

CAPTION SHEET

CASE MANAGEMENT SYSTEM

1. REPORT DATE: 00/00/00	:	
2. BUREAU: AUD	:	
3. SECTION(S):	:	
5. APPROVED BY:	:	4. PUBLIC MEETING DATE:
DIRECTOR:	:	00/00/00
SUPERVISOR:	:	
6. PERSON IN CHARGE:	:	7. DATE FILED: 10/01/07
8. DOCKET NO: R-00072688	:	9. EFFECTIVE DATE: 00/00/00

PARTY/COMPLAINANT: PUC-2007 INTANGIBLE TRANSITION CHARGE

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY: UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION FILED ITS 2007 INTANGIBLE TRANSITION CHARGE RECONCILIATION FILING.....

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**FEDERAL EXPRESS**

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October 1, 2007

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James J. McNulty, Esquire  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: **PPL Electric Utilities Corporation**  
**2007 Intangible Transition Charge**  
**Reconciliation Filing**  
**Docket No.** R 00072687

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2007 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended August 31, as well as an estimate of over/under collections for the three months ending November 30, 2007. The filing also contains a reforecast of sales, uncollectibles and payment lags for calendar year 2008.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2006 Intangible Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 1, 2007, which is the date it was deposited with an over-

James J. McNulty, Esquire

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October 1, 2007

night express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service  
Mr. Carl Lesney  
Mr. Dennis P. Dougherty  
Mr. Richard E. Wallace  
Mr. Robert A. Rosenthal  
Mr. Robert F. Wilson

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

2007 INTANGIBLE TRANSITION  
CHARGE RECONCILIATION FILING

Docket No. *R. 000 72688*

DOCKETED

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October 1, 2007

**PPL Electric Utilities Corporation  
2007 Intangible Transition Charge  
Reconciliation Filing Attachments**

**Attachment**

**Description**

Introduction

- 1 Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2008 ITC Revenues by Rate Class
- 2 2007 ITC Reconciliation Calculation by Rate Class
- 3 2007 ITC Reconciliation Calculation Detail by Month
- 4 Current Year 2008 Sales Forecast
- 5 Collections Curve for Year 2008
- 6 Form of Notice for Publication in the Pennsylvania Bulletin

**PPL Electric Utilities Corporation  
Intangible Transition Charge  
Reconciliation Filing**

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***Introduction***

In its order granting the petition of PPL Electric Utilities Corporation (“PPL Electric”) for a Supplemental Qualified Rate Order (“QRO”), the Public Utility Commission (“PUC”) established procedures for the annual reconciliation of PPL Electric’s Intangible Transition Charges (“ITCs”). Petition of PP&L, Inc. for Issuance of a Supplemental Qualified Rate Order Under Sections 2808 and 2812 of the Public Utility Code, Docket No. R-00994637, Order entered May 21, 1999, p. 21, Exhibit B.

These annual procedures can be summarized as follows:

- October 1 – PPL Electric files a schedule of actual ITC over/under collections for the nine months ended August 31 and an estimate of ITC over/under collections for the three months ending November 30. PPL Electric also files a reforecast of sales, uncollectibles, payment lags and adjusted transition expenses for the next calendar year.
- October 15 – PPL Electric files actual ITC over/under collections for the month of September.
- November 15 – PPL Electric files actual ITC over/under collections for the month of October.
- December 15 – PPL Electric files actual ITC over/under collections for the month of November. PPL Electric also submits a tariff

supplement and supporting data setting forth ITC rates to become effective on January 1.

- January 1 – New ITC rates become effective.

The PUC also has established separate procedures for the annual reconciliation of PPL Electric's Competitive Transition Charges.

PPL Electric has incorporated the ITC reconciliation procedures summarized above into its *Tariff - Electric Pa. P.U.C. No. 201*. This filing is being submitted pursuant to the Commission's May 21, 1999 order and the associated provisions in *PPL Electric's tariff*.

Pursuant to these ITC reconciliation procedures, PPL Electric is including the following information in this filing – the current 2008 sales forecast (Attachment 4) and a collections curve for 2008 (Attachment 5). This information does not affect reconciliation of the 2007 ITCs, but will be reflected in the 2008 ITCs that PPL Electric will file by December 15, 2007.

**ATTACHMENT 1**

PPL Electric Utilities Corporation  
 Computation of ITC Reconciliation Adjustment Factor Ratio and  
 Adjusted ITC Revenues for the  
 Application Period January 1, 2008 through December 31, 2008

**Residential Class**

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
RS	\$ 125,586,697	\$ 118,177,082			\$ 117,523,687	\$ 124,892,305
RTS	2,933,685	2,760,598			2,745,335	2,917,465
RTD	58,388	54,943			54,639	58,065
<b>TOTAL</b>	<u>\$ 128,578,770</u>	<u>\$ 120,992,623</u>	<u>\$ 668,962</u>	<u>0.005529</u>	<u>\$ 120,323,661</u>	<u>\$ 127,867,835</u>

PPL Electric Utilities Corporation  
 Computation of ITC Reconciliation Adjustment Factor Ratio and  
 Adjusted ITC Revenues for the  
 Application Period January 1, 2008 through December 31, 2008

**Small Commercial and Industrial Class**

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 22,727,664	\$ 21,386,732			\$ 21,417,566	\$ 22,760,426
GS-3	86,270,249	81,180,304			81,297,343	86,394,605
IS-1	53,545	50,386			50,459	53,623
BL	56,820	53,468			53,545	56,902
SA	244,709	230,271			230,603	245,062
SM	65,522	61,656			61,745	65,616
SHS	572,928	539,125			539,902	573,753
SE	99,599	93,723			93,858	99,743
TS	4,704	4,426			4,432	4,710
SI-1	1,760	1,656			1,658	1,762
GH-1	6,187,192	5,822,148			5,830,542	6,196,111
GH-2	1,353,444	1,273,591			1,275,427	1,355,395
<b>TOTAL</b>	<b>\$ 117,638,136</b>	<b>\$ 110,697,486</b>	<b>\$ (159,594)</b>	<b>(0.001442)</b>	<b>\$ 110,857,080</b>	<b>\$ 117,807,708</b>

PPL Electric Utilities Corporation  
 Computation of ITC Reconciliation Adjustment Factor Ratio and  
 Adjusted ITC Revenues for the  
 Application Period January 1, 2008 through December 31, 2008

**Large Commercial and Industrial Class**

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 44,583,923	\$ 41,953,472			\$ 41,939,560	\$ 44,569,128
IS-P	2,866,033	2,696,937			2,696,043	2,865,082
LP-5	24,818,843	23,354,531			23,346,787	24,810,607
IS-T	13,241,749	12,460,486			12,456,354	13,237,355
LP-6	5,395,590	5,077,250			5,075,566	5,393,799
LPEP	1,535,091	1,444,521			1,444,042	1,534,582
ISM	2,343,226	2,204,976			2,204,245	2,342,449
Standby	238,808	224,718			224,643	238,728
<b>TOTAL</b>	<b>\$ 95,023,263</b>	<b>\$ 89,416,891</b>	<b>\$ 29,651</b>	<b>0.000332</b>	<b>\$ 89,387,240</b>	<b>\$ 94,991,730</b>

**ATTACHMENT 2**

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**

	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07
	Actual	Actual	Actual	Actual	Actual	Actual
<b>Residential Class</b>						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 11,933,730	\$ 13,485,678	\$ 14,338,282	\$ 15,352,865	\$ 11,808,719	\$ 9,362,823
ITC Revenue Billed (without GRT)	\$ 11,229,640	\$ 12,690,023	\$ 13,492,324	\$ 14,447,046	\$ 11,112,005	\$ 8,810,417
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,532,111	\$ 14,763,883	\$ 13,050,459	\$ 12,761,599	\$ 10,424,814	\$ 8,282,443
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,302,471)	\$ (2,073,860)	\$ 441,865	\$ 1,685,447	\$ 687,191	\$ 527,974
<b>Small Commercial and Industrial Class</b>						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,210,732	\$ 10,571,351	\$ 10,672,570	\$ 11,353,731	\$ 10,153,404	\$ 9,771,728
ITC Revenue Billed (without GRT)	\$ 9,608,299	\$ 9,947,641	\$ 10,042,888	\$ 10,683,860	\$ 9,554,353	\$ 9,195,195
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,407,001	\$ 10,429,542	\$ 9,596,521	\$ 9,953,639	\$ 9,439,497	\$ 9,185,396
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (798,702)	\$ (481,901)	\$ 446,367	\$ 730,221	\$ 114,856	\$ 9,799
<b>Large Commercial and Industrial Class</b>						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,714,639	\$ 7,807,873	\$ 8,259,179	\$ 8,312,409	\$ 8,202,875	\$ 8,057,057
ITC Revenue Billed (without GRT)	\$ 8,200,475	\$ 7,347,209	\$ 7,771,887	\$ 7,821,978	\$ 7,718,905	\$ 7,581,691
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 7,956,727	\$ 7,844,868	\$ 7,644,450	\$ 7,837,186	\$ 7,661,688	\$ 7,623,186
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 243,748	\$ (497,659)	\$ 127,437	\$ (15,208)	\$ 57,217	\$ (41,495)
<b>TOTAL</b>						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 30,859,101	\$ 31,864,902	\$ 33,270,031	\$ 35,019,005	\$ 30,164,998	\$ 27,191,608
ITC Revenue Billed (without GRT)	\$ 29,038,414	\$ 29,984,873	\$ 31,307,099	\$ 32,952,884	\$ 28,385,263	\$ 25,587,303
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 30,895,839	\$ 33,038,293	\$ 30,291,430	\$ 30,552,424	\$ 27,525,999	\$ 25,091,025
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,857,425)	\$ (3,053,420)	\$ 1,015,669	\$ 2,400,460	\$ 859,264	\$ 496,278

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**

	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Total
	Actual	Actual	Actual	Estimate	Estimate	Estimate	
<b>Residential Class</b>							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,518,360	\$ 10,745,531	\$ 11,579,389	\$ 10,650,457	\$ 9,250,502	\$ 9,956,697	\$ 137,983,033
ITC Revenue Billed (without GRT)	\$ 8,956,776	\$ 10,111,544	\$ 10,896,205	\$ 10,022,082	\$ 8,704,724	\$ 9,369,255	\$ 129,842,041
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,528,679	\$ 10,118,592	\$ 10,616,438	\$ 10,022,082	\$ 8,704,724	\$ 9,369,255	\$ 129,173,079
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 430,097	\$ (7,048)	\$ 279,767	\$ -	\$ -	\$ -	\$ 668,962
<b>Small Commercial and Industrial Class</b>							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,246,998	\$ 10,457,003	\$ 11,050,793	\$ 10,878,857	\$ 9,722,380	\$ 9,909,996	\$ 124,999,543
ITC Revenue Billed (without GRT)	\$ 9,642,426	\$ 9,840,041	\$ 10,398,796	\$ 10,237,006	\$ 9,148,759	\$ 9,325,308	\$ 117,624,572
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 9,583,723	\$ 10,252,719	\$ 10,225,055	\$ 10,237,006	\$ 9,148,759	\$ 9,325,308	\$ 117,784,166
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 58,703	\$ (412,678)	\$ 173,741	\$ -	\$ -	\$ -	\$ (159,594)
<b>Large Commercial and Industrial Class</b>							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,817,468	\$ 8,757,838	\$ 8,346,998	\$ 8,681,145	\$ 8,077,181	\$ 8,098,508	\$ 100,133,170
ITC Revenue Billed (without GRT)	\$ 8,297,238	\$ 8,241,125	\$ 7,854,525	\$ 8,168,957	\$ 7,600,628	\$ 7,620,697	\$ 94,225,315
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 7,859,465	\$ 8,194,971	\$ 8,182,841	\$ 8,168,957	\$ 7,600,628	\$ 7,620,697	\$ 94,195,664
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 437,773	\$ 46,154	\$ (328,316)	\$ -	\$ -	\$ -	\$ 29,651
<b>TOTAL</b>							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 28,582,826	\$ 29,960,372	\$ 30,977,180	\$ 30,210,459	\$ 27,050,063	\$ 27,985,201	\$ 363,115,746
ITC Revenue Billed (without GRT)	\$ 26,896,440	\$ 28,192,710	\$ 29,149,526	\$ 28,428,045	\$ 25,454,111	\$ 26,315,260	\$ 341,691,928
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 25,969,867	\$ 28,566,282	\$ 29,024,334	\$ 28,428,045	\$ 25,454,111	\$ 26,315,260	\$ 341,152,909
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 926,573	\$ (373,572)	\$ 125,192	\$ -	\$ -	\$ -	\$ 539,019

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**ATTACHMENT 3**

**RESIDENTIAL**

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Residential Class  
Rate Schedule RS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule RS</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,176,729	1,348,482	1,454,698	1,563,432	1,187,613	930,497
ITC Revenue Billed	\$ 11,664,414	\$ 13,156,615	\$ 13,936,804	\$ 14,923,704	\$ 11,511,950	\$ 9,159,595
ITC Revenue Billed (without GRT)	\$ 10,976,214	\$ 12,380,375	\$ 13,114,533	\$ 14,043,206	\$ 10,832,745	\$ 8,619,179
<u>Projected</u>						
kWh Sales (Thousands)	1,306,089	1,574,198	1,390,417	1,361,148	1,113,795	888,131
ITC Revenue (without GRT)	\$ 12,202,490	\$ 14,358,010	\$ 12,681,773	\$ 12,414,815	\$ 10,158,747	\$ 8,100,502
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,226,276)	\$ (1,977,635)	\$ 432,760	\$ 1,628,391	\$ 673,998	\$ 518,677

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**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Residential Class**  
**Rate Schedule RS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule RS</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	949,257	1,080,978	1,170,530	-	-	-	10,862,216
ITC Revenue Billed	\$ 9,343,089	\$ 10,560,348	\$ 11,386,938	\$ 10,455,515	\$ 9,057,613	\$ 9,724,394	\$ 134,880,979
ITC Revenue Billed (without GRT)	\$ 8,791,846	\$ 9,937,287	\$ 10,715,109	\$ 9,838,642	\$ 8,523,216	\$ 9,150,657	\$ 126,923,009
<u>Projected</u>							
kWh Sales (Thousands)	916,546	1,089,555	1,143,647	1,078,699	934,477	1,003,269	13,799,971
ITC Revenue (without GRT)	\$ 8,359,671	\$ 9,937,658	\$ 10,431,023	\$ 9,838,642	\$ 8,523,216	\$ 9,150,657	\$ 126,157,204
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 432,175	\$ (371)	\$ 284,086	\$ -	\$ -	\$ -	\$ 765,805

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**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Residential Class  
Rate Schedule RTS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule RTS</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	34,510	41,244	48,691	52,035	35,957	24,551
ITC Revenue Billed	\$ 264,349	\$ 323,100	\$ 394,322	\$ 421,484	\$ 291,255	\$ 199,008
ITC Revenue Billed (without GRT)	\$ 248,752	\$ 304,037	\$ 371,057	\$ 396,616	\$ 274,071	\$ 187,267
<u>Projected</u>						
kWh Sales (Thousands)	44,927	52,311	47,526	44,693	34,275	23,414
ITC Revenue (without GRT)	\$ 323,454	\$ 398,387	\$ 361,946	\$ 340,371	\$ 261,030	\$ 178,315
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (74,702)	\$ (94,350)	\$ 9,111	\$ 56,245	\$ 13,041	\$ 8,952

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**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Residential Class  
Rate Schedule RTS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule RTS</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,162	22,318	23,185	-	-	-	303,653
ITC Revenue Billed	\$ 171,422	\$ 180,779	\$ 187,796	\$ 190,766	\$ 188,961	\$ 227,768	\$ 3,041,010
ITC Revenue Billed (without GRT)	\$ 161,308	\$ 170,113	\$ 176,716	\$ 179,511	\$ 177,812	\$ 214,330	\$ 2,861,590
<u>Projected</u>							
kWh Sales (Thousands)	21,473	23,245	23,815	23,571	23,348	28,143	390,741
ITC Revenue (without GRT)	\$ 163,533	\$ 177,028	\$ 181,369	\$ 179,511	\$ 177,812	\$ 214,330	\$ 2,957,086
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,225)	\$ (6,915)	\$ (4,653)	\$ -	\$ -	\$ -	\$ (95,496)

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**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Residential Class**  
**Rate Schedule RTD**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule RTD</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	429	506	577	622	450	340
ITC Revenue Billed	\$ 4,967	\$ 5,963	\$ 7,156	\$ 7,677	\$ 5,514	\$ 4,220
ITC Revenue Billed (without GRT)	\$ 4,674	\$ 5,611	\$ 6,734	\$ 7,224	\$ 5,189	\$ 3,971
<u>Projected</u>						
kWh Sales (Thousands)	551	642	578	550	432	311
ITC Revenue (without GRT)	\$ 6,167	\$ 7,486	\$ 6,740	\$ 6,413	\$ 5,037	\$ 3,626
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,493)	\$ (1,875)	\$ (6)	\$ 811	\$ 152	\$ 345

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**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Residential Class**  
**Rate Schedule RTD**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule RTD</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	310	340	357	-	-	-	3,931
ITC Revenue Billed	\$ 3,849	\$ 4,404	\$ 4,655	\$ 4,176	\$ 3,928	\$ 4,535	\$ 61,044
ITC Revenue Billed (without GRT)	\$ 3,622	\$ 4,144	\$ 4,380	\$ 3,929	\$ 3,696	\$ 4,268	\$ 57,442
<u>Projected</u>							
kWh Sales (Thousands)	298	335	347	337	317	366	5,064
ITC Revenue (without GRT)	\$ 3,475	\$ 3,906	\$ 4,046	\$ 3,929	\$ 3,696	\$ 4,268	\$ 58,789
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 147	\$ 238	\$ 334	\$ -	\$ -	\$ -	\$ (1,347)

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**SMALL COMMERCIAL AND INDUSTRIAL**

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule GS-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule GS-1</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	161,370	171,653	179,203	188,371	160,961	144,630
ITC Revenue Billed	\$ 2,053,082	\$ 2,147,790	\$ 2,207,338	\$ 2,305,445	\$ 2,004,448	\$ 1,816,496
ITC Revenue Billed (without GRT)	\$ 1,931,950	\$ 2,021,070	\$ 2,077,105	\$ 2,169,423	\$ 1,886,185	\$ 1,709,323
<u>Projected</u>						
kWh Sales (Thousands)	169,259	174,868	159,620	165,697	156,213	151,531
ITC Revenue (without GRT)	\$ 2,022,458	\$ 2,036,682	\$ 1,859,089	\$ 1,929,868	\$ 1,819,408	\$ 1,764,877
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (90,508)	\$ (15,612)	\$ 218,016	\$ 239,555	\$ 66,777	\$ (55,554)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule GS-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule GS-1</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	159,039	174,718	178,659	-	-	-	1,518,604
ITC Revenue Billed	\$ 1,980,796	\$ 2,156,858	\$ 2,197,424	\$ 2,105,539	\$ 1,862,784	\$ 1,906,451	\$ 24,744,451
ITC Revenue Billed (without GRT)	\$ 1,863,929	\$ 2,029,604	\$ 2,067,776	\$ 1,981,312	\$ 1,752,880	\$ 1,793,971	\$ 23,284,528
<u>Projected</u>							
kWh Sales (Thousands)	158,612	170,579	170,066	170,114	150,501	154,029	1,951,089
ITC Revenue (without GRT)	\$ 1,847,349	\$ 1,986,728	\$ 1,980,753	\$ 1,981,312	\$ 1,752,880	\$ 1,793,971	\$ 22,775,375
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 16,580	\$ 42,876	\$ 87,023	\$ -	\$ -	\$ -	\$ 509,153

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule GS-3**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule GS-3</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	668,625	705,580	696,779	752,517	690,027	682,912
ITC Revenue Billed	\$ 7,386,187	\$ 7,616,839	\$ 7,383,923	\$ 7,899,105	\$ 7,312,593	\$ 7,277,302
ITC Revenue Billed (without GRT)	\$ 6,950,402	\$ 7,167,446	\$ 6,948,271	\$ 7,433,057	\$ 6,881,150	\$ 6,847,941
<u>Projected</u>						
kWh Sales (Thousands)	736,976	768,012	709,296	735,970	699,414	681,570
ITC Revenue (without GRT)	\$ 7,598,899	\$ 7,605,386	\$ 7,023,939	\$ 7,288,084	\$ 6,926,081	\$ 6,749,377
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (648,497)	\$ (437,940)	\$ (75,668)	\$ 144,973	\$ (44,931)	\$ 98,564

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule GS-3**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule GS-3</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	724,025	731,432	784,425	-	-	-	6,436,322
ITC Revenue Billed	\$ 7,646,796	\$ 7,696,904	\$ 8,257,061	\$ 7,985,450	\$ 7,135,324	\$ 7,264,248	\$ 90,861,732
ITC Revenue Billed (without GRT)	\$ 7,195,635	\$ 7,242,787	\$ 7,769,894	\$ 7,514,311	\$ 6,714,341	\$ 6,835,659	\$ 85,500,894
<u>Projected</u>							
kWh Sales (Thousands)	711,540	760,708	758,427	758,815	678,032	690,283	8,689,043
ITC Revenue (without GRT)	\$ 7,046,161	\$ 7,533,056	\$ 7,510,468	\$ 7,514,311	\$ 6,714,341	\$ 6,835,659	\$ 86,345,762
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,474	\$ (290,269)	\$ 259,426	\$ -	\$ -	\$ -	\$ (844,868)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule IS-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule IS-1</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	213	230	193	198	145	105
ITC Revenue Billed	\$ 7,365	\$ 8,028	\$ 7,120	\$ 7,359	\$ 5,583	\$ 4,176
ITC Revenue Billed (without GRT)	\$ 6,931	\$ 7,554	\$ 6,700	\$ 6,925	\$ 5,253	\$ 3,930
<u>Projected</u>						
kWh Sales (Thousands)	135	130	118	123	116	112
ITC Revenue (without GRT)	\$ 4,784	\$ 4,826	\$ 4,381	\$ 4,566	\$ 4,307	\$ 4,158
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 2,147	\$ 2,728	\$ 2,319	\$ 2,359	\$ 946	\$ (228)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule IS-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule IS-1</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	90	92	19	-	-	-	1,285
ITC Revenue Billed	\$ 3,667	\$ 3,755	\$ 927	\$ 4,971	\$ 4,419	\$ 4,498	\$ 61,868
ITC Revenue Billed (without GRT)	\$ 3,451	\$ 3,533	\$ 872	\$ 4,678	\$ 4,158	\$ 4,232	\$ 58,217
<u>Projected</u>							
kWh Sales (Thousands)	118	127	126	126	112	114	1,457
ITC Revenue (without GRT)	\$ 4,381	\$ 4,715	\$ 4,678	\$ 4,678	\$ 4,158	\$ 4,232	\$ 53,864
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (930)	\$ (1,182)	\$ (3,806)	\$ -	\$ -	\$ -	\$ 4,353

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule BL**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule BL</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	639	613	679	676	563	459
ITC Revenue Billed	\$ 6,501	\$ 5,995	\$ 6,512	\$ 6,482	\$ 5,403	\$ 4,409
ITC Revenue Billed (without GRT)	\$ 6,118	\$ 5,641	\$ 6,128	\$ 6,099	\$ 5,084	\$ 4,149
<u>Projected</u>						
kWh Sales (Thousands)	540	539	539	539	539	539
ITC Revenue (without GRT)	\$ 5,114	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 1,004	\$ 815	\$ 1,302	\$ 1,273	\$ 258	\$ (677)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule BL**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule BL</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	474	522	559	-	-	-	5,184
ITC Revenue Billed	\$ 4,553	\$ 5,010	\$ 5,367	\$ 5,129	\$ 5,129	\$ 5,129	\$ 65,619
ITC Revenue Billed (without GRT)	\$ 4,284	\$ 4,714	\$ 5,050	\$ 4,826	\$ 4,826	\$ 4,826	\$ 61,745
<u>Projected</u>							
kWh Sales (Thousands)	539	539	539	539	539	539	6,469
ITC Revenue (without GRT)	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 58,200
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (542)	\$ (112)	\$ 224	\$ -	\$ -	\$ -	\$ 3,545

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SA**

	Dec-06 <i>Actual</i>	Jan-07 <i>Actual</i>	Feb-07 <i>Actual</i>	Mar-07 <i>Actual</i>	Apr-07 <i>Actual</i>	May-07 <i>Actual</i>
<b>Rate Schedule SA</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,347	2,460	2,096	2,064	1,836	1,623
ITC Revenue Billed	\$ 22,729	\$ 22,911	\$ 22,256	\$ 22,217	\$ 22,280	\$ 22,237
ITC Revenue Billed (without GRT)	\$ 21,388	\$ 21,560	\$ 20,943	\$ 20,906	\$ 20,966	\$ 20,925
<u>Projected</u>						
kWh Sales (Thousands)	2,442	2,391	2,194	2,034	1,814	1,639
ITC Revenue (without GRT)	\$ 27,077	\$ 25,968	\$ 23,829	\$ 22,091	\$ 19,702	\$ 17,801
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,689)	\$ (4,408)	\$ (2,886)	\$ (1,185)	\$ 1,264	\$ 3,124

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SA**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule SA</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,567	1,489	1,542	-	-	-	17,024
ITC Revenue Billed	\$ 22,206	\$ 22,135	\$ 21,994	\$ 20,475	\$ 23,222	\$ 24,342	\$ 269,004
ITC Revenue Billed (without GRT)	\$ 20,896	\$ 20,829	\$ 20,696	\$ 19,267	\$ 21,852	\$ 22,906	\$ 253,134
<u>Projected</u>							
kWh Sales (Thousands)	1,516	1,484	1,567	1,774	2,012	2,109	22,976
ITC Revenue (without GRT)	\$ 16,465	\$ 16,118	\$ 17,019	\$ 19,267	\$ 21,852	\$ 22,906	\$ 250,095
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 4,431	\$ 4,711	\$ 3,677	\$ -	\$ -	\$ -	\$ 3,039

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule SM**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule SM</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	429	491	402	399	370	314
ITC Revenue Billed	\$ 5,481	\$ 5,482	\$ 5,673	\$ 5,674	\$ 5,661	\$ 5,643
ITC Revenue Billed (without GRT)	\$ 5,157	\$ 5,158	\$ 5,338	\$ 5,339	\$ 5,327	\$ 5,310
<u>Projected</u>						
kWh Sales (Thousands)	538	627	508	502	461	435
ITC Revenue (without GRT)	\$ 7,095	\$ 7,157	\$ 5,799	\$ 5,730	\$ 5,262	\$ 4,965
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,938)	\$ (1,999)	\$ (461)	\$ (391)	\$ 65	\$ 345

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SM**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule SM</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	296	282	285	-	-	-	3,268
ITC Revenue Billed	\$ 5,643	\$ 5,643	\$ 5,639	\$ 5,131	\$ 6,138	\$ 6,259	\$ 68,067
ITC Revenue Billed (without GRT)	\$ 5,310	\$ 5,310	\$ 5,307	\$ 4,828	\$ 5,776	\$ 5,890	\$ 64,050
<u>Projected</u>							
kWh Sales (Thousands)	385	370	388	423	506	516	5,659
ITC Revenue (without GRT)	\$ 4,395	\$ 4,223	\$ 4,429	\$ 4,828	\$ 5,776	\$ 5,890	\$ 65,549
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 915	\$ 1,087	\$ 878	\$ -	\$ -	\$ -	\$ (1,499)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SHS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule SHS</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,788	5,447	4,509	4,516	4,186	3,567
ITC Revenue Billed	\$ 50,827	\$ 50,718	\$ 49,663	\$ 49,807	\$ 49,749	\$ 49,971
ITC Revenue Billed (without GRT)	\$ 47,828	\$ 47,725	\$ 46,733	\$ 46,869	\$ 46,814	\$ 47,022
<u>Projected</u>						
kWh Sales (Thousands)	6,684	5,330	4,326	4,263	3,920	3,699
ITC Revenue (without GRT)	\$ 62,025	\$ 62,478	\$ 50,709	\$ 49,970	\$ 45,950	\$ 43,359
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (14,197)	\$ (14,753)	\$ (3,976)	\$ (3,101)	\$ 864	\$ 3,663

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule SHS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule SHS</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,352	3,182	3,263	-	-	-	36,810
ITC Revenue Billed	\$ 49,799	\$ 49,915	\$ 50,336	\$ 44,770	\$ 53,726	\$ 54,835	\$ 604,116
ITC Revenue Billed (without GRT)	\$ 46,861	\$ 46,970	\$ 47,366	\$ 42,128	\$ 50,556	\$ 51,600	\$ 568,472
<u>Projected</u>							
kWh Sales (Thousands)	3,269	3,152	3,302	3,594	4,313	4,402	50,254
ITC Revenue (without GRT)	\$ 38,319	\$ 36,947	\$ 38,706	\$ 42,128	\$ 50,556	\$ 51,600	\$ 572,747
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 8,542	\$ 10,023	\$ 8,660	\$ -	\$ -	\$ -	\$ (4,275)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SE**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule SE</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	3,507	3,998	3,295	3,283	3,056	2,599
ITC Revenue Billed	\$ 10,698	\$ 12,197	\$ 9,716	\$ 9,683	\$ 9,012	\$ 7,664
ITC Revenue Billed (without GRT)	\$ 10,067	\$ 11,477	\$ 9,142	\$ 9,112	\$ 8,481	\$ 7,212
<u>Projected</u>						
kWh Sales (Thousands)	2,089	3,942	3,160	3,135	2,891	2,737
ITC Revenue (without GRT)	\$ 10,784	\$ 10,990	\$ 8,810	\$ 8,740	\$ 8,060	\$ 7,631
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (717)	\$ 487	\$ 332	\$ 372	\$ 421	\$ (419)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule SE**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule SE</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	2,453	2,323	2,353	-	-	-	26,867
ITC Revenue Billed	\$ 7,231	\$ 6,849	\$ 6,939	\$ 7,804	\$ 9,419	\$ 9,582	106,794
ITC Revenue Billed (without GRT)	\$ 6,804	\$ 6,445	\$ 6,530	\$ 7,344	\$ 8,863	\$ 9,016	100,493
<u>Projected</u>							
kWh Sales (Thousands)	2,411	2,322	2,430	2,634	3,179	3,234	34,164
ITC Revenue (without GRT)	\$ 6,722	\$ 6,474	\$ 6,775	\$ 7,344	\$ 8,863	\$ 9,016	100,209
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 82	\$ (29)	\$ (245)	\$ -	\$ -	\$ -	284

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule TS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule TS</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27	27	27	27	27	27
ITC Revenue Billed	\$ 429	\$ 429	\$ 413	\$ 413	\$ 413	\$ 413
ITC Revenue Billed (without GRT)	\$ 404	\$ 404	\$ 389	\$ 389	\$ 389	\$ 389
<u>Projected</u>						
kWh Sales (Thousands)	30	37	29	29	27	26
ITC Revenue (without GRT)	\$ 412	\$ 517	\$ 405	\$ 405	\$ 377	\$ 363
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (113)	\$ (16)	\$ (16)	\$ 12	\$ 26

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule TS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule TS</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	26	27	27	-	-	-	242
ITC Revenue Billed	\$ 413	\$ 413	\$ 413	\$ 371	\$ 446	\$ 446	5,012
ITC Revenue Billed (without GRT)	\$ 389	\$ 389	\$ 389	\$ 349	\$ 419	\$ 419	4,718
<u>Projected</u>							
kWh Sales (Thousands)	22	22	23	25	30	30	330
ITC Revenue (without GRT)	\$ 307	\$ 307	\$ 321	\$ 349	\$ 419	\$ 419	4,601
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 82	\$ 82	\$ 68	\$ -	\$ -	\$ -	117

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SI-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule SI-1</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	8	7	6
ITC Revenue Billed	\$ 160	\$ 160	\$ 155	\$ 155	\$ 155	\$ 155
ITC Revenue Billed (without GRT)	\$ 151	\$ 151	\$ 146	\$ 146	\$ 146	\$ 146
<u>Projected</u>						
kWh Sales (Thousands)	10	9	8	7	7	7
ITC Revenue (without GRT)	\$ 190	\$ 181	\$ 161	\$ 141	\$ 141	\$ 141
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (39)	\$ (30)	\$ (15)	\$ 5	\$ 5	\$ 5

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule SI-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule SI-1</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	5	5	5	-	-	-	61
ITC Revenue Billed	\$ 155	\$ 155	\$ 155	\$ 128	\$ 171	\$ 171	1,875
ITC Revenue Billed (without GRT)	\$ 146	\$ 146	\$ 146	\$ 121	\$ 161	\$ 161	1,767
<u>Projected</u>							
kWh Sales (Thousands)	6	6	6	6	8	8	88
ITC Revenue (without GRT)	\$ 121	\$ 121	\$ 121	\$ 121	\$ 161	\$ 161	1,761
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 25	\$ 25	\$ 25	\$ -	\$ -	\$ -	6

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule GH-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule GH-1</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,599	24,160	33,095	35,235	25,254	20,548
ITC Revenue Billed	\$ 545,744	\$ 555,434	\$ 778,238	\$ 828,046	\$ 597,108	\$ 487,595
ITC Revenue Billed (without GRT)	\$ 513,545	\$ 522,663	\$ 732,322	\$ 779,191	\$ 561,878	\$ 458,826
<u>Projected</u>						
kWh Sales (Thousands)	26,264	24,712	22,672	23,578	22,341	21,705
ITC Revenue (without GRT)	\$ 547,974	\$ 549,630	\$ 504,258	\$ 524,408	\$ 496,896	\$ 482,750
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (34,429)	\$ (26,967)	\$ 228,064	\$ 254,783	\$ 64,982	\$ (23,924)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule GH-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule GH-1</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	18,752	21,670	17,340	-	-	-	220,653
ITC Revenue Billed	\$ 445,203	\$ 423,622	\$ 412,873	\$ 573,621	\$ 510,442	\$ 520,487	\$ 6,678,413
ITC Revenue Billed (without GRT)	\$ 418,936	\$ 398,629	\$ 388,513	\$ 539,777	\$ 480,326	\$ 489,779	\$ 6,284,385
<u>Projected</u>							
kWh Sales (Thousands)	22,688	24,317	24,234	24,269	21,596	22,021	280,397
ITC Revenue (without GRT)	\$ 504,614	\$ 540,845	\$ 538,999	\$ 539,777	\$ 480,326	\$ 489,779	\$ 6,200,256
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (85,678)	\$ (142,216)	\$ (150,486)	\$ -	\$ -	\$ -	\$ 84,129

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Small Commercial and Industrial Class**  
**Rate Schedule GH-2**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule GH-2</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	5,634	6,576	8,781	9,513	6,274	4,387
ITC Revenue Billed	\$ 121,529	\$ 145,368	\$ 201,563	\$ 219,345	\$ 140,999	\$ 95,667
ITC Revenue Billed (without GRT)	\$ 114,358	\$ 136,792	\$ 189,671	\$ 206,404	\$ 132,680	\$ 90,022
<u>Projected</u>						
kWh Sales (Thousands)	5,923	5,756	5,252	5,466	5,165	5,006
ITC Revenue (without GRT)	\$ 120,189	\$ 120,901	\$ 110,315	\$ 114,810	\$ 108,487	\$ 105,148
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,831)	\$ 15,891	\$ 79,356	\$ 91,594	\$ 24,193	\$ (15,126)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Small Commercial and Industrial Class  
Rate Schedule GH-2**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule GH-2</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,743	3,950	4,195	-	-	-	53,053
ITC Revenue Billed	\$ 80,536	\$ 85,744	\$ 91,665	\$ 125,468	\$ 111,160	\$ 113,548	\$ 1,532,592
ITC Revenue Billed (without GRT)	\$ 75,785	\$ 80,685	\$ 86,257	\$ 118,065	\$ 104,601	\$ 106,849	\$ 1,442,169
<u>Projected</u>							
kWh Sales (Thousands)	5,240	5,635	5,616	5,621	4,980	5,087	64,747
ITC Revenue (without GRT)	\$ 110,063	\$ 118,359	\$ 117,960	\$ 118,065	\$ 104,601	\$ 106,849	\$ 1,355,747
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (34,278)	\$ (37,674)	\$ (31,703)	\$ -	\$ -	\$ -	\$ 86,422

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**LARGE COMMERCIAL AND INDUSTRIAL**

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule LP-4**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule LP-4</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	493,016	473,215	471,984	510,934	486,435	473,457
ITC Revenue Billed	\$ 4,164,412	\$ 3,933,541	\$ 3,832,223	\$ 4,081,807	\$ 3,945,257	\$ 3,879,527
ITC Revenue Billed (without GRT)	\$ 3,918,711	\$ 3,701,463	\$ 3,606,122	\$ 3,840,980	\$ 3,712,487	\$ 3,650,635
<u>Projected</u>						
kWh Sales (Thousands)	483,122	499,113	478,379	491,445	475,312	470,466
ITC Revenue (without GRT)	\$ 3,770,403	\$ 3,751,577	\$ 3,595,730	\$ 3,693,940	\$ 3,572,677	\$ 3,536,252
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 148,308	\$ (50,114)	\$ 10,392	\$ 147,040	\$ 139,810	\$ 114,383

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule LP-4**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule LP-4</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	556,156	564,794	545,013	-	-	-	4,575,004
ITC Revenue Billed	\$ 4,537,027	\$ 4,659,356	\$ 4,394,570	\$ 4,082,171	\$ 3,737,187	\$ 3,770,584	\$ 49,017,662
ITC Revenue Billed (without GRT)	\$ 4,269,343	\$ 4,384,454	\$ 4,135,290	\$ 3,841,323	\$ 3,516,694	\$ 3,548,120	\$ 46,125,622
<u>Projected</u>							
kWh Sales (Thousands)	487,497	512,977	512,113	511,053	467,864	472,045	5,861,386
ITC Revenue (without GRT)	\$ 3,664,265	\$ 3,855,785	\$ 3,849,291	\$ 3,841,323	\$ 3,516,694	\$ 3,548,120	\$ 44,196,057
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 605,078	\$ 528,669	\$ 285,999	\$ -	\$ -	\$ -	\$ 1,929,565

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule IS-P**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule IS-P</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,436	23,521	24,755	26,199	26,419	24,345
ITC Revenue Billed	\$ 205,643	\$ 216,485	\$ 224,780	\$ 233,352	\$ 237,032	\$ 216,810
ITC Revenue Billed (without GRT)	\$ 193,510	\$ 203,712	\$ 211,518	\$ 219,585	\$ 223,047	\$ 204,018
<u>Projected</u>						
kWh Sales (Thousands)	29,082	27,731	27,788	28,559	28,295	28,395
ITC Revenue (without GRT)	\$ 234,617	\$ 228,872	\$ 229,342	\$ 235,706	\$ 233,527	\$ 234,352
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (41,107)	\$ (25,160)	\$ (17,824)	\$ (16,121)	\$ (10,480)	\$ (30,334)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule IS-P**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule IS-P</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	24,824	25,678	24,852	-	-	-	224,029
ITC Revenue Billed	\$ 217,805	\$ 225,980	\$ 221,449	\$ 262,272	\$ 248,590	\$ 247,291	\$ 2,757,489
ITC Revenue Billed (without GRT)	\$ 204,954	\$ 212,647	\$ 208,383	\$ 246,798	\$ 233,923	\$ 232,701	\$ 2,594,796
<u>Projected</u>							
kWh Sales (Thousands)	29,078	29,820	29,707	29,903	28,343	28,195	344,896
ITC Revenue (without GRT)	\$ 239,989	\$ 246,113	\$ 245,180	\$ 246,798	\$ 233,923	\$ 232,701	\$ 2,841,120
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (35,035)	\$ (33,466)	\$ (36,797)	\$ -	\$ -	\$ -	\$ (246,324)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Large Commercial and Industrial Class**  
**Rate Schedule LP-5**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule LP-5</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	246,228	237,137	246,016	252,850	242,331	241,042
ITC Revenue Billed	\$ 2,043,572	\$ 1,917,511	\$ 1,983,650	\$ 1,986,588	\$ 1,950,939	\$ 1,925,977
ITC Revenue Billed (without GRT)	\$ 1,923,001	\$ 1,804,378	\$ 1,866,614	\$ 1,869,379	\$ 1,835,833	\$ 1,812,345
<u>Projected</u>						
kWh Sales (Thousands)	263,184	262,368	258,284	264,794	260,628	260,259
ITC Revenue (without GRT)	\$ 2,057,270	\$ 2,017,225	\$ 1,985,825	\$ 2,035,877	\$ 2,003,847	\$ 2,001,010
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (134,269)	\$ (212,847)	\$ (119,211)	\$ (166,498)	\$ (168,014)	\$ (188,665)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule LP-5**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule LP-5</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	246,273	244,878	240,418	-	-	-	2,197,173
ITC Revenue Billed	\$ 1,941,672	\$ 2,008,047	\$ 1,938,560	\$ 2,275,249	\$ 2,125,098	\$ 2,118,562	\$ 24,215,425
ITC Revenue Billed (without GRT)	\$ 1,827,114	\$ 1,889,572	\$ 1,824,185	\$ 2,141,010	\$ 1,999,718	\$ 1,993,567	\$ 22,786,716
<u>Projected</u>							
kWh Sales (Thousands)	268,512	280,008	279,869	278,468	260,091	259,291	3,195,756
ITC Revenue (without GRT)	\$ 2,064,463	\$ 2,152,851	\$ 2,151,782	\$ 2,141,010	\$ 1,999,718	\$ 1,993,567	\$ 24,604,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (237,349)	\$ (263,279)	\$ (327,597)	\$ -	\$ -	\$ -	\$ (1,817,729)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Large Commercial and Industrial Class**  
**Rate Schedule IS-T**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule IS-T</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	161,477	127,297	160,348	145,463	144,075	134,428
ITC Revenue Billed	\$ 1,143,158	\$ 916,661	\$ 1,118,787	\$ 1,014,138	\$ 1,011,990	\$ 965,612
ITC Revenue Billed (without GRT)	\$ 1,075,712	\$ 862,578	\$ 1,052,779	\$ 954,304	\$ 952,283	\$ 908,641
<u>Projected</u>						
kWh Sales (Thousands)	158,365	159,295	160,383	163,661	162,963	163,860
ITC Revenue (without GRT)	\$ 1,085,003	\$ 1,053,559	\$ 1,060,755	\$ 1,082,436	\$ 1,077,819	\$ 1,083,752
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (9,291)	\$ (190,981)	\$ (7,976)	\$ (128,132)	\$ (125,536)	\$ (175,111)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Large Commercial and Industrial Class**  
**Rate Schedule IS-T**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule IS-T</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	169,579	123,502	151,841	-	-	-	1,318,010
ITC Revenue Billed	\$ 1,166,608	\$ 872,908	\$ 1,090,806	\$ 1,204,979	\$ 1,152,314	\$ 1,144,252	\$ 12,802,213
ITC Revenue Billed (without GRT)	\$ 1,097,779	\$ 821,407	\$ 1,026,449	\$ 1,133,885	\$ 1,084,327	\$ 1,076,741	\$ 12,046,885
<u>Projected</u>							
kWh Sales (Thousands)	167,488	171,702	171,503	171,440	163,947	162,800	1,977,407
ITC Revenue (without GRT)	\$ 1,107,747	\$ 1,135,618	\$ 1,134,302	\$ 1,133,885	\$ 1,084,327	\$ 1,076,741	\$ 13,115,944
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (9,968)	\$ (314,211)	\$ (107,853)	\$ -	\$ -	\$ -	\$ (1,069,059)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Large Commercial and Industrial Class**  
**Rate Schedule LP-6**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule LP-6</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,958	27,451	38,526	35,610	40,285	39,632
ITC Revenue Billed	\$ 752,023	\$ 452,244	\$ 621,743	\$ 554,136	\$ 599,146	\$ 601,876
ITC Revenue Billed (without GRT)	\$ 707,654	\$ 425,561	\$ 585,060	\$ 521,442	\$ 563,796	\$ 566,365
<u>Projected</u>						
kWh Sales (Thousands)	24,572	30,813	29,528	30,591	29,622	29,255
ITC Revenue (without GRT)	\$ 459,029	\$ 452,301	\$ 433,439	\$ 449,042	\$ 434,818	\$ 429,431
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 248,625	\$ (26,740)	\$ 151,621	\$ 72,400	\$ 128,978	\$ 136,934

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule LP-6**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule LP-6</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	38,560	40,408	30,524	-	-	-	329,954
ITC Revenue Billed	\$ 600,226	\$ 620,595	\$ 461,692	\$ 494,387	\$ 454,500	\$ 457,869	\$ 6,670,437
ITC Revenue Billed (without GRT)	\$ 564,812	\$ 583,980	\$ 434,452	\$ 465,218	\$ 427,684	\$ 430,855	\$ 6,276,879
<u>Projected</u>							
kWh Sales (Thousands)	30,228	31,597	31,444	31,693	29,136	29,352	357,831
ITC Revenue (without GRT)	\$ 443,714	\$ 463,809	\$ 461,563	\$ 465,218	\$ 427,684	\$ 430,855	\$ 5,350,903
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 121,098	\$ 120,171	\$ (27,111)	\$ -	\$ -	\$ -	\$ 925,976

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule LPEP**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule LPEP</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	10,965	10,799	10,596	7,857	12,056	10,808
ITC Revenue Billed	\$ 224,607	\$ 212,175	\$ 223,097	\$ 181,701	\$ 241,680	\$ 217,444
ITC Revenue Billed (without GRT)	\$ 211,355	\$ 199,657	\$ 209,934	\$ 170,981	\$ 227,420	\$ 204,615
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 130,241	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 81,114	\$ 73,064	\$ 83,341	\$ 44,388	\$ 100,827	\$ 78,022

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation**  
**Intangible Transition Cost Recovery**  
**2007 Reconciliation**  
**Large Commercial and Industrial Class**  
**Rate Schedule LPEP**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule LPEP</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	9,896	7,313	4,885	-	-	-	85,175
ITC Revenue Billed	\$ 206,947	\$ 167,351	\$ 126,276	\$ 134,530	\$ 134,530	\$ 134,530	\$ 2,204,868
ITC Revenue Billed (without GRT)	\$ 194,737	\$ 157,477	\$ 118,825	\$ 126,593	\$ 126,593	\$ 126,593	\$ 2,074,780
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 1,522,764
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 68,144	\$ 30,884	\$ (7,768)	\$ -	\$ -	\$ -	\$ 552,016

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule ISM**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule ISM</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	33,276	36,822	37,424	40,022	39,519	34,517
ITC Revenue Billed	\$ 172,255	\$ 143,638	\$ 188,438	\$ 216,128	\$ 201,042	\$ 187,600
ITC Revenue Billed (without GRT)	\$ 162,092	\$ 135,163	\$ 177,320	\$ 203,377	\$ 189,181	\$ 176,531
<u>Projected</u>						
kWh Sales (Thousands)	34,090	35,500	35,500	35,500	35,500	35,500
ITC Revenue (without GRT)	\$ 199,235	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (37,143)	\$ (58,321)	\$ (16,164)	\$ 9,893	\$ (4,303)	\$ (16,953)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule ISM**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule ISM</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	34,237	33,858	27,805	-	-	-	317,480
ITC Revenue Billed	\$ 141,339	\$ 173,432	\$ 97,006	\$ 205,616	\$ 205,616	\$ 205,616	\$ 2,137,726
ITC Revenue Billed (without GRT)	\$ 133,000	\$ 163,199	\$ 91,283	\$ 193,484	\$ 193,484	\$ 193,484	\$ 2,011,598
<u>Projected</u>							
kWh Sales (Thousands)	35,500	35,500	35,500	35,500	35,500	35,500	424,590
ITC Revenue (without GRT)	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 2,327,559
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (60,484)	\$ (30,285)	\$ (102,201)	\$ -	\$ -	\$ -	\$ (315,961)

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule Standby**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
<b>Rate Schedule Standby</b>						
<u>Actual (a)</u>						
kWh Sales (Thousands)	268	395	1,819	1,243	389	1,768
ITC Revenue Billed	\$ 8,969	\$ 15,618	\$ 66,461	\$ 44,559	\$ 15,789	\$ 62,211
ITC Revenue Billed (without GRT)	\$ 8,440	\$ 14,697	\$ 62,540	\$ 41,930	\$ 14,858	\$ 58,541
<u>Projected</u>						
kWh Sales (Thousands)	734	592	537	560	527	510
ITC Revenue (without GRT)	\$ 20,929	\$ 21,257	\$ 19,282	\$ 20,108	\$ 18,923	\$ 18,312
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (12,489)	\$ (6,560)	\$ 43,258	\$ 21,822	\$ (4,065)	\$ 40,229

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation  
Intangible Transition Cost Recovery  
2007 Reconciliation  
Large Commercial and Industrial Class  
Rate Schedule Standby**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Estimate	Oct-07 Estimate	Nov-07 Estimate	Total
<b>Rate Schedule Standby</b>							
<u>Actual (a)</u>							
kWh Sales (Thousands)	122	785	376	-	-	-	7,165
ITC Revenue Billed	\$ 5,844	\$ 30,169	\$ 16,639	\$ 21,941	\$ 19,346	\$ 19,804	\$ 327,350
ITC Revenue Billed (without GRT)	\$ 5,499	\$ 28,389	\$ 15,658	\$ 20,646	\$ 18,205	\$ 18,636	\$ 308,039
<u>Projected</u>							
kWh Sales (Thousands)	535	577	575	575	507	519	6,748
ITC Revenue (without GRT)	\$ 19,210	\$ 20,718	\$ 20,646	\$ 20,646	\$ 18,205	\$ 18,636	\$ 236,872
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (13,711)	\$ 7,671	\$ (4,988)	\$ -	\$ -	\$ -	\$ 71,167

(a) September 2007 through November 2007 are estimates that will be replaced with actual data by December 15, 2007.

**ATTACHMENT 4**

## Summary of Changes Reflected in Current Year 2008 Sales Forecast

The Year 2008 sales forecast, which is dated October 2007, reflects PPL Electric Utilities Corporation's ("PPL Electric") most recent projection of retail customer sales for the 12 months ended December 31, 2008. The sales forecast has been reviewed for internal consistency and will form the basis for PPL Electric's operating budget for the Year 2008. It reflects an additional 8 years of sales experience not contained in the Year 2008 sales forecast dated December 1999 and used in PPL Electric's compliance filing at Docket No. R-00994875.

The current Year 2008 sales forecast for the Residential Class is higher by 9.8% from the prior forecast. Several factors contributed to most of this change. Along with the strong housing market earlier in the decade, the average size of new homes increased. For existing homes, an increase in air conditioning use and an increase in home electronics contributed to this change. The impact of these factors has increased the projected Year 2008 sales forecast for the Residential Class by approximately 1.285 billion kWh.

The current Year 2008 sales forecast for the Small Commercial and Industrial Class is approximately 854 million kWh higher than the previous sales forecast, following the growth in the Residential Class.

The current Year 2008 sales forecast for the Large Commercial and Industrial Class has decreased by approximately 1.965 billion kWh. Growth anticipated in the December 1999 forecast has not materialized. As a result, sales for this class have been flat.

The changes in the Year 2008 sales projections for all three Rate Classes yield a net increase in total retail customer sales of approximately 174 million kWh.

**PPL Electric Utilities Corporation**

**MWH Sales Forecast for the Application Period  
January 1, 2008 through December 31, 2008**

<b>Rate Class</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
<b>Residential</b>	1,611,777	1,460,312	1,491,229	1,190,249	942,938	963,270	1,140,786	1,225,899	1,128,190	920,271	1,060,728	1,325,740	14,461,389
<b>Small Commercial and Industrial</b>	1,030,211	911,932	948,997	910,636	854,441	910,773	980,508	983,579	980,101	867,471	915,318	949,213	11,243,180
<b>Large Commercial and Industrial</b>	1,057,345	992,718	1,032,010	1,014,458	980,479	1,029,526	1,075,154	1,062,940	1,070,504	986,558	1,013,621	1,010,007	12,325,320
<b>Total</b>	3,699,333	3,364,962	3,472,236	3,115,343	2,777,858	2,903,569	3,196,448	3,272,418	3,178,795	2,774,300	2,989,667	3,284,960	38,029,889

**PPL Electric Utilities Corporation**  
**MWH Sales Forecast for the Application Period**  
**January 1, 2008 through December 31, 2008**

Rate Schedule	January	February	March	April	May	June	July	August	September	October	November	December	Total
RS	1,562,594	1,414,356	1,445,482	1,156,363	918,777	941,751	1,117,592	1,201,986	1,105,386	899,132	1,032,971	1,287,012	14,083,402
RTS	48,577	45,395	45,184	33,459	23,845	21,222	22,862	23,565	22,476	20,851	27,397	38,244	373,077
RTD	606	561	563	427	316	297	332	348	328	288	380	484	4,910
GS-1	185,842	163,296	169,871	162,230	151,463	162,038	175,679	176,442	175,115	153,703	163,034	170,343	2,009,056
GS-3	799,322	709,740	739,017	710,440	667,605	712,272	768,318	768,248	765,415	676,378	713,067	737,331	8,765,153
LP-4	538,114	492,368	512,729	499,244	477,356	504,853	533,868	533,741	534,539	481,426	499,887	504,875	6,110,600
ISP	26,084	24,893	26,206	26,058	25,336	26,559	27,102	26,837	27,577	25,409	25,969	25,123	313,153
LP-5	257,822	244,211	254,055	251,186	244,168	256,470	267,585	266,383	267,753	245,437	250,456	247,260	3,052,786
IST	150,593	146,170	151,911	151,631	148,991	154,868	158,335	157,412	159,762	149,472	151,271	147,102	1,827,518
LP-6	40,025	36,908	38,901	38,151	36,475	38,562	39,975	39,682	40,607	36,711	38,127	37,733	461,857
LPEP	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	10,909	130,908
ISM	34,995	36,556	36,569	36,581	36,593	36,608	36,623	27,215	28,603	36,533	36,501	36,471	418,848
IS-1	163	143	149	142	132	142	154	155	153	134	143	149	1,759
BL	539	539	539	539	539	539	539	539	539	539	539	539	6,488
SA	2,448	2,152	2,082	1,862	1,642	1,568	1,501	1,570	1,819	2,004	2,118	2,347	23,113
SM	327	262	265	241	222	201	196	203	223	264	270	302	2,978
SHS	5,562	4,433	4,488	4,088	3,766	3,401	3,321	3,440	3,772	4,488	4,581	5,129	50,469
SE	3,990	3,148	3,203	2,923	2,702	2,428	2,378	2,460	2,681	3,214	3,270	3,685	36,060
TS	36	28	29	26	24	22	21	22	24	29	29	33	323
SI-1	9	7	7	7	6	6	5	6	6	7	8	8	82
GH-1	25,913	22,857	23,804	22,831	21,379	22,848	24,854	24,727	24,624	21,678	22,928	23,809	282,052
GH-2	6,060	5,327	5,543	5,307	4,961	5,308	5,744	5,767	5,730	5,033	5,331	5,558	65,669
Standby	803	703	730	698	651	697	757	761	754	661	701	734	8,650
<b>TOTAL</b>	<b>3,699,333</b>	<b>3,364,962</b>	<b>3,472,236</b>	<b>3,115,343</b>	<b>2,777,858</b>	<b>2,903,569</b>	<b>3,196,448</b>	<b>3,272,418</b>	<b>3,178,795</b>	<b>2,774,300</b>	<b>2,989,667</b>	<b>3,284,960</b>	<b>38,029,889</b>

**PPL Electric Utilities Corporation**

**MWH Sales Forecast for the Application Period  
January 1, 2008 through December 31, 2008**

<b>Rate Class</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>Total</b>
<b>Residential</b>	1,471,147	1,333,405	1,361,205	1,085,513	858,987	876,358	1,037,025	1,114,028	1,025,526	837,450	966,501	1,209,439	13,176,585
<b>Small Commercial and Industrial</b>	1,100,216	973,969	1,013,493	972,535	912,534	972,535	1,046,762	1,050,052	1,046,564	926,652	977,680	1,013,833	12,006,825
<b>Large Commercial and Industrial</b>	1,081,921	1,020,537	1,060,974	1,045,009	1,012,084	1,061,192	1,104,795	1,088,945	1,098,782	1,017,873	1,043,844	1,036,791	12,672,748
<b>Total</b>	<b>3,653,284</b>	<b>3,327,912</b>	<b>3,435,673</b>	<b>3,103,057</b>	<b>2,783,606</b>	<b>2,910,085</b>	<b>3,188,582</b>	<b>3,253,025</b>	<b>3,170,872</b>	<b>2,781,975</b>	<b>2,988,025</b>	<b>3,260,063</b>	<b>37,856,157</b>

**PPL Electric Utilities Corporation**

**MWH Sales Forecast for the Application Period**

January 1, 2008 through December 31, 2008

Rate Schedule	January	February	March	April	May	June	July	August	September	October	November	December	Total
RS	1,408,921	1,275,261	1,303,326	1,042,640	828,420	849,134	1,007,682	1,083,777	996,877	810,707	931,383	1,160,441	12,688,370
RTS	61,498	57,470	57,202	42,359	30,187	26,867	28,943	29,833	28,454	26,397	34,884	48,416	472,311
RTD	729	675	677	513	380	357	399	418	394	346	433	582	5,904
GS-1	175,844	154,511	160,732	153,503	143,315	153,321	166,228	166,950	165,694	145,434	154,263	181,179	1,900,975
GS-3	863,889	767,070	798,712	767,827	721,532	769,807	828,219	830,305	827,243	731,014	770,666	796,890	9,473,173
LP-4	450,982	414,183	431,311	419,987	401,555	424,685	449,093	448,986	449,657	404,978	420,340	424,536	5,140,273
ISP	42,971	41,009	43,172	42,928	41,739	43,754	44,648	44,212	45,431	41,859	42,782	41,388	515,893
LP-5	257,431	243,841	253,670	250,806	243,798	256,082	267,180	265,979	267,347	245,065	250,077	246,885	3,048,162
IST	220,507	214,030	222,438	222,026	218,161	226,766	231,843	230,491	233,932	218,865	221,499	215,395	2,675,952
LP-6	57,389	52,919	55,777	54,702	52,299	55,291	57,317	56,897	58,223	52,637	54,667	54,102	682,220
LPEP	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	67,988
ISM	45,901	47,948	47,965	47,981	47,997	48,016	48,036	35,696	37,517	47,918	47,876	47,837	550,689
IS-1	545	478	499	475	442	475	515	519	512	448	478	499	5,886
BL	396	396	396	396	396	396	396	396	396	396	396	396	4,751
SA	3,571	3,139	3,037	2,716	2,395	2,267	2,190	2,290	2,654	2,924	3,090	3,424	33,719
SM	992	795	804	731	673	610	594	616	676	801	819	916	9,026
SHS	8,697	6,932	7,018	6,392	5,889	5,318	5,193	5,379	5,898	7,018	7,183	8,020	78,917
SE	1,518	1,198	1,219	1,112	1,028	924	904	936	1,020	1,223	1,244	1,394	13,720
TS	72	56	58	52	48	44	42	44	48	58	58	66	648
SI-1	27	21	21	21	18	18	15	18	18	21	24	24	242
GH-1	36,619	32,300	33,638	32,263	30,211	32,287	34,839	34,943	34,797	30,634	32,400	33,645	398,578
GH-2	8,046	7,073	7,360	7,046	6,587	7,048	7,626	7,657	7,608	6,682	7,078	7,380	87,191
Standby	1,074	941	977	934	871	932	1,013	1,018	1,009	884	938	982	11,572
<b>TOTAL</b>	<b>3,653,284</b>	<b>3,327,912</b>	<b>3,435,673</b>	<b>3,103,057</b>	<b>2,783,606</b>	<b>2,910,085</b>	<b>3,188,582</b>	<b>3,253,025</b>	<b>3,170,872</b>	<b>2,781,975</b>	<b>2,988,025</b>	<b>3,260,063</b>	<b>37,856,157</b>

**ATTACHMENT 5**

**Collections Curve**  
**For the Application Period**  
**January 1, 2008 Through December 31, 2008**

The collections curve that will be applied to retail customer ITC billings during 2008 reflects current customer payment patterns. The collections curve represents the estimated pattern of customers' monthly payments prior to any write-offs for uncollectible amounts. For residential customers, the estimated pattern of monthly payments to be used for 2008 ITC billings is as follows:

Month 1	—	43.81%
Month 2	—	44.94
Month 3	—	4.71
Month 4	—	1.92
Month 5	—	0.97
Month 6	—	0.60
Month 7	—	<u>0.40</u>
Subtotal		97.35
Write-Offs		<u>2.65</u>
Total		<u>100.00%</u>

For non-residential customers, the estimated pattern of monthly payments to be used for 2008 ITC billings is as follows:

Month 1	—	45.81%
Month 2	—	44.41
Month 3	—	4.78
Month 4	—	2.26
Month 5	—	1.15
Month 6	—	0.73
Month 7	—	<u>0.41</u>
Subtotal		99.55
Write-Offs		<u>0.45</u>
Total		<u>100.00%</u>

**ATTACHMENT 6**

## NOTICE

On October 1, 2007, PPL Electric Utilities Corporation ("PPL Electric") submitted its annual Intangible Transition Charge Reconciliation Filing to the Pennsylvania Public Utility Commission ("PUC"). The Customer Choice Act and orders issued by the PUC to implement that Act provide for annual reconciliation of PPL Electric's Intangible Transition Charges ("ITCs"). This reconciliation filing is subject to review and approval by the PUC. Any under-collection or over-collection of ITCs during 2007 will be reflected in the ITCs for calendar year 2008, which will become effective on January 1, 2008.

Copies of the reconciliation filing are available upon request from PPL Electric by writing to: PPL Electric Utilities Corporation, Office of General Counsel, Two North Ninth Street, Allentown, PA 18101, or by calling 1-800-342-5775.

*You may intervene in any formal PUC proceeding by filing a petition to intervene with the Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, P.O. Box 3265, Harrisburg, Pennsylvania 17105-3265. Interventions must be received no later than twenty (20) days from publication of this Notice. Include on any correspondence or petition to intervene the docket number for the proceeding which is \_\_\_\_\_.*

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PPL Electric Utilities Corporation :  
2007 Intangible Transition Charge : Docket No. R-  
Reconciliation Filing :

RECEIVED

OCT - 1 2007

CERTIFICATION OF SERVICE

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2006 ITC Reconciliation (Letter and Enclosures):

J. Edward Simms, Esquire  
Office Of Trial Staff  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 3rd Floor West  
Harrisburg, PA 17120

William R. Lloyd, Esquire  
Office Of Small Business Advocate  
Suite 1102, Commerce Building  
300 North Second Street  
Harrisburg, PA 17101

David M. Kleppinger, Esquire  
McNees, Wallace & Nurick  
100 Pine Street  
Harrisburg, PA 17108  
*for PPLICA*

James A. Mullins, Esquire  
Assistant Consumer Advocate  
Office Of Consumer Advocate  
555 Walnut Street  
5<sup>th</sup> Flr Forum Place  
Harrisburg, PA 17101-1923

Executive Director  
ARIPPA  
2015 Chestnut Street  
Camp Hill, PA 17011

Eric Epstein  
4100 Hillsdale Road  
Harrisburg, PA 17112  
*Pro se*

Daniel Clearfield, Esquire  
Kevin Moody, Esquire  
Wolf, Block, Schorr & Solis  
Locust Court Bldg., Suite 300  
212 Locust Street  
Harrisburg, PA 17101  
*for Mid-Atlantic Power Supply Assoc.*

Dated: October 1, 2007



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Paul E. Russell