

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

December 21, 2007

James J. McNulty, Esquire  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17105-3265

DOCUMENT  
FOLDER

RECEIVED

DEC 21 2007

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation**  
**Supplement No. 62 to Tariff - Electric Pa. P.U.C. No. 201**  
**Docket Nos. R-00072688, TN-1, R-00072721/TN-2, and TN-3**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 62 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Secretarial Letters issued on December 20, 2007 at Docket Nos. R-00072688, TN-1, R-00072721/TN-2, and TN-3. Supplement No. 62 sets forth revised Intangible Transition Charges and Competitive Transition Charges, as well as revised Transmission Service Charges and Remand Rider-1 charges, to be effective on January 1, 2008.

Attached is a certificate of service evidencing service of this filing upon all active parties in PPL Electric's 2006 Competitive Transition Charge ("CTC") and Intangible Transition Charge ("ITC") Reconciliation Filings.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 21, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

B1589  
L1389

James J. McNulty, Esquire

- 2 -

December 21, 2007

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Certificate of Service  
Mr. Carl Lesney  
Mr. Dennis P. Dougherty  
Mr. Richard E. Wallace  
Mr. Robert F. Wilson  
Ms. J. Elaine McDonald

**RECEIVED**

DEC 21 2007

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**COMPLIANCE FILING**

**Docket Nos. R-00072688, TN-1,  
R-00072721/TN-2, and TN-3**

**RECEIVED**

DEC 21 2007

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

December 21, 2007

## TABLE OF CONTENTS

- Section 1 – Supplement No. 62 to Tariff-Electric Pa. P.U.C. No. 201
- Section 2 – Summary Proof of Revenues and Supporting Calculations for the 12-Month Period Ended December 31, 2008
- Comparison of Present Rate Revenues and Proposed Rate Revenues
- Section 3 - Summary Proof of Revenues and Supporting Calculations for the 12-Month Period Ended December 31, 2008
- Comparison of Total Rate Revenues at Rate Caps and Proposed Rate Revenues

# **SECTION 1**

---

**Supplement No. 62 to  
Tariff-Electric Pa. P.U.C. No. 201**



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 21, 2007

EFFECTIVE: January 1, 2008

This supplement is being filed pursuant  
to the Commission's December 20,  
2007 Secretarial Letters at Docket Nos.  
R-00072688, TN-1, R-00072721/TN-2,  
and TN-3.

Issued by  
**DAVID G. DeCAMPLI, PRESIDENT**  
Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.**

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

- |  |  |
|--|--|
| <p>Rule 6A<br/>Page Nos. 10D, 10E, and 10F</p>   | <p>Under Section E(2)(c) for Back-up Power, and under Section E(3)(b) for Maintenance Power, the Competitive Transition Charges, effective 1-1-08 through 12-31-08, are decreased and the Intangible Transition Charges, effective 1-1-08 through 12-31-08, are increased.</p> |
| <p>Remand Rider-1 (RR-1)<br/>Page No. 18B</p>  | <p>The rates for 2008 are revised to reflect changes to estimated sales, as well as changes to distribution rates in 2008.</p>   |
| <p>Rate Schedules LPEP and SE<br/>Page Nos. 29, and 37</p>   | <p>Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-08 through 12-31-08, and the Intangible Transition Charge, effective 1-1-08 through 12-31-08, are decreased.</p>   |
| <p>Rate Schedules RTS(R), RTD(R), LP-6, IS-1(R), IS-P(R), IS-T(R), SA, SM(R), SHS, TS(R), SI-1(R), GH-1(R) and GH-2(R)<br/>Page Nos. 21, 22, 28B, 30, 30A, 30C, 34, 35A, 36, 36A, 39, 40, 41, and 42</p> | <p>Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-08 through 12-31-08, is decreased and the Intangible Transition Charge, effective 1-1-08 through 12-31-08, is increased.</p>   |
| <p>Rate Schedules RS, GS-1, LP-4, LP-5, and BL<br/>Page Nos. 20, 24, 27, 28, and 33</p>  | <p>Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-08 through 12-31-08, is increased and the Intangible Transition Charge, effective 1-1-08 through 12-31-08, is decreased.</p>   |
| <p>Rate Schedule GS-3<br/>Page No. 25</p>  | <p>Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-08 through 12-31-08, and the Intangible Transition Charge, effective 1-1-08 through 12-31-08, are increased.</p>   |

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Rate Schedules GS-1 and GS-3  
Page Nos. 24B, 24C, and 25C

Under Service Voluntary Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services, the Competitive Transition Charge, effective 1-1-08 through 12-31-08, is increased and the Intangible Transition Charge, effective 1-1-08 through 12-31-08, is decreased.

Rate Schedule SM(R)  
Page Nos. 35D and 35E

Under Customer-Owned Equipment, the Competitive Transition Charge, effective 1-1-08 through 12-31-08, is decreased and the Intangible Transition Charge, effective 1-1-08 through 12-31-08, is increased.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Fifty-Fourth
	3A	Thirty-First
	3B	Twenty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Second
	4B	Second
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Fourth
	5A	Fourth
2 - Requirements for Service -----	6	Second
	6A	Sixth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Seventh
4 - Supply of Service -----	8	Sixth
	8A	Sixth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Eighteenth
	10E	Fourteenth
	10F	Eleventh
	10G	Twelfth
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Fourth
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Sixth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
<b>GENERATION RATE ADJUSTMENT SURCHARGE -----</b>		
	15	Fourth
	15A	Fourth
<b>STATE TAX ADJUSTMENT SURCHARGE -----</b>	16	Twenty-Second
<b>EMERGENCY ENERGY CONSERVATION RIDER -----</b>	17	Third
	17A	First
<b>UNIVERSAL SERVICE RIDER -----</b>	18	Fourth
REMAND-1 -----	18B	Second
REMAND-2 -----	18C	First
	18D	First
<b>ECONOMIC DEVELOPMENT INITIATIVES RIDER-----</b>	19	Fourth
	19A	Seventh
	19A.1	Fourth
<b>INTERRUPTIBLE SERVICE BY AGREEMENT (R) -----</b>	19B	Fourth
<b>INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----</b>	19D	Fourth
	19D.1	Seventh
	19D.2	Fourth
	19D.3	Fourth
<b>COMPETITIVE RATE RIDER (R)-----</b>	19E	Fourth
	19E.1	Fourth

(R) Riders and Rate Schedules closed to new customers.

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER -----	19J	Third
	19J.1	Original
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
	19L.1	First
NET METERING FOR RENEWABLE CUSTOMER-GENERATORS -----	19L.2	Original
	19L.3	Original
	19L.4	Original
METERING AND BILLING CREDIT RIDER -----	19M	Sixth
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
	19R	Original
	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL) -----	19T	Fourth
	19U	Original
	19V	First
DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL) -----	19W	Sixth
	19X	Fifth
	19Y	Third
TRANSMISSION SERVICE CHARGE -----	19Z	Third
	19Z.1	Second
GENERATION SUPPLY CHARGE -----	19Z.2	Original
	19Z.3	Original
<b>RATE SCHEDULES - GENERAL</b>		
RS - Residential Service -----	20	Seventeenth
	20A	Fourteenth
	20B	Fourteenth
	20C	Ninth
	20D	Eleventh
	20E	Seventh
RTS(R) - Residential Service - Thermal Storage -----	21	Eighteenth
	21A	Sixteenth
	21B	Seventh
	21C	Sixth
RTD(R) - Residential Service - Time of Day -----	22	Eighteenth
	22A	Seventeenth
	22B	Seventh
GS-1 - Small General Service - Sec. Voltage -----	24	Nineteenth
	24A	Seventeenth
	24B	Eleventh
	24C	Thirteenth
	24D	Fourteenth
	24E	Twelfth
GS-3 - Large General Service - Sec. Voltage -----	25	Eighteenth
	25A	Thirteenth
	25B	Fourteenth
	25C	Tenth
	25D	Eleventh
	25E	Twelfth
LP-4 - Large General Service - 12 KV -----	27	Sixteenth
	27A	Eleventh
	27B	Fourteenth
	27C	Tenth
	27D	Sixth
LP-5 - Large General Service - 69 KV or Higher -----	28	Seventeenth
	28A	Eleventh
	28A.1	Sixteenth
	28A.2	Sixth
LP-6 - Large General Service - 69 KV or Higher -----	28B	Sixteenth
	28C	Eleventh
	28D	Sixteenth
	28E	Sixth
LPEP - Power Service to Electric Propulsion -----	29	Sixteenth
	29A	Twelfth
	29B	Twelfth
	29C	Eighth

(R) Riders and Rate Schedules closed to new customers.

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
IS-1(R) - Interruptible Service - Greenhouses- -----	30	Fourteenth
	30.1	Thirteenth
	30.2	Fourteenth
IS-P(R) - Interruptible Large General Service - 12 KV or Higher -----	30A	Fifteenth
	30B	Thirteenth
	30B.1	Fifteenth
	30B.2	Seventh
	30B.3	Fifth
IS-T(R) - Interruptible Large General Service - 69 KV or Higher -----	30C	Fifteenth
	30D	Thirteenth
	30E	Fifteenth
	30F	Eighth
	30G	Fifth
PR-1(R) - Price Response Service (Experimental) - Firm Power-----	31	Third
	31A	Third
	31B	Sixth
	31C	First
PR-2(R) - Price Response Service (Experimental) - Interruptible Power-----	32	Fifth
	32A	Third
	32B	Sixth
	32C	Second
BL - Borderline Service - Electric Utilities -----	33	Fifteenth
	33A	Thirteenth
SA - Private Area Lighting -----	34	Eighteenth
	34A	Twelfth
	34B	Sixth
SM(R) - Mercury Vapor Street Lighting -----	35	Tenth
	35A	Twelfth
	35B	Thirteenth
	35C	Seventh
	35D	Eleventh
	35E	Eleventh
	35F	Eleventh
	35G	Eleventh
	35H	Seventh
SHS - High Pressure Sodium Street Lighting-----	36	Twelfth
	36A	Fifteenth
	36B	Ninth
	36C	Tenth
	36D	Tenth
SE - Energy Only Street Lighting Service-----	37	Sixteenth
	37A	Thirteenth
	37B	Eighth
	37C	Seventh
	37D	Sixth
TS(R) - Municipal Traffic Signal Lighting Service -----	39	Eighteenth
	39A	Thirteenth
	39B	Fifth
SI-1(R) - Municipal Street Lighting -----	40	Thirteenth
	40A	Fourteenth
	40B	Eighth
	40C	Eleventh
GH-1(R) - Single Meter Com'l Space Heating Service -----	41	Seventeenth
	41A	Fifteenth
	41B	Eleventh
	41C	Eighth
GH-2(R) - Separate Meter General Space Heating Service -----	42	Eighteenth
	42A	Sixteenth
	42B	Eighth
Appendix A - Universal Service and Energy Conservation Plan (2008 -- 2010) -----	43	Original

(R) Riders and Rate Schedules closed to new customers.

**RULE 6A.- STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	\$1.525/KW 0.232¢/KWH	\$0.987/KW 0.043¢/KWH	\$0.089/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	-0.096¢/KWH (D)	-0.094¢/KWH (D)	-0.080¢/KWH (D)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	3.245¢/KWH (I)	3.142¢/KWH (I)	2.698¢/KWH (I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	\$1.110/KW 1.224¢/KWH	\$1.330/KW 1.224¢/KWH	\$1.250/KW 1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	1.110/KW 1.519¢/KWH	1.330/KW 1.519¢/KWH	1.250/KW 1.511¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

**Generation Charge**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**Remand Riders**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**State Tax Adjustment Surcharge**

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	0.232¢/KWH	0.043¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	-0.096¢/KWH (D)	-0.094¢/KWH (D)	-0.080¢/KWH (D)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

(Continued)

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	3.245¢/KWH (I)	3.142¢/KWH (I)	2.698¢/KWH (I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08)	1.224¢/KWH	1.224¢/KWH	1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09)	1.519¢/KWH	1.519¢/KWH	1.511¢/KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW or kWh billed under this Tariff Rule.

**Generation Charge**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**Remand Riders**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(Continued)

**REMAND RIDER-1**

The Remand Rider-1 (RR-1), stated on a cent per kWh basis, shall be applied, on a non-bypassable basis, to the kWh sales of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-1 provides for reallocation among customer classes of charges for transmission service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. Remand Rider-2 (RR-2) is applied to the distribution portion of the bill prior to the application of RR-1.

The RR-1, inclusive of calculated interest, initially shall be established at the following levels:

<b>Customer Class</b>	<b>8/1/07 – 12/31/07</b>	<b>1/1/08 – 12/31/08</b>	<b>1/1/09 – 12/31/09</b>
Residential (Rate Schedules RS, RTS (R), and RTD (R))	0.123¢	0.148¢ (I)	0.135¢
Small Commercial and Industrial (Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R))	-0.025¢	-0.040¢ (D)	-0.029¢
Large Commercial and Industrial – Primary (Rate Schedules LP-4 and IS-P (R))	-0.087¢	-0.120¢ (D)	-0.102¢
Large Commercial and Industrial – Transmission (Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), L5S)	-0.135¢	-0.183¢ (D)	-0.170¢

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-1 to reflect over or under recoveries of charges or refunds during the preceeding application period and changes to estimated sales in the application period. The recomputed RR-1 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year an annual reconciliation of the RR-1 revenue reallocation during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new RR-1 rates are approved by the Commission.

The RR-1 shall terminate on December 31, 2009. Final reconciliation of charges and refunds by customer class of the RR-1 shall be calculated and remaining amounts will be reflected in the Transmission Service Charge (TSC) E-factor for each customer class effective January 1, 2010.

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge

\$8.00 per month plus

2.640 cts. per KWH for the first 200 KWH

2.387 cts. per KWH for the next 600 KWH

2.242 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.220 cts. per KWH for the first 200 KWH.

0.195 cts. per KWH for the next 600 KWH.

0.180 cts. per KWH for all additional KWH.

(I)

(I)

(I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH.

1.147 cts. per KWH for the next 600 KWH.

1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.993 cts. per KWH for the first 200 KWH.

0.880 cts. per KWH for the next 600 KWH.

0.813 cts. per KWH for all additional KWH.

(D)

(D)

(D)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.819 cts. per KWH for the first 200 KWH.

5.114 cts. per KWH for the next 600 KWH.

4.692 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE RTS (R)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

\$17.13 per month plus  
0.530 cts. per KWH for the first 200 KWH  
0.530 cts. per KWH for the next 600 KWH  
0.530 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.016 cts. per KWH for all KWH.

(D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.774 cts. per KWH for all KWH.

(I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.275 cts. per KWH for all KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

(Continued)

**RATE SCHEDULE RTD (R)  
RESIDENTIAL SERVICE - TIME-OF-DAY**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE RTD (R)**

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

\$8.00 per month plus  
3.500 cts. per KWH for the first 200 KWH  
2.907 cts. per KWH for the next 600 KWH  
2.025 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.196 cts. per KWH for all on-peak KWH. (D)  
0.068 cts. per KWH for all off-peak KWH. (D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.314 cts. per KWH for all on-peak KWH.  
0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.478 cts. per KWH for all on-peak KWH. (I)  
0.802 cts. per KWH for all off-peak KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.  
0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.  
3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.  
3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GS-1  
 SMALL GENERAL SERVICE  
 AT SECONDARY VOLTAGE**

**APPLICATION RATE SCHEDULE GS-1**

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge

\$11.32 per month plus

\$2.26 per kilowatt for all Billing KW in excess of 5 KW.

2.404 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.339 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.439 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)

0.329 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.213 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (D)

0.910 cts. per KWH for all additional KWH. (D)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

5.087 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GS-1 (CONTINUED)**

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.280 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

**Distribution Charge**

- \$8.00 per month plus
- 2.640 cts. per KWH for the first 200 KWH.
- 2.387 cts. per KWH for the next 600 KWH.
- 2.242 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

- 0.220 cts. per KWH for the first 200 KWH. (I)
- 0.195 cts. per KWH for the next 600 KWH. (I)
- 0.180 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- 0.993 cts. per KWH for the first 200 KWH.
- 0.880 cts. per KWH for the next 600 KWH.
- 0.813 cts. per KWH for all additional KWH.

(D)  
(D)  
(D)

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

**RATE SCHEDULE GS-3  
 LARGE GENERAL SERVICE  
 AT SECONDARY VOLTAGE**

**APPLICATION RATE SCHEDULE GS-3**

This Rate Schedule is for large general two and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

**Distribution Charge**

\$4.692 per kilowatt for all kilowatts of the Billing KW

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

- 0.207 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.162 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.156 cts. per KWH for all additional KWH. (I)

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

- 1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.879 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- 1.089 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.852 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.818 cts. per KWH for all additional KWH. (I)

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.593 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
0.220 cts. per KWH for the first 200 KWH. (I)  
0.195 cts. per KWH for the next 600 KWH. (I)  
0.180 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
1.293 cts. per KWH for the first 200 KWH.  
1.147 cts. per KWH for the next 600 KWH.  
1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
0.993 cts. per KWH for the first 200 KWH. (D)  
0.880 cts. per KWH for the next 600 KWH. (D)  
0.813 cts. per KWH for all additional KWH. (D)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per KWH for the first 200 KWH.  
0.000 cts. per KWH for the next 600 KWH.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
5.819 cts. per KWH for the first 200 KWH.  
5.114 cts. per KWH for the next 600 KWH.  
4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
5.949 cts. per KWH for the first 200 KWH.  
5.231 cts. per KWH for the next 600 KWH.  
4.800 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

**RATE SCHEDULE LP-4  
 LARGE GENERAL SERVICE AT 12,470 VOLTS**

**APPLICATION RATE SCHEDULE LP-4**

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

**NET MONTHLY RATE**

**Distribution Charge**

\$2.299 per kilowatt for all kilowatts of the Billing KW.

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.204 per kilowatt for all kilowatts of the Billing KW. (I)  
 0.254 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
 0.196 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
 0.171 cts. per KWH for all additional KWH. (I)

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.809 per kilowatt for all kilowatts of the Billing KW.  
 1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 0.682 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.605 per kilowatt for all kilowatts of the Billing KW. (D)  
 0.754 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (D)  
 0.581 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (D)  
 0.507 cts. per KWH for all additional KWH. (D)

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatt for all kilowatts of the Billing KW.  
 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$4.107 per kilowatt for all kilowatts of the Billing KW.  
 4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 3.229 cts. per KWH for all additional KWH

(Continued)

**RATE SCHEDULE LP-5  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**APPLICATION RATE SCHEDULE LP-5**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

**NET MONTHLY RATE**

Distribution Charge  
\$696 per month

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.218 per kilowatt for all kilowatts of the Billing KW. (I)  
0.202 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
0.172 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
0.150 cts. per KWH for all additional KWH. (I)

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.981 per kilowatt for all kilowatts of the Billing KW.  
0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.678 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.864 per kilowatt for all kilowatts of the Billing KW. (D)  
0.810 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (D)  
0.691 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (D)  
0.600 cts. per KWH for all additional KWH. (D)

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$4.975 per kilowatt for all kilowatts of the Billing KW.  
4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
3.199 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE LP-6  
 LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**APPLICATION RATE SCHEDULE LP-6**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

**NET MONTHLY RATE**

Distribution Charge  
 \$891 per month

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$.164 per kilowatt for all kilowatts of the Billing KW. (D)
- 0.134 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (D)
- 0.082 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (D)
- 0.064 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$1.062 per kilowatt for all kilowatts of the Billing KW.
- 0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$1.268 per kilowatt for all kilowatts of the Billing KW. (I)
- 1.028 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.639 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.515 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW.
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.914 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**NET MONTHLY RATE**

Distribution Charge  
\$37,100 per month

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.280 per kilowatt for all kilowatts of the Billing KW. (D)  
0.276 cts. per KWH for the first 1,200,000 KWH. (D)  
0.260 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (D)  
0.170 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$2.064 per kilowatt for all kilowatts of the Billing KW.  
1.994 cts. per KWH for the first 1,200,000 KWH.  
1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.808 per kilowatt for all kilowatts of the Billing KW. (D)  
0.793 cts. per KWH for the first 1,200,000 KWH. (D)  
0.747 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (D)  
0.488 cts. per KWH for all additional KWH. (D)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 1,200,000 KWH.  
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$2.883 per kilowatt for all Billing KW.  
3.047 cts. per KWH for the first 1,200,000 KWH.  
2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
1.747 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE IS-1(R)  
INTERRUPTIBLE SERVICE TO GREENHOUSES**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-1(R)**

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

**NET MONTHLY RATE**

Distribution Charge  
\$840.00 per month

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
-\$1.081 per kilowatt for all kilowatts of the Billing KW. (D)  
-1.837 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (D)  
-1.448 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.759 per kilowatt for all kilowatts of the Billing KW.  
1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
1.021 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$1.850 per kilowatt for all kilowatts of the Billing KW. (I)  
3.156 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (I)  
2.487 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$1.679 per kilowatt for all kilowatts of the Billing KW.  
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
2.271 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
\$1.699 per kilowatt for all kilowatts of the Billing KW.  
3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
2.289 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE IS-P(R)**

**INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-P(R)**

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**INTERRUPTIBLE POWER**

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

**NET MONTHLY RATE**

**Distribution Charge**

\$1.817 per kilowatt for all kilowatts of the Billing KW.

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

-\$0.152 per kilowatts for all kilowatts of the Billing KW. (D)

-0.197 cts. per KWH for the first 400 hours use of Billing KW. (D)

-0.124 cts. per KWH for all additional KWH. (D)

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.658 per kilowatts for all kilowatts of the Billing KW.

0.748 cts. per KWH for the first 400 hours use of Billing KW.

0.471 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.890 per kilowatts for all kilowatts of the Billing KW. (I)

1.025 cts. per KWH for the first 400 hours use of Billing KW. (I)

0.644 cts. per KWH for all additional KWH. (I)

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatts for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$3.733 per kilowatt for all kilowatts of the Billing KW.

4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.662 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE IS-T(R)  
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-T(R)**

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

**INTERRUPTIBLE POWER**

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

**NET MONTHLY RATE**

Distribution Charge  
\$1,270.20 per month

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
-\$0.140 per kilowatt for all kilowatts of the Billing KW.	(D)
-0.101 cts. per KWH for the first 400 hours use of Billing KW.	(D)
-0.065 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$1.012 per kilowatt for all kilowatts of the Billing KW.	
0.684 cts. per KWH for the first 400 hours use of Billing KW.	
0.457 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$1.270 per kilowatt for all kilowatts of the Billing KW.	(I)
0.857 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.572 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 400 hours use of Billing KW.	
0.000 cts. per KWH for all additional KWH.	

(Continued)

**RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE**

**APPLICATION OF RATE SCHEDULE BL**

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

**NET MONTHLY RATE**

Distribution Charge

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.312 cts. per KWH

(I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.865 cts. per KWH

(D)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

4.195 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

4.411 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE SA  
PRIVATE AREA LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

Distribution Charge  
\$12.394 per lamp.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
-\$0.026 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.695 per lamp.

(I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$2.861 per lamp.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
\$2.931 per lamp.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

# PPL Electric Utilities Corporation

Supplement No. 62  
 Electric Pa. P.U.C. No. 201  
 Twelfth Revised Page No. 35A  
 Canceling Eleventh Revised Page No. 35A

## RATE SCHEDULE SM(R) (CONTINUED)

### NET MONTHLY RATE

#### (1) Lamp Prices

#### Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	----	\$16.387	\$17.959	----	----
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	----	----	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	----	----	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	----	----	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	----	----	\$55.309	\$41.061

#### Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.273	----	-\$0.273	-\$0.273	----	----
Mercury Vapor	6,650	175	-0.427	-\$0.427	-0.427	-0.427	-\$0.427	-\$0.427
Mercury Vapor	10,500	250	-0.599	-0.599	----	----	-0.599	-0.599
Mercury Vapor	20,000	400	-0.945	-0.945	----	----	-0.945	-0.945
Mercury Vapor	34,000	700	-1.609	-1.609	----	----	-1.609	-1.609
Mercury Vapor	51,000	1,100	-2.223	-2.223	----	----	-2.223	-2.223

#### Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	----	\$0.408	\$0.408	----	----
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	----	----	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	----	----	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	----	----	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	----	----	3.323	3.323

#### Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.728	----	\$0.728	\$0.728	----	----
Mercury Vapor	6,650	175	1.137	\$1.137	1.137	1.137	\$1.137	\$1.137
Mercury Vapor	10,500	250	1.588	1.588	----	----	1.588	1.588
Mercury Vapor	20,000	400	2.519	2.519	----	----	2.519	2.519
Mercury Vapor	34,000	700	4.292	4.292	----	----	4.292	4.292
Mercury Vapor	51,000	1,100	5.931	5.931	----	----	5.931	5.931

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SM(R) (CONTINUED)**

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**CUSTOMER-OWNED EQUIPMENT**

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

**Distribution Charge**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$5.837
175	6,650		\$8.366
250	10,500		\$11.249
400	20,000		\$16.162

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

**(D)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.273
175	6,650		-0.427
250	10,500		-0.599
400	20,000		-0.945

(Continued)

**RATE SCHEDULE SM(R) (CONTINUED)**

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.728
175	6,650		1.137
250	10,500		1.588
400	20,000		2.519

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.157
175	6,650		\$1.581
250	10,500		\$2.075
400	20,000		\$2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.205
175	6,650		1.655
250	10,500		2.178
400	20,000		2.948

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS  
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

(1) Lamp Prices

**Distribution Charge**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	----	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	----	----	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	----	----	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	----	----	\$37.042	\$17.946

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

**(D)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	-\$0.057	-\$0.057	-\$0.062	-\$0.062	----	-\$0.063
H.P.Sodium	9,500	100	-0.083	-0.083	-0.083	-0.083	-\$0.083	-0.083
H.P.Sodium	16,000	150	-0.118	-0.118	----	----	-0.119	-0.120
H.P.Sodium	25,500	250	-0.220	-0.218	----	----	-0.220	-0.223
H.P.Sodium	50,000	400	-0.343	-0.344	----	----	-0.347	-0.339

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	----	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	----	----	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	----	----	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	----	----	1.476	1.476

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.335	\$0.335	\$0.335	\$0.335	---	\$0.335
H.P.Sodium	9,500	100	0.478	0.478	0.478	0.478	\$0.478	0.478
H.P.Sodium	16,000	150	0.702	0.702	---	---	0.702	0.702
H.P.Sodium	25,500	250	1.268	1.268	---	---	1.268	1.268
H.P.Sodium	50,000	400	1.991	1.991	---	---	1.991	1.991

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	---	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	---	---	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.632	\$3.862	\$4.557	\$4.597	---	\$2.318
H.P.Sodium	9,500	100	2.840	3.983	4.820	4.852	\$5.983	2.509
H.P.Sodium	16,000	150	3.013	4.103	---	---	6.097	2.408
H.P.Sodium	25,500	250	3.922	4.870	---	---	8.132	2.985
H.P.Sodium	50,000	400	4.802	5.623	---	---	8.936	3.188

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.662	\$3.892	\$4.587	\$4.626	---	\$2.347
H.P.Sodium	9,500	100	2.881	4.024	4.862	4.893	\$6.024	2.550
H.P.Sodium	16,000	150	3.074	4.165	---	---	6.159	2.469
H.P.Sodium	25,500	250	4.030	4.978	---	---	8.240	3.093
H.P.Sodium	50,000	400	4.973	5.794	---	---	9.107	3.359

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE SE  
 ENERGY ONLY STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SE**

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, or induction street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

**NET MONTHLY RATE**

(1) Lamp Rates

Distribution Charge

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

(D)

Street Lighting Equipment on Company Pole.....	0.067 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.061 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(D)

Street Lighting Equipment on Company Pole.....	0.290 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.259 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(Continued)

**RATE SCHEDULE TS(R)  
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

Distribution Charge  
6.414 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08) (D)  
-0.376 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08) (I)  
1.053 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
3.444 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
3.515 cts. per watt of connected load.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SI-1(R)  
 MUNICIPAL STREET LIGHTING SERVICE**

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

**APPLICATION OF RATE SCHEDULE SI-1(R)**

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

**NET MONTHLY RATE**

**Distribution Charge**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	----
Incandescent	1,000	\$6.901	----
Incandescent	4,000	----	\$20.558

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

**(D)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.245	----
Incandescent	1,000	-0.434	----
Incandescent	4,000	----	-\$1.376

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.437	----
Incandescent	1,000	0.776	----
Incandescent	4,000	----	\$2.461

(Continued)

**RATE SCHEDULE GH-1(R)  
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

**APPLICATION RATE SCHEDULE GH-1(R)**

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

Distribution Charge

\$4.98 per KW of the Billing KW.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

-0.226 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (D)

-0.195 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

1.772 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.440 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)

2.104 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.921 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GH-2(R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**APPLICATION OF RATE SCHEDULE GH-2(R)**

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the *APPLICATION PROVISIONS* hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

Distribution Charge

\$1.89 per KW of the Billing KW.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

-0.087 cts. per KWH for all KWH in excess of 200 KWH.

(D)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.220 cts. per KWH for all KWH in excess of 200 KWH.

(I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

-0.512 cts. per KWH for first 200 KWH.

5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

-0.511 cts. per KWH for first 200 KWH.

5.473 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change