

## **SECTION 2**

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**Summary Proof of Revenues and  
Supporting Calculations for the  
12-Month Period Ended December 31, 2008**

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**Comparison of Present Rate Revenues  
and Proposed Rate Revenues**

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**Summary of Proofs of Revenue  
PPL Electric Utilities Corporation  
Generation Rate Revenues As Filed August 4, 1999  
for 12 Month Period Ended December 31, 2008**

| Rate Schedule | Sales (KWH)           | Energy and Capacity    | CTC                 | ITC                  | Total Generation Revenue | State Tax Adjustment Surcharge | Total Generation Revenue with STAS |
|---------------|-----------------------|------------------------|---------------------|----------------------|--------------------------|--------------------------------|------------------------------------|
| RS            | 14,083,401,999        | \$718,103,350          | \$26,654,666        | \$143,821,196        | \$888,579,212            | \$0                            | \$888,579,212                      |
| RTS           | 373,077,000           | \$16,705,095           | \$443,962           | \$2,391,424          | \$19,540,481             | \$0                            | \$19,540,481                       |
| RTD           | 4,910,000             | \$225,521              | \$9,483             | \$50,865             | \$285,869                | \$0                            | \$285,869                          |
| GS-1          | 2,009,056,000         | \$127,921,655          | \$4,577,929         | \$24,642,327         | \$157,141,911            | \$0                            | \$157,141,911                      |
| GS-3 (1)      | 8,765,153,000         | \$491,558,262          | \$15,310,992        | \$82,370,986         | \$589,240,240            | \$0                            | \$589,240,240                      |
| LP4 (1)       | 6,066,899,565         | \$297,028,716          | \$10,065,630        | \$54,349,250         | \$361,443,596            | \$0                            | \$361,443,596                      |
| ISP           | 316,475,477           | \$11,865,818           | \$342,146           | \$1,838,333          | \$14,046,297             | \$0                            | \$14,046,297                       |
| LP5 (1)       | 3,062,800,804         | \$138,586,257          | \$4,651,365         | \$25,362,699         | \$168,600,321            | \$0                            | \$168,600,321                      |
| IST           | 1,889,997,482         | \$58,366,882           | \$1,718,947         | \$9,269,455          | \$69,355,284             | \$0                            | \$69,355,284                       |
| LP6           | 461,857,000           | \$20,928,920           | \$743,071           | \$3,978,453          | \$25,650,444             | \$0                            | \$25,650,444                       |
| LPEP          | 130,908,001           | \$5,599,052            | \$621,924           | \$3,343,431          | \$9,564,407              | \$0                            | \$9,564,407                        |
| ISA           | 262,662,194           | \$8,887,159            | \$409,427           | \$2,150,610          | \$11,447,196             | \$0                            | \$11,447,196                       |
| IS1           | 1,759,000             | \$49,346               | \$3,323             | \$17,828             | \$70,497                 | \$0                            | \$70,497                           |
| BL            | 6,468,000             | \$271,333              | \$14,876            | \$79,880             | \$366,089                | \$0                            | \$366,089                          |
| SA            | 22,764,249            | \$992,813              | \$36,090            | \$187,736            | \$1,216,639              | \$0                            | \$1,216,639                        |
| SM            | 4,349,945             | \$204,945              | \$40,303            | \$32,622             | \$277,870                | \$0                            | \$277,870                          |
| SHS           | 50,320,601            | \$3,891,683            | \$72,574            | \$377,665            | \$4,341,922              | \$0                            | \$4,341,922                        |
| SE            | 35,984,214            | \$216,189              | \$33,648            | \$280,393            | \$530,230                | \$0                            | \$530,230                          |
| TS            | 321,444               | \$15,159               | \$463               | \$2,408              | \$18,030                 | \$0                            | \$18,030                           |
| SI-1          | 82,800                | \$4,896                | \$120               | \$622                | \$5,638                  | \$0                            | \$5,638                            |
| GH-1          | 282,052,000           | \$13,827,136           | \$840,177           | \$4,529,046          | \$19,196,359             | \$0                            | \$19,196,359                       |
| GH-2          | 65,669,000            | \$3,151,622            | \$192,768           | \$1,037,707          | \$4,382,097              | \$0                            | \$4,382,097                        |
| Standby       | 8,650,000             | \$801,246              | \$34,341            | \$184,332            | \$1,019,919              | \$0                            | \$1,019,919                        |
| PRS           | 125,069,479           |                        |                     |                      |                          |                                |                                    |
|               | <b>38,030,689,254</b> | <b>\$1,919,203,055</b> | <b>\$66,818,225</b> | <b>\$360,299,268</b> | <b>\$2,346,320,548</b>   | <b>\$0</b>                     | <b>\$2,346,320,548</b>             |

(1) Economic Development Credits are included in revenue for this rate schedule.

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS.

(3) Excludes the State Tax Adjustment Surcharge rate of 0.31% which reflects the PURTA Surcharge Rate Adjustment established under 72 P.S. § 8111-A(d).

**Summary of Proofs of Revenue  
PPL Electric Utilities Corporation  
Proposed Generation Rate Revenues  
for 12 Month Period Ended December 31, 2008**

| Rate Schedule                       | Sales (KWH)           | Energy and Capacity<br>(See Note 2) | CTC                 | ITC                  | Proposed Generation Revenue | State Tax Adjustment Surcharge<br>(See Note 3) | Proposed Total Generation Revenues with STAS |
|-------------------------------------|-----------------------|-------------------------------------|---------------------|----------------------|-----------------------------|--|--|
| RS                                  | 14,083,401,999        | \$718,103,350                       | \$27,387,022        | \$123,635,787        | \$869,126,159               | \$0  | \$869,126,159                                |
| RTS                                 | 373,077,000           | \$16,705,095                        | \$59,692            | \$2,887,616          | \$19,652,403                | \$0  | \$19,652,403                                 |
| RTD                                 | 4,910,000             | \$225,521                           | \$4,718             | \$57,439             | \$287,678                   | \$0  | \$287,678                                    |
| GS-1                                | 2,009,056,000         | \$127,921,655                       | \$8,066,675         | \$22,388,141         | \$158,376,471               | \$0  | \$158,376,471                                |
| GS-3 (1)                            | 8,765,153,000         | \$491,558,262                       | \$16,153,626        | \$84,998,836         | \$592,710,724               | \$0  | \$592,710,724                                |
| LP4 (1)                             | 6,066,899,565         | \$297,028,716                       | \$15,162,990        | \$43,621,085         | \$355,812,791               | \$0  | \$355,812,791                                |
| ISP                                 | 316,475,477           | \$11,865,818                        | (\$532,691)         | \$2,801,829          | \$14,134,956                | \$0  | \$14,134,956                                 |
| LP5 (1)                             | 3,062,800,804         | \$138,586,257                       | \$6,204,189         | \$24,261,163         | \$169,051,609               | \$0  | \$169,051,609                                |
| IST                                 | 1,889,997,482         | \$58,366,882                        | (\$1,479,260)       | \$12,938,732         | \$69,826,354                | \$0  | \$69,826,354                                 |
| LP6                                 | 461,857,000           | \$20,928,920                        | (\$684,492)         | \$5,273,939          | \$25,518,367                | \$0  | \$25,518,367                                 |
| LPEP                                | 130,908,001           | \$5,599,052                         | \$521,537           | \$1,500,689          | \$7,621,278                 | \$0  | \$7,621,278                                  |
| ISA                                 | 262,662,194           | \$8,887,159                         | \$354,746           | \$2,290,311          | \$11,532,216                | \$0  | \$11,532,216                                 |
| IS1                                 | 1,759,000             | \$49,346                            | (\$30,698)          | \$52,725             | \$71,373                    | \$0  | \$71,373                                     |
| BL                                  | 6,468,000             | \$271,333                           | \$20,180            | \$55,948             | \$347,461                   | \$0  | \$347,461                                    |
| SA                                  | 22,764,249            | \$992,813                           | (\$9,023)           | \$241,176            | \$1,224,966                 | \$0  | \$1,224,966                                  |
| SM                                  | 4,349,945             | \$204,945                           | (\$24,212)          | \$64,514             | \$245,247                   | \$0  | \$245,247                                    |
| SHS                                 | 50,320,601            | \$3,891,683                         | (\$97,474)          | \$564,277            | \$4,358,486                 | \$0  | \$4,358,486                                  |
| SE                                  | 35,984,214            | \$216,189                           | \$22,922            | \$98,227             | \$337,338                   | \$0  | \$337,338                                    |
| TS                                  | 321,444               | \$15,159                            | (\$1,655)           | \$4,635              | \$18,139                    | \$0  | \$18,139                                     |
| SI-1                                | 82,800                | \$4,896                             | (\$976)             | \$1,742              | \$5,662                     | \$0  | \$5,662                                      |
| GH-1                                | 282,052,000           | \$13,827,136                        | (\$564,661)         | \$6,093,270          | \$19,355,745                | \$0  | \$19,355,745                                 |
| GH-2                                | 65,669,000            | \$3,151,622                         | (\$52,246)          | \$1,333,165          | \$4,432,541                 | \$0  | \$4,432,541                                  |
| Standby                             | 8,650,000             | \$801,246                           | (\$6,920)           | \$233,377            | \$1,027,703                 | \$0  | \$1,027,703                                  |
| PRS                                 | 125,069,479           |                                     |                     |                      |                             | \$0  | \$2,325,075,667                              |
| <b>Other Revenue for STAS only:</b> |                       |                                     |                     |                      |                             |  |  |
| ISA Market Valued Energy            |                       |                                     |                     |                      | \$0                         | \$0  | \$0  |
|                                     | <b>38,030,689,254</b> | <b>\$1,919,203,055</b>              | <b>\$70,473,989</b> | <b>\$335,398,623</b> | <b>\$2,325,075,667</b>      | <b>\$0</b>                                     | <b>\$2,325,075,667</b>                       |

(1) Economic Development Credits are included in revenue for this rate schedule.

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS.

(3) Excludes the State Tax Adjustment Surcharge rate of 0.31% which reflects the PURTA Surcharge Rate Adjustment established under 72 P.S. § 8111-A(d).

PPL Electric Utilities Corporation  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units             | Rate    | Rate Revenue      |
|--------------------------------------|-------------------|---------|-------------------|
| <u>Transmission - All KWH</u>        | 14080984087       | 0.0065  | 91526397          |
| <u>Distribution</u>                  |                   |         |                   |
| Total Bills                          | 14901462          | 7.96    | 118615638         |
| First 200 KWH                        | 2824206579        | 0.02265 | 63968279          |
| Next 600 KWH                         | 6046321762        | 0.02048 | 123828670         |
| Excess KWH                           | <u>5210455746</u> | 0.01924 | <u>100249169</u>  |
| Subtotal                             | 14080984087       |         | 406661756         |
| <u>Energy &amp; Capacity</u>         |                   |         |                   |
| First 200 KWH                        | 2824206579        | 0.05819 | 164340581         |
| Next 600 KWH                         | 6046321762        | 0.05114 | 309208895         |
| Excess KWH                           | <u>5210455746</u> | 0.04692 | <u>244474584</u>  |
| Subtotal                             | 14080984087       |         | 718024060         |
| <u>Competitive Transition Charge</u> |                   |         |                   |
| First 200 KWH                        | 2824206579        | 0.00214 | 6043802           |
| Next 600 KWH                         | 6046321762        | 0.0019  | 11488011          |
| Excess KWH                           | <u>5210455746</u> | 0.00175 | <u>9118298</u>    |
| Subtotal                             | 14080984087       |         | 26650111          |
| <u>Intangible Transition Charge</u>  |                   |         |                   |
| First 200 KWH                        | 2824206579        | 0.01154 | 32591344          |
| Next 600 KWH                         | 6046321762        | 0.01024 | 61914335          |
| Excess KWH                           | <u>5210455746</u> | 0.00946 | <u>49290911</u>   |
| Subtotal                             | 14080984087       |         | 143796590         |
| RWO                                  |                   |         | 54430             |
| RW1                                  |                   |         | 156900            |
| Total Rate Revenue                   |                   |         | <u>1386870244</u> |
| PROPOSED RATE                        | Units             | Rate    | Rate Revenue      |
| <u>Transmission - All KWH</u>        | 14080984087       | 0.0073  | 102791184         |
| <u>Distribution</u>                  |                   |         |                   |
| Total Bills                          | 14901462          | 8       | 119211696         |
| First 200 KWH                        | 2824206579        | 0.0264  | 74559054          |
| Next 600 KWH                         | 6046321762        | 0.02387 | 144325700         |
| Excess KWH                           | <u>5210455746</u> | 0.02242 | <u>116818418</u>  |
| Subtotal                             | 14080984087       |         | 454914868         |
| <u>Energy &amp; Capacity</u>         |                   |         |                   |
| First 200 KWH                        | 2824206579        | 0.05819 | 164340581         |
| Next 600 KWH                         | 6046321762        | 0.05114 | 309208895         |
| Excess KWH                           | <u>5210455746</u> | 0.04692 | <u>244474584</u>  |
| Subtotal                             | 14080984087       |         | 718024060         |
| <u>Competitive Transition Charge</u> |                   |         |                   |
| First 200 KWH                        | 2824206579        | 0.0022  | 6213254           |
| Next 600 KWH                         | 6046321762        | 0.00195 | 11790327          |
| Excess KWH                           | <u>5210455746</u> | 0.0018  | <u>9378820</u>    |
| Subtotal                             | 14080984087       |         | 27382401          |
| <u>Intangible Transition Charge</u>  |                   |         |                   |
| First 200 KWH                        | 2824206579        | 0.00993 | 28044371          |
| Next 600 KWH                         | 6046321762        | 0.0088  | 53207632          |
| Excess KWH                           | <u>5210455746</u> | 0.00813 | <u>42361005</u>   |
| Subtotal                             | 14080984087       |         | 123613008         |
| RWO                                  |                   |         | 61274             |
| RW1                                  |                   |         | 162511            |
| Total Rate Revenue                   |                   |         | <u>1426949306</u> |

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| <u>PRESENT RATE</u>                  | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
|--------------------------------------|--------------|-------------|---------------------|
| Transmission - All KWH               | 696,379      | \$0.00650   | \$4,526             |
| <u>Distribution</u>                  |              |             |                     |
| Total Bills                          | 2,835        | \$7.49      | \$21,234            |
| All KWH                              | 696,379      | \$0.01855   | \$12,918            |
| Subtotal                             | 696,379      |             | \$34,152            |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KWH                              | 696,379      | \$0.01051   | \$7,319             |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 696,379      | \$0.00189   | \$1,316             |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KWH                              | 696,379      | \$0.01022   | \$7,117             |
| Total Rate Revenue                   |              |             | \$54,430            |
| <u>PROPOSED RATE</u>                 | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
| Transmission - All KWH               | 696,379      | \$0.00730   | \$5,084             |
| <u>Distribution</u>                  |              |             |                     |
| Total Bills                          | 2,835        | \$8.00      | \$22,680            |
| First 200 KWH                        | 460,539      | \$0.02640   | \$12,158            |
| Next 600 KWH                         | 215,341      | \$0.02387   | \$5,140             |
| Excess KWH                           | 20,499       | \$0.02242   | \$460               |
| Subtotal                             | 696,379      |             | \$40,438            |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KWH                              | 696,379      | \$0.01051   | \$7,319             |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 696,379      | \$0.00189   | \$1,316             |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KWH                              | 696,379      | \$0.01022   | \$7,117             |
| Total Rate Revenue                   |              |             | \$61,274            |

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)

Residential Service

Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue     |
|--------------------------------------|-----------|-----------|------------------|
| Transmission - All KWH               | 1,721,533 | \$0.00650 | \$11,190         |
| <u>Distribution</u>                  |           |           |                  |
| Total Bills                          | 1,161     | \$15.45   | \$17,937         |
| First 200 KWH                        | 229,648   | \$0.02265 | \$5,202          |
| Next 400 KWH                         | 437,638   | \$0.02048 | \$8,963          |
| Next 600 KWH                         | 504,228   | \$0.02048 | \$10,327         |
| Excess KWH                           | 550,019   | \$0.01924 | \$10,582         |
| Subtotal                             | 1,721,533 |           | \$53,011         |
| <u>Energy &amp; Capacity</u>         |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.05819 | \$13,363         |
| Next 400 KWH                         | 437,638   | \$0.01603 | \$7,015          |
| Next 600 KWH                         | 504,228   | \$0.05114 | \$25,786         |
| Excess KWH                           | 550,019   | \$0.04692 | \$25,807         |
| Subtotal                             | 1,721,533 |           | \$71,971         |
| <u>Competitive Transition Charge</u> |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.00214 | \$491            |
| Next 400 KWH                         | 437,638   | \$0.00189 | \$827            |
| Next 600 KWH                         | 504,228   | \$0.00190 | \$958            |
| Excess KWH                           | 550,019   | \$0.00175 | \$963            |
| Subtotal                             | 1,721,533 |           | \$3,239          |
| <u>Intangible Transition Charge</u>  |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.01154 | \$2,650          |
| Next 400 KWH                         | 437,638   | \$0.01022 | \$4,473          |
| Next 600 KWH                         | 504,228   | \$0.01024 | \$5,163          |
| Excess KWH                           | 550,019   | \$0.00946 | \$5,203          |
| Subtotal                             | 1,721,533 |           | \$17,489         |
| Total Rate Revenue                   |           |           | <u>\$156,900</u> |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue     |
| Transmission - All KWH               | 1,721,533 | \$0.00730 | \$12,567         |
| <u>Distribution</u>                  |           |           |                  |
| Total Bills                          | 1,161     | \$16.00   | \$18,576         |
| First 200 KWH                        | 229,648   | \$0.02640 | \$6,063          |
| Next 600 KWH                         | 633,749   | \$0.02387 | \$15,128         |
| Excess KWH                           | 858,137   | \$0.02242 | \$19,239         |
| Subtotal                             | 1,721,534 |           | \$59,006         |
| <u>Energy &amp; Capacity</u>         |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.05819 | \$13,363         |
| Next 400 KWH                         | 437,638   | \$0.01603 | \$7,015          |
| Next 600 KWH                         | 504,228   | \$0.05114 | \$25,786         |
| Excess KWH                           | 550,019   | \$0.04692 | \$25,807         |
| Subtotal                             | 1,721,533 |           | \$71,971         |
| <u>Competitive Transition Charge</u> |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.00220 | \$505            |
| Next 400 KWH                         | 437,638   | \$0.00189 | \$827            |
| Next 600 KWH                         | 504,228   | \$0.00195 | \$983            |
| Excess KWH                           | 550,019   | \$0.00180 | \$990            |
| Subtotal                             | 1,721,533 |           | \$3,305          |
| <u>Intangible Transition Charge</u>  |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.00993 | \$2,280          |
| Next 400 KWH                         | 437,638   | \$0.01022 | \$4,473          |
| Next 600 KWH                         | 504,228   | \$0.00880 | \$4,437          |
| Excess KWH                           | 550,019   | \$0.00813 | \$4,472          |
| Subtotal                             | 1,721,533 |           | \$15,662         |
| Total Rate Revenue                   |           |           | <u>\$162,511</u> |

PPL Electric Utilities Corporation  
Rate Schedule RTS (R)  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate      | Rate Revenue               |
|--------------------------------------|-------------|-----------|----------------------------|
| Transmission - All KWH               | 373,077,000 | \$0.00650 | \$2,425,001                |
| <u>Distribution</u>                  |             |           |                            |
| Total Bills                          | 172,004     | \$16.45   | \$2,829,466                |
| First 2 on-peak KW                   | 337,494     | \$0.00    | \$0                        |
| Excess on-peak KW                    | 896,968     | \$1.442   | \$1,293,428                |
| Subtotal                             |             |           | <u>\$4,122,894</u>         |
| <u>Energy &amp; Capacity</u>         |             |           |                            |
| First 2 on-peak KW                   | 337,494     | \$0.00    | \$0                        |
| Excess on-peak KW                    | 896,968     | \$5.31    | \$4,762,900                |
| All KWH                              | 373,077,000 | \$0.03201 | \$11,942,195               |
| Subtotal                             |             |           | <u>\$16,705,095</u>        |
| <u>Competitive Transition Charge</u> |             |           |                            |
| All KWH                              | 373,077,000 | \$0.00119 | \$443,962                  |
| <u>Intangible Transition Charge</u>  |             |           |                            |
| All KWH                              | 373,077,000 | \$0.00641 | \$2,391,424                |
| Total Rate Revenue                   |             |           | <u><u>\$26,088,376</u></u> |
| PROPOSED RATE                        | Units       | Rate      | Rate Revenue               |
| Transmission - All KWH               | 373,077,000 | \$0.00730 | \$2,723,462                |
| <u>Distribution</u>                  |             |           |                            |
| Total Bills                          | 172,004     | \$17.13   | \$2,946,429                |
| First 200 kWh                        | 34,278,183  | \$0.0053  | \$181,674                  |
| Next 600 kWh                         | 99,232,826  | \$0.0053  | \$525,934                  |
| Excess kWh                           | 239,565,990 | \$0.0053  | \$1,269,700                |
| Subtotal                             | 373,077,000 |           | <u>\$4,923,737</u>         |
| <u>Energy &amp; Capacity</u>         |             |           |                            |
| First 2 on-peak KW                   | 337,494     | \$0.00    | \$0                        |
| Excess on-peak KW                    | 896,968     | \$5.31    | \$4,762,900                |
| All KWH                              | 373,077,000 | \$0.03201 | \$11,942,195               |
| Subtotal                             |             |           | <u>\$16,705,095</u>        |
| <u>Competitive Transition Charge</u> |             |           |                            |
| All KWH                              | 373,077,000 | \$0.00016 | \$59,692                   |
| <u>Intangible Transition Charge</u>  |             |           |                            |
| All KWH                              | 373,077,000 | \$0.00774 | \$2,887,616                |
| Total Rate Revenue                   |             |           | <u><u>\$27,299,602</u></u> |

PPL Electric Utilities Corporation  
Rate Schedule RTD (R)  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue            |
|--------------------------------------|-----------|-----------|-------------------------|
| Transmission - All KWH               | 4,910,000 | \$0.00650 | \$31,915                |
| <u>Distribution</u>                  |           |           |                         |
| Total Bills                          | 3,282     | \$15.89   | \$52,151                |
| On-peak KWH                          | 1,077,595 | \$0.04043 | \$43,567                |
| Off-peak KWH                         | 3,832,405 | \$0.01215 | \$46,564                |
| Subtotal                             |           |           | <u>\$142,282</u>        |
| <u>Energy &amp; Capacity</u>         |           |           |                         |
| On-peak KWH                          | 1,077,595 | \$0.10170 | \$109,591               |
| Off-peak KWH                         | 3,832,405 | \$0.03025 | \$115,930               |
| Subtotal                             | 4,910,000 |           | <u>\$225,521</u>        |
| <u>Competitive Transition Charge</u> |           |           |                         |
| On-peak KWH                          | 1,077,595 | \$0.00407 | \$4,386                 |
| Off-peak KWH                         | 3,832,405 | \$0.00133 | \$5,097                 |
| Subtotal                             | 4,910,000 |           | <u>\$9,483</u>          |
| <u>Intangible Transition Charge</u>  |           |           |                         |
| On-peak KWH                          | 1,077,595 | \$0.02188 | \$23,578                |
| Off-peak KWH                         | 3,832,405 | \$0.00712 | \$27,287                |
| Subtotal                             | 4,910,000 |           | <u>\$50,865</u>         |
| Total Rate Revenue                   |           |           | <u><u>\$460,066</u></u> |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue            |
| Transmission - All KWH               | 4,910,000 | \$0.00730 | \$35,843                |
| <u>Distribution</u>                  |           |           |                         |
| Total Bills                          | 3,282     | \$8.00    | \$26,256                |
| First 200 KWH                        | 649,802   | \$0.03500 | \$22,743                |
| Next 600 KWH                         | 1,751,514 | \$0.02907 | \$50,917                |
| Excess KWH                           | 2,508,683 | \$0.02025 | \$50,801                |
| Subtotal                             | 4,909,999 |           | <u>\$150,717</u>        |
| <u>Energy &amp; Capacity</u>         |           |           |                         |
| On-peak KWH                          | 1,077,595 | \$0.10170 | \$109,591               |
| Off-peak KWH                         | 3,832,405 | \$0.03025 | \$115,930               |
| Subtotal                             | 4,910,000 |           | <u>\$225,521</u>        |
| <u>Competitive Transition Charge</u> |           |           |                         |
| On-peak KWH                          | 1,077,595 | \$0.00196 | \$2,112                 |
| Off-peak KWH                         | 3,832,405 | \$0.00068 | \$2,606                 |
| Subtotal                             | 4,910,000 |           | <u>\$4,718</u>          |
| <u>Intangible Transition Charge</u>  |           |           |                         |
| On-peak KWH                          | 1,077,595 | \$0.02478 | \$26,703                |
| Off-peak KWH                         | 3,832,405 | \$0.00802 | \$30,736                |
| Subtotal                             | 4,910,000 |           | <u>\$57,439</u>         |
| Total Rate Revenue                   |           |           | <u><u>\$474,238</u></u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 1,979,458,117 | \$0.00600 | \$11,876,749         |
| <u>Distribution</u>                  |               |           |                      |
| Total Bills                          | 1,788,274     | \$11.03   | \$19,724,662         |
| First 5 KW                           | 8,941,372     | \$0.00    | \$0                  |
| Excess KW                            | 5,688,175     | \$2.27    | \$12,912,157         |
| First 150 Hours                      | 1,368,285,566 | \$0.02371 | \$32,442,051         |
| Excess KWH                           | 611,172,551   | \$0.01638 | \$10,011,006         |
| Subtotal                             | 1,979,458,117 |           | \$75,089,876         |
| <u>Energy and Capacity</u>           |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.06983 | \$95,547,381         |
| Excess KWH                           | 611,172,551   | \$0.05087 | \$31,090,348         |
| Subtotal                             | 1,979,458,117 |           | \$126,637,729        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.00248 | \$3,393,348          |
| Excess KWH                           | 611,172,551   | \$0.00186 | \$1,136,781          |
| Subtotal                             | 1,979,458,117 |           | \$4,530,129          |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.01334 | \$18,252,929         |
| Excess KWH                           | 611,172,551   | \$0.01002 | \$6,123,949          |
| Subtotal                             | 1,979,458,117 |           | \$24,376,878         |
| T. O. D. Metering                    | 10,404        | \$14.45   | \$150,338            |
| G1V                                  |               |           | \$2,358,694          |
| G1C                                  |               |           | \$123,285            |
| Total Rate Revenue                   |               |           | <u>\$245,143,678</u> |
| PROPOSED RATE                        | Units         | Rate      | Rate Revenue         |
| Transmission - All KWH               | 1,979,458,117 | \$0.00507 | \$10,035,853         |
| <u>Distribution</u>                  |               |           |                      |
| Total Bills                          | 1,788,274     | \$11.32   | \$20,243,262         |
| First 5 KW                           | 8,941,372     | \$0.00    | \$0                  |
| Excess KW                            | 5,688,175     | \$2.26    | \$12,855,276         |
| First 150 Hours                      | 1,368,285,566 | \$0.02404 | \$32,893,585         |
| Excess KWH                           | 611,172,551   | \$0.01339 | \$8,183,600          |
| Subtotal                             | 1,979,458,117 |           | \$74,175,723         |
| <u>Energy and Capacity</u>           |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.06983 | \$95,547,381         |
| Excess KWH                           | 611,172,551   | \$0.05087 | \$31,090,348         |
| Subtotal                             | 1,979,458,117 |           | \$126,637,729        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.00439 | \$6,006,774          |
| Excess KWH                           | 611,172,551   | \$0.00329 | \$2,010,758          |
| Subtotal                             | 1,979,458,117 |           | \$8,017,532          |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.01213 | \$16,597,304         |
| Excess KWH                           | 611,172,551   | \$0.00910 | \$5,561,670          |
| Subtotal                             | 1,979,458,117 |           | \$22,158,974         |
| T. O. D. Metering                    | 10,404        | \$0.00    | \$0                  |
| G1V                                  |               |           | \$2,431,675          |
| G1C                                  |               |           | \$109,679            |
| Total Rate Revenue                   |               |           | <u>\$243,567,165</u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (GIV)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units      | Rate      | Rate Revenue       |
|--------------------------------------|------------|-----------|--------------------|
| Transmission - All KWH               | 26,526,284 | \$0.00650 | \$172,421          |
| <u>Distribution</u>                  |            |           |                    |
| Total Bills                          | 9,329      | \$7.96    | \$74,259           |
| First 200 KWH                        | 1,733,281  | \$0.02265 | \$39,259           |
| Next 600 KWH                         | 4,686,866  | \$0.02048 | \$95,987           |
| Excess KWH                           | 20,106,137 | \$0.01924 | \$386,842          |
| Subtotal                             | 26,526,284 |           | \$596,347          |
| <u>Energy &amp; Capacity</u>         |            |           |                    |
| First 200 KWH                        | 1,733,281  | \$0.05819 | \$100,860          |
| Next 600 KWH                         | 4,686,866  | \$0.05114 | \$239,686          |
| Excess KWH                           | 20,106,137 | \$0.04692 | \$943,380          |
| Subtotal                             | 26,526,284 |           | \$1,283,926        |
| <u>Competitive Transition Charge</u> |            |           |                    |
| First 200 KWH                        | 1,733,281  | \$0.00214 | \$3,709            |
| Next 600 KWH                         | 4,686,866  | \$0.00190 | \$8,905            |
| Excess KWH                           | 20,106,137 | \$0.00175 | \$35,186           |
| Subtotal                             | 26,526,284 |           | \$47,800           |
| <u>Intangible Transition Charge</u>  |            |           |                    |
| First 200 KWH                        | 1,733,281  | \$0.01154 | \$20,002           |
| Next 600 KWH                         | 4,686,866  | \$0.01024 | \$47,994           |
| Excess KWH                           | 20,106,137 | \$0.00946 | \$190,204          |
| Subtotal                             | 26,526,284 |           | \$258,200          |
| Total Rate Revenue                   |            |           | <u>\$2,358,694</u> |
| PROPOSED RATE                        | Units      | Rate      | Rate Revenue       |
| Transmission - All KWH               | 26,526,284 | \$0.00730 | \$193,642          |
| <u>Distribution</u>                  |            |           |                    |
| Total Bills                          | 9,329      | \$8.00    | \$74,632           |
| First 200 KWH                        | 1,733,281  | \$0.02640 | \$45,759           |
| Next 600 KWH                         | 4,686,866  | \$0.02387 | \$111,875          |
| Excess KWH                           | 20,106,137 | \$0.02242 | \$450,780          |
| Subtotal                             | 26,526,284 |           | \$683,046          |
| <u>Energy &amp; Capacity</u>         |            |           |                    |
| First 200 KWH                        | 1,733,281  | \$0.05819 | \$100,860          |
| Next 600 KWH                         | 4,686,866  | \$0.05114 | \$239,686          |
| Excess KWH                           | 20,106,137 | \$0.04692 | \$943,380          |
| Subtotal                             | 26,526,284 |           | \$1,283,926        |
| <u>Competitive Transition Charge</u> |            |           |                    |
| First 200 KWH                        | 1,733,281  | \$0.00220 | \$3,813            |
| Next 600 KWH                         | 4,686,866  | \$0.00195 | \$9,139            |
| Excess KWH                           | 20,106,137 | \$0.00180 | \$36,191           |
| Subtotal                             | 26,526,284 |           | \$49,143           |
| <u>Intangible Transition Charge</u>  |            |           |                    |
| First 200 KWH                        | 1,733,281  | \$0.00993 | \$17,211           |
| Next 600 KWH                         | 4,686,866  | \$0.00880 | \$41,244           |
| Excess KWH                           | 20,106,137 | \$0.00813 | \$163,463          |
| Subtotal                             | 26,526,284 |           | \$221,918          |
| Total Rate Revenue                   |            |           | <u>\$2,431,675</u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue            |
|--------------------------------------|-----------|-----------|-------------------------|
| Transmission - All KWH               | 3,071,599 | \$0.00600 | \$18,430                |
| <u>Distribution</u>                  |           |           |                         |
| Excess KW                            | 2,300     | \$ 20.14  | \$46,322                |
| All KWH                              | 3,071,599 | \$0.01216 | \$37,351                |
| Subtotal                             | 3,071,599 |           | <u>\$83,673</u>         |
| <u>Energy &amp; Capacity</u>         |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Competitive Transition Charge</u> |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Intangible Transition Charge</u>  |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00236 | \$7,249                 |
| T. O. D. Metering                    | 932       | \$ 14.95  | \$13,933                |
| Total Rate Revenue                   |           |           | <u><u>\$123,285</u></u> |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue            |
| Transmission - All KWH               | 3,071,599 | \$0.00507 | \$15,573                |
| <u>Distribution</u>                  |           |           |                         |
| Excess KW                            | 2,300     | \$ 20.67  | \$47,541                |
| All KWH                              | 3,071,599 | \$0.01280 | \$39,316                |
| Subtotal                             | 3,071,599 |           | <u>\$86,857</u>         |
| <u>Energy &amp; Capacity</u>         |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Competitive Transition Charge</u> |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Intangible Transition Charge</u>  |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00236 | \$7,249                 |
| T. O. D. Metering                    | 932       | \$0.00    | \$0                     |
| Total Rate Revenue                   |           |           | <u><u>\$109,679</u></u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 8,741,913,897 | \$0.00600 | \$52,451,483         |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 24,661,317    | \$4.193   | \$103,404,902        |
| First 200 Hours                      | 4,764,787,895 | \$0.00086 | \$4,097,718          |
| Next 200 Hours                       | 3,116,605,746 | \$0.00068 | \$2,119,292          |
| Excess KWH                           | 860,520,256   | \$0.00057 | \$490,497            |
| Subtotal                             | 8,741,913,897 |           | \$110,112,409        |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 24,661,317    | \$4.461   | \$110,014,135        |
| First 200 Hours                      | 4,764,787,895 | \$0.04940 | \$235,380,522        |
| Next 200 Hours                       | 3,116,605,746 | \$0.03760 | \$117,184,376        |
| Excess KWH                           | 860,520,256   | \$0.03593 | \$30,918,493         |
| Subtotal                             | 8,741,913,897 |           | \$493,497,526        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.00196 | \$9,338,984          |
| Next 200 Hours                       | 3,116,605,746 | \$0.00154 | \$4,799,573          |
| Excess KWH                           | 860,520,256   | \$0.00148 | \$1,273,570          |
| Subtotal                             | 8,741,913,897 |           | \$15,412,127         |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.01055 | \$50,268,512         |
| Next 200 Hours                       | 3,116,605,746 | \$0.00826 | \$25,743,163         |
| Excess KWH                           | 860,520,256   | \$0.00794 | \$6,832,531          |
| Subtotal                             | 8,741,913,897 |           | \$82,844,206         |
| T. O. D. Metering                    | 31,098        | \$14.08   | \$437,860            |
| G3V                                  |               |           | \$574,494            |
| G3C                                  |               |           | \$1,163,187          |
| Econ. Dev. Credits                   |               |           | (\$3,396,066)        |
| Total Rate Revenue                   |               |           | <u>\$753,097,226</u> |
| PROPOSED RATE                        | Units         | Rate      | Rate Revenue         |
| Transmission - All KWH               | 8,741,913,897 | \$0.00507 | \$44,321,503         |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 24,661,317    | \$4.692   | \$115,710,899        |
| First 200 Hours                      | 4,764,787,895 | \$0.00000 | \$0                  |
| Next 200 Hours                       | 3,116,605,746 | \$0.00000 | \$0                  |
| Excess KWH                           | 860,520,256   | \$0.00000 | \$0                  |
| Subtotal                             | 8,741,913,897 |           | \$115,710,899        |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 24,661,317    | \$4.461   | \$110,014,135        |
| First 200 Hours                      | 4,764,787,895 | \$0.04940 | \$235,380,522        |
| Next 200 Hours                       | 3,116,605,746 | \$0.03760 | \$117,184,376        |
| Excess KWH                           | 860,520,256   | \$0.03593 | \$30,918,493         |
| Subtotal                             | 8,741,913,897 |           | \$493,497,526        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.00207 | \$9,863,111          |
| Next 200 Hours                       | 3,116,605,746 | \$0.00162 | \$5,048,901          |
| Excess KWH                           | 860,520,256   | \$0.00156 | \$1,342,412          |
| Subtotal                             | 8,741,913,897 |           | \$16,254,424         |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.01089 | \$51,888,540         |
| Next 200 Hours                       | 3,116,605,746 | \$0.00852 | \$26,553,481         |
| Excess KWH                           | 860,520,256   | \$0.00818 | \$7,039,056          |
| Subtotal                             | 8,741,913,897 |           | \$85,481,077         |
| T. O. D. Metering                    | 31,098        | \$0.00    | \$0                  |
| G3V                                  |               |           | \$592,740            |
| G3C                                  |               |           | \$974,210            |
| Econ. Dev. Credits                   |               |           | (\$3,396,066)        |
| Total Rate Revenue                   |               |           | <u>\$753,436,313</u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue |
|--------------------------------------|-----------|-----------|--------------|
| Transmission - All KWH               | 6,714,553 | \$0.00650 | \$43,645     |
| <u>Distribution</u>                  |           |           |              |
| Total Bills                          | 749       | \$7.96    | \$5,962      |
| First 200 KWH                        | 148,944   | \$0.02265 | \$3,374      |
| Next 600 KWH                         | 442,282   | \$0.02048 | \$9,058      |
| Excess KWH                           | 6,123,327 | \$0.01924 | \$117,813    |
| Subtotal                             | 6,714,553 |           | \$136,207    |
| <u>Energy &amp; Capacity</u>         |           |           |              |
| First 200 KWH                        | 148,944   | \$0.05819 | \$8,667      |
| Next 600 KWH                         | 442,282   | \$0.05114 | \$22,618     |
| Excess KWH                           | 6,123,327 | \$0.04692 | \$287,307    |
| Subtotal                             | 6,714,553 |           | \$318,592    |
| <u>Competitive Transition Charge</u> |           |           |              |
| First 200 KWH                        | 148,944   | \$0.00214 | \$319        |
| Next 600 KWH                         | 442,282   | \$0.00190 | \$840        |
| Excess KWH                           | 6,123,327 | \$0.00175 | \$10,716     |
| Subtotal                             | 6,714,553 |           | \$11,875     |
| <u>Intangible Transition Charge</u>  |           |           |              |
| First 200 KWH                        | 148,944   | \$0.01154 | \$1,719      |
| Next 600 KWH                         | 442,282   | \$0.01024 | \$4,529      |
| Excess KWH                           | 6,123,327 | \$0.00946 | \$57,927     |
| Subtotal                             | 6,714,553 |           | \$64,175     |
| Total Rate Revenue                   |           |           | \$574,494    |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue |
| Transmission - All KWH               | 6,714,553 | \$0.00730 | \$49,016     |
| <u>Distribution</u>                  |           |           |              |
| Total Bills                          | 749       | \$8.00    | \$5,992      |
| First 200 KWH                        | 148,944   | \$0.02640 | \$3,932      |
| Next 600 KWH                         | 442,282   | \$0.02387 | \$10,557     |
| Excess KWH                           | 6,123,327 | \$0.02242 | \$137,285    |
| Subtotal                             | 6,714,553 |           | \$157,766    |
| <u>Energy &amp; Capacity</u>         |           |           |              |
| First 200 KWH                        | 148,944   | \$0.05819 | \$8,667      |
| Next 600 KWH                         | 442,282   | \$0.05114 | \$22,618     |
| Excess KWH                           | 6,123,327 | \$0.04692 | \$287,307    |
| Subtotal                             | 6,714,553 |           | \$318,592    |
| <u>Competitive Transition Charge</u> |           |           |              |
| First 200 KWH                        | 148,944   | \$0.00220 | \$328        |
| Next 600 KWH                         | 442,282   | \$0.00195 | \$862        |
| Excess KWH                           | 6,123,327 | \$0.00180 | \$11,022     |
| Subtotal                             | 6,714,553 |           | \$12,212     |
| <u>Intangible Transition Charge</u>  |           |           |              |
| First 200 KWH                        | 148,944   | \$0.00993 | \$1,479      |
| Next 600 KWH                         | 442,282   | \$0.00880 | \$3,892      |
| Excess KWH                           | 6,123,327 | \$0.00813 | \$49,783     |
| Subtotal                             | 6,714,553 |           | \$55,154     |
| Total Rate Revenue                   |           |           | \$592,740    |

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| <u>PRESENT RATE</u>                  | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
|--------------------------------------|--------------|-------------|---------------------|
| Transmission - All KWH               | 16,524,550   | \$0.00600   | \$99,147            |
| <u>Distribution</u>                  |              |             |                     |
| Excess KW                            | 18,081       | \$20.01     | \$361,801           |
| All KWH                              | 16,524,550   | \$0.01209   | \$199,782           |
| Subtotal                             | 16,524,550   |             | \$561,583           |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KWH                              | 16,524,550   | \$0.01828   | \$302,069           |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 16,524,550   | \$0.00176   | \$29,083            |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KWH                              | 16,524,550   | \$0.00948   | \$156,653           |
| T. O. D. Metering                    | 986          | \$14.86     | \$14,652            |
| Total Rate Revenue                   |              |             | \$1,163,187         |
| <u>PROPOSED RATE</u>                 | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
| Transmission - All KWH               | 16,524,550   | \$0.00507   | \$83,779            |
| <u>Distribution</u>                  |              |             |                     |
| Excess KW                            | 18,081       | \$22.14     | \$400,313           |
| All KWH                              | 16,524,550   | \$0.00014   | \$2,313             |
| Subtotal                             | 16,524,550   |             | \$402,626           |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KWH                              | 16,524,550   | \$0.01828   | \$302,069           |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 16,524,550   | \$0.00176   | \$29,083            |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KWH                              | 16,524,550   | \$0.00948   | \$156,653           |
| T. O. D. Metering                    | 986          | \$0.00      | \$0                 |
| Total Rate Revenue                   |              |             | \$974,210           |

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| <u>PRESENT RATE</u>                  | <u>Units</u>  | <u>Rate</u> | <u>Rate Revenue</u>  |
|--------------------------------------|---------------|-------------|----------------------|
| <u>Transmission</u>                  |               |             |                      |
| All KW                               | 13,901.662    | \$1.61000   | \$22,381,676         |
| All KWH                              | 6,063,894.335 | \$0.00133   | \$8,064,979          |
| Subtotal                             |               |             | \$30,446,655         |
| <u>Distribution</u>                  |               |             |                      |
| All KW                               | 13,401.088    | \$2.312     | \$30,983,315         |
| Subtotal                             |               |             | \$30,983,315         |
| <u>Energy &amp; Capacity</u>         |               |             |                      |
| All KW                               | 13,401.088    | \$4.107     | \$55,038,268         |
| First 200 Hours                      | 2,627,006.228 | \$0.04987   | \$131,008,801        |
| Next 200 Hours                       | 2,273,193.337 | \$0.03758   | \$85,426,606         |
| Excess KWH                           | 1,163,694.770 | \$0.03229   | \$37,575,704         |
| Subtotal                             |               |             | \$309,049,379        |
| <u>Competitive Transition Charge</u> |               |             |                      |
| All KW                               | 13,401.088    | \$0.139     | \$1,862,751          |
| First 200 Hours                      | 2,627,006.228 | \$0.00172   | \$4,518,451          |
| Next 200 Hours                       | 2,273,193.337 | \$0.00133   | \$3,023,347          |
| Excess KWH                           | 1,163,694.770 | \$0.00116   | \$1,349,886          |
| Subtotal                             |               |             | \$10,754,435         |
| <u>Intangible Transition Charge</u>  |               |             |                      |
| All KW                               | 13,401.088    | \$0.744     | \$9,970,409          |
| First 200 Hours                      | 2,627,006.228 | \$0.00925   | \$24,299,808         |
| Next 200 Hours                       | 2,273,193.337 | \$0.00714   | \$16,230,600         |
| Excess KWH                           | 1,163,694.770 | \$0.00623   | \$7,249,818          |
| Subtotal                             |               |             | \$57,750,635         |
| T. O. D. Metering                    | 5,512         | \$13.95     | \$76,892             |
| LAC                                  |               |             | \$157,548            |
| Econ. Dev. Credits                   |               |             | (\$16,203,234)       |
| Total Rate Revenue                   |               |             | <u>\$423,015,625</u> |
| <u>PROPOSED RATE</u>                 | <u>Units</u>  | <u>Rate</u> | <u>Rate Revenue</u>  |
| <u>Transmission</u>                  |               |             |                      |
| All KW                               | 13,901.662    | \$1.43400   | \$19,934,983         |
| All KWH                              | 6,063,894.335 | \$0.00128   | \$7,761,785          |
| Subtotal                             |               |             | \$27,696,768         |
| <u>Distribution</u>                  |               |             |                      |
| All KW                               | 13,401.088    | 2.299       | \$30,809,101         |
| Subtotal                             |               |             | \$30,809,101         |
| <u>Energy &amp; Capacity</u>         |               |             |                      |
| All KW                               | 13,401.088    | 4.107       | \$55,038,268         |
| First 200 Hours                      | 2,627,006.228 | \$0.04987   | \$131,008,801        |
| Next 200 Hours                       | 2,273,193.337 | \$0.03758   | \$85,426,606         |
| Excess KWH                           | 1,163,694.770 | \$0.03229   | \$37,575,704         |
| Subtotal                             | 6,063,894.335 |             | \$309,049,379        |
| <u>Competitive Transition Charge</u> |               |             |                      |
| All KW                               | 13,401.088    | 0.204       | \$2,733,822          |
| First 200 Hours                      | 2,627,006.228 | \$0.00254   | \$6,672,596          |
| Next 200 Hours                       | 2,273,193.337 | \$0.00196   | \$4,455,459          |
| Excess KWH                           | 1,163,694.770 | \$0.00171   | \$1,989,918          |
| Subtotal                             | 6,063,894.335 |             | \$15,851,795         |
| <u>Intangible Transition Charge</u>  |               |             |                      |
| All KW                               | 13,401.088    | 0.605       | \$8,107,658          |
| First 200 Hours                      | 2,627,006.228 | \$0.00754   | \$19,807,627         |
| Next 200 Hours                       | 2,273,193.337 | \$0.00581   | \$13,207,253         |
| Excess KWH                           | 1,163,694.770 | \$0.00507   | \$5,899,932          |
| Subtotal                             | 6,063,894.335 |             | \$47,022,470         |
| T. O. D. Metering                    | 5,512         | \$0.00      | \$0                  |
| LAC                                  |               |             | \$140,478            |
| Econ. Dev. Credits                   |               |             | (\$16,203,234)       |
| Total Rate Revenue                   |               |             | <u>\$414,366,757</u> |

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                  | Units     | Rate      | Rate Revenue |
|-------------------------------|-----------|-----------|--------------|
| Transmission                  |           |           |              |
| All KW                        | 27,037    | \$1.61000 | \$43,530     |
| All KWH                       | 3,005,230 | \$0.00133 | \$3,997      |
| Subtotal                      |           |           | \$47,527     |
| Distribution                  |           |           |              |
| All KW                        | 2,213     | \$2.312   | \$5,116      |
| All KWH                       | 3,005,230 | \$0.00387 | \$11,630     |
| Subtotal                      |           |           | \$16,746     |
| Energy & Capacity             |           |           |              |
| All KWH                       | 3,005,230 | \$0.02141 | \$64,342     |
| Competitive Transition Charge |           |           |              |
| All KWH                       | 3,005,230 | \$0.00147 | \$4,418      |
| Intangible Transition Charge  |           |           |              |
| All KWH                       | 3,005,230 | \$0.00786 | \$23,621     |
| T. O. D. Metering             | 61        | \$14.65   | \$894        |
| Total Rate Revenue            |           |           | \$157,548    |

| PROPOSED RATE                 | Units     | Rate      | Rate Revenue |
|-------------------------------|-----------|-----------|--------------|
| Transmission                  |           |           |              |
| All KW                        | 27,037    | \$1.43400 | \$38,771     |
| All KWH                       | 3,005,230 | \$0.00128 | \$3,847      |
| Subtotal                      |           |           | \$42,618     |
| Distribution                  |           |           |              |
| All KW                        | 2,213     | \$2.29900 | \$5,088      |
| All KWH                       | 3,005,230 | \$0.00013 | \$391        |
| Subtotal                      | 3,005,230 |           | \$5,479      |
| Energy & Capacity             |           |           |              |
| All KWH                       | 3,005,230 | \$0.02141 | \$64,342     |
| Competitive Transition Charge |           |           |              |
| All KWH                       | 3,005,230 | \$0.00147 | \$4,418      |
| Intangible Transition Charge  |           |           |              |
| All KWH                       | 3,005,230 | \$0.00786 | \$23,621     |
| T. O. D. Metering             | 61        | \$0.00    | \$0          |
| Total Rate Revenue            |           |           | \$140,478    |

PPL Electric Utilities Corporation  
Rate Schedule IS-P (R)  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate        | Rate Revenue               |
|--------------------------------------|-------------|-------------|----------------------------|
| <u>Transmission</u>                  |             |             |                            |
| All KW                               | 774,787     | \$1.61000   | \$1,247,407                |
| All KWH                              | 316,475,477 | \$0.00133   | \$420,912                  |
| Subtotal                             |             |             | <u>\$1,668,319</u>         |
| <u>Distribution</u>                  |             |             |                            |
| All KW                               | 774,787     | 4.758       | \$3,686,437                |
| Subtotal                             |             |             | <u>\$3,686,437</u>         |
| <u>Energy &amp; Capacity</u>         |             |             |                            |
| All KW                               | 327,575     | 3.733       | \$1,222,837                |
| First 400 KWH                        | 123,933,180 | \$0.04452   | \$5,517,505                |
| Excess KWH                           | 192,542,297 | \$0.02662   | \$5,125,476                |
| Subtotal                             | 316,475,477 |             | <u>\$11,865,818</u>        |
| <u>Competitive Transition Charge</u> |             |             |                            |
| All KW                               | 327,575     | 0.111       | \$36,361                   |
| First 400 KWH                        | 123,933,180 | \$0.00124   | \$153,677                  |
| Excess KWH                           | 192,542,297 | \$0.00079   | \$152,108                  |
| Subtotal                             | 316,475,477 |             | <u>\$342,146</u>           |
| <u>Intangible Transition Charge</u>  |             |             |                            |
| All KW                               | 327,575     | 0.587       | \$192,287                  |
| First 400 KWH                        | 123,933,180 | \$0.00671   | \$831,592                  |
| Excess KWH                           | 192,542,297 | \$0.00423   | \$814,454                  |
| Subtotal                             | 316,475,477 |             | <u>\$1,838,333</u>         |
| T. O. D. Metering                    | 332         | \$14.33     | \$4,758                    |
| Total Rate Revenue                   |             |             | <u><u>\$19,405,811</u></u> |
| PROPOSED RATE                        | Units       | Rate        | Rate Revenue               |
| <u>Transmission</u>                  |             |             |                            |
| All KW                               | 774,787     | \$1.43400   | \$1,111,045                |
| All KWH                              | 316,475,477 | \$0.00128   | \$405,089                  |
| Subtotal                             |             |             | <u>\$1,516,134</u>         |
| <u>Distribution</u>                  |             |             |                            |
| All KW                               | 774,787     | 1.817       | \$1,407,788                |
| Subtotal                             |             |             | <u>\$1,407,788</u>         |
| <u>Energy &amp; Capacity</u>         |             |             |                            |
| All KW                               | 327,575     | 3.733       | \$1,222,837                |
| First 400 KWH                        | 123,933,180 | \$0.04452   | \$5,517,505                |
| Excess KWH                           | 192,542,297 | \$0.02662   | \$5,125,476                |
| Subtotal                             | 316,475,477 |             | <u>\$11,865,818</u>        |
| <u>Competitive Transition Charge</u> |             |             |                            |
| All KW                               | 327,575     | -0.152      | (\$49,791)                 |
| First 400 KWH                        | 123,933,180 | (\$0.00197) | (\$244,148)                |
| Excess KWH                           | 192,542,297 | (\$0.00124) | (\$238,752)                |
| Subtotal                             | 316,475,477 |             | <u>(\$532,691)</u>         |
| <u>Intangible Transition Charge</u>  |             |             |                            |
| All KW                               | 327,575     | 0.890       | \$291,542                  |
| First 400 KWH                        | 123,933,180 | \$0.01025   | \$1,270,315                |
| Excess KWH                           | 192,542,297 | \$0.00644   | \$1,239,972                |
| Subtotal                             | 316,475,477 |             | <u>\$2,801,829</u>         |
| T. O. D. Metering                    | 332         | \$0.00      | \$0                        |
| Total Rate Revenue                   |             |             | <u><u>\$17,058,878</u></u> |

PPL Electric Utilities Corporation  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue   |
|--------------------------------------|---------------|-----------|----------------|
| <b>Transmission</b>                  |               |           |                |
| All KW                               | 5,343,720     | \$1.93488 | \$10,339,457   |
| All KWH                              | 3,062,800,804 | \$0.00137 | \$4,196,037    |
| Subtotal                             |               |           | \$14,535,494   |
| <b>Distribution</b>                  |               |           |                |
| All KW                               | 6,307,242     | \$0.172   | \$1,084,846    |
| First 200 Hours                      | 1,167,510,953 | \$0.00000 | \$0            |
| Next 200 Hours                       | 1,084,068,121 | \$0.00000 | \$0            |
| Excess KWH                           | 811,221,730   | \$0.00000 | \$0            |
| Subtotal                             | 3,062,800,804 |           | \$1,084,846    |
| <b>Energy &amp; Capacity</b>         |               |           |                |
| All KW                               | 6,307,242     | \$4.975   | \$31,378,529   |
| First 200 Hours                      | 1,167,510,953 | \$0.04423 | \$51,639,009   |
| Next 200 Hours                       | 1,084,068,121 | \$0.03723 | \$40,359,856   |
| Excess KWH                           | 811,221,730   | \$0.03199 | \$25,950,983   |
| Subtotal                             | 3,062,800,804 |           | \$149,328,377  |
| <b>Competitive Transition Charge</b> |               |           |                |
| All KW                               | 6,307,242     | \$0.169   | \$1,065,924    |
| First 200 Hours                      | 1,167,510,953 | \$0.00156 | \$1,821,317    |
| Next 200 Hours                       | 1,084,068,121 | \$0.00133 | \$1,441,811    |
| Excess KWH                           | 811,221,730   | \$0.00115 | \$932,905      |
| Subtotal                             | 3,062,800,804 |           | \$5,261,957    |
| <b>Intangible Transition Charge</b>  |               |           |                |
| All KW                               | 6,307,242     | \$0.899   | \$5,670,211    |
| First 200 Hours                      | 1,167,510,953 | \$0.00843 | \$9,842,117    |
| Next 200 Hours                       | 1,084,068,121 | \$0.00718 | \$7,783,609    |
| Excess KWH                           | 811,221,730   | \$0.00625 | \$5,070,136    |
| Subtotal                             | 3,062,800,804 |           | \$28,366,073   |
| T. O. D. Metering                    | 1,367         | \$8.05    | \$11,004       |
| Eco. Dev. Credits                    |               |           | (\$14,356,086) |
| Total Rate Revenue                   |               |           | \$184,231,665  |
| PROPOSED RATE                        | Units         | Rate      | Rate Revenue   |
| <b>Transmission</b>                  |               |           |                |
| All KW                               | 5,343,720     | \$1.93500 | \$10,340,098   |
| All KWH                              | 3,062,800,804 | \$0.00137 | \$4,196,037    |
| Subtotal                             |               |           | \$14,536,135   |
| <b>Distribution</b>                  |               |           |                |
| Total Bills                          | 1,367         | \$696.000 | \$951,432      |
| First 200 Hours                      | 1,167,510,953 | \$0.00000 | \$0            |
| Next 200 Hours                       | 1,084,068,121 | \$0.00000 | \$0            |
| Excess KWH                           | 811,221,730   | \$0.00000 | \$0            |
| Subtotal                             | 3,062,800,804 |           | \$951,432      |
| <b>Energy &amp; Capacity</b>         |               |           |                |
| All KW                               | 6,307,242     | \$4.975   | \$31,378,529   |
| First 200 Hours                      | 1,167,510,953 | \$0.04423 | \$51,639,009   |
| Next 200 Hours                       | 1,084,068,121 | \$0.03723 | \$40,359,856   |
| Excess KWH                           | 811,221,730   | \$0.03199 | \$25,950,983   |
| Subtotal                             | 3,062,800,804 |           | \$149,328,377  |
| <b>Competitive Transition Charge</b> |               |           |                |
| All KW                               | 6,307,242     | \$0.218   | \$1,374,979    |
| First 200 Hours                      | 1,167,510,953 | \$0.00202 | \$2,358,372    |
| Next 200 Hours                       | 1,084,068,121 | \$0.00172 | \$1,864,597    |
| Excess KWH                           | 811,221,730   | \$0.00150 | \$1,216,833    |
| Subtotal                             | 3,062,800,804 |           | \$6,814,781    |
| <b>Intangible Transition Charge</b>  |               |           |                |
| All KW                               | 6,307,242     | \$0.864   | \$5,449,457    |
| First 200 Hours                      | 1,167,510,953 | \$0.00810 | \$9,456,839    |
| Next 200 Hours                       | 1,084,068,121 | \$0.00691 | \$7,490,911    |
| Excess KWH                           | 811,221,730   | \$0.00600 | \$4,867,330    |
| Subtotal                             | 3,062,800,804 |           | \$27,264,537   |
| T. O. D. Metering                    | 1,367         | \$0.00    | \$0            |
| Eco. Dev. Credits                    |               |           | (\$14,356,086) |
| Total Rate Revenue                   |               |           | \$184,539,176  |

PPL Electric Utilities Corporation  
Rate Schedule IS-T (R)  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate        | Rate Revenue         |
|--------------------------------------|---------------|-------------|----------------------|
| <u>Transmission</u>                  |               |             |                      |
| All KW                               | 2,713,800     | \$1.76400   | \$4,787,143          |
| All KWH                              | 1,889,997,482 | \$0.00120   | \$2,267,997          |
| Subtotal                             |               |             | <u>\$7,055,140</u>   |
| <u>Distribution</u>                  |               |             |                      |
| All KW                               | 882,965       | \$0.585     | \$516,535            |
| Subtotal                             |               |             | \$516,535            |
| <u>Energy &amp; Capacity</u>         |               |             |                      |
| All KW                               | 882,965       | \$5.624     | \$4,965,795          |
| First 400 KWH                        | 353,185,959   | \$0.04011   | \$14,166,289         |
| Excess KWH                           | 1,536,811,523 | \$0.02553   | \$39,234,798         |
| Subtotal                             | 1,889,997,482 |             | <u>\$58,366,882</u>  |
| <u>Competitive Transition Charge</u> |               |             |                      |
| All KW                               | 882,965       | \$0.172     | \$151,870            |
| First 400 KWH                        | 353,185,959   | \$0.00113   | \$399,100            |
| Excess KWH                           | 1,536,811,523 | \$0.00076   | \$1,167,977          |
| Subtotal                             | 1,889,997,482 |             | <u>\$1,718,947</u>   |
| <u>Intangible Transition Charge</u>  |               |             |                      |
| All KW                               | 882,965       | \$0.910     | \$803,498            |
| First 400 KWH                        | 353,185,959   | \$0.00613   | \$2,165,030          |
| Excess KWH                           | 1,536,811,523 | \$0.00410   | \$6,300,927          |
| Subtotal                             | 1,889,997,482 |             | <u>\$9,269,455</u>   |
| T. O. D. Metering                    | 300           | \$8.56      | \$2,568              |
| Total Rate Revenue                   |               |             | <u>\$76,929,527</u>  |
| PROPOSED RATE                        | Units         | Rate        | Rate Revenue         |
| <u>Transmission</u>                  |               |             |                      |
| All KW                               | 2,713,800     | \$1.93500   | \$5,251,203          |
| All KWH                              | 1,889,997,482 | \$0.00137   | \$2,589,297          |
| Subtotal                             |               |             | <u>\$7,840,500</u>   |
| <u>Distribution</u>                  |               |             |                      |
| Total Bills                          | 300           | \$1,270.200 | \$381,060            |
| Subtotal                             |               |             | \$381,060            |
| <u>Energy &amp; Capacity</u>         |               |             |                      |
| All KW                               | 882,965       | \$5.624     | \$4,965,795          |
| First 400 KWH                        | 353,185,959   | \$0.04011   | \$14,166,289         |
| Excess KWH                           | 1,536,811,523 | \$0.02553   | \$39,234,798         |
| Subtotal                             | 1,889,997,482 |             | <u>\$58,366,882</u>  |
| <u>Competitive Transition Charge</u> |               |             |                      |
| All KW                               | 882,965       | -\$0.140    | (\$123,615)          |
| First 400 KWH                        | 353,185,959   | (\$0.00101) | (\$356,718)          |
| Excess KWH                           | 1,536,811,523 | (\$0.00065) | (\$998,927)          |
| Subtotal                             | 1,889,997,482 |             | <u>(\$1,479,260)</u> |
| <u>Intangible Transition Charge</u>  |               |             |                      |
| All KW                               | 882,965       | \$1.270     | \$1,121,366          |
| First 400 KWH                        | 353,185,959   | \$0.00857   | \$3,026,804          |
| Excess KWH                           | 1,536,811,523 | \$0.00572   | \$8,790,562          |
| Subtotal                             | 1,889,997,482 |             | <u>\$12,938,732</u>  |
| T. O. D. Metering                    | 300           | \$0.00      | \$0                  |
| Total Rate Revenue                   |               |             | <u>\$78,047,914</u>  |

PPL Electric Utilities Corporation  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| <u>PRESENT RATE</u>                  | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
|--------------------------------------|--------------|-------------|---------------------|
| <u>Transmission</u>                  |              |             |                     |
| All KW                               | 668,292      | \$1.76400   | \$1,178,867         |
| All KWH                              | 461,857,000  | \$0.00120   | \$554,228           |
| Subtotal                             |              |             | \$1,733,095         |
| <u>Distribution</u>                  |              |             |                     |
| All KW                               | 827,539      | \$0.042     | \$34,757            |
| First 400 Hours                      | 331,015,500  | \$0.00000   | \$0                 |
| Next 200 Hours                       | 119,312,320  | \$0.00000   | \$0                 |
| Excess KWH                           | 11,529,180   | \$0.00000   | \$0                 |
| Subtotal                             | 461,857,000  |             | \$34,757            |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KW                               | 827,539      | \$4.953     | \$4,098,801         |
| First 400 Hours                      | 331,015,500  | \$0.04135   | \$13,687,491        |
| Next 200 Hours                       | 119,312,320  | \$0.02449   | \$2,921,959         |
| Excess KWH                           | 11,529,180   | \$0.01914   | \$220,669           |
| Subtotal                             | 461,857,000  |             | \$20,928,920        |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KW                               | 827,539      | \$0.178     | \$147,302           |
| First 400 Hours                      | 331,015,500  | \$0.00145   | \$479,972           |
| Next 200 Hours                       | 119,312,320  | \$0.00090   | \$107,381           |
| Excess KWH                           | 11,529,180   | \$0.00073   | \$8,416             |
| Subtotal                             | 461,857,000  |             | \$743,071           |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KW                               | 827,539      | \$0.957     | \$791,955           |
| First 400 Hours                      | 331,015,500  | \$0.00775   | \$2,565,370         |
| Next 200 Hours                       | 119,312,320  | \$0.00483   | \$576,279           |
| Excess KWH                           | 11,529,180   | \$0.00389   | \$44,849            |
| Subtotal                             | 461,857,000  |             | \$3,978,453         |
| T. O. D. Metering                    | 37           | \$2.68      | \$99                |
| Total Rate Revenue                   |              |             | <u>\$27,418,395</u> |
| <u>PROPOSED RATE</u>                 | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
| <u>Transmission</u>                  |              |             |                     |
| All KW                               | 668,292      | \$1.93500   | \$1,293,145         |
| All KWH                              | 461,857,000  | \$0.00137   | \$632,744           |
| Subtotal                             |              |             | \$1,925,889         |
| <u>Distribution</u>                  |              |             |                     |
| Total Bills                          | 37           | \$891,000   | \$32,967            |
| First 400 Hours                      | 331,015,500  | \$0.00000   | \$0                 |
| Next 200 Hours                       | 119,312,320  | \$0.00000   | \$0                 |
| Excess KWH                           | 11,529,180   | \$0.00000   | \$0                 |
| Subtotal                             | 461,857,000  |             | \$32,967            |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KW                               | 827,539      | \$4.953     | \$4,098,801         |
| First 400 Hours                      | 331,015,500  | \$0.04135   | \$13,687,491        |
| Next 200 Hours                       | 119,312,320  | \$0.02449   | \$2,921,959         |
| Excess KWH                           | 11,529,180   | \$0.01914   | \$220,669           |
| Subtotal                             | 461,857,000  |             | \$20,928,920        |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KW                               | 827,539      | (\$0.164)   | (\$135,716)         |
| First 400 Hours                      | 331,015,500  | (\$0.00134) | (\$443,561)         |
| Next 200 Hours                       | 119,312,320  | (\$0.00082) | (\$97,836)          |
| Excess KWH                           | 11,529,180   | (\$0.00064) | (\$7,379)           |
| Subtotal                             | 461,857,000  |             | (\$684,492)         |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KW                               | 827,539      | \$1.268     | \$1,049,319         |
| First 400 Hours                      | 331,015,500  | \$0.01028   | \$3,402,839         |
| Next 200 Hours                       | 119,312,320  | \$0.00639   | \$762,406           |
| Excess KWH                           | 11,529,180   | \$0.00515   | \$59,375            |
| Subtotal                             | 461,857,000  |             | \$5,273,939         |
| T. O. D. Metering                    | 37           | \$0.00      | \$0                 |
| Total Rate Revenue                   |              |             | <u>\$27,477,223</u> |

PPL Electric Utilities Corporation  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate        | Rate Revenue  |
|--------------------------------------|-------------|-------------|---------------|
| <b>Transmission</b>                  |             |             |               |
| All KW                               | 225,960     | \$1.76400   | \$398,593     |
| All KWH                              | 130,908,001 | \$0.00120   | \$157,090     |
| Subtotal                             |             |             | \$555,683     |
| <b>Distribution</b>                  |             |             |               |
| Facility Charge                      | 12          | \$3,329.11  | \$39,949      |
| All KW                               | 646,108     | \$1.345     | \$869,015     |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.00000   | \$0           |
| Next 250 Hours                       | 95,399,654  | \$0.00000   | \$0           |
| Excess KWH                           | 5,108,811   | \$0.00000   | \$0           |
| T. O. D. Metering                    | 12          | \$14.64     | \$176         |
| 230 KV Credit                        | 646,108     | \$0.00      | \$0           |
| Subtotal                             | 130,908,001 |             | \$909,140     |
| <b>Energy &amp; Capacity</b>         |             |             |               |
| All KW                               | 646,108     | \$2.883     | \$1,862,729   |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.03047   | \$926,274     |
| Next 250 Hours                       | 95,399,654  | \$0.02852   | \$2,720,798   |
| Excess KWH                           | 5,108,811   | \$0.01747   | \$89,251      |
| Subtotal                             | 130,908,001 |             | \$5,599,052   |
| <b>Competitive Transition Charge</b> |             |             |               |
| All KW                               | 646,108     | \$0.334     | \$215,800     |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.00329   | \$100,014     |
| Next 250 Hours                       | 95,399,654  | \$0.00310   | \$295,739     |
| Excess KWH                           | 5,108,811   | \$0.00203   | \$10,371      |
| Subtotal                             | 130,908,001 |             | \$621,924     |
| <b>Intangible Transition Charge</b>  |             |             |               |
| All KW                               | 646,108     | \$1.801     | \$1,163,641   |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.01765   | \$536,552     |
| Next 250 Hours                       | 95,399,654  | \$0.01664   | \$1,587,450   |
| Excess KWH                           | 5,108,811   | \$0.01092   | \$55,788      |
| Subtotal                             | 130,908,001 |             | \$3,343,431   |
| Total Rate Revenue                   |             |             | \$ 11,029,230 |
| <b>PROPOSED RATE</b>                 |             |             |               |
| <b>Transmission</b>                  |             |             |               |
| All KW                               | 225,960     | \$1.93500   | \$437,233     |
| All KWH                              | 130,908,001 | \$0.00137   | \$179,344     |
| Subtotal                             |             |             | \$616,577     |
| <b>Distribution</b>                  |             |             |               |
| Facility Charge                      | 12          | \$37,100.00 | \$445,200     |
| All KW                               | 646,108     | \$0.000     | \$0           |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.00000   | \$0           |
| Next 250 Hours                       | 95,399,654  | \$0.00000   | \$0           |
| Excess KWH                           | 5,108,811   | \$0.00000   | \$0           |
| T. O. D. Metering                    | 12          | \$0.00      | \$0           |
| 230 KV Credit                        | 646,108     | \$0.00      | \$0           |
| Subtotal                             | 130,908,001 |             | \$445,200     |
| <b>Energy &amp; Capacity</b>         |             |             |               |
| All KW                               | 646,108     | \$2.883     | \$1,862,729   |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.03047   | \$926,274     |
| Next 250 Hours                       | 95,399,654  | \$0.02852   | \$2,720,798   |
| Excess KWH                           | 5,108,811   | \$0.01747   | \$89,251      |
| Subtotal                             | 130,908,001 |             | \$5,599,052   |
| <b>Competitive Transition Charge</b> |             |             |               |
| All KW                               | 646,108     | \$0.280     | \$180,910     |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.00276   | \$83,903      |
| Next 250 Hours                       | 95,399,654  | \$0.00260   | \$248,039     |
| Excess KWH                           | 5,108,811   | \$0.00170   | \$8,685       |
| Subtotal                             | 130,908,001 |             | \$521,537     |
| <b>Intangible Transition Charge</b>  |             |             |               |
| All KW                               | 646,108     | \$0.808     | \$522,055     |
| First 60 Hours (1,200,000 KWH Max)   | 30,399,536  | \$0.00793   | \$241,068     |
| Next 250 Hours                       | 95,399,654  | \$0.00747   | \$712,635     |
| Excess KWH                           | 5,108,811   | \$0.00488   | \$24,931      |
| Subtotal                             | 130,908,001 |             | \$1,500,689   |
| Total Rate Revenue                   |             |             | \$8,683,055   |

PPL Electric Utilities Corporation  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate         | Rate Revenue  |
|--------------------------------------|-------------|--------------|---------------|
| <u>Transmission</u>                  |             |              |               |
| All KW                               | 1,095,012   | \$1.76400    | \$1,931,601   |
| All KWH                              | 262,662,194 | \$0.00120    | \$315,195     |
| Subtotal                             |             |              | \$2,246,796   |
| <u>Distribution</u>                  |             |              |               |
| Customer Charge                      | 12          | \$19,822.73  | \$237,873     |
| All KW                               | 90,000      | \$3.05       | \$274,500     |
| Firm KWH                             | 276,533,456 | \$0.00018    | \$49,776      |
| Interruptible KWH                    | -13,871,262 | \$0.00000    | \$0           |
| Subtotal                             | 262,662,194 |              | \$562,149     |
| <u>Energy &amp; Capacity</u>         |             |              |               |
| All KW                               | 90,000      | \$1.95       | \$175,500     |
| Firm KWH                             | 276,533,456 | \$0.03303    | \$9,133,900   |
| Interruptible KWH                    | -13,871,262 | \$0.03044    | (\$422,241)   |
| Excess KWH                           | 0           | Market Value | Market Value  |
| Subtotal                             | 262,662,194 |              | \$8,887,159   |
| <u>Competitive Transition Charge</u> |             |              |               |
| All KW                               | 90,000      | \$0.09       | \$8,100       |
| Firm KWH                             | 276,533,456 | \$0.00152    | \$420,331     |
| Interruptible KWH                    | -13,871,262 | \$0.00137    | (\$19,004)    |
| Subtotal                             | 262,662,194 |              | \$409,427     |
| <u>Intangible Transition Charge</u>  |             |              |               |
| All KW                               | 90,000      | \$0.48       | \$43,200      |
| Firm KWH                             | 276,533,456 | \$0.00799    | \$2,209,502   |
| Interruptible KWH                    | -13,871,262 | \$0.00736    | (\$102,092)   |
| Subtotal                             | 262,752,194 |              | \$2,150,610   |
| Eco. Dev. Credits                    |             |              | \$0           |
| Total Rate Revenue                   |             |              | \$ 14,256,141 |
| <u>PROPOSED RATE</u>                 |             |              |               |
| <u>Transmission</u>                  |             |              |               |
| All KW                               | 1,095,012   | \$1.93500    | \$2,118,848   |
| All KWH                              | 262,662,194 | \$0.00137    | \$359,847     |
| Subtotal                             |             |              | \$2,478,695   |
| <u>Distribution</u>                  |             |              |               |
| Customer Charge                      | 12          | \$19,823.00  | \$237,876     |
| All KW                               | 90,000      | \$3.05       | \$274,500     |
| Firm KWH                             | 276,533,456 | \$0.00018    | \$49,776      |
| Interruptible KWH                    | -13,871,262 | \$0.00000    | \$0           |
| Subtotal                             | 262,662,194 |              | \$562,152     |
| <u>Energy &amp; Capacity</u>         |             |              |               |
| All KW                               | 90,000      | \$1.95       | \$175,500     |
| Firm KWH                             | 276,533,456 | \$0.03303    | \$9,133,900   |
| Interruptible KWH                    | -13,871,262 | \$0.03044    | (\$422,241)   |
| Excess KWH                           | 0           | Market Value | Market Value  |
| Subtotal                             | 262,662,194 |              | \$8,887,159   |
| <u>Competitive Transition Charge</u> |             |              |               |
| All KW                               | 90,000      | \$0.08       | \$7,200       |
| Firm KWH                             | 276,533,456 | \$0.00132    | \$365,024     |
| Interruptible KWH                    | -13,871,262 | \$0.00126    | (\$17,478)    |
| Subtotal                             | 262,662,194 |              | \$354,746     |
| <u>Intangible Transition Charge</u>  |             |              |               |
| All KW                               | 90,000      | \$0.51       | \$45,900      |
| Firm KWH                             | 276,533,456 | \$0.00851    | \$2,353,300   |
| Interruptible KWH                    | -13,871,262 | \$0.00785    | (\$108,889)   |
| Subtotal                             | 262,662,194 |              | \$2,290,311   |
| Eco. Dev. Credits                    |             |              | \$0           |
| Total Rate Revenue                   |             |              | \$14,573,063  |

PPL Electric Utilities Corporation  
Rate Schedule IS-1 (R)  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate        | Rate Revenue     |
|--------------------------------------|-----------|-------------|------------------|
| Transmission - All KWH               | 1,759,000 | \$0.00600   | \$10,554         |
| <u>Distribution</u>                  |           |             |                  |
| Total Bills                          | 38        | \$845.39    | \$32,125         |
| All KW                               | 1,449     | \$0.000     | \$0              |
| First 730 Hours                      | 941,308   | \$0.00000   | \$0              |
| Excess KWH                           | 817,692   | \$0.00000   | \$0              |
| Subtotal                             | 1,759,000 |             | \$32,125         |
| <u>Energy &amp; Capacity</u>         |           |             |                  |
| All KW                               | 1,449     | \$1.679     | \$2,433          |
| First 730 Hours                      | 941,308   | \$0.03011   | \$28,343         |
| Excess KWH                           | 817,692   | \$0.02271   | \$18,570         |
| Subtotal                             | 1,759,000 |             | \$49,346         |
| <u>Competitive Transition Charge</u> |           |             |                  |
| All KW                               | 1,449     | \$0.121     | \$175            |
| First 730 Hours                      | 941,308   | \$0.00198   | \$1,864          |
| Excess KWH                           | 817,692   | \$0.00157   | \$1,284          |
| Subtotal                             | 1,759,000 |             | \$3,323          |
| <u>Intangible Transition Charge</u>  |           |             |                  |
| All KW                               | 1,449     | \$0.627     | \$909            |
| First 730 Hours                      | 941,308   | \$0.01066   | \$10,034         |
| Excess KWH                           | 817,692   | \$0.00842   | \$6,885          |
| Subtotal                             | 1,759,000 |             | \$17,828         |
| Total Rate Revenue                   |           |             | <u>\$113,176</u> |
| PROPOSED RATE                        | Units     | Rate        | Rate Revenue     |
| Transmission - All KWH               | 1,759,000 | \$0.00507   | \$8,918          |
| <u>Distribution</u>                  |           |             |                  |
| Total Bills                          | 38        | \$840.00    | \$31,920         |
| All KW                               | 1,449     | \$0.000     | \$0              |
| First 730 Hours                      | 941,308   | \$0.00000   | \$0              |
| Excess KWH                           | 817,692   | \$0.00000   | \$0              |
| Subtotal                             | 1,759,000 |             | \$31,920         |
| <u>Energy &amp; Capacity</u>         |           |             |                  |
| All KW                               | 1,449     | \$1.679     | \$2,433          |
| First 730 Hours                      | 941,308   | \$0.03011   | \$28,343         |
| Excess KWH                           | 817,692   | \$0.02271   | \$18,570         |
| Subtotal                             | 1,759,000 |             | \$49,346         |
| <u>Competitive Transition Charge</u> |           |             |                  |
| All KW                               | 1,449     | (\$1.081)   | (\$1,566)        |
| First 730 Hours                      | 941,308   | (\$0.01837) | (\$17,292)       |
| Excess KWH                           | 817,692   | (\$0.01448) | (\$11,840)       |
| Subtotal                             | 1,759,000 |             | (\$30,698)       |
| <u>Intangible Transition Charge</u>  |           |             |                  |
| All KW                               | 1,449     | \$1.850     | \$2,681          |
| First 730 Hours                      | 941,308   | \$0.03156   | \$29,708         |
| Excess KWH                           | 817,692   | \$0.02487   | \$20,336         |
| Subtotal                             | 1,759,000 |             | \$52,725         |
| Total Rate Revenue                   |           |             | <u>\$112,211</u> |

PPL Electric Utilities Corporation  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate       | Rate Revenue     |
|--------------------------------------|-----------|------------|------------------|
| Transmission - All KWH               | 6,468,000 | \$0.00600  | \$38,808         |
| <u>Distribution</u>                  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04025  | \$260,337        |
| <u>Energy &amp; Capacity</u>         |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04195  | \$271,333        |
| <u>Competitive Transition Charge</u> |           |            |                  |
| All KWH                              | 6,468,000 | \$0.00230  | \$14,876         |
| <u>Intangible Transition Charge</u>  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.01235  | \$79,880         |
| Facility Charge                      |           |            | \$18,293         |
| Total Rate Revenue                   |           |            | <u>\$683,527</u> |
| PROPOSED RATE                        | Units     | Rate       | Rate Revenue     |
| Transmission - All KWH               | 6,468,000 | \$0.00507  | \$32,793         |
| <u>Distribution</u>                  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04033  | \$260,854        |
| <u>Energy &amp; Capacity</u>         |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04195  | \$271,333        |
| <u>Competitive Transition Charge</u> |           |            |                  |
| All KWH                              | 6,468,000 | \$0.003120 | \$20,180         |
| <u>Intangible Transition Charge</u>  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.00865  | \$55,948         |
| Facility Charge                      |           |            | \$18,293         |
| Total Rate Revenue                   |           |            | <u>\$659,401</u> |

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SA  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

| TYPE OF SERVICE           | LUMEN | NUMBER | ANNUAL<br>KWH | MONTHLY RATE    |                |           |            |                      |
|---------------------------|-------|--------|---------------|-----------------|----------------|-----------|------------|----------------------|
|                           |       |        |               | PRESENT         |                |           |            |                      |
|                           |       |        |               | TRANS<br>CHARGE | DIST<br>CHARGE | CTC       | ITC        | CAPACITY<br>& ENERGY |
| OVERHEAD                  |       |        |               |                 |                |           |            |                      |
| WOOD POLE                 | 6650  | 18,797 | 14,796,998    | \$ 0.394        | \$ 10.382      | \$ 0.104  | \$ 0.541   | \$ 2.861             |
|                           | 9500  | 10,121 | 7,967,251     | \$ 0.394        | \$ 10.382      | \$ 0.104  | \$ 0.541   | \$ 2.861             |
|                           |       |        | 22,764,249    |                 |                |           |            |                      |
| CALCULATED ANNUAL REVENUE |       |        |               | \$ 136,724      | \$ 3,602,720   | \$ 36,090 | \$ 187,736 | \$ 992,813           |

| TYPE OF SERVICE           | LUMEN | NUMBER | ANNUAL<br>KWH | MONTHLY RATE    |                |            |            |                      |
|---------------------------|-------|--------|---------------|-----------------|----------------|------------|------------|----------------------|
|                           |       |        |               | PROPOSED        |                |            |            |                      |
|                           |       |        |               | TRANS<br>CHARGE | DIST<br>CHARGE | CTC        | ITC        | CAPACITY<br>& ENERGY |
| OVERHEAD                  |       |        |               |                 |                |            |            |                      |
| WOOD POLE                 | 6650  | 18,797 | 14,796,998    | \$ 0.333        | \$ 12.394      | \$ (0.026) | \$ 0.695   | \$ 2.861             |
|                           | 9500  | 10,121 | 7,967,251     | \$ 0.333        | \$ 12.394      | \$ (0.026) | \$ 0.695   | \$ 2.861             |
|                           |       |        | 22,764,249    |                 |                |            |            |                      |
| CALCULATED ANNUAL REVENUE |       |        |               | \$ 115,557      | \$ 4,300,916   | \$ (9,023) | \$ 241,176 | \$ 992,813           |
| TOTAL PRESENT REVENUE     |       |        |               |                 |                |            |            | \$ 4,956,083         |
| TOTAL PROPOSED REVENUE    |       |        |               |                 |                |            |            | \$ 5,641,439         |
| RATE CHANGE: AMOUNT       |       |        |               |                 |                |            |            | \$ 685,356           |
| PERCENT                   |       |        |               |                 |                |            |            | 13.8%                |

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

| TYPE OF SERVICE           | LUMEN NUMBER | ANNUAL KWH | MONTHLY RATE |             |            |          |           | CAPACITY & ENERGY |
|---------------------------|--------------|------------|--------------|-------------|------------|----------|-----------|-------------------|
|                           |              |            | PRESENT      |             |            |          |           |                   |
|                           |              |            | TRANS CHARGE | DIST CHARGE | CTC        | ITC      |           |                   |
| <b>OVERHEAD</b>           |              |            |              |             |            |          |           |                   |
| WOOD POLE                 | 3350         | 1,555      | 915,895 \$   | 0.295 \$    | 8.481 \$   | 0.071 \$ | 0.368 \$  | 2,454             |
|                           | 6650         | 1,548      | 1,424,160 \$ | 0.460 \$    | 10.508 \$  | 0.111 \$ | 0.575 \$  | 2,844             |
|                           | 10500        | 23         | 29,578 \$    | 0.643 \$    | 13.531 \$  | 0.155 \$ | 0.803 \$  | 3,555             |
|                           | 20000        | 67         | 136,546 \$   | 1.019 \$    | 17.343 \$  | 0.246 \$ | 1.274 \$  | 4,152             |
|                           | 34000        | 3          | 10,422 \$    | 1.737 \$    | 28.454 \$  | 0.418 \$ | 2.171 \$  | 6,678             |
|                           | 51000        | 10         | 48,010 \$    | 2.401 \$    | 36.189 \$  | 0.578 \$ | 3.000 \$  | 8,096             |
| METAL POLE                | 6650         | 4          | 3,680 \$     | 0.460 \$    | 16.432 \$  | 0.111 \$ | 0.575 \$  | 4,856             |
|                           | 10500        | 8          | 10,288 \$    | 0.643 \$    | 19.305 \$  | 0.155 \$ | 0.803 \$  | 5,643             |
|                           | 20000        | 11         | 22,418 \$    | 1.019 \$    | 23.220 \$  | 0.246 \$ | 1.274 \$  | 6,276             |
|                           | 34000        | 0          | 0 \$         | 1.737 \$    | 34.514 \$  | 0.418 \$ | 2.171 \$  | 8,814             |
|                           | 51000        | 0          | 0 \$         | 2.401 \$    | 42.545 \$  | 0.578 \$ | 3.000 \$  | 10,263            |
| <b>UNDERGROUND</b>        |              |            |              |             |            |          |           |                   |
| WOOD POLE                 | 3350         | 13         | 7,657 \$     | 0.295 \$    | 13.748 \$  | 0.071 \$ | 0.368 \$  | 4,358             |
|                           | 6650         | 300        | 276,000 \$   | 0.460 \$    | 16.085 \$  | 0.111 \$ | 0.575 \$  | 4,860             |
| LOW MOUNT                 | 3350         | 400        | 235,600 \$   | 0.295 \$    | 15.067 \$  | 0.071 \$ | 0.368 \$  | 4,834             |
|                           | 6650         | 322        | 296,240 \$   | 0.460 \$    | 17.361 \$  | 0.111 \$ | 0.575 \$  | 5,321             |
| HIGH MOUNT                | 6650         | 12         | 11,040 \$    | 0.460 \$    | 19.393 \$  | 0.111 \$ | 0.575 \$  | 6,052             |
|                           | 10500        | 0          | 0 \$         | 0.643 \$    | 22.089 \$  | 0.155 \$ | 0.803 \$  | 6,649             |
|                           | 20000        | 353        | 719,414 \$   | 1.019 \$    | 26.210 \$  | 0.246 \$ | 1.274 \$  | 7,357             |
|                           | 34000        | 9          | 31,266 \$    | 1.737 \$    | 38.391 \$  | 0.418 \$ | 2.171 \$  | 10,270            |
|                           | 51000        | 10         | 48,010 \$    | 2.401 \$    | 46.402 \$  | 0.578 \$ | 3.000 \$  | 11,787            |
| MULTIPLE UNIT             | 6650         | 5          | 4,600 \$     | 0.460 \$    | 8.784 \$   | 0.111 \$ | 0.575 \$  | 2,221             |
|                           | 10500        | 0          | 0 \$         | 0.643 \$    | 12.334 \$  | 0.155 \$ | 0.803 \$  | 3,164             |
|                           | 20000        | 10         | 20,380 \$    | 1.019 \$    | 15.438 \$  | 0.246 \$ | 1.274 \$  | 3,464             |
|                           | 34000        | 0          | 0 \$         | 1.737 \$    | 26.708 \$  | 0.418 \$ | 2.171 \$  | 6,052             |
|                           | 51000        | 0          | 0 \$         | 2.401 \$    | 34.448 \$  | 0.578 \$ | 3.000 \$  | 7,435             |
| CUSTOMER OWNED            | 3350         | 95         | 55,955 \$    | 0.295 \$    | 4.897 \$   | 0.071 \$ | 0.368 \$  | 1,157             |
|                           | 6650         | 31         | 28,520 \$    | 0.460 \$    | 7.019 \$   | 0.111 \$ | 0.575 \$  | 1,581             |
|                           | 10500        | 0          | 0 \$         | 0.643 \$    | 9.437 \$   | 0.155 \$ | 0.803 \$  | 2,075             |
|                           | 20000        | 7          | 14,266 \$    | 1.019 \$    | 13.559 \$  | 0.246 \$ | 1.274 \$  | 2,784             |
| CALCULATED ANNUAL REVENUE |              |            | 4,349,945 \$ | 26,112 \$   | 716,907 \$ | 6,297 \$ | 32,622 \$ | 204,945           |

RATE SCHEDULE SM  
PAGE 2 OF 2

| TYPE OF SERVICE           | LUMEN NUMBER | ANNUAL KWH | MONTHLY RATE |             |            |             |           | CAPACITY & ENERGY |
|---------------------------|--------------|------------|--------------|-------------|------------|-------------|-----------|-------------------|
|                           |              |            | PROPOSED     |             |            |             |           |                   |
|                           |              |            | TRANS CHARGE | DIST CHARGE | CTC        | ITC         |           |                   |
| <b>OVERHEAD</b>           |              |            |              |             |            |             |           |                   |
| WOOD POLE                 | 3350         | 1,555      | 915,895 \$   | 0.249 \$    | 10.109 \$  | (0.273) \$  | 0.728 \$  | 2,454             |
|                           | 6650         | 1,548      | 1,424,160 \$ | 0.389 \$    | 12.525 \$  | (0.427) \$  | 1.137 \$  | 2,844             |
|                           | 10500        | 23         | 29,578 \$    | 0.543 \$    | 16.128 \$  | (0.599) \$  | 1.588 \$  | 3,555             |
|                           | 20000        | 67         | 136,546 \$   | 0.861 \$    | 20.672 \$  | (0.945) \$  | 2.519 \$  | 4,152             |
|                           | 34000        | 3          | 10,422 \$    | 1.468 \$    | 33.916 \$  | (1.609) \$  | 4.292 \$  | 6,678             |
|                           | 51000        | 10         | 48,010 \$    | 2.028 \$    | 43.136 \$  | (2.223) \$  | 5.931 \$  | 8,096             |
| METAL POLE                | 6650         | 4          | 3,680 \$     | 0.389 \$    | 19.586 \$  | (0.427) \$  | 1.137 \$  | 4,856             |
|                           | 10500        | 8          | 10,288 \$    | 0.543 \$    | 23.011 \$  | (0.599) \$  | 1.588 \$  | 5,643             |
|                           | 20000        | 11         | 22,418 \$    | 0.861 \$    | 27.677 \$  | (0.945) \$  | 2.519 \$  | 6,276             |
|                           | 34000        | 0          | 0 \$         | 1.468 \$    | 41.139 \$  | (1.609) \$  | 4.292 \$  | 8,814             |
|                           | 51000        | 0          | 0 \$         | 2.028 \$    | 50.712 \$  | (2.223) \$  | 5.931 \$  | 10,263            |
| <b>UNDERGROUND</b>        |              |            |              |             |            |             |           |                   |
| WOOD POLE                 | 3350         | 13         | 7,657 \$     | 0.249 \$    | 16.387 \$  | (0.273) \$  | 0.728 \$  | 4,358             |
|                           | 6650         | 300        | 276,000 \$   | 0.389 \$    | 19.173 \$  | (0.427) \$  | 1.137 \$  | 4,860             |
| LOW MOUNT                 | 3350         | 400        | 235,600 \$   | 0.249 \$    | 17.959 \$  | (0.273) \$  | 0.728 \$  | 4,834             |
|                           | 6650         | 322        | 296,240 \$   | 0.389 \$    | 20.694 \$  | (0.427) \$  | 1.137 \$  | 5,321             |
| HIGH MOUNT                | 6650         | 12         | 11,040 \$    | 0.389 \$    | 23.116 \$  | (0.427) \$  | 1.137 \$  | 6,052             |
|                           | 10500        | 0          | 0 \$         | 0.543 \$    | 26.329 \$  | (0.599) \$  | 1.588 \$  | 6,649             |
|                           | 20000        | 353        | 719,414 \$   | 0.861 \$    | 31.241 \$  | (0.945) \$  | 2.519 \$  | 7,357             |
|                           | 34000        | 9          | 31,266 \$    | 1.468 \$    | 45.781 \$  | (1.609) \$  | 4.292 \$  | 10,270            |
|                           | 51000        | 10         | 48,010 \$    | 2.028 \$    | 55.309 \$  | (2.223) \$  | 5.931 \$  | 11,787            |
| MULTIPLE UNIT             | 6650         | 5          | 4,600 \$     | 0.389 \$    | 10.470 \$  | (0.427) \$  | 1.137 \$  | 2,221             |
|                           | 10500        | 0          | 0 \$         | 0.543 \$    | 14.702 \$  | (0.599) \$  | 1.588 \$  | 3,164             |
|                           | 20000        | 10         | 20,380 \$    | 0.861 \$    | 18.401 \$  | (0.945) \$  | 2.519 \$  | 3,464             |
|                           | 34000        | 0          | 0 \$         | 1.468 \$    | 31.835 \$  | (1.609) \$  | 4.292 \$  | 6,052             |
|                           | 51000        | 0          | 0 \$         | 2.028 \$    | 41.061 \$  | (2.223) \$  | 5.931 \$  | 7,435             |
| CUSTOMER OWNED            | 3350         | 95         | 55,955 \$    | 0.249 \$    | 5.837 \$   | (0.273) \$  | 0.728 \$  | 1,157             |
|                           | 6650         | 31         | 28,520 \$    | 0.389 \$    | 8.366 \$   | (0.427) \$  | 1.137 \$  | 1,581             |
|                           | 10500        | 0          | 0 \$         | 0.543 \$    | 11.249 \$  | (0.599) \$  | 1.588 \$  | 2,075             |
|                           | 20000        | 7          | 14,266 \$    | 0.861 \$    | 16.162 \$  | (0.945) \$  | 2.519 \$  | 2,784             |
| CALCULATED ANNUAL REVENUE |              |            | 4,349,945 \$ | 22,064 \$   | 854,517 \$ | (24,212) \$ | 64,514 \$ | 204,945           |

TOTAL PRESENT REVENUE \$ 986,883

TOTAL PROPOSED REVENUE \$ 1,121,828

RATE CHANGE: AMOUNT \$ 134,945

PERCENT 13.7%



PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SE  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2008

| TYPE OF SERVICE           | LUMEN NUMBER | ANNUAL KWH | MONTHLY RATE |             |              |            |            | CAPACITY & ENERGY |
|---------------------------|--------------|------------|--------------|-------------|--------------|------------|------------|-------------------|
|                           |              |            | PRESENT      |             |              |            |            |                   |
|                           |              |            | TRANS CHARGE | DIST CHARGE | CTC          | ITC        |            |                   |
| UTILITY POLE              | 3350         | 114        | 87,148       | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 6650         | 81         | 56,120       | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 5800         | 6,690      | 2,368,330    | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 9500         | 13,186     | 6,751,232    | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 10500        | 38         | 48,868       | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 18000        | 5,294      | 3,996,382    | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 20000        | 228        | 480,588      | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 25500        | 1,865      | 2,262,735    | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 34000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 50000        | 91         | 194,103      | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 51000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 7900         | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 21000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 22000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 14000        | 3          | 2,709        | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 19000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 36000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 37000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 3500         | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 8500         | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 8000         | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
|                           | 12000        | 0          | 0            | \$ 0.00600  | \$ 0.00662   | \$ 0.00099 | \$ 0.00827 | \$ 0.01333        |
| CUSTOMER POLE             | 3350         | 28         | 18,492       | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 6650         | 757        | 596,440      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 10500        | 703        | 904,068      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 20000        | 473        | 963,974      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 34000        | 1          | 3,474        | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 51000        | 135        | 648,135      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 5800         | 1,935      | 890,795      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 9500         | 4,248      | 2,173,952    | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 18000        | 3,507      | 2,840,771    | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 25500        | 2,483      | 3,374,397    | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 50000        | 2,411      | 5,142,863    | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 21000        | 20         | 24,940       | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 22000        | 1,787      | 1,747,563    | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 7900         | 482        | 287,510      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 14000        | 313        | 282,639      | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 16000        | 70         | 69,720       | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 36000        | 38         | 74,518       | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 37000        | 28         | 43,960       | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 3500         | 0          | 0            | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 8500         | 0          | 0            | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 8000         | 0          | 0            | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           | 12000        | 0          | 0            | \$ 0.00600  | \$ 0.02969   | \$ 0.00089 | \$ 0.00740 | \$ -              |
|                           |              |            | 35,984,214   |             |              |            |            |                   |
| CALCULATED ANNUAL REVENUE |              |            |              | \$ 216,906  | \$ 1,687,308 | \$ 33,648  | \$ 280,993 | \$ 216,189        |

RATE SCHEDULE SE  
PAGE 2 OF 2

| TYPE OF SERVICE           | LUMEN NUMBER | ANNUAL KWH | MONTHLY RATE |             |              |            |            | CAPACITY & ENERGY |
|---------------------------|--------------|------------|--------------|-------------|--------------|------------|------------|-------------------|
|                           |              |            | PROPOSED     |             |              |            |            |                   |
|                           |              |            | TRANS CHARGE | DIST CHARGE | CTC          | ITC        |            |                   |
| UTILITY POLE              | 3350         | 114        | 87,148       | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 6650         | 81         | 56,120       | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 5800         | 6,690      | 2,368,330    | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 9500         | 13,186     | 6,751,232    | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 10500        | 38         | 48,868       | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 18000        | 5,294      | 3,996,382    | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 20000        | 228        | 480,588      | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 25500        | 1,865      | 2,262,735    | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 34000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 50000        | 91         | 194,103      | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 51000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 7900         | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 21000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 22000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 14000        | 3          | 2,709        | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 19000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 36000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 37000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 3500         | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 8500         | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 8000         | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
|                           | 12000        | 0          | 0            | \$ 0.00507  | \$ 0.07958   | \$ 0.00067 | \$ 0.00290 | \$ 0.01333        |
| CUSTOMER POLE             | 3350         | 28         | 18,492       | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 6650         | 757        | 596,440      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 10500        | 703        | 904,068      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 20000        | 473        | 963,974      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 34000        | 1          | 3,474        | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 51000        | 135        | 648,135      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 5800         | 1,935      | 890,795      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 9500         | 4,248      | 2,173,952    | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 18000        | 3,507      | 2,840,771    | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 25500        | 2,483      | 3,374,397    | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 50000        | 2,411      | 5,142,863    | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 21000        | 20         | 24,940       | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 22000        | 1,787      | 1,747,563    | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 7900         | 482        | 287,510      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 14000        | 313        | 282,639      | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 16000        | 70         | 69,720       | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 36000        | 38         | 74,518       | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 37000        | 28         | 43,960       | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 3500         | 0          | 0            | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 8500         | 0          | 0            | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 8000         | 0          | 0            | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           | 12000        | 0          | 0            | \$ 0.00507  | \$ 0.03547   | \$ 0.00061 | \$ 0.00259 | \$ -              |
|                           |              |            | 35,984,214   |             |              |            |            |                   |
| CALCULATED ANNUAL REVENUE |              |            |              | \$ 182,440  | \$ 1,991,744 | \$ 22,922  | \$ 98,227  | \$ 216,189        |
| TOTAL PRESENT REVENUE     |              |            |              |             |              |            |            | \$ 2,413,444      |
| TOTAL PROPOSED REVENUE    |              |            |              |             |              |            |            | \$ 2,511,522      |
| RATE CHANGE AMOUNT        |              |            |              |             |              |            |            | \$ 98,078         |
| PERCENT                   |              |            |              |             |              |            |            | 4.1%              |



PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
FOR 12 MONTHS ENDED DECEMBER, 2008

| TYPE OF SERVICE           | LUMEN | NUMBER | ANNUAL<br>KWH | MONTHLY RATE    |                |          |          |                      |
|---------------------------|-------|--------|---------------|-----------------|----------------|----------|----------|----------------------|
|                           |       |        |               | PRESENT         |                |          |          |                      |
|                           |       |        |               | TRANS<br>CHARGE | DIST<br>CHARGE | CTC      | ITC      | CAPACITY<br>& ENERGY |
| OVERHEAD                  |       |        |               |                 |                |          |          |                      |
| WOOD POLE                 | 600   | 195    | 48,555        | \$ 0.125        | \$ 4.720       | \$ 0.030 | \$ 0.156 | \$ 1.467             |
|                           | 1000  | 17     | 7,531         | \$ 0.222        | \$ 5.850       | \$ 0.054 | \$ 0.277 | \$ 1.680             |
| UNDERGROUND               |       |        |               |                 |                |          |          |                      |
| LOW MOUNT                 | 4000  | 19     | 26,714        | \$ 0.703        | \$ 17.426      | \$ 0.169 | \$ 0.879 | \$ 4.913             |
|                           |       |        | 82,800        |                 |                |          |          |                      |
| CALCULATED ANNUAL REVENUE |       |        |               | \$ 498          | \$ 16,211      | \$ 120   | \$ 622   | \$ 4,896             |

| TYPE OF SERVICE           | LUMEN | NUMBER | ANNUAL<br>KWH | MONTHLY RATE    |                |            |          |                      |
|---------------------------|-------|--------|---------------|-----------------|----------------|------------|----------|----------------------|
|                           |       |        |               | PROPOSED        |                |            |          |                      |
|                           |       |        |               | TRANS<br>CHARGE | DIST<br>CHARGE | CTC        | ITC      | CAPACITY<br>& ENERGY |
| OVERHEAD                  |       |        |               |                 |                |            |          |                      |
| WOOD POLE                 | 600   | 195    | 48,555        | \$ 0.105        | \$ 5.568       | \$ (0.245) | \$ 0.437 | \$ 1.467             |
|                           | 1000  | 17     | 7,531         | \$ 0.187        | \$ 6.901       | \$ (0.434) | \$ 0.776 | \$ 1.680             |
| UNDERGROUND               |       |        |               |                 |                |            |          |                      |
| LOW MOUNT                 | 4000  | 19     | 26,714        | \$ 0.594        | \$ 20.558      | \$ (1.376) | \$ 2.461 | \$ 4.913             |
|                           |       |        | 82,800        |                 |                |            |          |                      |
| CALCULATED ANNUAL REVENUE |       |        |               | \$ 419          | \$ 19,124      | \$ (976)   | \$ 1,742 | \$ 4,896             |
| TOTAL PRESENT REVENUE     |       |        |               |                 |                |            |          | \$ 22,347            |
| TOTAL PROPOSED REVENUE    |       |        |               |                 |                |            |          | \$ 25,205            |
| RATE CHANGE: AMOUNT       |       |        |               |                 |                |            |          | \$ 2,858             |
| PERCENT                   |       |        |               |                 |                |            |          | 12.8%                |

PPL Electric Utilities Corporation  
Rate Schedule GH-1 (R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate         | Rate Revenue |
|--------------------------------------|-------------|--------------|--------------|
| Transmission - All KWH               | 282,052,000 | \$0.00600    | \$1,692,312  |
| <b>Distribution</b>                  |             |              |              |
| Monthly Charge                       | 11,551      | \$18.22      | \$210,459    |
| All KW                               | 1,092,561   | \$2.21       | \$2,414,560  |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.01529    | \$723,069    |
| Excess KWH                           | 234,761,691 | \$0.00830    | \$1,948,522  |
| Subtotal                             | 282,052,000 |              | \$5,296,610  |
| <b>Energy &amp; Capacity</b>         |             |              |              |
| All KW                               | 1,092,561   | \$0.00       | \$0          |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.05599    | \$2,647,784  |
| Excess KWH                           | 234,761,691 | \$0.04762    | \$11,179,352 |
| Subtotal                             | 282,052,000 |              | \$13,827,136 |
| <b>Competitive Transition Charge</b> |             |              |              |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.003370   | \$159,368    |
| Excess KWH                           | 234,761,691 | \$0.002900   | \$680,809    |
| Subtotal                             | 282,052,000 |              | \$840,177    |
| <b>Intangible Transition Charge</b>  |             |              |              |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.01813    | \$857,373    |
| Excess KWH                           | 234,761,691 | \$0.01564    | \$3,671,673  |
| Subtotal                             | 282,052,000 |              | \$4,529,046  |
| T.O.D. Metering                      | 924         | \$13.57      | \$12,539     |
| 12 KV Credit                         | 13,044,078  | \$0.0000     | \$0          |
| Total Rate Revenue                   |             |              | \$26,197,820 |
| PROPOSED RATE                        | Units       | Rate         | Rate Revenue |
| Transmission - All KWH               | 282,052,000 | \$0.00507    | \$1,430,004  |
| <b>Distribution</b>                  |             |              |              |
| Monthly Charge                       | 11,551      | \$0.00       | \$0          |
| All KW                               | 1,144,648   | \$4.98       | \$5,700,347  |
| First 200 kWh                        | 52,677,681  | \$0.00000    | \$0          |
| Next 200 kWh                         | 177,142,416 | \$0.00000    | \$0          |
| Excess kWh                           | 52,231,903  | \$0.00000    | \$0          |
| Subtotal                             | 282,052,000 |              | \$5,700,347  |
| <b>Energy &amp; Capacity</b>         |             |              |              |
| All KW                               | 1,092,561   | \$0.00       | \$0          |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.05599    | \$2,647,784  |
| Excess KWH                           | 234,761,691 | \$0.04762    | \$11,179,352 |
| Subtotal                             | 282,052,000 |              | \$13,827,136 |
| <b>Competitive Transition Charge</b> |             |              |              |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | (\$0.002260) | (\$106,876)  |
| Excess KWH                           | 234,761,691 | (\$0.001950) | (\$457,785)  |
| Subtotal                             | 282,052,000 |              | (\$564,661)  |
| <b>Intangible Transition Charge</b>  |             |              |              |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.02440    | \$1,153,884  |
| Excess KWH                           | 234,761,691 | \$0.02104    | \$4,939,386  |
| Subtotal                             | 282,052,000 |              | \$6,093,270  |
| T.O.D. Metering                      | 282,052,000 | \$0.00       | \$0          |
| 12 KV Credit                         | 924         | \$0.0000     | \$0          |
| Total Rate Revenue                   |             |              | \$26,486,096 |

PPL Electric Utilities Corporation  
Rate Schedule GH-2 (R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
For 12 months ended December 2008

| PRESENT RATE                         | Units      | Rate        | Rate Revenue |
|--------------------------------------|------------|-------------|--------------|
| Transmission - All KWH               | 65,669,000 | \$0.00600   | \$394,014    |
| <u>Distribution</u>                  |            |             |              |
| Total Bills                          | 30,857     | \$18.18     | \$560,980    |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0          |
| Excess KWH                           | 60,052,470 | \$0.01195   | \$717,627    |
| Subtotal                             | 65,669,000 |             | \$1,278,607  |
| <u>Energy &amp; Capacity</u>         |            |             |              |
| First 200 KWH                        | 5,616,530  | (\$0.00512) | (\$28,757)   |
| Excess KWH                           | 60,052,470 | \$0.05296   | \$3,180,379  |
| Subtotal                             | 65,669,000 |             | \$3,151,622  |
| <u>Competitive Transition Charge</u> |            |             |              |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0          |
| Excess KWH                           | 60,052,470 | \$0.00321   | \$192,768    |
| Subtotal                             | 65,669,000 |             | \$192,768    |
| <u>Intangible Transition Charge</u>  |            |             |              |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0          |
| Excess KWH                           | 60,052,470 | \$0.01728   | \$1,037,707  |
| Subtotal                             | 65,669,000 |             | \$1,037,707  |
| Total Rate Revenue                   |            |             | \$6,054,718  |
| PROPOSED RATE                        | Units      | Rate        | Rate Revenue |
| Transmission - All KWH               | 65,669,000 | \$0.00507   | \$332,942    |
| <u>Distribution</u>                  |            |             |              |
| Total Bills                          | 30,857     | \$0.00      | \$0          |
| All KW                               | 726,990    | \$1.89      | \$1,374,011  |
| First 200 kWh                        | 57,933,391 | \$0.00      | \$0          |
| Next 200 kWh                         | 7,271,539  | \$0.00      | \$0          |
| Excess KWH                           | 464,070    | \$0.00      | \$0          |
| Subtotal                             | 65,669,000 |             | \$1,374,011  |
| <u>Energy &amp; Capacity</u>         |            |             |              |
| First 200 KWH                        | 5,616,530  | (\$0.00512) | (\$28,757)   |
| Excess KWH                           | 60,052,470 | \$0.05296   | \$3,180,379  |
| Subtotal                             | 65,669,000 |             | \$3,151,622  |
| <u>Competitive Transition Charge</u> |            |             |              |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0          |
| Excess KWH                           | 60,052,470 | (\$0.00087) | (\$52,246)   |
| Subtotal                             | 65,669,000 |             | (\$52,246)   |
| <u>Intangible Transition Charge</u>  |            |             |              |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0          |
| Excess KWH                           | 60,052,470 | \$0.02220   | \$1,333,165  |
| Subtotal                             | 65,669,000 |             | \$1,333,165  |
| Total Rate Revenue                   |            |             | \$6,139,494  |

PL Electric Utilities Corporation  
 Tariff Rule 6A  
 Stand-By Service for Qualifying Facilities  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 For 12 months ended December 2008

| PRESENT RATE  | Units     | Rate        | Rate Revenue |
|---|-----------|-------------|--------------|
| <b>Back-Up Power Transmission Charge</b>              |           |             |              |
| All KW  | 0         | \$1,764     | \$0          |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00120   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00120   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.00120   | \$7,867      |
| Subtotal  | 6,556,160 |             | \$7,867      |
| <b>Back-Up Power Distribution Charge</b>              |           |             |              |
| Service at 480 Volts or Less - All KW                 | 0         | 1,495       | \$0          |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00232   | \$0          |
| Service at 12 KV - All KW                             | 0         | 0.964       | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00042   | \$0          |
| Service at 69 KV or Higher - All KW                   | 552,252   | 0.097       | \$48,055     |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.00000   | \$0          |
| Subtotal  | 6,556,160 |             | \$48,055     |
| <b>Back-Up Power Energy &amp; Capacity Charge</b>     |           |             |              |
| Service at 480 Volts or Less - All KW                 | 0         | 1,110       | \$0          |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KW                             | 0         | 1,330       | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KW                   | 552,252   | 1,250       | \$690,440    |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.01281   | \$83,984     |
| Subtotal  | 6,556,160 |             | \$774,424    |
| <b>Back-Up Power CTC Charge</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00477   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00462   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.00397   | \$26,022     |
| Subtotal  | 6,556,160 |             | \$26,022     |
| <b>Back-Up Power ITC Charge</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.02563   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.02482   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.02131   | \$139,712    |
| Subtotal  | 6,556,160 |             | \$139,712    |
| <b>Maintenance Power Transmission Charge</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00120   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00120   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.00120   | \$2,513      |
| Subtotal  | 2,093,840 |             | \$2,513      |
| <b>Maintenance Power Distribution Charge</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00232   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00042   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.00000   | \$0          |
| Subtotal  | 2,093,840 |             | \$0          |
| <b>Maintenance Power Energy &amp; Capacity Charge</b> |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.01281   | \$26,822     |
| Subtotal  | 2,093,840 |             | \$26,822     |
| <b>Maintenance Power CTC Charge</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00477   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00462   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.00397   | \$8,313      |
| Subtotal  | 2,093,840 |             | \$8,313      |
| <b>Maintenance Power ITC Charge</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.02563   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.02482   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.02131   | \$44,620     |
| Subtotal  | 2,093,840 |             | \$44,620     |
| Total Rate Revenue                                    |           |             | \$1,078,254  |
| <b>PROPOSED RATE</b>                                  |           |             |              |
| <b>Back-Up Power Transmission Charge</b>              |           |             |              |
| All KW  | 0         | \$1,930     | \$0          |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00137   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00137   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.00137   | \$8,982      |
| Subtotal  | 6,556,160 |             | \$8,982      |
| <b>Back-Up Power Distribution Charge</b>              |           |             |              |
| Service at 480 Volts or Less - All KW                 | 0         | 1,523       | \$0          |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00232   | \$0          |
| Service at 12 KV - All KW                             | 0         | 0.983       | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00043   | \$0          |
| Service at 69 KV or Higher - All KW                   | 552,252   | 0.089       | \$48,159     |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.00000   | \$0          |
| Subtotal  | 6,556,160 |             | \$48,159     |
| <b>Back-Up Power Energy &amp; Capacity Charge</b>     |           |             |              |
| Service at 480 Volts or Less - All KW                 | 0         | 1,110       | \$0          |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KW                             | 0         | 1,330       | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KW                   | 552,252   | 1,250       | \$690,440    |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.01281   | \$83,984     |
| Subtotal  | 6,556,160 |             | \$774,424    |
| <b>Back-Up Power CTC Charge</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | (\$0.00096) | \$0          |
| Service at 12 KV - All KWH                            | 0         | (\$0.00094) | \$0          |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | (\$0.00000) | (\$0.245)    |
| Subtotal  | 6,556,160 |             | (\$0.245)    |
| <b>Back-Up Power ITC Charge</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.03245   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.03142   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 6,556,160 | \$0.02698   | \$176,885    |
| Subtotal  | 6,556,160 |             | \$176,885    |
| <b>Maintenance Power Transmission Charge</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00137   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00137   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.00137   | \$2,869      |
| Subtotal  | 2,093,840 |             | \$2,869      |
| <b>Maintenance Power Distribution Charge</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.00232   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.00043   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.00000   | \$0          |
| Subtotal  | 2,093,840 |             | \$0          |
| <b>Maintenance Power Energy &amp; Capacity Charge</b> |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.01281   | \$26,822     |
| Subtotal  | 2,093,840 |             | \$26,822     |
| <b>Maintenance Power CTC Charge</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | (\$0.00096) | \$0          |
| Service at 12 KV - All KWH                            | 0         | (\$0.00094) | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | (\$0.00000) | (\$1,675)    |
| Subtotal  | 2,093,840 |             | (\$1,675)    |
| <b>Maintenance Power ITC Charge</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                | 0         | \$0.03245   | \$0          |
| Service at 12 KV - All KWH                            | 0         | \$0.03142   | \$0          |
| Service at 69 KV or Higher - All KWH                  | 2,093,840 | \$0.02698   | \$56,492     |
| Subtotal  | 2,093,840 |             | \$56,492     |
| Total Rate Revenue                                    |           |             | \$1,088,713  |

## **SECTION 3**

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**Summary Proof of Revenues and  
Supporting Calculations for the  
12-Month Period Ended December 31, 2008**

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**Comparison of Total Rate Revenues at  
Rate Caps and Proposed Rate Revenues**

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**Summary of Proofs of Revenue  
PPL Electric Utilities Corporation  
Generation Rate Cap Revenues as Filed August 11, 1998  
for 12 Month Period Ended December 31, 2008**

| <b>Rate Schedule</b> | <b>Sales (KWH)</b>    | <b>Energy and Capacity</b> | <b>CTC</b>           | <b>Total Generation Revenue</b> | <b>State Tax Adjustment Surcharge</b> | <b>Total Generation Revenue with STAS</b> |
|----------------------|-----------------------|----------------------------|----------------------|---------------------------------|---------------------------------------|---|
| RS                   | 14,083,401,999        | \$718,103,350              | \$177,619,411        | \$895,722,761                   | \$0                                   | \$895,722,761                             |
| RTS                  | 373,077,000           | \$16,705,095               | \$2,958,501          | \$19,663,596                    | \$0                                   | \$19,663,596                              |
| RTD                  | 4,910,000             | \$225,521                  | \$62,168             | \$287,689                       | \$0                                   | \$287,689                                 |
| GS-1                 | 2,009,056,000         | \$127,921,655              | \$30,495,012         | \$158,416,667                   | \$0                                   | \$158,416,667                             |
| GS-3 (1)             | 8,765,153,000         | \$491,558,262              | \$101,432,810        | \$592,991,072                   | \$0                                   | \$592,991,072                             |
| LP4 (1)              | 6,066,899,565         | \$297,028,716              | \$65,819,785         | \$362,848,501                   | \$0                                   | \$362,848,501                             |
| ISP                  | 316,475,477           | \$11,865,818               | \$2,270,952          | \$14,136,770                    | \$0                                   | \$14,136,770                              |
| LP5 (1)              | 3,062,800,804         | \$138,586,257              | \$30,491,477         | \$169,077,734                   | \$0                                   | \$169,077,734                             |
| IST                  | 1,889,997,482         | \$58,366,882               | \$11,460,354         | \$69,827,236                    | \$0                                   | \$69,827,236                              |
| LP6                  | 461,857,000           | \$20,928,920               | \$4,914,296          | \$25,843,216                    | \$0                                   | \$25,843,216                              |
| LPEP                 | 130,908,001           | \$5,599,052                | \$4,132,792          | \$9,731,844                     | \$0                                   | \$9,731,844                               |
| ISA                  | 262,662,194           | \$8,887,159                | \$2,653,492          | \$11,540,651                    | \$0                                   | \$11,540,651                              |
| IS1                  | 1,759,000             | \$49,346                   | \$22,030             | \$71,376                        | \$0                                   | \$71,376                                  |
| BL                   | 6,468,000             | \$271,333                  | \$97,602             | \$368,935                       | \$0                                   | \$368,935                                 |
| SA                   | 22,764,249            | \$992,813                  | \$232,154            | \$1,224,967                     | \$0                                   | \$1,224,967                               |
| SM                   | 4,349,945             | \$204,945                  | \$40,303             | \$245,248                       | \$0                                   | \$245,248                                 |
| SHS                  | 50,320,601            | \$3,891,683                | \$466,819            | \$4,358,502                     | \$0                                   | \$4,358,502                               |
| SE                   | 35,984,214            | \$216,189                  | \$314,401            | \$530,590                       | \$0                                   | \$530,590                                 |
| TS                   | 321,444               | \$15,159                   | \$2,980              | \$18,139                        | \$0                                   | \$18,139                                  |
| SI-1                 | 82,800                | \$4,896                    | \$766                | \$5,662                         | \$0                                   | \$5,662                                   |
| GH-1                 | 282,052,000           | \$13,827,136               | \$5,530,483          | \$19,357,619                    | \$0                                   | \$19,357,619                              |
| GH-2                 | 65,669,000            | \$3,151,622                | \$1,281,520          | \$4,433,142                     | \$0                                   | \$4,433,142                               |
| Standby              | 8,650,000             | \$801,246                  | \$227,755            | \$1,029,001                     | \$0                                   | \$1,029,001                               |
| PRS                  | 125,069,479           |                            |                      |                                 |                                       |   |
|                      | <b>38,030,689,254</b> | <b>\$1,919,203,055</b>     | <b>\$442,527,863</b> | <b>\$2,361,730,918</b>          | <b>\$0</b>                            | <b>\$2,361,730,918</b>                    |

(1) Economic Development Credits are included in revenue for this rate schedule.



**Summary Proofs of Revenue**  
**PPL Electric Utilities Corporation**  
**Summary of Proposed Generation Revenue Over Generation Rate Revenue at Rate Cap**  
**for 12 Months Ended December 31, 2008**

| Rate Schedule | Sales (KWH)           | Total Rate Cap Generation Rate Revenue | Proposed Total Generation Rate Revenue | Projected Amount Over Rate Cap Revenue | % Change from Rate Cap Revenue |
|---------------|-----------------------|--|--|--|--------------------------------|
| RS            | 14,083,401,999        | \$895,722,761                          | \$869,126,159                          | \$0                                    | -2.97%                         |
| RTS           | 373,077,000           | \$19,663,596                           | \$19,652,403                           | \$0                                    | -0.06%                         |
| RTD           | 4,910,000             | \$287,689                              | \$287,678                              | \$0                                    | 0.00%                          |
| GS-1          | 2,009,056,000         | \$158,416,667                          | \$158,376,471                          | \$0                                    | -0.03%                         |
| GS-3 (1)      | 8,765,153,000         | \$592,991,072                          | \$592,710,724                          | \$0                                    | -0.05%                         |
| LP4 (1)       | 6,066,899,565         | \$362,848,501                          | \$355,812,791                          | \$0                                    | -1.94%                         |
| ISP           | 316,475,477           | \$14,136,770                           | \$14,134,956                           | \$0                                    | -0.01%                         |
| LP5 (1)       | 3,062,800,804         | \$169,077,734                          | \$169,051,609                          | \$0                                    | -0.02%                         |
| IST           | 1,889,997,482         | \$69,827,236                           | \$69,826,354                           | \$0                                    | 0.00%                          |
| LP6           | 461,857,000           | \$25,843,216                           | \$25,518,367                           | \$0                                    | -1.26%                         |
| LPEP          | 130,908,001           | \$9,731,844                            | \$7,621,278                            | \$0                                    | -21.69%                        |
| ISA           | 262,662,194           | \$11,540,651                           | \$11,532,216                           | \$0                                    | -0.07%                         |
| IS1           | 1,759,000             | \$71,376                               | \$71,373                               | \$0                                    | 0.00%                          |
| BL            | 6,468,000             | \$368,935                              | \$347,461                              | \$0                                    | -5.82%                         |
| SA            | 22,764,249            | \$1,224,967                            | \$1,224,966                            | \$0                                    | 0.00%                          |
| SM            | 4,349,945             | \$245,248                              | \$245,247                              | \$0                                    | 0.00%                          |
| SHS           | 50,320,601            | \$4,358,502                            | \$4,358,486                            | \$0                                    | 0.00%                          |
| SE            | 35,984,214            | \$530,590                              | \$337,338                              | \$0                                    | -36.42%                        |
| TS            | 321,444               | \$18,139                               | \$18,139                               | \$0                                    | 0.00%                          |
| SI-1          | 82,800                | \$5,662                                | \$5,662                                | \$0                                    | 0.00%                          |
| GH-1          | 282,052,000           | \$19,357,619                           | \$19,355,745                           | \$0                                    | -0.01%                         |
| GH-2          | 65,669,000            | \$4,433,142                            | \$4,432,541                            | \$0                                    | -0.01%                         |
| Standby       | 8,650,000             | \$1,029,001                            | \$1,027,703                            | \$0                                    | -0.13%                         |
| PRS           | 125,069,479           |  |  |  |                                |
|               | <b>38,030,689,254</b> | <b>\$2,361,730,918</b>                 | <b>\$2,325,075,667</b>                 | <b>\$0</b>                             | <b>-1.55%</b>                  |

(1) Economic Development Credits are included in revenue for this rate schedule.

**Summary of Proofs of Revenue  
PPL Electric Utilities Corporation  
Summary of CTC Undercollection by Rate Schedule  
for 12 Month Period Ended December 31, 2008**

| Rate<br>Schedule | Sales (KWH)           | Required CTC<br>Revenue, including<br>previously deferred<br>amount | Projected CTC Revenue<br>Recovery | Projected<br>Underrecovery of<br>CTC<br>(Deferral) |
|------------------|-----------------------|---|-----------------------------------|--|
| RS               | 14,083,401,999        | \$27,251,204  | \$27,387,022                      | \$0  |
| RTS              | 373,077,000           | \$637,393   | \$59,692                          | \$577,701  |
| RTD              | 4,910,000             | \$12,700  | \$4,718                           | \$7,982  |
| GS-1             | 2,009,056,000         | \$8,048,233   | \$8,066,675                       | \$0  |
| GS-3 (1)         | 8,765,153,000         | \$30,617,520  | \$16,153,626                      | \$14,463,894                                       |
| LP4 (1)          | 6,066,899,565         | \$15,137,640  | \$15,162,990                      | \$0  |
| ISP              | 316,475,477           | \$975,105   | (\$532,691)                       | \$1,507,796  |
| LP5 (1)          | 3,062,800,804         | \$8,389,169   | \$6,204,189                       | \$2,184,980  |
| IST              | 1,889,997,482         | \$4,482,307   | (\$1,479,260)                     | \$5,961,567  |
| LP6              | 461,857,000           | \$1,837,047   | (\$684,492)                       | \$2,521,539  |
| LPEP             | 130,908,001           | \$520,771   | \$521,537                         | \$0  |
| ISA              | 262,662,194           | \$794,277   | \$354,746                         | \$439,531  |
| IS1              | 1,759,000             | \$19,040  | (\$30,698)                        | \$49,738   |
| BL               | 6,468,000             | \$20,155  | \$20,180                          | \$0  |
| SA               | 22,764,249            | \$89,885  | (\$9,023)                         | \$98,908   |
| SM               | 4,349,945             | \$24,138  | (\$24,212)                        | \$48,350   |
| SHS              | 50,320,601            | \$210,374   | (\$97,474)                        | \$307,848  |
| SE               | 35,984,214            | \$22,835  | \$22,922                          | \$0  |
| TS               | 321,444               | \$1,728   | (\$1,655)                         | \$3,383  |
| SI-1             | 82,800                | \$649   | (\$976)                           | \$1,625  |
| GH-1             | 282,052,000           | \$2,191,819   | (\$564,661)                       | \$2,756,480  |
| GH-2             | 65,669,000            | \$479,262   | (\$52,246)                        | \$531,508  |
| Standby          | 8,650,000             | \$81,085  | (\$6,920)                         | \$88,005   |
| PRS              | 125,069,479           |   |                                   |  |
|                  | <b>38,030,689,254</b> | <b>\$101,844,336</b>  | <b>\$70,473,989</b>               | <b>\$31,550,835</b>                                |

(1) Economic Development Credits are included in revenue for this rate schedule.

PPL Electric Utilities Corporation  
Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units          | Rate      | Rate Revenue           |
|--------------------------------------|----------------|-----------|------------------------|
| Transmission - All KWH               | 14,080,984,087 | \$0.00381 | \$53,648,549           |
| <u>Distribution</u>                  |                |           |                        |
| Total Bills                          | 14,901,462     | \$6.54505 | \$97,530,814           |
| First 200 KWH                        | 2,824,206,579  | \$0.01817 | \$51,315,834           |
| Next 600 KWH                         | 6,046,321,762  | \$0.01612 | \$97,466,707           |
| Excess KWH                           | 5,210,455,746  | \$0.01489 | \$77,583,686           |
| Subtotal                             | 14,080,984,087 |           | \$323,897,041          |
| <u>Energy &amp; Capacity</u>         |                |           |                        |
| First 200 KWH                        | 2,824,206,579  | \$0.05819 | \$164,340,581          |
| Next 600 KWH                         | 6,046,321,762  | \$0.05114 | \$309,208,895          |
| Excess KWH                           | 5,210,455,746  | \$0.04692 | \$244,474,584          |
| Subtotal                             | 14,080,984,087 |           | \$718,024,060          |
| <u>Competitive Transition Charge</u> |                |           |                        |
| First 200 KWH                        | 2,824,206,579  | \$0.01425 | \$40,244,944           |
| Next 600 KWH                         | 6,046,321,762  | \$0.01265 | \$76,485,970           |
| Excess KWH                           | 5,210,455,746  | \$0.01168 | \$60,858,123           |
| Subtotal                             | 14,080,984,087 |           | \$177,589,037          |
| RWO                                  |                |           | \$47,172               |
| RW1                                  |                |           | \$141,756              |
| Total Rate Revenue                   |                |           | <u>\$1,273,347,615</u> |
| PROPOSED RATE                        | Units          | Rate      | Rate Revenue           |
| Transmission - All KWH               | 14,080,984,087 | \$0.00730 | \$102,791,184          |
| <u>Distribution</u>                  |                |           |                        |
| Total Bills                          | 14,901,462     | \$8.00    | \$119,211,696          |
| First 200 KWH                        | 2,824,206,579  | \$0.02640 | \$74,559,054           |
| Next 600 KWH                         | 6,046,321,762  | \$0.02387 | \$144,325,700          |
| Excess KWH                           | 5,210,455,746  | \$0.02242 | \$116,818,418          |
| Subtotal                             | 14,080,984,087 |           | \$454,914,868          |
| <u>Energy &amp; Capacity</u>         |                |           |                        |
| First 200 KWH                        | 2,824,206,579  | \$0.05819 | \$164,340,581          |
| Next 600 KWH                         | 6,046,321,762  | \$0.05114 | \$309,208,895          |
| Excess KWH                           | 5,210,455,746  | \$0.04692 | \$244,474,584          |
| Subtotal                             | 14,080,984,087 |           | \$718,024,060          |
| <u>Competitive Transition Charge</u> |                |           |                        |
| First 200 KWH                        | 2,824,206,579  | \$0.00220 | \$6,213,254            |
| Next 600 KWH                         | 6,046,321,762  | \$0.00195 | \$11,790,327           |
| Excess KWH                           | 5,210,455,746  | \$0.00180 | \$9,378,820            |
| Subtotal                             | 14,080,984,087 |           | \$27,382,401           |
| <u>Intangible Transition Charge</u>  |                |           |                        |
| First 200 KWH                        | 2,824,206,579  | \$0.00993 | \$28,044,371           |
| Next 600 KWH                         | 6,046,321,762  | \$0.00880 | \$53,207,632           |
| Excess KWH                           | 5,210,455,746  | \$0.00813 | \$42,361,005           |
| Subtotal                             | 14,080,984,087 |           | \$123,613,008          |
| RWO                                  |                |           | \$61,274               |
| RW1                                  |                |           | \$162,511              |
| Total Rate Revenue                   |                |           | <u>\$1,426,949,306</u> |

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)  
Residential Service  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units   | Rate      | Rate Revenue    |
|--------------------------------------|---------|-----------|-----------------|
| Transmission - All KWH               | 696,379 | \$0.00381 | \$2,653         |
| <u>Distribution</u>                  |         |           |                 |
| Total Bills                          | 2,835   | \$6.06960 | \$17,207        |
| All KWH                              | 696,379 | \$0.01610 | \$11,212        |
| Subtotal                             | 696,379 |           | \$28,419        |
| <u>Energy &amp; Capacity</u>         |         |           |                 |
| All KWH                              | 696,379 | \$0.01051 | \$7,319         |
| <u>Competitive Transition Charge</u> |         |           |                 |
| All KWH                              | 696,379 | \$0.01261 | \$8,781         |
| Total Rate Revenue                   |         |           | <u>\$47,172</u> |
| PROPOSED RATE                        | Units   | Rate      | Rate Revenue    |
| Transmission - All KWH               | 696,379 | \$0.00730 | \$5,084         |
| <u>Distribution</u>                  |         |           |                 |
| Total Bills                          | 2,835   | \$8.00    | \$22,680        |
| First 200 KWH                        | 460,539 | \$0.02640 | \$12,158        |
| Next 600 KWH                         | 215,341 | \$0.02387 | \$5,140         |
| Excess KWH                           | 20,499  | \$0.02242 | \$460           |
| Subtotal                             | 696,379 |           | \$40,438        |
| <u>Energy &amp; Capacity</u>         |         |           |                 |
| All KWH                              | 696,379 | \$0.01051 | \$7,319         |
| <u>Competitive Transition Charge</u> |         |           |                 |
| All KWH                              | 696,379 | \$0.00189 | \$1,316         |
| <u>Intangible Transition Charge</u>  |         |           |                 |
| All KWH                              | 696,379 | \$0.01022 | \$7,117         |
| Total Rate Revenue                   |         |           | <u>\$61,274</u> |

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)

Residential Service

Calculation of Effect of Proposed Rate vs. Original Cap

For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue     |
|--------------------------------------|-----------|-----------|------------------|
| Transmission - All KWH               | 1,721,533 | \$0.00377 | \$6,490          |
| <u>Distribution</u>                  |           |           |                  |
| Total Bills                          | 1,161     | \$12.47   | \$14,478         |
| First 200 KWH                        | 229,648   | \$0.01796 | \$4,124          |
| Next 400 KWH                         | 437,638   | \$0.01592 | \$6,967          |
| Next 600 KWH                         | 504,228   | \$0.01594 | \$8,037          |
| Excess KWH                           | 550,019   | \$0.01472 | \$8,096          |
| Subtotal                             | 1,721,533 |           | \$41,702         |
| <u>Energy &amp; Capacity</u>         |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.05819 | \$13,363         |
| Next 400 KWH                         | 437,638   | \$0.01603 | \$7,015          |
| Next 600 KWH                         | 504,228   | \$0.05114 | \$25,786         |
| Excess KWH                           | 550,019   | \$0.04692 | \$25,807         |
| Subtotal                             | 1,721,533 |           | \$71,971         |
| <u>Competitive Transition Charge</u> |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.01425 | \$3,272          |
| Next 400 KWH                         | 437,638   | \$0.01261 | \$5,519          |
| Next 600 KWH                         | 504,228   | \$0.01265 | \$6,378          |
| Excess KWH                           | 550,019   | \$0.01168 | \$6,424          |
| Subtotal                             | 1,721,533 |           | \$21,593         |
| Total Rate Revenue                   |           |           | <u>\$141,756</u> |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue     |
| Transmission - All KWH               | 1,721,533 | \$0.00730 | \$12,567         |
| <u>Distribution</u>                  |           |           |                  |
| Total Bills                          | 1,161     | \$16.00   | \$18,576         |
| First 200 KWH                        | 229,648   | \$0.02640 | \$6,063          |
| Next 600 KWH                         | 633,749   | \$0.02387 | \$15,128         |
| Excess KWH                           | 858,137   | \$0.02242 | \$19,239         |
| Subtotal                             | 1,721,534 |           | \$59,006         |
| <u>Energy &amp; Capacity</u>         |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.05819 | \$13,363         |
| Next 400 KWH                         | 437,638   | \$0.01603 | \$7,015          |
| Next 600 KWH                         | 504,228   | \$0.05114 | \$25,786         |
| Excess KWH                           | 550,019   | \$0.04692 | \$25,807         |
| Subtotal                             | 1,721,533 |           | \$71,971         |
| <u>Competitive Transition Charge</u> |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.00220 | \$505            |
| Next 400 KWH                         | 437,638   | \$0.00189 | \$827            |
| Next 600 KWH                         | 504,228   | \$0.00195 | \$983            |
| Excess KWH                           | 550,019   | \$0.00180 | \$990            |
| Subtotal                             | 1,721,533 |           | \$3,305          |
| <u>Intangible Transition Charge</u>  |           |           |                  |
| First 200 KWH                        | 229,648   | \$0.00993 | \$2,280          |
| Next 400 KWH                         | 437,638   | \$0.01022 | \$4,473          |
| Next 600 KWH                         | 504,228   | \$0.00880 | \$4,437          |
| Excess KWH                           | 550,019   | \$0.00813 | \$4,472          |
| Subtotal                             | 1,721,533 |           | \$15,662         |
| Total Rate Revenue                   |           |           | <u>\$162,511</u> |

PPL Electric Utilities Corporation  
Rate Schedule RTS (R)  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| <u>PRESENT RATE</u>                  | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
|--------------------------------------|--------------|-------------|---------------------|
| Transmission - All KWH               | 373,077,000  | \$0.00120   | \$447,692           |
| <u>Distribution</u>                  |              |             |                     |
| Total Bills                          | 172,004      | \$15.14     | \$2,604,141         |
| First 2 on-peak KW                   | 337,494      | \$0.00      | \$0                 |
| Excess on-peak KW                    | 896,968      | \$0.90      | \$807,271           |
| Subtotal                             |              |             | \$3,411,412         |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| First 2 on-peak KW                   | 337,494      | \$0.00      | \$0                 |
| Excess on-peak KW                    | 896,968      | \$5.31      | \$4,762,900         |
| All KWH                              | 373,077,000  | \$0.03201   | \$11,942,195        |
| Subtotal                             |              |             | \$16,705,095        |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 373,077,000  | \$0.00793   | \$2,958,501         |
| Total Rate Revenue                   |              |             | <u>\$23,522,700</u> |
| <u>PROPOSED RATE</u>                 | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
| Transmission - All KWH               | 373,077,000  | \$0.00730   | \$2,723,462         |
| <u>Distribution</u>                  |              |             |                     |
| Total Bills                          | 172,004      | \$17.13     | \$2,946,429         |
| First 200 kWh                        | 34,278,183   | \$0.0053    | \$181,674           |
| Next 600 kWh                         | 99,232,826   | \$0.0053    | \$525,934           |
| Excess kWh                           | 239,565,990  | \$0.0053    | \$1,269,700         |
| Subtotal                             | 373,077,000  |             | \$4,923,737         |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| First 2 on-peak KW                   | 337,494      | \$0.00      | \$0                 |
| Excess on-peak KW                    | 896,968      | \$5.31      | \$4,762,900         |
| All KWH                              | 373,077,000  | \$0.03201   | \$11,942,195        |
| Subtotal                             |              |             | \$16,705,095        |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 373,077,000  | \$0.00016   | \$59,692            |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KWH                              | 373,077,000  | \$0.00774   | \$2,887,616         |
| Total Rate Revenue                   |              |             | <u>\$27,299,602</u> |

PPL Electric Utilities Corporation  
Rate Schedule RTD (R)  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue |
|--------------------------------------|-----------|-----------|--------------|
| Transmission - All KWH               | 4,910.000 | \$0.00381 | \$18,707     |
| <u>Distribution</u>                  |           |           |              |
| Total Bills                          | 3,282     | \$12.61   | \$41,386     |
| On-peak KWH                          | 1,077,595 | \$0.03088 | \$33,276     |
| Off-peak KWH                         | 3,832,405 | \$0.01005 | \$38,516     |
| Subtotal                             | 4,910,000 |           | \$113,178    |
| <u>Energy &amp; Capacity</u>         |           |           |              |
| On-peak KWH                          | 1,077,595 | \$0.10170 | \$109,591    |
| Off-peak KWH                         | 3,832,405 | \$0.03025 | \$115,930    |
| Subtotal                             | 4,910,000 |           | \$225,521    |
| <u>Competitive Transition Charge</u> |           |           |              |
| On-peak KWH                          | 1,077,595 | \$0.02675 | \$28,826     |
| Off-peak KWH                         | 3,832,405 | \$0.00870 | \$33,342     |
| Subtotal                             | 4,910,000 |           | \$62,168     |
| Total Rate Revenue                   |           |           | \$419,574    |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue |
| Transmission - All KWH               | 4,910,000 | \$0.00730 | \$35,843     |
| <u>Distribution</u>                  |           |           |              |
| Total Bills                          | 3,282     | \$8.00    | \$26,256     |
| First 200 KWH                        | 649,802   | \$0.03500 | \$22,743     |
| Next 600 KWH                         | 1,751,514 | \$0.02907 | \$50,917     |
| Excess KWH                           | 2,508,683 | \$0.02025 | \$50,801     |
| Subtotal                             | 4,909,999 |           | \$150,717    |
| <u>Energy &amp; Capacity</u>         |           |           |              |
| On-peak KWH                          | 1,077,595 | \$0.10170 | \$109,591    |
| Off-peak KWH                         | 3,832,405 | \$0.03025 | \$115,930    |
| Subtotal                             | 4,910,000 |           | \$225,521    |
| <u>Competitive Transition Charge</u> |           |           |              |
| On-peak KWH                          | 1,077,595 | \$0.00196 | \$2,112      |
| Off-peak KWH                         | 3,832,405 | \$0.00068 | \$2,606      |
| Subtotal                             | 4,910,000 |           | \$4,718      |
| <u>Intangible Transition Charge</u>  |           |           |              |
| On-peak KWH                          | 1,077,595 | \$0.02478 | \$26,703     |
| Off-peak KWH                         | 3,832,405 | \$0.00802 | \$30,736     |
| Subtotal                             | 4,910,000 |           | \$57,439     |
| Total Rate Revenue                   |           |           | \$474,238    |

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 1,979,458,117 | \$0.00587 | \$11,619,419         |
| <u>Distribution</u>                  |               |           |                      |
| Total Bills                          | 1,788,274     | \$7.57    | \$13,537,234         |
| First 5 KW                           | 8,941,372     | \$0.00    | \$0                  |
| Excess KW                            | 5,688,175     | \$1.88    | \$10,693,769         |
| First 150 Hours                      | 1,368,285,566 | \$0.01935 | \$26,476,326         |
| Excess KWH                           | 611,172,551   | \$0.01454 | \$8,886,449          |
| Subtotal                             | 1,979,458,117 |           | \$59,593,778         |
| <u>Energy and Capacity</u>           |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.06983 | \$95,547,381         |
| Excess KWH                           | 611,172,551   | \$0.05087 | \$31,090,348         |
| Subtotal                             | 1,979,458,117 |           | \$126,637,729        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.01651 | \$22,590,395         |
| Excess KWH                           | 611,172,551   | \$0.01240 | \$7,578,540          |
| Subtotal                             | 1,979,458,117 |           | \$30,168,935         |
| T. O. D. Metering                    | 10,404        | \$15.14   | \$157,517            |
| GIV                                  |               |           | \$2,225,994          |
| GIC                                  |               |           | \$175,570            |
| Total Rate Revenue                   |               |           | <u>\$230,578,942</u> |
| PROPOSED RATE                        | Units         | Rate      | Rate Revenue         |
| Transmission - All KWH               | 1,979,458,117 | \$0.00507 | \$10,035,853         |
| <u>Distribution</u>                  |               |           |                      |
| Total Bills                          | 1,788,274     | \$11.32   | \$20,243,262         |
| First 5 KW                           | 8,941,372     | \$0.00    | \$0                  |
| Excess KW                            | 5,688,175     | \$2.26    | \$12,855,276         |
| First 150 Hours                      | 1,368,285,566 | \$0.02404 | \$32,893,585         |
| Excess KWH                           | 611,172,551   | \$0.01339 | \$8,183,600          |
| Subtotal                             | 1,979,458,117 |           | \$74,175,723         |
| <u>Energy and Capacity</u>           |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.06983 | \$95,547,381         |
| Excess KWH                           | 611,172,551   | \$0.05087 | \$31,090,348         |
| Subtotal                             | 1,979,458,117 |           | \$126,637,729        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.00439 | \$6,006,774          |
| Excess KWH                           | 611,172,551   | \$0.00329 | \$2,010,758          |
| Subtotal                             | 1,979,458,117 |           | \$8,017,532          |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| First 150 Hours                      | 1,368,285,566 | \$0.01213 | \$16,597,304         |
| Excess KWH                           | 611,172,551   | \$0.00910 | \$5,561,670          |
| Subtotal                             | 1,979,458,117 |           | \$22,158,974         |
| T. O. D. Metering                    | 10,404        | \$0.00    | \$0                  |
| GIV                                  |               |           | \$2,431,675          |
| GIC                                  |               |           | \$109,679            |
| Total Rate Revenue                   |               |           | <u>\$243,567,165</u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units      | Rate      | Rate Revenue |
|--------------------------------------|------------|-----------|--------------|
| Transmission - All KWH               | 26,526,284 | \$0.00587 | \$155,709    |
| <u>Distribution</u>                  |            |           |              |
| Total Bills                          | 9,329      | \$6.55    | \$61,105     |
| First 200 KWH                        | 1,733,281  | \$0.01817 | \$31,494     |
| Next 600 KWH                         | 4,686,866  | \$0.01612 | \$75,552     |
| Excess KWH                           | 20,106,137 | \$0.01489 | \$299,380    |
| Subtotal                             | 26,526,284 |           | \$467,531    |
| <u>Energy &amp; Capacity</u>         |            |           |              |
| First 200 KWH                        | 1,733,281  | \$0.05819 | \$100,860    |
| Next 600 KWH                         | 4,686,866  | \$0.05114 | \$239,686    |
| Excess KWH                           | 20,106,137 | \$0.04692 | \$943,380    |
| Subtotal                             | 26,526,284 |           | \$1,283,926  |
| <u>Competitive Transition Charge</u> |            |           |              |
| First 200 KWH                        | 1,733,281  | \$0.01425 | \$24,699     |
| Next 600 KWH                         | 4,686,866  | \$0.01265 | \$59,289     |
| Excess KWH                           | 20,106,137 | \$0.01168 | \$234,840    |
| Subtotal                             | 26,526,284 |           | \$318,828    |
| Total Rate Revenue                   |            |           | \$2,225,994  |
| <hr/>                                |            |           |              |
| PROPOSED RATE                        | Units      | Rate      | Rate Revenue |
| Transmission - All KWH               | 26,526,284 | \$0.00730 | \$193,642    |
| <u>Distribution</u>                  |            |           |              |
| Total Bills                          | 9,329      | \$8.00    | \$74,632     |
| First 200 KWH                        | 1,733,281  | \$0.02640 | \$45,759     |
| Next 600 KWH                         | 4,686,866  | \$0.02387 | \$111,875    |
| Excess KWH                           | 20,106,137 | \$0.02242 | \$450,780    |
| Subtotal                             | 26,526,284 |           | \$683,046    |
| <u>Energy &amp; Capacity</u>         |            |           |              |
| First 200 KWH                        | 1,733,281  | \$0.05819 | \$100,860    |
| Next 600 KWH                         | 4,686,866  | \$0.05114 | \$239,686    |
| Excess KWH                           | 20,106,137 | \$0.04692 | \$943,380    |
| Subtotal                             | 26,526,284 |           | \$1,283,926  |
| <u>Competitive Transition Charge</u> |            |           |              |
| First 200 KWH                        | 1,733,281  | \$0.00220 | \$3,813      |
| Next 600 KWH                         | 4,686,866  | \$0.00195 | \$9,139      |
| Excess KWH                           | 20,106,137 | \$0.00180 | \$36,191     |
| Subtotal                             | 26,526,284 |           | \$49,143     |
| <u>Intangible Transition Charge</u>  |            |           |              |
| First 200 KWH                        | 1,733,281  | \$0.00993 | \$17,211     |
| Next 600 KWH                         | 4,686,866  | \$0.00880 | \$41,244     |
| Excess KWH                           | 20,106,137 | \$0.00813 | \$163,463    |
| Subtotal                             | 26,526,284 |           | \$221,918    |
| Total Rate Revenue                   |            |           | \$2,431,675  |

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (GIC)  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue            |
|--------------------------------------|-----------|-----------|-------------------------|
| Transmission - All KWH               | 3,071,599 | \$0.00587 | \$18,030                |
| <u>Distribution</u>                  |           |           |                         |
| Excess KW                            | 2,300     | \$18.17   | \$41,791                |
| All KWH                              | 3,071,599 | \$0.03073 | \$94,390                |
| Subtotal                             |           |           | <u>\$136,181</u>        |
| <u>Energy &amp; Capacity</u>         |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Competitive Transition Charge</u> |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00236 | \$7,249                 |
| T. O. D. Metering                    | 932       | \$15.14   | \$14,110                |
| Total Rate Revenue                   |           |           | <u><u>\$175,570</u></u> |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue            |
| Transmission - All KWH               | 3,071,599 | \$0.00507 | \$15,573                |
| <u>Distribution</u>                  |           |           |                         |
| Excess KW                            | 2,300     | \$ 20.67  | \$47,541                |
| All KWH                              | 3,071,599 | \$0.01280 | \$39,316                |
| Subtotal                             |           |           | <u>\$86,857</u>         |
| <u>Energy &amp; Capacity</u>         |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Competitive Transition Charge</u> |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00000 | \$0                     |
| <u>Intangible Transition Charge</u>  |           |           |                         |
| All KWH                              | 3,071,599 | \$0.00236 | \$7,249                 |
| T. O. D. Metering                    | 932       | \$0.00    | \$0                     |
| Total Rate Revenue                   |           |           | <u><u>\$109,679</u></u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 8,741,913,897 | \$0.00467 | \$40,824,738         |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 24,661,317    | \$2.87    | \$70,777,980         |
| First 200 Hours                      | 4,764,787,895 | \$0.00153 | \$7,290,125          |
| Next 200 Hours                       | 3,116,605,746 | \$0.00120 | \$3,739,927          |
| Excess KWH                           | 860,520,256   | \$0.00115 | \$989,598            |
| Subtotal                             | 8,741,913,897 |           | \$82,797,630         |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 24,661,317    | \$4.461   | \$110,014,135        |
| First 200 Hours                      | 4,764,787,895 | \$0.04940 | \$235,380,522        |
| Next 200 Hours                       | 3,116,605,746 | \$0.03760 | \$117,184,376        |
| Excess KWH                           | 860,520,256   | \$0.03593 | \$30,918,493         |
| Subtotal                             | 8,741,913,897 |           | \$493,497,526        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.01299 | \$61,894,595         |
| Next 200 Hours                       | 3,116,605,746 | \$0.01017 | \$31,695,880         |
| Excess KWH                           | 860,520,256   | \$0.00977 | \$8,407,283          |
| Subtotal                             | 8,741,913,897 |           | \$101,997,758        |
| T. O. D. Metering                    | 31,098        | \$15.14   | \$470,824            |
| G3V                                  |               |           | \$532,671            |
| G3C                                  |               |           | \$1,007,912          |
| Econ. Dev. Credits                   |               |           | (\$3,396,066)        |
| Total Rate Revenue                   |               |           | <u>\$717,732,993</u> |

| PROPOSED RATE                        | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 8,741,913,897 | \$0.00507 | \$44,321,503         |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 24,661,317    | \$4.692   | \$115,710,899        |
| First 200 Hours                      | 4,764,787,895 | \$0.00000 | \$0                  |
| Next 200 Hours                       | 3,116,605,746 | \$0.00000 | \$0                  |
| Excess KWH                           | 860,520,256   | \$0.00000 | \$0                  |
| Subtotal                             | 8,741,913,897 |           | \$115,710,899        |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 24,661,317    | \$4.461   | \$110,014,135        |
| First 200 Hours                      | 4,764,787,895 | \$0.04940 | \$235,380,522        |
| Next 200 Hours                       | 3,116,605,746 | \$0.03760 | \$117,184,376        |
| Excess KWH                           | 860,520,256   | \$0.03593 | \$30,918,493         |
| Subtotal                             | 8,741,913,897 |           | \$493,497,526        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.00207 | \$9,863,111          |
| Next 200 Hours                       | 3,116,605,746 | \$0.00162 | \$5,048,901          |
| Excess KWH                           | 860,520,256   | \$0.00156 | \$1,342,412          |
| Subtotal                             | 8,741,913,897 |           | \$16,254,424         |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| First 200 Hours                      | 4,764,787,895 | \$0.01089 | \$51,888,540         |
| Next 200 Hours                       | 3,116,605,746 | \$0.00852 | \$26,553,481         |
| Excess KWH                           | 860,520,256   | \$0.00818 | \$7,039,056          |
| Subtotal                             | 8,741,913,897 |           | \$85,481,077         |
| T. O. D. Metering                    | 31,098        | \$0.00    | \$0                  |
| G3V                                  |               |           | \$592,740            |
| G3C                                  |               |           | \$974,210            |
| Econ. Dev. Credits                   |               |           | (\$3,396,066)        |
| Total Rate Revenue                   |               |           | <u>\$753,436,313</u> |

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate      | Rate Revenue |
|--------------------------------------|-----------|-----------|--------------|
| Transmission - All KWH               | 6,714,553 | \$0.00462 | \$31,021     |
| <u>Distribution</u>                  |           |           |              |
| Total Bills                          | 749       | \$6.47    | \$4,846      |
| First 200 KWH                        | 148,944   | \$0.01796 | \$2,675      |
| Next 600 KWH                         | 442,282   | \$0.01594 | \$7,050      |
| Excess KWH                           | 6,123,327 | \$0.01472 | \$90,135     |
| Subtotal                             | 6,714,553 |           | \$104,706    |
| <u>Energy &amp; Capacity</u>         |           |           |              |
| First 200 KWH                        | 148,944   | \$0.05819 | \$8,667      |
| Next 600 KWH                         | 442,282   | \$0.05114 | \$22,618     |
| Excess KWH                           | 6,123,327 | \$0.04692 | \$287,307    |
| Subtotal                             | 6,714,553 |           | \$318,592    |
| <u>Competitive Transition Charge</u> |           |           |              |
| First 200 KWH                        | 148,944   | \$0.01409 | \$2,099      |
| Next 600 KWH                         | 442,282   | \$0.01250 | \$5,529      |
| Excess KWH                           | 6,123,327 | \$0.01155 | \$70,724     |
| Subtotal                             | 6,714,553 |           | \$78,352     |
| Total Rate Revenue                   |           |           | \$532,671    |
| PROPOSED RATE                        | Units     | Rate      | Rate Revenue |
| Transmission - All KWH               | 6,714,553 | \$0.00730 | \$49,016     |
| <u>Distribution</u>                  |           |           |              |
| Total Bills                          | 749       | \$8.00    | \$5,992      |
| First 200 KWH                        | 148,944   | \$0.02640 | \$3,932      |
| Next 600 KWH                         | 442,282   | \$0.02387 | \$10,557     |
| Excess KWH                           | 6,123,327 | \$0.02242 | \$137,285    |
| Subtotal                             | 6,714,553 |           | \$157,766    |
| <u>Energy &amp; Capacity</u>         |           |           |              |
| First 200 KWH                        | 148,944   | \$0.05819 | \$8,667      |
| Next 600 KWH                         | 442,282   | \$0.05114 | \$22,618     |
| Excess KWH                           | 6,123,327 | \$0.04692 | \$287,307    |
| Subtotal                             | 6,714,553 |           | \$318,592    |
| <u>Competitive Transition Charge</u> |           |           |              |
| First 200 KWH                        | 148,944   | \$0.00220 | \$328        |
| Next 600 KWH                         | 442,282   | \$0.00195 | \$862        |
| Excess KWH                           | 6,123,327 | \$0.00180 | \$11,022     |
| Subtotal                             | 6,714,553 |           | \$12,212     |
| <u>Intangible Transition Charge</u>  |           |           |              |
| First 200 KWH                        | 148,944   | \$0.00993 | \$1,479      |
| Next 600 KWH                         | 442,282   | \$0.00880 | \$3,892      |
| Excess KWH                           | 6,123,327 | \$0.00813 | \$49,783     |
| Subtotal                             | 6,714,553 |           | \$55,154     |
| Total Rate Revenue                   |           |           | \$592,740    |

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units      | Rate      | Rate Revenue              |
|--------------------------------------|------------|-----------|---------------------------|
| Transmission - All KWH               | 16,524,550 | \$0.00467 | \$77,170                  |
| <u>Distribution</u>                  |            |           |                           |
| Excess KW                            | 18,081     | \$18.17   | \$328,532                 |
| All KWH                              | 16,524,550 | \$0.00559 | \$92,372                  |
| Subtotal                             | 16,524,550 |           | <u>\$420,904</u>          |
| <u>Energy &amp; Capacity</u>         |            |           |                           |
| All KWH                              | 16,524,550 | \$0.01828 | \$302,069                 |
| <u>Competitive Transition Charge</u> |            |           |                           |
| All KWH                              | 16,524,550 | \$0.01167 | \$192,841                 |
| T. O. D. Metering                    | 986        | \$15.14   | \$14,928                  |
| Total Rate Revenue                   |            |           | <u><u>\$1,007,912</u></u> |
| PROPOSED RATE                        | Units      | Rate      | Rate Revenue              |
| Transmission - All KWH               | 16,524,550 | \$0.00507 | \$83,779                  |
| <u>Distribution</u>                  |            |           |                           |
| Excess KW                            | 18,081     | \$22.14   | \$400,313                 |
| All KWH                              | 16,524,550 | \$0.00014 | \$2,313                   |
| Subtotal                             | 16,524,550 |           | <u>\$402,626</u>          |
| <u>Energy &amp; Capacity</u>         |            |           |                           |
| All KWH                              | 16,524,550 | \$0.01828 | \$302,069                 |
| <u>Competitive Transition Charge</u> |            |           |                           |
| All KWH                              | 16,524,550 | \$0.00176 | \$29,083                  |
| <u>Intangible Transition Charge</u>  |            |           |                           |
| All KWH                              | 16,524,550 | \$0.00948 | \$156,653                 |
| T. O. D. Metering                    | 986        | \$0.00    | \$0                       |
| Total Rate Revenue                   |            |           | <u><u>\$974,210</u></u>   |

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Original Cap  
12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 6,063,894,335 | \$0.00381 | \$23,103,437         |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 13,401,088    | 1.770     | \$23,719,926         |
| First 200 Hours                      | 2,627,006,228 | \$0.00025 | \$656,752            |
| Next 200 Hours                       | 2,273,193,337 | \$0.00019 | \$431,907            |
| Excess KWH                           | 1,163,694,770 | \$0.00017 | \$197,828            |
| Subtotal                             | 6,063,894,335 |           | \$25,006,413         |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 13,401,088    | 4.107     | \$55,038,268         |
| First 200 Hours                      | 2,627,006,228 | \$0.04987 | \$131,008,801        |
| Next 200 Hours                       | 2,273,193,337 | \$0.03758 | \$85,426,606         |
| Excess KWH                           | 1,163,694,770 | \$0.03229 | \$37,575,704         |
| Subtotal                             | 6,063,894,335 |           | \$309,049,379        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| All KW                               | 13,401,088    | 0.900     | \$12,060,979         |
| First 200 Hours                      | 2,627,006,228 | \$0.01120 | \$29,422,470         |
| Next 200 Hours                       | 2,273,193,337 | \$0.00864 | \$19,640,390         |
| Excess KWH                           | 1,163,694,770 | \$0.00755 | \$8,785,896          |
| Subtotal                             | 6,063,894,335 |           | \$69,909,735         |
| T. O. D. Metering                    | 5,512         | \$15.14   | \$83,452             |
| L4C                                  |               |           | \$121,269            |
| Econ. Dev. Credits                   |               |           | (\$16,203,234)       |
| Total Rate Revenue                   |               |           | <u>\$411,070,451</u> |
| PROPOSED RATE                        | Units         | Rate      | Rate Revenue         |
| <u>Transmission</u>                  |               |           |                      |
| All KW                               | 13,901,662    | \$1.43400 | \$19,934,983         |
| All KWH                              | 6,063,894,335 | \$0.00128 | \$7,761,785          |
| Subtotal                             |               |           | \$27,696,768         |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 13,401,088    | 2.299     | \$30,809,101         |
| Subtotal                             |               |           | \$30,809,101         |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 13,401,088    | 4.107     | \$55,038,268         |
| First 200 Hours                      | 2,627,006,228 | \$0.04987 | \$131,008,801        |
| Next 200 Hours                       | 2,273,193,337 | \$0.03758 | \$85,426,606         |
| Excess KWH                           | 1,163,694,770 | \$0.03229 | \$37,575,704         |
| Subtotal                             | 6,063,894,335 |           | \$309,049,379        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| All KW                               | 13,401,088    | 0.204     | \$2,733,822          |
| First 200 Hours                      | 2,627,006,228 | \$0.00254 | \$6,672,596          |
| Next 200 Hours                       | 2,273,193,337 | \$0.00196 | \$4,455,459          |
| Excess KWH                           | 1,163,694,770 | \$0.00171 | \$1,989,918          |
| Subtotal                             | 6,063,894,335 |           | \$15,851,795         |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| All KW                               | 13,401,088    | 0.605     | \$8,107,658          |
| First 200 Hours                      | 2,627,006,228 | \$0.00754 | \$19,807,627         |
| Next 200 Hours                       | 2,273,193,337 | \$0.00581 | \$13,207,253         |
| Excess KWH                           | 1,163,694,770 | \$0.00507 | \$5,899,932          |
| Subtotal                             | 6,063,894,335 |           | \$47,022,470         |
| T. O. D. Metering                    | 5,512         | \$0.00    | \$0                  |
| L4C                                  |               |           | \$140,478            |
| Econ. Dev. Credits                   |               |           | (\$16,203,234)       |
| Total Rate Revenue                   |               |           | <u>\$414,366,757</u> |

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| <u>PRESENT RATE</u>                  | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
|--------------------------------------|--------------|-------------|---------------------|
| Transmission - All KWH               | 3,005,230    | \$0.00377   | \$11,330            |
| <u>Distribution</u>                  |              |             |                     |
| All KW                               | 2,213        | \$1.750     | \$3,873             |
| All KWH                              | 3,005,230    | \$0.00417   | \$12,532            |
| Subtotal                             | 3,005,230    |             | \$16,405            |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KWH                              | 3,005,230    | \$0.02141   | \$64,342            |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 3,005,230    | \$0.00941   | \$28,279            |
| T. O. D. Metering                    | 61           | \$14.97     | \$913               |
| Total Rate Revenue                   |              |             | <u>\$121,269</u>    |

| <u>PROPOSED RATE</u>                 | <u>Units</u> | <u>Rate</u> | <u>Rate Revenue</u> |
|--------------------------------------|--------------|-------------|---------------------|
| <u>Transmission</u>                  |              |             |                     |
| All KW                               | 27,037       | \$1.43400   | \$38,771            |
| All KWH                              | 3,005,230    | \$0.00128   | \$3,847             |
| Subtotal                             |              |             | \$42,618            |
| <u>Distribution</u>                  |              |             |                     |
| All KW                               | 2,213        | \$2.29900   | \$5,088             |
| All KWH                              | 3,005,230    | \$0.00013   | \$391               |
| Subtotal                             | 3,005,230    |             | \$5,479             |
| <u>Energy &amp; Capacity</u>         |              |             |                     |
| All KWH                              | 3,005,230    | \$0.02141   | \$64,342            |
| <u>Competitive Transition Charge</u> |              |             |                     |
| All KWH                              | 3,005,230    | \$0.00147   | \$4,418             |
| <u>Intangible Transition Charge</u>  |              |             |                     |
| All KWH                              | 3,005,230    | \$0.00786   | \$23,621            |
| T. O. D. Metering                    | 61           | \$0.00      | \$0                 |
| Total Rate Revenue                   |              |             | <u>\$140,478</u>    |

PPL Electric Utilities Corporation  
Rate Schedule ISP (R)  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate        | Rate Revenue        |
|--------------------------------------|-------------|-------------|---------------------|
| Transmission - All KWH               | 774,787     | \$0.00365   | \$2,828             |
| <u>Distribution</u>                  |             |             |                     |
| All KW                               | 774,787     | 4.168       | \$3,229,312         |
| Subtotal                             |             |             | \$3,229,312         |
| <u>Energy &amp; Capacity</u>         |             |             |                     |
| All KW                               | 327,575     | 3.733       | \$1,222,837         |
| First 400 KWH                        | 123,933,180 | \$0.04452   | \$5,517,505         |
| Excess KWH                           | 192,542,297 | \$0.02662   | \$5,125,476         |
| Subtotal                             | 316,475,477 |             | \$11,865,818        |
| <u>Competitive Transition Charge</u> |             |             |                     |
| All KW                               | 327,575     | 0.728       | \$238,475           |
| First 400 KWH                        | 123,933,180 | \$0.00829   | \$1,027,406         |
| Excess KWH                           | 192,542,297 | \$0.00522   | \$1,005,071         |
| Subtotal                             | 316,475,477 |             | \$2,270,952         |
| T. O. D. Metering                    | 332         | \$15.14     | \$5,026             |
| Total Rate Revenue                   |             |             | <u>\$17,373,936</u> |
| PROPOSED RATE                        | Units       | Rate        | Rate Revenue        |
| <u>Transmission</u>                  |             |             |                     |
| All KW                               | 774,787     | \$1.43400   | \$1,111,045         |
| All KWH                              | 316,475,477 | \$0.00128   | \$405,089           |
| Subtotal                             |             |             | \$1,516,134         |
| <u>Distribution</u>                  |             |             |                     |
| All KW                               | 774,787     | 1.817       | \$1,407,788         |
| Subtotal                             |             |             | \$1,407,788         |
| <u>Energy &amp; Capacity</u>         |             |             |                     |
| All KW                               | 327,575     | 3.733       | \$1,222,837         |
| First 400 KWH                        | 123,933,180 | \$0.04452   | \$5,517,505         |
| Excess KWH                           | 192,542,297 | \$0.02662   | \$5,125,476         |
| Subtotal                             | 316,475,477 |             | \$11,865,818        |
| <u>Competitive Transition Charge</u> |             |             |                     |
| All KW                               | 327,575     | -0.152      | (\$49,791)          |
| First 400 KWH                        | 123,933,180 | (\$0.00197) | (\$244,148)         |
| Excess KWH                           | 192,542,297 | (\$0.00124) | (\$238,752)         |
| Subtotal                             | 316,475,477 |             | (\$532,691)         |
| <u>Intangible Transition Charge</u>  |             |             |                     |
| All KW                               | 327,575     | 0.890       | \$291,542           |
| First 400 KWH                        | 123,933,180 | \$0.01025   | \$1,270,315         |
| Excess KWH                           | 192,542,297 | \$0.00644   | \$1,239,972         |
| Subtotal                             | 316,475,477 |             | \$2,801,829         |
| T. O. D. Metering                    | 332         | \$0.00      | \$0                 |
| Total Rate Revenue                   |             |             | <u>\$17,058,878</u> |

PPL Electric Utilities Corporation  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate      | Rate Revenue         |
|--------------------------------------|---------------|-----------|----------------------|
| Transmission - All KWH               | 3,062,800.804 | \$0.00308 | \$9,433,426          |
| <u>Distribution</u>                  |               |           |                      |
| All KW                               | 6,307,242     | \$0.292   | \$1,841,715          |
| First 200 Hours                      | 1,167,510,953 | \$0.00000 | \$0                  |
| Next 200 Hours                       | 1,084,068,121 | \$0.00000 | \$0                  |
| Excess KWH                           | 811,221,730   | \$0.00000 | \$0                  |
| Subtotal                             | 3,062,800.804 |           | \$1,841,715          |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 6,307,242     | \$4.975   | \$31,378,529         |
| First 200 Hours                      | 1,167,510,953 | \$0.04423 | \$51,639,009         |
| Next 200 Hours                       | 1,084,068,121 | \$0.03723 | \$40,359,856         |
| Excess KWH                           | 811,221,730   | \$0.03199 | \$25,950,983         |
| Subtotal                             | 3,062,800.804 |           | \$149,328,377        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| All KW                               | 6,307,242     | \$1.08    | \$6,811,821          |
| First 200 Hours                      | 1,167,510,953 | \$0.01013 | \$11,826,886         |
| Next 200 Hours                       | 1,084,068,121 | \$0.00864 | \$9,366,349          |
| Excess KWH                           | 811,221,730   | \$0.00752 | \$6,100,387          |
| Subtotal                             | 3,062,800.804 |           | \$34,105,443         |
| T. O. D. Metering                    | 1,367         | \$15.14   | \$20,696             |
| Eco. Dev. Credits                    |               |           | (\$14,356,086)       |
| Total Rate Revenue                   |               |           | <u>\$180,373,571</u> |
| PROPOSED RATE                        | Units         | Rate      | Rate Revenue         |
| <u>Transmission</u>                  |               |           |                      |
| All KW                               | 5,343,720     | \$1.93500 | \$10,340,098         |
| All KWH                              | 3,062,800.804 | \$0.00137 | \$4,196,037          |
| Subtotal                             |               |           | \$14,536,135         |
| <u>Distribution</u>                  |               |           |                      |
| Total Bills                          | 1,367         | \$696,000 | \$951,432            |
| First 200 Hours                      | 1,167,510,953 | \$0.00000 | \$0                  |
| Next 200 Hours                       | 1,084,068,121 | \$0.00000 | \$0                  |
| Excess KWH                           | 811,221,730   | \$0.00000 | \$0                  |
| Subtotal                             | 3,062,800.804 |           | \$951,432            |
| <u>Energy &amp; Capacity</u>         |               |           |                      |
| All KW                               | 6,307,242     | \$4.975   | \$31,378,529         |
| First 200 Hours                      | 1,167,510,953 | \$0.04423 | \$51,639,009         |
| Next 200 Hours                       | 1,084,068,121 | \$0.03723 | \$40,359,856         |
| Excess KWH                           | 811,221,730   | \$0.03199 | \$25,950,983         |
| Subtotal                             | 3,062,800.804 |           | \$149,328,377        |
| <u>Competitive Transition Charge</u> |               |           |                      |
| All KW                               | 6,307,242     | \$0.218   | \$1,374,979          |
| First 200 Hours                      | 1,167,510,953 | \$0.00202 | \$2,358,372          |
| Next 200 Hours                       | 1,084,068,121 | \$0.00172 | \$1,864,597          |
| Excess KWH                           | 811,221,730   | \$0.00150 | \$1,216,833          |
| Subtotal                             | 3,062,800.804 |           | \$6,814,781          |
| <u>Intangible Transition Charge</u>  |               |           |                      |
| All KW                               | 6,307,242     | \$0.864   | \$5,449,457          |
| First 200 Hours                      | 1,167,510,953 | \$0.00810 | \$9,456,839          |
| Next 200 Hours                       | 1,084,068,121 | \$0.00691 | \$7,490,911          |
| Excess KWH                           | 811,221,730   | \$0.00600 | \$4,867,330          |
| Subtotal                             | 3,062,800.804 |           | \$27,264,537         |
| T. O. D. Metering                    | 1,367         | \$0.00    | \$0                  |
| Eco. Dev. Credits                    |               |           | (\$14,356,086)       |
| Total Rate Revenue                   |               |           | <u>\$184,539,176</u> |

PPL Electric Utilities Corporation  
Rate Schedule IST (R)  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units         | Rate        | Rate Revenue  |
|--------------------------------------|---------------|-------------|---------------|
| Transmission - All KWH               | 1,889,997,482 | \$0.00361   | \$6,822,891   |
| <u>Distribution</u>                  |               |             |               |
| All KW                               | 882,965       | \$1.477     | \$1,304,139   |
| Subtotal                             |               |             | \$1,304,139   |
| <u>Energy &amp; Capacity</u>         |               |             |               |
| All KW                               | 882,965       | \$5.624     | \$4,965,795   |
| First 400 KWH                        | 353,185,959   | \$0.04011   | \$14,166,289  |
| Excess KWH                           | 1,536,811,523 | \$0.02553   | \$39,234,798  |
| Subtotal                             | 1,889,997,482 |             | \$58,366,882  |
| <u>Competitive Transition Charge</u> |               |             |               |
| All KW                               | 882,965       | \$1.123     | \$991,570     |
| First 400 KWH                        | 353,185,959   | \$0.00758   | \$2,677,150   |
| Excess KWH                           | 1,536,811,523 | \$0.00507   | \$7,791,634   |
| Subtotal                             | 1,889,997,482 |             | \$11,460,354  |
| T. O. D. Metering                    | 300           | \$15.14     | \$4,542       |
| Total Rate Revenue                   |               |             | \$77,958,808  |
| PROPOSED RATE                        | Units         | Rate        | Rate Revenue  |
| <u>Transmission</u>                  |               |             |               |
| All KW                               | 2,713,800     | \$1.93500   | \$5,251,203   |
| All KWH                              | 1,889,997,482 | \$0.00137   | \$2,589,297   |
| Subtotal                             |               |             | \$7,840,500   |
| <u>Distribution</u>                  |               |             |               |
| Total Bills                          | 300           | \$1,270.200 | \$381,060     |
| Subtotal                             |               |             | \$381,060     |
| <u>Energy &amp; Capacity</u>         |               |             |               |
| All KW                               | 882,965       | \$5.624     | \$4,965,795   |
| First 400 KWH                        | 353,185,959   | \$0.04011   | \$14,166,289  |
| Excess KWH                           | 1,536,811,523 | \$0.02553   | \$39,234,798  |
| Subtotal                             | 1,889,997,482 |             | \$58,366,882  |
| <u>Competitive Transition Charge</u> |               |             |               |
| All KW                               | 882,965       | (\$0.140)   | (\$123,615)   |
| First 400 KWH                        | 353,185,959   | (\$0.00101) | (\$356,718)   |
| Excess KWH                           | 1,536,811,523 | (\$0.00065) | (\$998,927)   |
| Subtotal                             | 1,889,997,482 |             | (\$1,479,260) |
| <u>Intangible Transition Charge</u>  |               |             |               |
| All KW                               | 882,965       | \$1.270     | \$1,121,366   |
| First 400 KWH                        | 353,185,959   | \$0.00857   | \$3,026,804   |
| Excess KWH                           | 1,536,811,523 | \$0.00572   | \$8,790,562   |
| Subtotal                             | 1,889,997,482 |             | \$12,938,732  |
| T. O. D. Metering                    | 300           | \$0.00      | \$0           |
| Total Rate Revenue                   |               |             | \$78,047,914  |

PPL Electric Utilities Corporation  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate        | Rate Revenue        |
|--------------------------------------|-------------|-------------|---------------------|
| Transmission - All KWH               | 461,857,000 | \$0.00308   | \$1,422,520         |
| <u>Distribution</u>                  |             |             |                     |
| All KW                               | 827,539     | \$0.309     | \$255,710           |
| First 400 Hours                      | 331,015,500 | \$0.00000   | \$0                 |
| Next 200 Hours                       | 119,312,320 | \$0.00000   | \$0                 |
| Excess KWH                           | 11,529,180  | \$0.00000   | \$0                 |
| Subtotal                             | 461,857,000 |             | \$255,710           |
| <u>Energy &amp; Capacity</u>         |             |             |                     |
| All KW                               | 827,539     | \$4.953     | \$4,098,801         |
| First 400 Hours                      | 331,015,500 | \$0.04135   | \$13,687,491        |
| Next 200 Hours                       | 119,312,320 | \$0.02449   | \$2,921,959         |
| Excess KWH                           | 11,529,180  | \$0.01914   | \$220,669           |
| Subtotal                             | 461,857,000 |             | \$20,928,920        |
| <u>Competitive Transition Charge</u> |             |             |                     |
| All KW                               | 827,539     | \$1.18      | \$976,496           |
| First 400 Hours                      | 331,015,500 | \$0.00958   | \$3,171,128         |
| Next 200 Hours                       | 119,312,320 | \$0.00596   | \$711,101           |
| Excess KWH                           | 11,529,180  | \$0.00482   | \$55,571            |
| Subtotal                             | 461,857,000 |             | \$4,914,296         |
| T. O. D. Metering                    | 37          | \$15.14     | \$560               |
| Total Rate Revenue                   |             |             | <u>\$27,522,006</u> |
| PROPOSED RATE                        | Units       | Rate        | Rate Revenue        |
| <u>Transmission</u>                  |             |             |                     |
| All KW                               | 668,292     | \$1.93500   | \$1,293,145         |
| All KWH                              | 461,857,000 | \$0.00137   | \$632,744           |
| Subtotal                             |             |             | \$1,925,889         |
| <u>Distribution</u>                  |             |             |                     |
| Total Bills                          | 37          | \$891.000   | \$32,967            |
| First 400 Hours                      | 331,015,500 | \$0.00000   | \$0                 |
| Next 200 Hours                       | 119,312,320 | \$0.00000   | \$0                 |
| Excess KWH                           | 11,529,180  | \$0.00000   | \$0                 |
| Subtotal                             | 461,857,000 |             | \$32,967            |
| <u>Energy &amp; Capacity</u>         |             |             |                     |
| All KW                               | 827,539     | \$4.953     | \$4,098,801         |
| First 400 Hours                      | 331,015,500 | \$0.04135   | \$13,687,491        |
| Next 200 Hours                       | 119,312,320 | \$0.02449   | \$2,921,959         |
| Excess KWH                           | 11,529,180  | \$0.01914   | \$220,669           |
| Subtotal                             | 461,857,000 |             | \$20,928,920        |
| <u>Competitive Transition Charge</u> |             |             |                     |
| All KW                               | 827,539     | (\$0.164)   | (\$135,716)         |
| First 400 Hours                      | 331,015,500 | (\$0.00134) | (\$443,561)         |
| Next 200 Hours                       | 119,312,320 | (\$0.00082) | (\$97,836)          |
| Excess KWH                           | 11,529,180  | (\$0.00064) | (\$7,379)           |
| Subtotal                             | 461,857,000 |             | (\$684,492)         |
| <u>Intangible Transition Charge</u>  |             |             |                     |
| All KW                               | 827,539     | \$1.268     | \$1,049,319         |
| First 400 Hours                      | 331,015,500 | \$0.01028   | \$3,402,839         |
| Next 200 Hours                       | 119,312,320 | \$0.00639   | \$762,406           |
| Excess KWH                           | 11,529,180  | \$0.00515   | \$59,375            |
| Subtotal                             | 461,857,000 |             | \$5,273,939         |
| T. O. D. Metering                    | 37          | \$0.00      | \$0                 |
| Total Rate Revenue                   |             |             | <u>\$27,477,223</u> |

PPL Electric Utilities Corporation  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate        | Rate Revenue        |
|--------------------------------------|-------------|-------------|---------------------|
| Transmission - All KWH               | 130,908,001 | \$0.00325   | \$425,451           |
| <u>Distribution</u>                  |             |             |                     |
| Facility Charge                      | 12          | \$3,449.56  | \$41,395            |
| All KW                               | 646,108     | \$1.204     | \$777,914           |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.00000   | \$0                 |
| Next 250 Hours                       | 95,399,654  | \$0.00000   | \$0                 |
| Excess KWH                           | 5,108,811   | \$0.00000   | \$0                 |
| T. O. D. Metering                    | 12          | \$15.14     | \$182               |
| 230 KV Credit                        | 646,108     | (\$0.86)    | (\$555,653)         |
| Subtotal                             | 130,908,001 |             | \$263,838           |
| <u>Energy &amp; Capacity</u>         |             |             |                     |
| All KW                               | 646,108     | \$2.883     | \$1,862,729         |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.03047   | \$926,274           |
| Next 250 Hours                       | 95,399,654  | \$0.02852   | \$2,720,798         |
| Excess KWH                           | 5,108,811   | \$0.01747   | \$89,251            |
| Subtotal                             | 130,908,001 |             | \$5,599,052         |
| <u>Competitive Transition Charge</u> |             |             |                     |
| All KW                               | 646,108     | \$2.226     | \$1,438,236         |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.02182   | \$663,318           |
| Next 250 Hours                       | 95,399,654  | \$0.02057   | \$1,962,371         |
| Excess KWH                           | 5,108,811   | \$0.01348   | \$68,867            |
| Subtotal                             | 130,908,001 |             | \$4,132,792         |
| Total Rate Revenue                   |             |             | <u>\$10,421,133</u> |
| PROPOSED RATE                        | Units       | Rate        | Rate Revenue        |
| <u>Transmission</u>                  |             |             |                     |
| All KW                               | 225,960     | \$1.93500   | \$437,233           |
| All KWH                              | 130,908,001 | \$0.00137   | \$179,344           |
| Subtotal                             |             |             | \$616,577           |
| <u>Distribution</u>                  |             |             |                     |
| Facility Charge                      | 12          | \$37,100.00 | \$445,200           |
| All KW                               | 646,108     | \$0.000     | \$0                 |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.00000   | \$0                 |
| Next 250 Hours                       | 95,399,654  | \$0.00000   | \$0                 |
| Excess KWH                           | 5,108,811   | \$0.00000   | \$0                 |
| T. O. D. Metering                    | 12          | \$0.00      | \$0                 |
| 230 KV Credit                        | 646,108     | \$0.00      | \$0                 |
| Subtotal                             | 130,908,001 |             | \$445,200           |
| <u>Energy &amp; Capacity</u>         |             |             |                     |
| All KW                               | 646,108     | \$2.883     | \$1,862,729         |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.03047   | \$926,274           |
| Next 250 Hours                       | 95,399,654  | \$0.02852   | \$2,720,798         |
| Excess KWH                           | 5,108,811   | \$0.01747   | \$89,251            |
| Subtotal                             | 130,908,001 |             | \$5,599,052         |
| <u>Competitive Transition Charge</u> |             |             |                     |
| All KW                               | 646,108     | \$0.280     | \$180,910           |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.00276   | \$83,903            |
| Next 250 Hours                       | 95,399,654  | \$0.00260   | \$248,039           |
| Excess KWH                           | 5,108,811   | \$0.00170   | \$8,685             |
| Subtotal                             | 130,908,001 |             | \$521,537           |
| <u>Intangible Transition Charge</u>  |             |             |                     |
| All KW                               | 646,108     | \$0.808     | \$522,055           |
| First 60 Hours (1,200,000 KWH)       | 30,399,536  | \$0.00793   | \$241,068           |
| Next 250 Hours                       | 95,399,654  | \$0.00747   | \$712,635           |
| Excess KWH                           | 5,108,811   | \$0.00488   | \$24,931            |
| Subtotal                             | 130,908,001 |             | \$1,500,689         |
| Total Rate Revenue                   |             |             | <u>\$8,683,055</u>  |

PPL Electric Utilities Corporation  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate         | Rate Revenue        |
|--------------------------------------|-------------|--------------|---------------------|
| Transmission - All KWH               | 262,662,194 | \$0.00229    | \$601,496           |
| <u>Distribution</u>                  |             |              |                     |
| Customer Charge                      | 12          | \$21,339.70  | \$256,076           |
| All KW                               | 90,000      | \$3.28       | \$295,200           |
| Firm KWH                             | 276,533,456 | \$0.00019    | \$52,541            |
| Interruptible KWH                    | -13,871,262 | \$0.00000    | \$0                 |
| Subtotal                             | 262,662,194 |              | \$603,817           |
| <u>Energy &amp; Capacity</u>         |             |              |                     |
| All KW                               | 90,000      | \$1.95       | \$175,500           |
| Firm KWH                             | 276,533,456 | \$0.03303    | \$9,133,900         |
| Interruptible KWH                    | -13,871,262 | \$0.03044    | (\$422,241)         |
| Excess KWH                           | 0           | Market Value | Market Value        |
| Subtotal                             | 262,662,194 |              | \$8,887,159         |
| <u>Competitive Transition Charge</u> |             |              |                     |
| All KW                               | 90,000      | \$0.59       | \$53,100            |
| Firm KWH                             | 276,533,456 | \$0.00986    | \$2,726,620         |
| Interruptible KWH                    | -13,871,262 | \$0.00910    | (\$126,228)         |
| Subtotal                             | 262,662,194 |              | \$2,653,492         |
| Eco. Dev. Credits                    |             |              | \$0                 |
| Total Rate Revenue                   |             |              | <u>\$12,745,964</u> |
| PROPOSED RATE                        | Units       | Rate         | Rate Revenue        |
| <u>Transmission</u>                  |             |              |                     |
| All KW                               | 1,095,012   | \$1.93500    | \$2,118,848         |
| All KWH                              | 262,662,194 | \$0.00137    | \$359,847           |
| Subtotal                             |             |              | \$2,478,695         |
| <u>Distribution</u>                  |             |              |                     |
| Customer Charge                      | 12          | \$19,823.00  | \$237,876           |
| All KW                               | 90,000      | \$3.05       | \$274,500           |
| Firm KWH                             | 276,533,456 | \$0.00018    | \$49,776            |
| Interruptible KWH                    | -13,871,262 | \$0.00000    | \$0                 |
| Subtotal                             | 262,662,194 |              | \$562,152           |
| <u>Energy &amp; Capacity</u>         |             |              |                     |
| All KW                               | 90,000      | \$1.95       | \$175,500           |
| Firm KWH                             | 276,533,456 | \$0.03303    | \$9,133,900         |
| Interruptible KWH                    | -13,871,262 | \$0.03044    | (\$422,241)         |
| Excess KWH                           | 0           | Market Value | Market Value        |
| Subtotal                             | 262,662,194 |              | \$8,887,159         |
| <u>Competitive Transition Charge</u> |             |              |                     |
| All KW                               | 90,000      | \$0.08       | \$7,200             |
| Firm KWH                             | 276,533,456 | \$0.00132    | \$365,024           |
| Interruptible KWH                    | -13,871,262 | \$0.00126    | (\$17,478)          |
| Subtotal                             | 262,662,194 |              | \$354,746           |
| <u>Intangible Transition Charge</u>  |             |              |                     |
| All KW                               | 90,000      | \$0.51       | \$45,900            |
| Firm KWH                             | 276,533,456 | \$0.00851    | \$2,353,300         |
| Interruptible KWH                    | -13,871,262 | \$0.00785    | (\$108,889)         |
| Subtotal                             | 262,662,194 |              | \$2,290,311         |
| Eco. Dev. Credits                    |             |              | \$0                 |
| Total Rate Revenue                   |             |              | <u>\$14,573,063</u> |

PPL Electric Utilities Corporation  
Rate Schedule IS1 (R)  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate        | Rate Revenue     |
|--------------------------------------|-----------|-------------|------------------|
| Transmission - All KWH               | 1,759,000 | \$0.00467   | \$8,215          |
| <u>Distribution</u>                  |           |             |                  |
| Total Bills                          | 38        | \$363.41    | \$13,810         |
| All KW                               | 1,449     | \$7.091     | \$10,275         |
| First 730 Hours                      | 941,308   | \$0.00292   | \$2,749          |
| Excess KWH                           | 817,692   | \$0.00231   | \$1,889          |
| Subtotal                             | 1,759,000 |             | \$28,723         |
| <u>Energy &amp; Capacity</u>         |           |             |                  |
| All KW                               | 1,449     | \$1.679     | \$2,433          |
| First 730 Hours                      | 941,308   | \$0.03011   | \$28,343         |
| Excess KWH                           | 817,692   | \$0.02271   | \$18,570         |
| Subtotal                             | 1,759,000 |             | \$49,346         |
| <u>Competitive Transition Charge</u> |           |             |                  |
| All KW                               | 1,449     | \$0.779     | \$1,129          |
| First 730 Hours                      | 941,308   | \$0.01317   | \$12,397         |
| Excess KWH                           | 817,692   | \$0.01040   | \$8,504          |
| Subtotal                             | 1,759,000 |             | \$22,030         |
| Total Rate Revenue                   |           |             | <u>\$108,314</u> |
| PROPOSED RATE                        | Units     | Rate        | Rate Revenue     |
| Transmission - All KWH               | 1,759,000 | \$0.00507   | \$8,918          |
| <u>Distribution</u>                  |           |             |                  |
| Total Bills                          | 38        | \$840.00    | \$31,920         |
| All KW                               | 1,449     | \$0.000     | \$0              |
| First 730 Hours                      | 941,308   | \$0.00000   | \$0              |
| Excess KWH                           | 817,692   | \$0.00000   | \$0              |
| Subtotal                             | 1,759,000 |             | \$31,920         |
| <u>Energy &amp; Capacity</u>         |           |             |                  |
| All KW                               | 1,449     | \$1.679     | \$2,433          |
| First 730 Hours                      | 941,308   | \$0.03011   | \$28,343         |
| Excess KWH                           | 817,692   | \$0.02271   | \$18,570         |
| Subtotal                             | 1,759,000 |             | \$49,346         |
| <u>Competitive Transition Charge</u> |           |             |                  |
| All KW                               | 1,449     | -\$1.081    | (\$1,566)        |
| First 730 Hours                      | 941,308   | (\$0.01837) | (\$17,292)       |
| Excess KWH                           | 817,692   | (\$0.01448) | (\$11,840)       |
| Subtotal                             | 1,759,000 |             | (\$30,698)       |
| <u>Intangible Transition Charge</u>  |           |             |                  |
| All KW                               | 1,449     | \$1.850     | \$2,681          |
| First 730 Hours                      | 941,308   | \$0.03156   | \$29,708         |
| Excess KWH                           | 817,692   | \$0.02487   | \$20,336         |
| Subtotal                             | 1,759,000 |             | \$52,725         |
| Total Rate Revenue                   |           |             | <u>\$112,211</u> |

PPL Electric Utilities Corporation  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units     | Rate       | Rate Revenue     |
|--------------------------------------|-----------|------------|------------------|
| Transmission - All KWH               | 6,468,000 | \$0.00587  | \$37,967         |
| <u>Distribution</u>                  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.03225  | \$208,593        |
| <u>Energy &amp; Capacity</u>         |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04195  | \$271,333        |
| <u>Competitive Transition Charge</u> |           |            |                  |
| All KWH                              | 6,468,000 | \$0.01509  | \$97,602         |
| Facility Charge                      |           |            | \$20,396         |
| Total Rate Revenue                   |           |            | <u>\$635,891</u> |
| PROPOSED RATE                        | Units     | Rate       | Rate Revenue     |
| Transmission - All KWH               | 6,468,000 | \$0.00507  | \$32,793         |
| <u>Distribution</u>                  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04033  | \$260,854        |
| <u>Energy &amp; Capacity</u>         |           |            |                  |
| All KWH                              | 6,468,000 | \$0.04195  | \$271,333        |
| <u>Competitive Transition Charge</u> |           |            |                  |
| All KWH                              | 6,468,000 | \$0.003120 | \$20,180         |
| <u>Intangible Transition Charge</u>  |           |            |                  |
| All KWH                              | 6,468,000 | \$0.00865  | \$55,948         |
| Facility Charge                      |           |            | \$18,293         |
| Total Rate Revenue                   |           |            | <u>\$659,401</u> |



PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2009

| TYPE OF SERVICE           | LUMEN | NUMBER | MONTHLY RATE |              |             |           |            | CAPACITY & ENERGY |
|---------------------------|-------|--------|--------------|--------------|-------------|-----------|------------|-------------------|
|                           |       |        | ANNUAL KWH   | PRESENT      |             |           |            |                   |
|                           |       |        |              | TRANS CHARGE | DIST CHARGE | CTC       |            |                   |
| OVERHEAD                  |       |        |              |              |             |           |            |                   |
| WOOD POLE                 | 3350  | 1,555  | 915,895      | \$ 0.295     | \$ 8.481    | \$ 0.455  | \$ 2.454   |                   |
|                           | 6650  | 1,548  | 1,424,160    | \$ 0.460     | \$ 10.508   | \$ 0.710  | \$ 2.844   |                   |
|                           | 10500 | 23     | 29,578       | \$ 0.643     | \$ 13.531   | \$ 0.993  | \$ 3.555   |                   |
|                           | 20000 | 67     | 136,546      | \$ 1.019     | \$ 17.343   | \$ 1.574  | \$ 4.152   |                   |
|                           | 34000 | 3      | 10,422       | \$ 1.737     | \$ 28.454   | \$ 2.683  | \$ 6.678   |                   |
|                           | 51000 | 10     | 48,010       | \$ 2.401     | \$ 36.189   | \$ 3.708  | \$ 8.096   |                   |
| METAL POLE                |       |        |              |              |             |           |            |                   |
|                           | 6650  | 4      | 3,680        | \$ 0.460     | \$ 16.432   | \$ 0.710  | \$ 4.856   |                   |
|                           | 10500 | 8      | 10,288       | \$ 0.643     | \$ 19.305   | \$ 0.993  | \$ 5.643   |                   |
|                           | 20000 | 11     | 22,418       | \$ 1.019     | \$ 23.220   | \$ 1.574  | \$ 5.276   |                   |
|                           | 34000 | 0      | 0            | \$ 1.737     | \$ 34.514   | \$ 2.683  | \$ 8.814   |                   |
|                           | 51000 | 0      | 0            | \$ 2.401     | \$ 42.545   | \$ 3.708  | \$ 10.263  |                   |
| UNDERGROUND               |       |        |              |              |             |           |            |                   |
| WOOD POLE                 | 3350  | 13     | 7,657        | \$ 0.295     | \$ 13.748   | \$ 0.455  | \$ 4.358   |                   |
|                           | 6650  | 300    | 276,000      | \$ 0.460     | \$ 16.085   | \$ 0.710  | \$ 4.860   |                   |
| LOW MOUNT                 | 3350  | 400    | 235,600      | \$ 0.295     | \$ 15.067   | \$ 0.455  | \$ 4.834   |                   |
|                           | 6650  | 322    | 296,240      | \$ 0.460     | \$ 17.361   | \$ 0.710  | \$ 5.321   |                   |
| HIGH MOUNT                | 6650  | 12     | 11,040       | \$ 0.460     | \$ 19.399   | \$ 0.710  | \$ 6.052   |                   |
|                           | 10500 | 0      | 0            | \$ 0.643     | \$ 22.089   | \$ 0.993  | \$ 6.649   |                   |
|                           | 20000 | 353    | 719,414      | \$ 1.019     | \$ 26.210   | \$ 1.574  | \$ 7.357   |                   |
|                           | 34000 | 9      | 31,266       | \$ 1.737     | \$ 38.391   | \$ 2.683  | \$ 10.270  |                   |
|                           | 51000 | 10     | 48,010       | \$ 2.401     | \$ 46.402   | \$ 3.708  | \$ 11.787  |                   |
| MULTIPLE UNIT             |       |        |              |              |             |           |            |                   |
|                           | 6650  | 5      | 4,600        | \$ 0.460     | \$ 8.784    | \$ 0.710  | \$ 2.221   |                   |
|                           | 10500 | 0      | 0            | \$ 0.643     | \$ 12.334   | \$ 0.993  | \$ 3.164   |                   |
|                           | 20000 | 10     | 20,380       | \$ 1.019     | \$ 15.438   | \$ 1.574  | \$ 3.464   |                   |
|                           | 34000 | 0      | 0            | \$ 1.737     | \$ 26.708   | \$ 2.683  | \$ 6.052   |                   |
|                           | 51000 | 0      | 0            | \$ 2.401     | \$ 34.448   | \$ 3.708  | \$ 7.435   |                   |
| CUSTOMER OWNEC            |       |        |              |              |             |           |            |                   |
|                           | 3350  | 95     | 55,955       | \$ 0.295     | \$ 4.897    | \$ 0.455  | \$ 1.157   |                   |
|                           | 6650  | 31     | 28,520       | \$ 0.460     | \$ 7.019    | \$ 0.710  | \$ 1.581   |                   |
|                           | 10500 | 0      | 0            | \$ 0.643     | \$ 9.437    | \$ 0.993  | \$ 2.075   |                   |
|                           | 20000 | 7      | 14,266       | \$ 1.019     | \$ 13.559   | \$ 1.574  | \$ 2.784   |                   |
| CALCULATED ANNUAL REVENUE |       |        | 4,349,945    | \$ 26,112    | \$ 718,907  | \$ 40,302 | \$ 204,945 |                   |

RATE SCHEDULE SM  
PAGE 2 OF 2

| TYPE OF SERVICE           | LUMEN | NUMBER | MONTHLY RATE |              |             |             |           | CAPACITY & ENERGY |
|---------------------------|-------|--------|--------------|--------------|-------------|-------------|-----------|-------------------|
|                           |       |        | ANNUAL KWH   | PROPOSED     |             |             |           |                   |
|                           |       |        |              | TRANS CHARGE | DIST CHARGE | CTC         | ITC       |                   |
| OVERHEAD                  |       |        |              |              |             |             |           |                   |
| WOOD POLE                 | 3350  | 1,555  | 915,895      | \$ 0.249     | \$ 10.109   | \$ (0.273)  | \$ 0.728  |                   |
|                           | 6650  | 1,548  | 1,424,160    | \$ 0.389     | \$ 12.525   | \$ (0.427)  | \$ 1.137  |                   |
|                           | 10500 | 23     | 29,578       | \$ 0.543     | \$ 16.128   | \$ (0.599)  | \$ 1.588  |                   |
|                           | 20000 | 67     | 136,546      | \$ 0.861     | \$ 20.672   | \$ (0.945)  | \$ 2.519  |                   |
|                           | 34000 | 3      | 10,422       | \$ 1.468     | \$ 33.916   | \$ (1.609)  | \$ 4.292  |                   |
|                           | 51000 | 10     | 48,010       | \$ 2.028     | \$ 43.136   | \$ (2.223)  | \$ 5.931  |                   |
| METAL POLE                |       |        |              |              |             |             |           |                   |
|                           | 6650  | 4      | 3,680        | \$ 0.389     | \$ 19.586   | \$ (0.427)  | \$ 1.137  |                   |
|                           | 10500 | 8      | 10,288       | \$ 0.543     | \$ 23.011   | \$ (0.599)  | \$ 1.588  |                   |
|                           | 20000 | 11     | 22,418       | \$ 0.861     | \$ 27.677   | \$ (0.945)  | \$ 2.519  |                   |
|                           | 34000 | 0      | 0            | \$ 1.468     | \$ 41.139   | \$ (1.609)  | \$ 4.292  |                   |
|                           | 51000 | 0      | 0            | \$ 2.028     | \$ 50.712   | \$ (2.223)  | \$ 5.931  |                   |
| UNDERGROUND               |       |        |              |              |             |             |           |                   |
| WOOD POLE                 | 3350  | 13     | 7,657        | \$ 0.249     | \$ 16.387   | \$ (0.273)  | \$ 0.728  |                   |
|                           | 6650  | 300    | 276,000      | \$ 0.389     | \$ 19.173   | \$ (0.427)  | \$ 1.137  |                   |
| LOW MOUNT                 | 3350  | 400    | 235,600      | \$ 0.249     | \$ 17.959   | \$ (0.273)  | \$ 0.728  |                   |
|                           | 6650  | 322    | 296,240      | \$ 0.389     | \$ 20.694   | \$ (0.427)  | \$ 1.137  |                   |
| HIGH MOUNT                | 6650  | 12     | 11,040       | \$ 0.389     | \$ 23.116   | \$ (0.427)  | \$ 1.137  |                   |
|                           | 10500 | 0      | 0            | \$ 0.543     | \$ 26.329   | \$ (0.599)  | \$ 1.588  |                   |
|                           | 20000 | 353    | 719,414      | \$ 0.861     | \$ 31.241   | \$ (0.945)  | \$ 2.519  |                   |
|                           | 34000 | 9      | 31,266       | \$ 1.468     | \$ 45.761   | \$ (1.609)  | \$ 4.292  |                   |
|                           | 51000 | 10     | 48,010       | \$ 2.028     | \$ 55.309   | \$ (2.223)  | \$ 5.931  |                   |
| MULTIPLE UNIT             |       |        |              |              |             |             |           |                   |
|                           | 6650  | 5      | 4,600        | \$ 0.389     | \$ 10.470   | \$ (0.427)  | \$ 1.137  |                   |
|                           | 10500 | 0      | 0            | \$ 0.543     | \$ 14.702   | \$ (0.599)  | \$ 1.588  |                   |
|                           | 20000 | 10     | 20,380       | \$ 0.861     | \$ 18.401   | \$ (0.945)  | \$ 2.519  |                   |
|                           | 34000 | 0      | 0            | \$ 1.468     | \$ 31.835   | \$ (1.609)  | \$ 4.292  |                   |
|                           | 51000 | 0      | 0            | \$ 2.028     | \$ 41.061   | \$ (2.223)  | \$ 5.931  |                   |
| CUSTOMER OWNEC            |       |        |              |              |             |             |           |                   |
|                           | 3350  | 95     | 55,955       | \$ 0.249     | \$ 5.837    | \$ (0.273)  | \$ 0.728  |                   |
|                           | 6650  | 31     | 28,520       | \$ 0.389     | \$ 8.366    | \$ (0.427)  | \$ 1.137  |                   |
|                           | 10500 | 0      | 0            | \$ 0.543     | \$ 11.249   | \$ (0.599)  | \$ 1.588  |                   |
|                           | 20000 | 7      | 14,266       | \$ 0.861     | \$ 16.162   | \$ (0.945)  | \$ 2.519  |                   |
| CALCULATED ANNUAL REVENUE |       |        | 4,349,945    | \$ 22,064    | \$ 854,517  | \$ (24,212) | \$ 64,514 |                   |

TOTAL PRESENT REVENUE \$ 988,266

TOTAL PROPOSED REVENUE \$ 1,121,828

RATE CHANGE: AMOUNT \$ 133,562

PERCENT 13.5%

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2008

| TYPE OF SERVICE           | LUMEN | NUMBER | PERIOD<br>KWH | MONTHLY RATE |               |            |                   |
|---------------------------|-------|--------|---------------|--------------|---------------|------------|-------------------|
|                           |       |        |               | PRESENT      |               |            |                   |
|                           |       |        |               | TRANS CHARGE | DIST CHARGE   | CTC        | CAPACITY & ENERGY |
| OVERHEAD                  |       |        |               |              |               |            |                   |
| WOOD POLE                 | 5800  | 26,512 | 9,464,784     | \$ 0.179     | \$ 8.360      | \$ 0.276   | \$ 2.532          |
|                           | 9500  | 31,149 | 15,948,288    | \$ 0.256     | \$ 9.384      | \$ 0.396   | \$ 2.840          |
|                           | 16000 | 7,340  | 5,527,020     | \$ 0.377     | \$ 10.565     | \$ 0.582   | \$ 3.013          |
|                           | 25500 | 2,766  | 3,758,994     | \$ 0.680     | \$ 14.840     | \$ 1.049   | \$ 3.922          |
|                           | 50000 | 541    | 1,153,953     | \$ 1.067     | \$ 19.532     | \$ 1.647   | \$ 4.802          |
| METAL POLE                | 5800  | 148    | 52,836        | \$ 0.179     | \$ 11.786     | \$ 0.276   | \$ 3.862          |
|                           | 9500  | 498    | 254,976       | \$ 0.256     | \$ 12.568     | \$ 0.396   | \$ 3.983          |
|                           | 16000 | 179    | 134,787       | \$ 0.377     | \$ 13.601     | \$ 0.582   | \$ 4.103          |
|                           | 25500 | 126    | 171,234       | \$ 0.680     | \$ 17.486     | \$ 1.049   | \$ 4.870          |
|                           | 50000 | 6      | 12,798        | \$ 1.067     | \$ 21.822     | \$ 1.647   | \$ 5.623          |
| UNDERGROUND               |       |        |               |              |               |            |                   |
| WOOD POLE                 | 5800  | 1,170  | 417,690       | \$ 0.179     | \$ 13.719     | \$ 0.276   | \$ 4.557          |
|                           | 9500  | 3,297  | 1,688,064     | \$ 0.256     | \$ 14.900     | \$ 0.396   | \$ 4.820          |
| LOW MOUNT                 | 5800  | 5,012  | 1,789,284     | \$ 0.179     | \$ 13.846     | \$ 0.276   | \$ 4.597          |
|                           | 9500  | 11,461 | 5,868,032     | \$ 0.256     | \$ 14.987     | \$ 0.396   | \$ 4.852          |
| HIGH MOUNT                | 9500  | 1,297  | 664,064       | \$ 0.256     | \$ 18.135     | \$ 0.396   | \$ 5.983          |
|                           | 16000 | 1,123  | 845,619       | \$ 0.377     | \$ 19.151     | \$ 0.582   | \$ 6.097          |
|                           | 25500 | 894    | 1,214,946     | \$ 0.680     | \$ 26.567     | \$ 1.049   | \$ 8.132          |
|                           | 50000 | 340    | 725,220       | \$ 1.067     | \$ 31.041     | \$ 1.647   | \$ 8.936          |
| MULTIPLE UNIT             | 5800  | 61     | 21,777        | \$ 0.179     | \$ 7.483      | \$ 0.276   | \$ 2.318          |
|                           | 9500  | 233    | 119,296       | \$ 0.256     | \$ 8.466      | \$ 0.396   | \$ 2.509          |
|                           | 16000 | 146    | 109,938       | \$ 0.377     | \$ 8.884      | \$ 0.582   | \$ 2.408          |
|                           | 25500 | 144    | 195,696       | \$ 0.680     | \$ 12.239     | \$ 1.049   | \$ 2.985          |
|                           | 50000 | 85     | 181,305       | \$ 1.067     | \$ 15.039     | \$ 1.647   | \$ 3.188          |
| 50,320,601                |       |        |               |              |               |            |                   |
| CALCULATED ANNUAL REVENUE |       |        |               | \$ 302,203   | \$ 12,579,768 | \$ 466,819 | \$ 3,891,683      |

RATE SCHEDULE SHS  
PAGE 2 OF 2

| TYPE OF SERVICE           | LUMEN | NUMBER | PERIOD<br>KWH | MONTHLY RATE |               |             |            |
|---------------------------|-------|--------|---------------|--------------|---------------|-------------|------------|
|                           |       |        |               | PROPOSED     |               |             |            |
|                           |       |        |               | TRANS CHARGE | DIST CHARGE   | CTC         | ITC        |
| OVERHEAD                  |       |        |               |              |               |             |            |
| WOOD POLE                 | 5800  | 26,512 | 9,464,784     | \$ 0.151     | \$ 9.976      | \$ (0.057)  | \$ 0.335   |
|                           | 9500  | 31,149 | 15,948,288    | \$ 0.216     | \$ 11.198     | \$ (0.083)  | \$ 0.478   |
|                           | 16000 | 7,340  | 5,527,020     | \$ 0.318     | \$ 12.607     | \$ (0.118)  | \$ 0.702   |
|                           | 25500 | 2,766  | 3,758,994     | \$ 0.575     | \$ 17.709     | \$ (0.220)  | \$ 1.268   |
|                           | 50000 | 541    | 1,153,953     | \$ 0.902     | \$ 23.308     | \$ (0.343)  | \$ 1.991   |
| METAL POLE                | 5800  | 148    | 52,836        | \$ 0.151     | \$ 14.064     | \$ (0.057)  | \$ 0.335   |
|                           | 9500  | 498    | 254,976       | \$ 0.216     | \$ 14.998     | \$ (0.083)  | \$ 0.478   |
|                           | 16000 | 179    | 134,787       | \$ 0.318     | \$ 16.230     | \$ (0.118)  | \$ 0.702   |
|                           | 25500 | 126    | 171,234       | \$ 0.575     | \$ 20.866     | \$ (0.218)  | \$ 1.268   |
|                           | 50000 | 6      | 12,798        | \$ 0.902     | \$ 26.040     | \$ (0.344)  | \$ 1.991   |
| UNDERGROUND               |       |        |               |              |               |             |            |
| WOOD POLE                 | 5800  | 1,170  | 417,690       | \$ 0.151     | \$ 16.371     | \$ (0.062)  | \$ 0.335   |
|                           | 9500  | 3,297  | 1,688,064     | \$ 0.216     | \$ 17.780     | \$ (0.083)  | \$ 0.478   |
| LOW MOUNT                 | 5800  | 5,012  | 1,789,284     | \$ 0.151     | \$ 16.523     | \$ (0.062)  | \$ 0.335   |
|                           | 9500  | 11,461 | 5,868,032     | \$ 0.216     | \$ 17.884     | \$ (0.083)  | \$ 0.478   |
| HIGH MOUNT                | 9500  | 1,297  | 664,064       | \$ 0.216     | \$ 21.841     | \$ (0.083)  | \$ 0.478   |
|                           | 16000 | 1,123  | 845,619       | \$ 0.318     | \$ 22.853     | \$ (0.119)  | \$ 0.702   |
|                           | 25500 | 894    | 1,214,946     | \$ 0.575     | \$ 31.703     | \$ (0.220)  | \$ 1.268   |
|                           | 50000 | 340    | 725,220       | \$ 0.902     | \$ 37.042     | \$ (0.347)  | \$ 1.991   |
| MULTIPLE UNIT             | 5800  | 61     | 21,777        | \$ 0.151     | \$ 8.930      | \$ (0.063)  | \$ 0.335   |
|                           | 9500  | 233    | 119,296       | \$ 0.216     | \$ 10.103     | \$ (0.083)  | \$ 0.478   |
|                           | 16000 | 146    | 109,938       | \$ 0.318     | \$ 10.601     | \$ (0.120)  | \$ 0.702   |
|                           | 25500 | 144    | 195,696       | \$ 0.575     | \$ 14.605     | \$ (0.223)  | \$ 1.268   |
|                           | 50000 | 85     | 181,305       | \$ 0.902     | \$ 17.946     | \$ (0.339)  | \$ 1.991   |
| 50,320,601                |       |        |               |              |               |             |            |
| CALCULATED ANNUAL REVENUE |       |        |               | \$ 255,041   | \$ 15,011,520 | \$ (97,474) | \$ 564,277 |

TOTAL PRESENT REVENUE \$ 17,240,473

TOTAL PROPOSED REVENUE \$ 19,625,047

RATE CHANGE: AMOUNT \$ 2,384,574  
 PERCENT 13.8%







PPL Electric Utilities Corporation  
Rate Schedule GH-1 (R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units       | Rate         | Rate Revenue        |
|--------------------------------------|-------------|--------------|---------------------|
| Transmission - All KWH               | 282,052,000 | \$0.004630   | \$1,305,901         |
| <u>Distribution</u>                  |             |              |                     |
| Monthly Charge                       | 11,551      | \$14.97      | \$172,918           |
| All KW                               | 1,092,561   | \$1.30       | \$1,420,329         |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.01005    | \$475,268           |
| Excess KWH                           | 234,761,691 | \$0.00867    | \$2,035,384         |
| Subtotal                             | 282,052,000 |              | \$4,103,899         |
| <u>Energy &amp; Capacity</u>         |             |              |                     |
| All KW                               | 1,092,561   | \$0.00000    | \$0                 |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.05599    | \$2,647,784         |
| Excess KWH                           | 234,761,691 | \$0.04762    | \$11,179,352        |
| Subtotal                             | 282,052,000 |              | \$13,827,136        |
| <u>Competitive Transition Charge</u> |             |              |                     |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.02213    | \$1,046,535         |
| Excess KWH                           | 234,761,691 | \$0.01910    | \$4,483,948         |
| Subtotal                             | 282,052,000 |              | \$5,530,483         |
| T.O.D. Metering                      | 924         | \$14.97000   | \$13,832            |
| 12 KV Credit                         | 13,044,078  | (\$0.00050)  | (\$6,522)           |
| Total Rate Revenue                   |             |              | <u>\$24,774,729</u> |
| PROPOSED RATE                        | Units       | Rate         | Rate Revenue        |
| Transmission - All KWH               | 282,052,000 | \$0.00507    | \$1,430,004         |
| <u>Distribution</u>                  |             |              |                     |
| Monthly Charge                       | 11,551      | \$0.00       | \$0                 |
| All KW                               | 1,144,648   | \$4.98       | \$5,700,347         |
| First 200 kWh                        | 52,677,681  | \$0.00000    | \$0                 |
| Next 200 kWh                         | 177,142,416 | \$0.00000    | \$0                 |
| Excess kWh                           | 52,231,903  | \$0.00000    | \$0                 |
| Subtotal                             | 282,052,000 |              | \$5,700,347         |
| <u>Energy &amp; Capacity</u>         |             |              |                     |
| All KW                               | 1,092,561   | \$0.00       | \$0                 |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.05599    | \$2,647,784         |
| Excess KWH                           | 234,761,691 | \$0.04762    | \$11,179,352        |
| Subtotal                             | 282,052,000 |              | \$13,827,136        |
| <u>Competitive Transition Charge</u> |             |              |                     |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | (\$0.002260) | (\$106,876)         |
| Excess KWH                           | 234,761,691 | (\$0.001950) | (\$457,785)         |
| Subtotal                             | 282,052,000 |              | (\$564,661)         |
| <u>Intangible Transition Charge</u>  |             |              |                     |
| First 150 Hours (6000 KWH Max)       | 47,290,309  | \$0.02440    | \$1,153,884         |
| Excess KWH                           | 234,761,691 | \$0.02104    | \$4,939,386         |
| Subtotal                             | 282,052,000 |              | \$6,093,270         |
| T.O.D. Metering                      | 924         | \$0.00       | \$0                 |
| 12 KV Credit                         | 13,044,078  | \$0.0000     | \$0                 |
| Total Rate Revenue                   |             |              | <u>\$26,486,096</u> |

PPL Electric Utilities Corporation  
Rate Schedule GH-2 (R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE                         | Units      | Rate        | Rate Revenue       |
|--------------------------------------|------------|-------------|--------------------|
| Transmission - All KWH               | 65,669,000 | \$0.00468   | \$307,331          |
| <u>Distribution</u>                  |            |             |                    |
| Total Bills                          | 30,857     | \$17.66254  | \$545,013          |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0                |
| Excess KWH                           | 60,052,470 | \$0.00779   | \$467,808          |
| Subtotal                             | 65,669,000 |             | \$1,012,821        |
| <u>Energy &amp; Capacity</u>         |            |             |                    |
| First 200 KWH                        | 5,616,530  | (\$0.00512) | (\$28,757)         |
| Excess KWH                           | 60,052,470 | \$0.05296   | \$3,180,379        |
| Subtotal                             | 65,669,000 |             | \$3,151,622        |
| <u>Competitive Transition Charge</u> |            |             |                    |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0                |
| Excess KWH                           | 60,052,470 | \$0.02134   | \$1,281,520        |
| Subtotal                             | 65,669,000 |             | \$1,281,520        |
| Total Rate Revenue                   |            |             | <u>\$5,753,294</u> |
| PROPOSED RATE                        | Units      | Rate        | Rate Revenue       |
| Transmission - All KWH               | 65,669,000 | \$0.00507   | \$332,942          |
| <u>Distribution</u>                  |            |             |                    |
| Total Bills                          | 30,857     | \$0.00      | \$0                |
| All KW                               | 726,990    | \$1.89000   | \$1,374,011        |
| First 200 kWh                        | 57,933,391 | \$0.00000   | \$0                |
| Next 200 kWh                         | 7,271,539  | \$0.00000   | \$0                |
| Excess KWH                           | 464,070    | \$0.00000   | \$0                |
| Subtotal                             | 65,669,000 |             | \$1,374,011        |
| <u>Energy &amp; Capacity</u>         |            |             |                    |
| First 200 KWH                        | 5,616,530  | (\$0.00512) | (\$28,757)         |
| Excess KWH                           | 60,052,470 | \$0.05296   | \$3,180,379        |
| Subtotal                             | 65,669,000 |             | \$3,151,622        |
| <u>Competitive Transition Charge</u> |            |             |                    |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0                |
| Excess KWH                           | 60,052,470 | (\$0.00087) | (\$52,246)         |
| Subtotal                             | 65,669,000 |             | (\$52,246)         |
| <u>Intangible Transition Charge</u>  |            |             |                    |
| First 200 KWH                        | 5,616,530  | \$0.00000   | \$0                |
| Excess KWH                           | 60,052,470 | \$0.02220   | \$1,333,165        |
| Subtotal                             | 65,669,000 |             | \$1,333,165        |
| Total Rate Revenue                   |            |             | <u>\$6,139,494</u> |

Tariff Rule 6A  
Stand-By Service for Qualifying Facilities  
Calculation of Effect of Proposed Rate vs. Original Cap  
For 12 months ended December 2008

| PRESENT RATE   | Units     | Rate        | Rate Revenue |
|--|-----------|-------------|--------------|
| <b>Back-Up Power Transmission Charge:</b>              |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00467   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00381   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.00308   | \$20,193     |
| Subtotal   | 6,556,160 |             | \$20,193     |
| <b>Back-Up Power Distribution Charge:</b>              |           |             |              |
| Service at 480 Volts or Less - All KW                  | 0         | 0.059       | \$0          |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00111   | \$0          |
| Service at 12 KV - All KW                              | 0         | 0.059       | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00018   | \$0          |
| Service at 69 KV or Higher - All KW                    | 552,352   | 0.059       | \$32,589     |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.00000   | \$0          |
| Subtotal   | 6,556,160 |             | \$32,589     |
| <b>Back-Up Power Energy &amp; Capacity Charge:</b>     |           |             |              |
| Service at 480 Volts or Less - All KW                  | 0         | 1.110       | \$0          |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KW                              | 0         | 1.330       | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KW                    | 552,352   | 1.250       | \$690,440    |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.01281   | \$83,984     |
| Subtotal   | 6,556,160 |             | \$774,424    |
| <b>Back-Up Power CTC Charge:</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.03167   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.03067   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.02633   | \$172,624    |
| Subtotal   | 6,556,160 |             | \$172,624    |
| <b>Maintenance Power Transmission Charge:</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00467   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00381   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.00308   | \$6,449      |
| Subtotal   | 2,093,840 |             | \$6,449      |
| <b>Maintenance Power Distribution Charge:</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00111   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00018   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.00000   | \$0          |
| Subtotal   | 2,093,840 |             | \$0          |
| <b>Maintenance Power Energy &amp; Capacity Charge:</b> |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.01281   | \$26,822     |
| Subtotal   | 2,093,840 |             | \$26,822     |
| <b>Maintenance Power CTC Charge:</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.03167   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.03067   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.02633   | \$55,131     |
| Subtotal   | 2,093,840 |             | \$55,131     |
| Total Rate Revenue                                     |           |             | \$1,088,232  |
| <b>PROPOSED RATE</b>                                   |           |             |              |
|  | Units     | Rate        | Rate Revenue |
| <b>Back-Up Power Transmission Charge:</b>              |           |             |              |
| All KW   | 0         | \$1.9350    | \$0          |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00137   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00137   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.00137   | \$8,982      |
| Subtotal   | 6,556,160 |             | \$8,982      |
| <b>Back-Up Power Distribution Charge:</b>              |           |             |              |
| Service at 480 Volts or Less - All KW                  | 0         | 1.525       | \$0          |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00232   | \$0          |
| Service at 12 KV - All KW                              | 0         | 0.987       | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00043   | \$0          |
| Service at 69 KV or Higher - All KW                    | 552,352   | 0.089       | \$49,159     |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.00000   | \$0          |
| Subtotal   | 6,556,160 |             | \$49,159     |
| <b>Back-Up Power Energy &amp; Capacity Charge:</b>     |           |             |              |
| Service at 480 Volts or Less - All KW                  | 0         | 1.110       | \$0          |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KW                              | 0         | 1.330       | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KW                    | 552,352   | 1.250       | \$690,440    |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | \$0.01281   | \$83,984     |
| Subtotal   | 6,556,160 |             | \$774,424    |
| <b>Back-Up Power CTC Charge:</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | (\$0.00096) | \$0          |
| Service at 12 KV - All KWH                             | 0         | (\$0.00094) | \$0          |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | (0.00080)   | (\$5,245)    |
| Subtotal   | 6,556,160 |             | (\$5,245)    |
| <b>Back-Up Power ITC Charge:</b>                       |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.03245   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.03142   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 6,556,160 | 0.02698     | \$176,885    |
| Subtotal   | 6,556,160 |             | \$176,885    |
| <b>Maintenance Power Transmission Charge:</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00137   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00137   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.00137   | \$2,869      |
| Subtotal   | 2,093,840 |             | \$2,869      |
| <b>Maintenance Power Distribution Charge:</b>          |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.00232   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.00043   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.00000   | \$0          |
| Subtotal   | 2,093,840 |             | \$0          |
| <b>Maintenance Power Energy &amp; Capacity Charge:</b> |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.01224   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.01224   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.01281   | \$26,822     |
| Subtotal   | 2,093,840 |             | \$26,822     |
| <b>Maintenance Power CTC Charge:</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | (\$0.00096) | \$0          |
| Service at 12 KV - All KWH                             | 0         | (\$0.00094) | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | (\$0.00080) | (\$1,675)    |
| Subtotal   | 2,093,840 |             | (\$1,675)    |
| <b>Maintenance Power ITC Charge:</b>                   |           |             |              |
| Service at 480 Volts or Less - All KWH                 | 0         | \$0.03245   | \$0          |
| Service at 12 KV - All KWH                             | 0         | \$0.03142   | \$0          |
| Service at 69 KV or Higher - All KWH                   | 2,093,840 | \$0.02698   | \$56,492     |
| Subtotal   | 2,093,840 |             | \$56,492     |

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

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PPL Electric Utilities Corporation 2007 :  
Intangible Transition Charge and : Docket Nos. R-00072688, TN-1,  
Competitive Transition Charge : R-00072721/TN-2, and TN-3  
Reconciliation Filings :

**RECEIVED**

DEC 21 2007

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

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**CERTIFICATION OF SERVICE**

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I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

**Via Federal Express**

**Active Participants in 2005 CTC and ITC Reconciliation Filings (Letter and Enclosures):**

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*for Mid-Atlantic Power Supply Assoc.*

Dated: December 21, 2007

A handwritten signature in black ink, appearing to read "Paul E. Russell", written over a horizontal line.

Paul E. Russell