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October 15, 2007

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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OCT 15 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
2007 Intangible Transition Charge
Reconciliation Filing
Docket No. R-00072688**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2007 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended September 30, as well as an estimate of over/under collections for the two months ending November 30, 2007.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2006 Intangible Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 15, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

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In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,



Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Carl Lesney
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

2007 INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING

Docket No. R-00072688

DOCKETED

OCT 23 2007

October 15, 2007

**PPL Electric Utilities Corporation
2007 Intangible Transition Charge
Reconciliation Filing Attachments**

Attachment

Description

Introduction

- | | |
|---|--|
| 1 | Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2008 ITC Revenues by Rate Class |
| 2 | 2007 ITC Reconciliation Calculation by Rate Class |
| 3 | 2007 ITC Reconciliation Calculation Detail by Month |

ATTACHMENT 1

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2008 through December 31, 2008

Residential Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
<u>Rate Schedule</u>	<u>Projected Application Period ITC Revenues Including GRT ^{1/}</u>	<u>Projected Application Period ITC Revenues Excluding GRT</u>	<u>2007 Rate Class Over/(Under) Collection</u>	<u>Over/(Under) Collection Adjustment Factor Ratio</u>	<u>Adjusted Application Period ITC Revenues Excluding GRT</u>	<u>Adjusted Application Period ITC Revenues Including GRT</u>
RS	\$ 125,586,697	\$ 118,177,082			\$ 116,752,873	\$ 124,073,161
RTS	\$ 2,933,685	2,760,598			2,727,329	2,898,330
RTD	\$ 58,388	54,943			54,281	57,684
TOTAL	<u>\$ 128,578,770</u>	<u>\$ 120,992,623</u>	<u>\$ 1,458,140</u>	<u>0.012051</u>	<u>\$ 119,534,483</u>	<u>\$ 127,029,175</u>

^{1/}Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2008 through December 31, 2008

Small Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 22,727,664	\$ 21,386,732			\$ 21,312,110	\$ 22,648,358
GS-3	\$ 86,270,249	\$ 81,180,304			80,897,051	85,969,215
IS-1	\$ 53,545	\$ 50,386			50,210	53,358
BL	\$ 56,820	\$ 53,468			53,281	56,622
SA	\$ 244,709	\$ 230,271			229,468	243,855
SM	\$ 65,522	\$ 61,656			61,441	65,293
SHS	\$ 572,928	\$ 539,125			537,244	570,929
SE	\$ 99,599	\$ 93,723			93,396	99,252
TS	\$ 4,704	\$ 4,426			4,411	4,688
SI-1	\$ 1,760	\$ 1,656			1,650	1,753
GH-1	\$ 6,187,192	\$ 5,822,148			5,801,833	6,165,602
GH-2	\$ 1,353,444	\$ 1,273,591			1,269,147	1,348,721
TOTAL	\$ 117,638,136	\$ 110,697,486	\$ 386,244	0.003489	\$ 110,311,242	\$ 117,227,646

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2008 through December 31, 2008

Large Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 44,583,923	\$ 41,953,472			\$ 42,017,846	\$ 44,652,323
IS-P	\$ 2,866,033	\$ 2,696,937			2,701,075	2,870,430
LP-5	\$ 24,818,843	\$ 23,354,531			23,390,366	24,856,919
IS-T	\$ 13,241,749	\$ 12,460,486			12,479,605	13,262,064
LP-6	\$ 5,395,590	\$ 5,077,250			5,085,040	5,403,867
LPEP	\$ 1,535,091	\$ 1,444,521			1,446,737	1,537,446
ISM	\$ 2,343,226	\$ 2,204,976			2,208,359	2,346,821
Standby	\$ 238,808	\$ 224,718			225,063	239,174
TOTAL	\$ 95,023,263	\$ 89,416,891	\$ (137,200)	(0.001534)	\$ 89,554,091	\$ 95,169,044

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

ATTACHMENT 2

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation

	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
	Actual	Actual	Actual	Actual	Actual	Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 11,933,730	\$ 13,485,678	\$ 14,338,282	\$ 15,352,865	\$ 11,808,719	\$ 9,362,823
ITC Revenue Billed (without GRT)	\$ 11,229,640	\$ 12,690,023	\$ 13,492,324	\$ 14,447,046	\$ 11,112,005	\$ 8,810,417
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,532,111	\$ 14,763,883	\$ 13,050,459	\$ 12,761,599	\$ 10,424,814	\$ 8,282,443
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,302,471)	\$ (2,073,860)	\$ 441,865	\$ 1,685,447	\$ 687,191	\$ 527,974
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,210,732	\$ 10,571,351	\$ 10,672,570	\$ 11,353,731	\$ 10,153,404	\$ 9,771,728
ITC Revenue Billed (without GRT)	\$ 9,608,299	\$ 9,947,641	\$ 10,042,888	\$ 10,683,860	\$ 9,554,353	\$ 9,195,195
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,407,001	\$ 10,429,542	\$ 9,596,521	\$ 9,953,639	\$ 9,439,497	\$ 9,185,396
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (798,702)	\$ (481,901)	\$ 446,367	\$ 730,221	\$ 114,856	\$ 9,799
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,714,639	\$ 7,807,873	\$ 8,259,179	\$ 8,312,409	\$ 8,202,875	\$ 8,057,057
ITC Revenue Billed (without GRT)	\$ 8,200,475	\$ 7,347,209	\$ 7,771,887	\$ 7,821,978	\$ 7,718,905	\$ 7,581,691
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 7,956,727	\$ 7,844,868	\$ 7,644,450	\$ 7,837,186	\$ 7,661,688	\$ 7,623,186
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 243,748	\$ (497,659)	\$ 127,437	\$ (15,208)	\$ 57,217	\$ (41,495)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 30,859,101	\$ 31,864,902	\$ 33,270,031	\$ 35,019,005	\$ 30,164,998	\$ 27,191,608
ITC Revenue Billed (without GRT)	\$ 29,038,414	\$ 29,984,873	\$ 31,307,099	\$ 32,952,884	\$ 28,385,263	\$ 25,587,303
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 30,895,839	\$ 33,038,293	\$ 30,291,430	\$ 30,552,424	\$ 27,525,999	\$ 25,091,025
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,857,425)	\$ (3,053,420)	\$ 1,015,669	\$ 2,400,460	\$ 859,264	\$ 496,278

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,518,360	\$ 10,745,531	\$ 11,579,389	\$ 11,489,118	\$ 9,250,502	\$ 9,956,697	\$ 138,821,694
ITC Revenue Billed (without GRT)	\$ 8,956,776	\$ 10,111,544	\$ 10,896,205	\$ 10,811,260	\$ 8,704,724	\$ 9,369,255	\$ 130,631,219
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,526,679	\$ 10,118,592	\$ 10,616,438	\$ 10,022,082	\$ 8,704,724	\$ 9,369,255	\$ 129,173,079
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 430,097	\$ (7,048)	\$ 279,767	\$ 789,178	\$ -	\$ -	\$ 1,458,140
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,246,998	\$ 10,457,003	\$ 11,050,793	\$ 11,458,921	\$ 9,722,380	\$ 9,909,996	\$ 125,579,607
ITC Revenue Billed (without GRT)	\$ 9,642,426	\$ 9,840,041	\$ 10,398,796	\$ 10,782,844	\$ 9,148,759	\$ 9,325,308	\$ 118,170,410
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 9,583,723	\$ 10,252,719	\$ 10,225,055	\$ 10,237,006	\$ 9,148,759	\$ 9,325,308	\$ 117,784,166
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 58,703	\$ (412,678)	\$ 173,741	\$ 545,838	\$ -	\$ -	\$ 386,244
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,817,468	\$ 8,757,838	\$ 8,346,998	\$ 8,503,832	\$ 8,077,181	\$ 8,098,508	\$ 99,955,857
ITC Revenue Billed (without GRT)	\$ 8,297,238	\$ 8,241,125	\$ 7,854,525	\$ 8,002,106	\$ 7,600,628	\$ 7,620,697	\$ 94,058,464
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 7,859,465	\$ 8,194,971	\$ 8,182,841	\$ 8,168,957	\$ 7,600,628	\$ 7,620,697	\$ 94,195,664
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 437,773	\$ 46,154	\$ (328,316)	\$ (166,851)	\$ -	\$ -	\$ (137,200)
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 28,582,826	\$ 29,960,372	\$ 30,977,180	\$ 31,451,871	\$ 27,050,063	\$ 27,965,201	\$ 364,357,158
ITC Revenue Billed (without GRT)	\$ 26,896,440	\$ 28,192,710	\$ 29,149,526	\$ 29,596,210	\$ 25,454,111	\$ 26,315,260	\$ 342,860,093
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 25,969,867	\$ 28,566,282	\$ 29,024,334	\$ 28,428,045	\$ 25,454,111	\$ 26,315,260	\$ 341,152,909
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 926,573	\$ (373,572)	\$ 125,192	\$ 1,168,165	\$ -	\$ -	\$ 1,707,184

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ATTACHMENT 3

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,176,729	1,348,482	1,454,698	1,563,432	1,187,613	930,497
ITC Revenue Billed	\$ 11,664,414	\$ 13,156,615	\$ 13,936,804	\$ 14,923,704	\$ 11,511,950	\$ 9,159,595
ITC Revenue Billed (without GRT)	\$ 10,976,214	\$ 12,380,375	\$ 13,114,533	\$ 14,043,206	\$ 10,832,745	\$ 8,619,179
<u>Projected</u>						
kWh Sales (Thousands)	1,306,089	1,574,198	1,390,417	1,361,148	1,113,795	888,131
ITC Revenue (without GRT)	\$ 12,202,490	\$ 14,358,010	\$ 12,681,773	\$ 12,414,815	\$ 10,158,747	\$ 8,100,502
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,226,276)	\$ (1,977,635)	\$ 432,760	\$ 1,628,391	\$ 673,998	\$ 518,677

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PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RS

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	949,257	1,080,978	1,170,530	1,160,108	-	-	12,022,324
ITC Revenue Billed	\$ 9,343,089	\$ 10,560,348	\$ 11,386,938	\$ 11,295,321	\$ 9,057,613	\$ 9,724,394	\$ 135,720,785
ITC Revenue Billed (without GRT)	\$ 8,791,846	\$ 9,937,287	\$ 10,715,109	\$ 10,628,897	\$ 8,523,216	\$ 9,150,657	\$ 127,713,264
<u>Projected</u>							
kWh Sales (Thousands)	916,546	1,089,555	1,143,647	1,078,699	934,477	1,003,269	13,799,971
ITC Revenue (without GRT)	\$ 8,359,671	\$ 9,937,658	\$ 10,431,023	\$ 9,838,642	\$ 8,523,216	\$ 9,150,657	\$ 126,157,204
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 432,175	\$ (371)	\$ 284,086	\$ 790,255	\$ -	\$ -	\$ 1,556,060

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data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTS

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	34,510	41,244	48,691	52,035	35,957	24,551
ITC Revenue Billed	\$ 264,349	\$ 323,100	\$ 394,322	\$ 421,484	\$ 291,255	\$ 199,008
ITC Revenue Billed (without GRT)	\$ 248,752	\$ 304,037	\$ 371,057	\$ 396,616	\$ 274,071	\$ 187,267
<u>Projected</u>						
kWh Sales (Thousands)	44,927	52,311	47,526	44,693	34,275	23,414
ITC Revenue (without GRT)	\$ 323,454	\$ 398,387	\$ 361,946	\$ 340,371	\$ 261,030	\$ 178,315
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (74,702)	\$ (94,350)	\$ 9,111	\$ 56,245	\$ 13,041	\$ 8,952

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PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTS

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,162	22,318	23,185	23,354	-	-	327,007
ITC Revenue Billed	\$ 171,422	\$ 180,779	\$ 187,796	\$ 189,166	\$ 188,961	\$ 227,768	\$ 3,039,410
ITC Revenue Billed (without GRT)	\$ 161,308	\$ 170,113	\$ 176,716	\$ 178,005	\$ 177,812	\$ 214,330	\$ 2,860,084
<u>Projected</u>							
kWh Sales (Thousands)	21,473	23,245	23,815	23,571	23,348	28,143	390,741
ITC Revenue (without GRT)	\$ 163,533	\$ 177,028	\$ 181,369	\$ 179,511	\$ 177,812	\$ 214,330	\$ 2,957,086
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,225)	\$ (6,915)	\$ (4,653)	\$ (1,506)	\$ -	\$ -	\$ (97,002)

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PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTD

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	429	506	577	622	450	340
ITC Revenue Billed	\$ 4,967	\$ 5,963	\$ 7,156	\$ 7,677	\$ 5,514	\$ 4,220
ITC Revenue Billed (without GRT)	\$ 4,674	\$ 5,611	\$ 6,734	\$ 7,224	\$ 5,189	\$ 3,971
<u>Projected</u>						
kWh Sales (Thousands)	551	642	578	550	432	311
ITC Revenue (without GRT)	\$ 6,167	\$ 7,486	\$ 6,740	\$ 6,413	\$ 5,037	\$ 3,626
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,493)	\$ (1,875)	\$ (6)	\$ 811	\$ 152	\$ 345

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data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTD

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	310	340	357	361	-	-	4,292
ITC Revenue Billed	\$ 3,849	\$ 4,404	\$ 4,655	\$ 4,631	\$ 3,928	\$ 4,535	\$ 61,499
ITC Revenue Billed (without GRT)	\$ 3,622	\$ 4,144	\$ 4,380	\$ 4,358	\$ 3,696	\$ 4,268	\$ 57,871
<u>Projected</u>							
kWh Sales (Thousands)	298	335	347	337	317	366	5,064
ITC Revenue (without GRT)	\$ 3,475	\$ 3,906	\$ 4,046	\$ 3,929	\$ 3,696	\$ 4,268	\$ 58,789
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 147	\$ 238	\$ 334	\$ 429	\$ -	\$ -	\$ (918)

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SMALL COMMERCIAL AND INDUSTRIAL

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	161,370	171,653	179,203	188,371	160,961	144,630
ITC Revenue Billed	\$ 2,053,082	\$ 2,147,790	\$ 2,207,338	\$ 2,305,445	\$ 2,004,448	\$ 1,816,496
ITC Revenue Billed (without GRT)	\$ 1,931,950	\$ 2,021,070	\$ 2,077,105	\$ 2,169,423	\$ 1,886,185	\$ 1,709,323
<u>Projected</u>						
kWh Sales (Thousands)	169,259	174,868	159,620	165,697	156,213	151,531
ITC Revenue (without GRT)	\$ 2,022,458	\$ 2,036,682	\$ 1,859,089	\$ 1,929,868	\$ 1,819,408	\$ 1,764,877
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (90,508)	\$ (15,612)	\$ 218,016	\$ 239,555	\$ 66,777	\$ (55,554)

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data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	159,039	174,718	178,659	179,323	-	-	1,697,927
ITC Revenue Billed	\$ 1,980,796	\$ 2,156,858	\$ 2,197,424	\$ 2,209,455	\$ 1,862,784	\$ 1,906,451	\$ 24,848,367
ITC Revenue Billed (without GRT)	\$ 1,863,929	\$ 2,029,604	\$ 2,067,776	\$ 2,079,097	\$ 1,752,880	\$ 1,793,971	\$ 23,382,313
<u>Projected</u>							
kWh Sales (Thousands)	158,612	170,579	170,066	170,114	150,501	154,029	1,951,089
ITC Revenue (without GRT)	\$ 1,847,349	\$ 1,986,728	\$ 1,980,753	\$ 1,981,312	\$ 1,752,880	\$ 1,793,971	\$ 22,775,375
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 16,580	\$ 42,876	\$ 87,023	\$ 97,785	- \$	- \$	\$ 606,938

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	668,625	705,580	696,779	752,517	690,027	682,912
ITC Revenue Billed	\$ 7,386,187	\$ 7,616,839	\$ 7,383,923	\$ 7,899,105	\$ 7,312,593	\$ 7,277,302
ITC Revenue Billed (without GRT)	\$ 6,950,402	\$ 7,167,446	\$ 6,948,271	\$ 7,433,057	\$ 6,881,150	\$ 6,847,941
<u>Projected</u>						
kWh Sales (Thousands)	736,976	768,012	709,296	735,970	699,414	681,570
ITC Revenue (without GRT)	\$ 7,598,899	\$ 7,605,386	\$ 7,023,939	\$ 7,288,084	\$ 6,926,081	\$ 6,749,377
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (648,497)	\$ (437,940)	\$ (75,668)	\$ 144,973	\$ (44,931)	\$ 98,564

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	724,025	731,432	784,425	818,334	-	-	7,254,656
ITC Revenue Billed	\$ 7,646,796	\$ 7,696,904	\$ 8,257,061	\$ 8,590,522	\$ 7,135,324	\$ 7,264,248	\$ 91,466,804
ITC Revenue Billed (without GRT)	\$ 7,195,635	\$ 7,242,787	\$ 7,769,894	\$ 8,083,681	\$ 6,714,341	\$ 6,835,659	\$ 86,070,264
<u>Projected</u>							
kWh Sales (Thousands)	711,540	760,708	758,427	758,815	678,032	690,283	8,689,043
ITC Revenue (without GRT)	\$ 7,046,161	\$ 7,533,056	\$ 7,510,468	\$ 7,514,311	\$ 6,714,341	\$ 6,835,659	\$ 86,345,762
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,474	\$ (290,269)	\$ 259,426	\$ 569,370	\$ -	\$ -	\$ (275,498)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	213	230	193	198	145	105
ITC Revenue Billed	\$ 7,365	\$ 8,028	\$ 7,120	\$ 7,359	\$ 5,583	\$ 4,176
ITC Revenue Billed (without GRT)	\$ 6,931	\$ 7,554	\$ 6,700	\$ 6,925	\$ 5,253	\$ 3,930
<u>Projected</u>						
kWh Sales (Thousands)	135	130	118	123	116	112
ITC Revenue (without GRT)	\$ 4,784	\$ 4,826	\$ 4,381	\$ 4,566	\$ 4,307	\$ 4,158
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 2,147	\$ 2,728	\$ 2,319	\$ 2,359	\$ 946	\$ (228)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	90	92	19	201	-	-	1,486
ITC Revenue Billed	\$ 3,667	\$ 3,755	\$ 927	\$ 7,674	\$ 4,419	\$ 4,498	\$ 64,571
ITC Revenue Billed (without GRT)	\$ 3,451	\$ 3,533	\$ 872	\$ 7,221	\$ 4,158	\$ 4,232	\$ 60,760
<u>Projected</u>							
kWh Sales (Thousands)	118	127	126	126	112	114	1,457
ITC Revenue (without GRT)	\$ 4,381	\$ 4,715	\$ 4,678	\$ 4,678	\$ 4,158	\$ 4,232	\$ 53,864
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (930)	\$ (1,182)	\$ (3,806)	\$ 2,543	\$ -	\$ -	\$ 6,896

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	639	613	679	676	563	459
ITC Revenue Billed	\$ 6,501	\$ 5,995	\$ 6,512	\$ 6,482	\$ 5,403	\$ 4,409
ITC Revenue Billed (without GRT)	\$ 6,118	\$ 5,641	\$ 6,128	\$ 6,099	\$ 5,084	\$ 4,149
<u>Projected</u>						
kWh Sales (Thousands)	540	539	539	539	539	539
ITC Revenue (without GRT)	\$ 5,114	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 1,004	\$ 815	\$ 1,302	\$ 1,273	\$ 258	\$ (677)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	474	522	559	509	-	-	5,693
ITC Revenue Billed	\$ 4,553	\$ 5,010	\$ 5,367	\$ 4,890	\$ 5,129	\$ 5,129	\$ 65,380
ITC Revenue Billed (without GRT)	\$ 4,284	\$ 4,714	\$ 5,050	\$ 4,601	\$ 4,826	\$ 4,826	\$ 61,520
<u>Projected</u>							
kWh Sales (Thousands)	539	539	539	539	539	539	6,469
ITC Revenue (without GRT)	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 58,200
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (542)	\$ (112)	\$ 224	\$ (225)	\$ -	\$ -	\$ 3,320

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,347	2,460	2,096	2,064	1,836	1,623
ITC Revenue Billed	\$ 22,729	\$ 22,911	\$ 22,256	\$ 22,217	\$ 22,280	\$ 22,237
ITC Revenue Billed (without GRT)	\$ 21,388	\$ 21,560	\$ 20,943	\$ 20,906	\$ 20,966	\$ 20,925
<u>Projected</u>						
kWh Sales (Thousands)	2,442	2,391	2,194	2,034	1,814	1,639
ITC Revenue (without GRT)	\$ 27,077	\$ 25,968	\$ 23,829	\$ 22,091	\$ 19,702	\$ 17,801
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,689)	\$ (4,408)	\$ (2,886)	\$ (1,185)	\$ 1,264	\$ 3,124

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,567	1,489	1,542	1,856	-	-	18,880
ITC Revenue Billed	\$ 22,206	\$ 22,135	\$ 21,994	\$ 21,930	\$ 23,222	\$ 24,342	\$ 270,459
ITC Revenue Billed (without GRT)	\$ 20,896	\$ 20,829	\$ 20,696	\$ 20,636	\$ 21,852	\$ 22,906	\$ 254,503
<u>Projected</u>							
kWh Sales (Thousands)	1,516	1,484	1,567	1,774	2,012	2,109	22,976
ITC Revenue (without GRT)	\$ 16,465	\$ 16,118	\$ 17,019	\$ 19,267	\$ 21,852	\$ 22,906	\$ 250,095
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 4,431	\$ 4,711	\$ 3,677	\$ 1,369	- \$	- \$	4,408

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	429	491	402	399	370	314
ITC Revenue Billed	\$ 5,481	\$ 5,482	\$ 5,673	\$ 5,674	\$ 5,661	\$ 5,643
ITC Revenue Billed (without GRT)	\$ 5,157	\$ 5,158	\$ 5,338	\$ 5,339	\$ 5,327	\$ 5,310
<u>Projected</u>						
kWh Sales (Thousands)	538	627	508	502	461	435
ITC Revenue (without GRT)	\$ 7,095	\$ 7,157	\$ 5,799	\$ 5,730	\$ 5,262	\$ 4,965
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,938)	\$ (1,999)	\$ (461)	\$ (391)	\$ 65	\$ 345

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	296	282	285	324	-	-	3,592
ITC Revenue Billed	\$ 5,643	\$ 5,643	\$ 5,639	\$ 5,724	\$ 6,138	\$ 6,259	\$ 68,660
ITC Revenue Billed (without GRT)	\$ 5,310	\$ 5,310	\$ 5,307	\$ 5,386	\$ 5,776	\$ 5,890	\$ 64,608
<u>Projected</u>							
kWh Sales (Thousands)	385	370	388	423	506	516	5,659
ITC Revenue (without GRT)	\$ 4,395	\$ 4,223	\$ 4,429	\$ 4,828	\$ 5,776	\$ 5,890	\$ 65,549
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 915	\$ 1,087	\$ 878	\$ 558	\$ -	\$ -	\$ (941)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,788	5,447	4,509	4,516	4,186	3,567
ITC Revenue Billed	\$ 50,827	\$ 50,718	\$ 49,663	\$ 49,807	\$ 49,749	\$ 49,971
ITC Revenue Billed (without GRT)	\$ 47,828	\$ 47,725	\$ 46,733	\$ 46,869	\$ 46,814	\$ 47,022
<u>Projected</u>						
kWh Sales (Thousands)	6,684	5,330	4,326	4,263	3,920	3,699
ITC Revenue (without GRT)	\$ 62,025	\$ 62,478	\$ 50,709	\$ 49,970	\$ 45,950	\$ 43,359
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (14,197)	\$ (14,753)	\$ (3,976)	\$ (3,101)	\$ 864	\$ 3,663

(a) October 2007 through November 2007
are estimates that will be replaced with actual
data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,352	3,182	3,263	3,656	-	-	40,466
ITC Revenue Billed	\$ 49,799	\$ 49,915	\$ 50,336	\$ 50,240	\$ 53,726	\$ 54,835	\$ 609,586
ITC Revenue Billed (without GRT)	\$ 46,861	\$ 46,970	\$ 47,366	\$ 47,276	\$ 50,556	\$ 51,600	\$ 573,620
<u>Projected</u>							
kWh Sales (Thousands)	3,269	3,152	3,302	3,594	4,313	4,402	50,254
ITC Revenue (without GRT)	\$ 38,319	\$ 36,947	\$ 38,706	\$ 42,128	\$ 50,556	\$ 51,600	\$ 572,747
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 8,542	\$ 10,023	\$ 8,660	\$ 5,148	\$ -	\$ -	\$ 873

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	3,507	3,998	3,295	3,283	3,056	2,599
ITC Revenue Billed	\$ 10,698	\$ 12,197	\$ 9,716	\$ 9,683	\$ 9,012	\$ 7,664
ITC Revenue Billed (without GRT)	\$ 10,067	\$ 11,477	\$ 9,142	\$ 9,112	\$ 8,481	\$ 7,212
<u>Projected</u>						
kWh Sales (Thousands)	2,089	3,942	3,160	3,135	2,891	2,737
ITC Revenue (without GRT)	\$ 10,784	\$ 10,990	\$ 8,810	\$ 8,740	\$ 8,060	\$ 7,631
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (717)	\$ 487	\$ 332	\$ 372	\$ 421	\$ (419)

(a) October 2007 through November 2007
are estimates that will be replaced with actual
data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	2,453	2,323	2,353	2,640	-	-	29,507
ITC Revenue Billed	\$ 7,231	\$ 6,849	\$ 6,939	\$ 7,785	\$ 9,419	\$ 9,582	\$ 106,775
ITC Revenue Billed (without GRT)	\$ 6,804	\$ 6,445	\$ 6,530	\$ 7,326	\$ 8,863	\$ 9,016	\$ 100,475
<u>Projected</u>							
kWh Sales (Thousands)	2,411	2,322	2,430	2,634	3,179	3,234	34,164
ITC Revenue (without GRT)	\$ 6,722	\$ 6,474	\$ 6,775	\$ 7,344	\$ 8,863	\$ 9,016	\$ 100,209
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 82	\$ (29)	\$ (245)	\$ (18)	\$ -	\$ -	\$ 266

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27	27	27	27	27	27
ITC Revenue Billed	\$ 429	\$ 429	\$ 413	\$ 413	\$ 413	\$ 413
ITC Revenue Billed (without GRT)	\$ 404	\$ 404	\$ 389	\$ 389	\$ 389	\$ 389
<u>Projected</u>						
kWh Sales (Thousands)	30	37	29	29	27	26
ITC Revenue (without GRT)	\$ 412	\$ 517	\$ 405	\$ 405	\$ 377	\$ 363
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (113)	\$ (16)	\$ (16)	\$ 12	\$ 26

(a) October 2007 through November 2007
are estimates that will be replaced with actual
data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	26	27	27	27	-	-	269
ITC Revenue Billed	\$ 413	\$ 413	\$ 413	\$ 413	\$ 446	\$ 446	5,054
ITC Revenue Billed (without GRT)	\$ 389	\$ 389	\$ 389	\$ 389	\$ 419	\$ 419	4,758
<u>Projected</u>							
kWh Sales (Thousands)	22	22	23	25	30	30	330
ITC Revenue (without GRT)	\$ 307	\$ 307	\$ 321	\$ 349	\$ 419	\$ 419	4,601
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 82	\$ 82	\$ 68	\$ 40	\$ -	\$ -	157

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	8	7	6
ITC Revenue Billed	\$ 160	\$ 160	\$ 155	\$ 155	\$ 155	\$ 155
ITC Revenue Billed (without GRT)	\$ 151	\$ 151	\$ 146	\$ 146	\$ 146	\$ 146
<u>Projected</u>						
kWh Sales (Thousands)	10	9	8	7	7	7
ITC Revenue (without GRT)	\$ 190	\$ 181	\$ 161	\$ 141	\$ 141	\$ 141
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (39)	\$ (30)	\$ (15)	\$ 5	\$ 5	\$ 5

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	5	5	5	6	-	-	67
ITC Revenue Billed	\$ 155	\$ 155	\$ 155	\$ 155	\$ 171	\$ 171	1,902
ITC Revenue Billed (without GRT)	\$ 146	\$ 146	\$ 146	\$ 146	\$ 161	\$ 161	1,792
<u>Projected</u>							
kWh Sales (Thousands)	6	6	6	6	8	8	88
ITC Revenue (without GRT)	\$ 121	\$ 121	\$ 121	\$ 121	\$ 161	\$ 161	1,761
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 25	\$ 25	\$ 25	\$ 25	- \$	- \$	31

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,599	24,160	33,095	35,235	25,254	20,548
ITC Revenue Billed	\$ 545,744	\$ 555,434	\$ 778,238	\$ 828,046	\$ 597,108	\$ 487,595
ITC Revenue Billed (without GRT)	\$ 513,545	\$ 522,663	\$ 732,322	\$ 779,191	\$ 561,878	\$ 458,826
<u>Projected</u>						
kWh Sales (Thousands)	26,264	24,712	22,672	23,578	22,341	21,705
ITC Revenue (without GRT)	\$ 547,974	\$ 549,630	\$ 504,258	\$ 524,408	\$ 496,896	\$ 482,750
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (34,429)	\$ (26,967)	\$ 228,064	\$ 254,783	\$ 64,982	\$ (23,924)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	18,752	21,670	17,340	19,778	-	-	240,431
ITC Revenue Billed	\$ 445,203	\$ 423,622	\$ 412,873	\$ 469,216	\$ 510,442	\$ 520,487	\$ 6,574,008
ITC Revenue Billed (without GRT)	\$ 418,936	\$ 398,629	\$ 388,513	\$ 441,532	\$ 480,326	\$ 489,779	\$ 6,186,140
<u>Projected</u>							
kWh Sales (Thousands)	22,688	24,317	24,234	24,269	21,596	22,021	280,397
ITC Revenue (without GRT)	\$ 504,614	\$ 540,845	\$ 538,999	\$ 539,777	\$ 480,326	\$ 489,779	\$ 6,200,256
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (85,678)	\$ (142,216)	\$ (150,486)	\$ (98,245)	\$ -	\$ -	\$ (14,116)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	5,634	6,576	8,781	9,513	6,274	4,387
ITC Revenue Billed	\$ 121,529	\$ 145,368	\$ 201,563	\$ 219,345	\$ 140,999	\$ 95,667
ITC Revenue Billed (without GRT)	\$ 114,358	\$ 136,792	\$ 189,671	\$ 206,404	\$ 132,680	\$ 90,022
<u>Projected</u>						
kWh Sales (Thousands)	5,923	5,756	5,252	5,466	5,165	5,006
ITC Revenue (without GRT)	\$ 120,189	\$ 120,901	\$ 110,315	\$ 114,810	\$ 108,487	\$ 105,148
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,831)	\$ 15,891	\$ 79,356	\$ 91,594	\$ 24,193	\$ (15,126)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,743	3,950	4,195	4,172	-	-	57,225
ITC Revenue Billed	\$ 80,536	\$ 85,744	\$ 91,665	\$ 90,917	\$ 111,160	\$ 113,548	\$ 1,498,041
ITC Revenue Billed (without GRT)	\$ 75,785	\$ 80,685	\$ 86,257	\$ 85,553	\$ 104,601	\$ 106,849	\$ 1,409,657
<u>Projected</u>							
kWh Sales (Thousands)	5,240	5,635	5,616	5,621	4,980	5,087	64,747
ITC Revenue (without GRT)	\$ 110,063	\$ 118,359	\$ 117,960	\$ 118,065	\$ 104,601	\$ 106,849	\$ 1,355,747
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (34,278)	\$ (37,674)	\$ (31,703)	\$ (32,512)	\$ -	\$ -	\$ 53,910

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

LARGE COMMERCIAL AND INDUSTRIAL

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	493,016	473,215	471,984	510,934	486,435	473,457
ITC Revenue Billed	\$ 4,164,412	\$ 3,933,541	\$ 3,832,223	\$ 4,081,807	\$ 3,945,257	\$ 3,879,527
ITC Revenue Billed (without GRT)	\$ 3,918,711	\$ 3,701,463	\$ 3,606,122	\$ 3,840,980	\$ 3,712,487	\$ 3,650,635
<u>Projected</u>						
kWh Sales (Thousands)	483,122	499,113	478,379	491,445	475,312	470,466
ITC Revenue (without GRT)	\$ 3,770,403	\$ 3,751,577	\$ 3,595,730	\$ 3,693,940	\$ 3,572,677	\$ 3,536,252
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 148,308	\$ (50,114)	\$ 10,392	\$ 147,040	\$ 139,810	\$ 114,383

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	556,156	564,794	545,013	569,733	-	-	5,144,737
ITC Revenue Billed	\$ 4,537,027	\$ 4,659,356	\$ 4,394,570	\$ 4,511,062	\$ 3,737,187	\$ 3,770,584	\$ 49,446,553
ITC Revenue Billed (without GRT)	\$ 4,269,343	\$ 4,384,454	\$ 4,135,290	\$ 4,244,909	\$ 3,516,694	\$ 3,548,120	\$ 46,529,208
<u>Projected</u>							
kWh Sales (Thousands)	487,497	512,977	512,113	511,053	467,864	472,045	5,861,386
ITC Revenue (without GRT)	\$ 3,664,265	\$ 3,855,785	\$ 3,849,291	\$ 3,841,323	\$ 3,516,694	\$ 3,548,120	\$ 44,196,057
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 605,078	\$ 528,669	\$ 285,999	\$ 403,586	\$ -	\$ -	\$ 2,333,151

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,436	23,521	24,755	26,199	26,419	24,345
ITC Revenue Billed	\$ 205,643	\$ 216,485	\$ 224,780	\$ 233,352	\$ 237,032	\$ 216,810
ITC Revenue Billed (without GRT)	\$ 193,510	\$ 203,712	\$ 211,518	\$ 219,585	\$ 223,047	\$ 204,018
<u>Projected</u>						
kWh Sales (Thousands)	29,082	27,731	27,788	28,559	28,295	28,395
ITC Revenue (without GRT)	\$ 234,617	\$ 228,872	\$ 229,342	\$ 235,706	\$ 233,527	\$ 234,352
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (41,107)	\$ (25,160)	\$ (17,824)	\$ (16,121)	\$ (10,480)	\$ (30,334)

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	24,824	25,678	24,852	26,517	-	-	250,546
ITC Revenue Billed	\$ 217,805	\$ 225,980	\$ 221,449	\$ 230,968	\$ 248,590	\$ 247,291	\$ 2,726,185
ITC Revenue Billed (without GRT)	\$ 204,954	\$ 212,647	\$ 208,383	\$ 217,341	\$ 233,923	\$ 232,701	\$ 2,565,339
<u>Projected</u>							
kWh Sales (Thousands)	29,078	29,820	29,707	29,903	28,343	28,195	344,896
ITC Revenue (without GRT)	\$ 239,989	\$ 246,113	\$ 245,180	\$ 246,798	\$ 233,923	\$ 232,701	\$ 2,841,120
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (35,035)	\$ (33,466)	\$ (36,797)	\$ (29,457)	\$ -	\$ -	\$ (275,781)

(a) October 2007 through November 2007
are estimates that will be replaced with actual
data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	246,228	237,137	246,016	252,850	242,331	241,042
ITC Revenue Billed	\$ 2,043,572	\$ 1,917,511	\$ 1,983,650	\$ 1,986,588	\$ 1,950,939	\$ 1,925,977
ITC Revenue Billed (without GRT)	\$ 1,923,001	\$ 1,804,378	\$ 1,866,614	\$ 1,869,379	\$ 1,835,833	\$ 1,812,345
<u>Projected</u>						
kWh Sales (Thousands)	263,184	262,368	258,284	264,794	260,628	260,259
ITC Revenue (without GRT)	\$ 2,057,270	\$ 2,017,225	\$ 1,985,825	\$ 2,035,877	\$ 2,003,847	\$ 2,001,010
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (134,269)	\$ (212,847)	\$ (119,211)	\$ (166,498)	\$ (168,014)	\$ (188,665)

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PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	246,273	244,878	240,418	261,100	-	-	2,458,273
ITC Revenue Billed	\$ 1,941,672	\$ 2,008,047	\$ 1,938,560	\$ 2,044,906	\$ 2,125,098	\$ 2,118,562	\$ 23,985,082
ITC Revenue Billed (without GRT)	\$ 1,827,114	\$ 1,889,572	\$ 1,824,185	\$ 1,924,257	\$ 1,999,718	\$ 1,993,567	\$ 22,569,963
<u>Projected</u>							
kWh Sales (Thousands)	268,512	280,008	279,869	278,468	260,091	259,291	3,195,756
ITC Revenue (without GRT)	\$ 2,064,463	\$ 2,152,851	\$ 2,151,782	\$ 2,141,010	\$ 1,999,718	\$ 1,993,567	\$ 24,604,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (237,349)	\$ (263,279)	\$ (327,597)	\$ (216,753)	\$ -	\$ -	\$ (2,034,482)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	161,477	127,297	160,348	145,463	144,075	134,428
ITC Revenue Billed	\$ 1,143,158	\$ 916,661	\$ 1,118,787	\$ 1,014,138	\$ 1,011,990	\$ 965,612
ITC Revenue Billed (without GRT)	\$ 1,075,712	\$ 862,578	\$ 1,052,779	\$ 954,304	\$ 952,283	\$ 908,641
<u>Projected</u>						
kWh Sales (Thousands)	158,365	159,295	160,383	163,661	162,963	163,860
ITC Revenue (without GRT)	\$ 1,085,003	\$ 1,053,559	\$ 1,060,755	\$ 1,082,436	\$ 1,077,819	\$ 1,083,752
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (9,291)	\$ (190,981)	\$ (7,976)	\$ (128,132)	\$ (125,536)	\$ (175,111)

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	169,579	123,502	151,841	114,965	-	-	1,432,975
ITC Revenue Billed	\$ 1,166,608	\$ 872,908	\$ 1,090,806	\$ 802,034	\$ 1,152,314	\$ 1,144,252	\$ 12,399,268
ITC Revenue Billed (without GRT)	\$ 1,097,779	\$ 821,407	\$ 1,026,449	\$ 754,714	\$ 1,084,327	\$ 1,076,741	\$ 11,667,714
<u>Projected</u>							
kWh Sales (Thousands)	167,488	171,702	171,503	171,440	163,947	162,800	1,977,407
ITC Revenue (without GRT)	\$ 1,107,747	\$ 1,135,618	\$ 1,134,302	\$ 1,133,885	\$ 1,084,327	\$ 1,076,741	\$ 13,115,944
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (9,968)	\$ (314,211)	\$ (107,853)	\$ (379,171)	\$ -	\$ -	\$ (1,448,230)

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PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,958	27,451	38,526	35,610	40,285	39,632
ITC Revenue Billed	\$ 752,023	\$ 452,244	\$ 621,743	\$ 554,136	\$ 599,146	\$ 601,876
ITC Revenue Billed (without GRT)	\$ 707,654	\$ 425,561	\$ 585,060	\$ 521,442	\$ 563,796	\$ 566,365
<u>Projected</u>						
kWh Sales (Thousands)	24,572	30,813	29,528	30,591	29,622	29,255
ITC Revenue (without GRT)	\$ 459,029	\$ 452,301	\$ 433,439	\$ 449,042	\$ 434,818	\$ 429,431
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 248,625	\$ (26,740)	\$ 151,621	\$ 72,400	\$ 128,978	\$ 136,934

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	38,560	40,408	30,524	41,915	-	-	371,869
ITC Revenue Billed	\$ 600,226	\$ 620,595	\$ 461,692	\$ 630,992	\$ 454,500	\$ 457,869	\$ 6,807,042
ITC Revenue Billed (without GRT)	\$ 564,812	\$ 583,980	\$ 434,452	\$ 593,764	\$ 427,684	\$ 430,855	\$ 6,405,425
<u>Projected</u>							
kWh Sales (Thousands)	30,228	31,597	31,444	31,693	29,136	29,352	357,831
ITC Revenue (without GRT)	\$ 443,714	\$ 463,809	\$ 461,563	\$ 465,218	\$ 427,684	\$ 430,855	\$ 5,350,903
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 121,098	\$ 120,171	\$ (27,111)	\$ 128,546	\$ -	\$ -	\$ 1,054,522

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	10,965	10,799	10,596	7,857	12,056	10,808
ITC Revenue Billed	\$ 224,607	\$ 212,175	\$ 223,097	\$ 181,701	\$ 241,680	\$ 217,444
ITC Revenue Billed (without GRT)	\$ 211,355	\$ 199,657	\$ 209,934	\$ 170,981	\$ 227,420	\$ 204,615
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 130,241	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 81,114	\$ 73,064	\$ 83,341	\$ 44,388	\$ 100,827	\$ 78,022

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	9,896	7,313	4,885	4,896	-	-	90,071
ITC Revenue Billed	\$ 206,947	\$ 167,351	\$ 126,276	\$ 125,020	\$ 134,530	\$ 134,530	\$ 2,195,358
ITC Revenue Billed (without GRT)	\$ 194,737	\$ 157,477	\$ 118,825	\$ 117,643	\$ 126,593	\$ 126,593	\$ 2,065,830
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 1,522,764
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 68,144	\$ 30,884	\$ (7,768)	\$ (8,950)	\$ -	\$ -	\$ 543,066

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	33,276	36,822	37,424	40,022	39,519	34,517
ITC Revenue Billed	\$ 172,255	\$ 143,638	\$ 188,438	\$ 216,128	\$ 201,042	\$ 187,600
ITC Revenue Billed (without GRT)	\$ 162,092	\$ 135,163	\$ 177,320	\$ 203,377	\$ 189,181	\$ 176,531
<u>Projected</u>						
kWh Sales (Thousands)	34,090	35,500	35,500	35,500	35,500	35,500
ITC Revenue (without GRT)	\$ 199,235	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (37,143)	\$ (58,321)	\$ (16,164)	\$ 9,893	\$ (4,303)	\$ (16,953)

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	34,237	33,858	27,805	31,089	-	-	348,569
ITC Revenue Billed	\$ 141,339	\$ 173,432	\$ 97,006	\$ 160,636	\$ 205,616	\$ 205,616	\$ 2,092,746
ITC Revenue Billed (without GRT)	\$ 133,000	\$ 163,199	\$ 91,283	\$ 151,159	\$ 193,484	\$ 193,484	\$ 1,969,273
<u>Projected</u>							
kWh Sales (Thousands)	35,500	35,500	35,500	35,500	35,500	35,500	424,590
ITC Revenue (without GRT)	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 2,327,559
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (60,484)	\$ (30,285)	\$ (102,201)	\$ (42,325)	\$ -	\$ -	\$ (358,286)

(a) October 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	268	395	1,819	1,243	389	1,768
ITC Revenue Billed	\$ 8,969	\$ 15,618	\$ 66,461	\$ 44,559	\$ 15,789	\$ 62,211
ITC Revenue Billed (without GRT)	\$ 8,440	\$ 14,697	\$ 62,540	\$ 41,930	\$ 14,858	\$ 58,541
<u>Projected</u>						
kWh Sales (Thousands)	734	592	537	560	527	510
ITC Revenue (without GRT)	\$ 20,929	\$ 21,257	\$ 19,282	\$ 20,108	\$ 18,923	\$ 18,312
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (12,489)	\$ (6,560)	\$ 43,258	\$ 21,822	\$ (4,065)	\$ 40,229

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Estimate	Nov-07 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	122	785	376	-	-	-	7,165
ITC Revenue Billed	\$ 5,844	\$ 30,169	\$ 16,639	\$ (1,786)	\$ 19,346	\$ 19,804	\$ 303,623
ITC Revenue Billed (without GRT)	\$ 5,499	\$ 28,389	\$ 15,658	\$ (1,681)	\$ 18,205	\$ 18,636	\$ 285,712
<u>Projected</u>							
kWh Sales (Thousands)	535	577	575	575	507	519	6,748
ITC Revenue (without GRT)	\$ 19,210	\$ 20,718	\$ 20,646	\$ 20,646	\$ 18,205	\$ 18,636	\$ 236,872
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (13,711)	\$ 7,671	\$ (4,988)	\$ (22,327)	\$ -	\$ -	\$ 48,840

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
2007 Intangible Transition Charge : Docket No. R-00072688
Reconciliation Filing :

CERTIFICATION OF SERVICE

RECEIVED
OCT 15 2007
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2006 ITC Reconciliation (Letter and Enclosures):

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Pennsylvania Public Utility Commission
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Dated: October 15, 2007

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a horizontal line extending to the right from the end of the name.

Paul E. Russell