

Paul E. Russell
Associate General Counsel

ORIGINAL

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

November 15, 2007

RECEIVED

NOV 15 2007

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
2007 Intangible Transition Charge
Reconciliation Filing
Docket No. R-00072688**

**DOCUMENT
FOLDER**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2007 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended October 31, as well as an estimate of over/under collections for the one month ending November 30, 2007.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2006 Intangible Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 15, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

58

James J. McNulty, Esquire

- 2 -

November 15, 2007

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, stylized initial "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Carl Lesney
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert F. Wilson

ATTACHMENT 1

ORIGINAL

DOCUMENT
FOLDER

PPL ELECTRIC UTILITIES CORPORATION

**2007 INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING**

Docket No. R-00072688

DOCKETED

NOV 21 2007

RECEIVED

NOV 15 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

November 15, 2007

**PPL Electric Utilities Corporation
2007 Intangible Transition Charge
Reconciliation Filing Attachments**

Attachment

Description

- | | |
|---|--|
| | Introduction |
| 1 | Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2008 ITC Revenues by Rate Class |
| 2 | 2007 ITC Reconciliation Calculation by Rate Class |
| 3 | 2007 ITC Reconciliation Calculation Detail by Month |

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2008 through December 31, 2008

Residential Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
RS	\$ 125,586,697	\$ 118,177,082			\$ 116,792,025	\$ 124,114,768
RTS	2,933,685	2,760,598			2,728,243	2,899,301
RTD	58,388	54,943			54,299	57,703
TOTAL	<u>\$ 128,578,770</u>	<u>\$ 120,992,623</u>	<u>\$ 1,418,056</u>	<u>0.011720</u>	<u>\$ 119,574,567</u>	<u>\$ 127,071,772</u>

1/Per PPL Electric's December 1, 1999 Revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2008 through December 31, 2008

Small Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT ^{1/}	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 22,727,664	\$ 21,386,732			\$ 21,202,057	\$ 22,531,405
GS-3	86,270,249	81,180,304			80,479,307	85,525,279
IS-1	53,545	50,386			49,951	53,083
BL	56,820	53,468			53,006	56,329
SA	244,709	230,271			228,283	242,596
SM	65,522	61,656			61,124	64,956
SHS	572,928	539,125			534,470	567,981
SE	99,599	93,723			92,914	98,740
TS	4,704	4,426			4,388	4,663
SI-1	1,760	1,656			1,642	1,745
GH-1	6,187,192	5,822,148			5,771,873	6,133,764
GH-2	1,353,444	1,273,591			1,262,593	1,341,756
TOTAL	\$ 117,638,136	\$ 110,697,486	\$ 955,878	0.008635	\$ 109,741,608	\$ 116,622,297

^{1/}Per PPL Electric's December 1, 1999 Revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2008 through December 31, 2008

Large Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2007 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 44,583,923	\$ 41,953,472			\$ 41,677,222	\$ 44,290,342
IS-P	2,866,033	2,696,937			2,679,178	2,847,160
LP-5	24,818,843	23,354,531			23,200,748	24,655,412
IS-T	13,241,749	12,460,486			12,378,437	13,154,553
LP-6	5,395,590	5,077,250			5,043,818	5,360,060
LPEP	1,535,091	1,444,521			1,435,009	1,524,983
ISM	2,343,226	2,204,976			2,190,457	2,327,796
Standby	238,808	224,718			223,238	237,235
TOTAL	\$ 95,023,263	\$ 89,416,891	\$ 588,784	0.006585	\$ 88,828,107	\$ 94,397,541

1/Per PPL Electric's December 1, 1999 Revised ITC revenue requirements filing at Docket No. R-00994637

ATTACHMENT 2

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 11,933,730	\$ 13,485,678	\$ 14,338,282	\$ 15,352,865	\$ 11,808,719	\$ 9,362,823
ITC Revenue Billed (without GRT)	\$ 11,229,640	\$ 12,690,023	\$ 13,492,324	\$ 14,447,046	\$ 11,112,005	\$ 8,810,417
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,532,111	\$ 14,763,883	\$ 13,050,459	\$ 12,761,599	\$ 10,424,814	\$ 8,282,443
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,302,471)	\$ (2,073,860)	\$ 441,865	\$ 1,685,447	\$ 687,191	\$ 527,974
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,210,732	\$ 10,571,351	\$ 10,672,570	\$ 11,353,731	\$ 10,153,404	\$ 9,771,728
ITC Revenue Billed (without GRT)	\$ 9,608,299	\$ 9,947,641	\$ 10,042,888	\$ 10,683,860	\$ 9,554,353	\$ 9,195,195
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,407,001	\$ 10,429,542	\$ 9,596,521	\$ 9,953,639	\$ 9,439,497	\$ 9,185,396
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (798,702)	\$ (481,901)	\$ 446,367	\$ 730,221	\$ 114,856	\$ 9,799
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,714,639	\$ 7,807,873	\$ 8,259,179	\$ 8,312,409	\$ 8,202,875	\$ 8,057,057
ITC Revenue Billed (without GRT)	\$ 8,200,475	\$ 7,347,209	\$ 7,771,887	\$ 7,821,978	\$ 7,718,905	\$ 7,581,691
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 7,956,727	\$ 7,844,868	\$ 7,644,450	\$ 7,837,186	\$ 7,661,688	\$ 7,623,186
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 243,748	\$ (497,659)	\$ 127,437	\$ (15,208)	\$ 57,217	\$ (41,495)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 30,859,101	\$ 31,864,902	\$ 33,270,031	\$ 35,019,005	\$ 30,164,998	\$ 27,191,608
ITC Revenue Billed (without GRT)	\$ 29,038,414	\$ 29,984,873	\$ 31,307,099	\$ 32,952,884	\$ 28,385,263	\$ 25,587,303
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 30,895,839	\$ 33,038,293	\$ 30,291,430	\$ 30,552,424	\$ 27,525,999	\$ 25,091,025
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,857,425)	\$ (3,053,420)	\$ 1,015,669	\$ 2,400,460	\$ 859,264	\$ 496,278

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,518,360	\$ 10,745,531	\$ 11,579,389	\$ 11,489,118	\$ 9,207,907	\$ 9,956,697	\$ 138,779,099
ITC Revenue Billed (without GRT)	\$ 8,956,776	\$ 10,111,544	\$ 10,896,205	\$ 10,811,260	\$ 8,664,640	\$ 9,369,255	\$ 130,591,135
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,526,679	\$ 10,118,592	\$ 10,616,438	\$ 10,022,082	\$ 8,704,724	\$ 9,369,255	\$ 129,173,079
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 430,097	\$ (7,048)	\$ 279,767	\$ 789,178	\$ (40,084)	\$ -	\$ 1,418,056
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,246,998	\$ 10,457,003	\$ 11,050,793	\$ 11,458,921	\$ 10,327,728	\$ 9,909,996	\$ 126,184,955
ITC Revenue Billed (without GRT)	\$ 9,642,426	\$ 9,840,041	\$ 10,398,796	\$ 10,782,844	\$ 9,718,393	\$ 9,325,308	\$ 118,740,044
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 9,583,723	\$ 10,252,719	\$ 10,225,055	\$ 10,237,006	\$ 9,148,759	\$ 9,325,308	\$ 117,784,166
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 58,703	\$ (412,678)	\$ 173,741	\$ 545,838	\$ 569,634	\$ -	\$ 955,878
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,817,468	\$ 8,757,838	\$ 8,346,998	\$ 8,503,832	\$ 8,848,685	\$ 8,098,508	\$ 100,727,361
ITC Revenue Billed (without GRT)	\$ 8,297,238	\$ 8,241,125	\$ 7,854,525	\$ 8,002,106	\$ 8,326,612	\$ 7,620,697	\$ 94,784,448
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 7,859,465	\$ 8,194,971	\$ 8,182,841	\$ 8,168,957	\$ 7,600,628	\$ 7,620,697	\$ 94,195,664
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 437,773	\$ 46,154	\$ (328,316)	\$ (166,851)	\$ 725,984	\$ -	\$ 588,784
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 28,582,826	\$ 29,960,372	\$ 30,977,180	\$ 31,451,871	\$ 28,384,320	\$ 27,965,201	\$ 365,691,415
ITC Revenue Billed (without GRT)	\$ 26,896,440	\$ 28,192,710	\$ 29,149,526	\$ 29,596,210	\$ 26,709,645	\$ 26,315,260	\$ 344,115,627
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 25,969,867	\$ 28,566,282	\$ 29,024,334	\$ 28,428,045	\$ 25,454,111	\$ 26,315,260	\$ 341,152,909
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 926,573	\$ (373,572)	\$ 125,192	\$ 1,168,165	\$ 1,255,534	\$ -	\$ 2,962,718

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

ATTACHMENT 3

RESIDENTIAL

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RS

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,176,729	1,348,482	1,454,698	1,563,432	1,187,613	930,497
ITC Revenue Billed	\$ 11,664,414	\$ 13,156,615	\$ 13,936,804	\$ 14,923,704	\$ 11,511,950	\$ 9,159,595
ITC Revenue Billed (without GRT)	\$ 10,976,214	\$ 12,380,375	\$ 13,114,533	\$ 14,043,206	\$ 10,832,745	\$ 8,619,179
<u>Projected</u>						
kWh Sales (Thousands)	1,306,089	1,574,198	1,390,417	1,361,148	1,113,795	888,131
ITC Revenue (without GRT)	\$ 12,202,490	\$ 14,358,010	\$ 12,681,773	\$ 12,414,815	\$ 10,158,747	\$ 8,100,502
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,226,276)	\$ (1,977,635)	\$ 432,760	\$ 1,628,391	\$ 673,998	\$ 518,677

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RS

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	949,257	1,080,978	1,170,530	1,160,108	916,625	-	12,938,949
ITC Revenue Billed	\$ 9,343,089	\$ 10,560,348	\$ 11,386,938	\$ 11,295,321	\$ 9,048,168	\$ 9,724,394	\$ 135,711,340
ITC Revenue Billed (without GRT)	\$ 8,791,846	\$ 9,937,287	\$ 10,715,109	\$ 10,628,897	\$ 8,514,326	\$ 9,150,657	\$ 127,704,374
<u>Projected</u>							
kWh Sales (Thousands)	916,546	1,089,555	1,143,647	1,078,699	934,477	1,003,269	13,799,971
ITC Revenue (without GRT)	\$ 8,359,671	\$ 9,937,658	\$ 10,431,023	\$ 9,838,642	\$ 8,523,216	\$ 9,150,657	\$ 126,157,204
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 432,175	\$ (371)	\$ 284,086	\$ 790,255	\$ (8,890)	\$ -	\$ 1,547,170

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	34,510	41,244	48,691	52,035	35,957	24,551
ITC Revenue Billed	\$ 264,349	\$ 323,100	\$ 394,322	\$ 421,484	\$ 291,255	\$ 199,008
ITC Revenue Billed (without GRT)	\$ 248,752	\$ 304,037	\$ 371,057	\$ 396,616	\$ 274,071	\$ 187,267
<u>Projected</u>						
kWh Sales (Thousands)	44,927	52,311	47,526	44,693	34,275	23,414
ITC Revenue (without GRT)	\$ 323,454	\$ 398,387	\$ 361,946	\$ 340,371	\$ 261,030	\$ 178,315
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (74,702)	\$ (94,350)	\$ 9,111	\$ 56,245	\$ 13,041	\$ 8,952

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTS

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,162	22,318	23,185	23,354	19,280	-	346,287
ITC Revenue Billed	\$ 171,422	\$ 180,779	\$ 187,796	\$ 189,166	\$ 156,171	\$ 227,768	\$ 3,006,620
ITC Revenue Billed (without GRT)	\$ 161,308	\$ 170,113	\$ 176,716	\$ 178,005	\$ 146,957	\$ 214,330	\$ 2,829,229
<u>Projected</u>							
kWh Sales (Thousands)	21,473	23,245	23,815	23,571	23,348	28,143	390,741
ITC Revenue (without GRT)	\$ 163,533	\$ 177,028	\$ 181,369	\$ 179,511	\$ 177,812	\$ 214,330	\$ 2,957,086
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,225)	\$ (6,915)	\$ (4,653)	\$ (1,506)	\$ (30,855)	\$ -	\$ (127,857)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTD**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	429	506	577	622	450	340
ITC Revenue Billed	\$ 4,967	\$ 5,963	\$ 7,156	\$ 7,677	\$ 5,514	\$ 4,220
ITC Revenue Billed (without GRT)	\$ 4,674	\$ 5,611	\$ 6,734	\$ 7,224	\$ 5,189	\$ 3,971
<u>Projected</u>						
kWh Sales (Thousands)	551	642	578	550	432	311
ITC Revenue (without GRT)	\$ 6,167	\$ 7,486	\$ 6,740	\$ 6,413	\$ 5,037	\$ 3,626
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,493)	\$ (1,875)	\$ (6)	\$ 811	\$ 152	\$ 345

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Residential Class
Rate Schedule RTD

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	310	340	357	361	282	-	4,574
ITC Revenue Billed	\$ 3,849	\$ 4,404	\$ 4,655	\$ 4,631	\$ 3,568	\$ 4,535	\$ 61,139
ITC Revenue Billed (without GRT)	\$ 3,622	\$ 4,144	\$ 4,380	\$ 4,358	\$ 3,357	\$ 4,268	\$ 57,532
<u>Projected</u>							
kWh Sales (Thousands)	298	335	347	337	317	366	5,064
ITC Revenue (without GRT)	\$ 3,475	\$ 3,906	\$ 4,046	\$ 3,929	\$ 3,696	\$ 4,268	\$ 58,789
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 147	\$ 238	\$ 334	\$ 429	\$ (339)	\$ -	\$ (1,257)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	161,370	171,653	179,203	188,371	160,961	144,630
ITC Revenue Billed	\$ 2,053,082	\$ 2,147,790	\$ 2,207,338	\$ 2,305,445	\$ 2,004,448	\$ 1,816,496
ITC Revenue Billed (without GRT)	\$ 1,931,950	\$ 2,021,070	\$ 2,077,105	\$ 2,169,423	\$ 1,886,185	\$ 1,709,323
<u>Projected</u>						
kWh Sales (Thousands)	169,259	174,868	159,620	165,697	156,213	151,531
ITC Revenue (without GRT)	\$ 2,022,458	\$ 2,036,682	\$ 1,859,089	\$ 1,929,868	\$ 1,819,408	\$ 1,764,877
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (90,508)	\$ (15,612)	\$ 218,016	\$ 239,555	\$ 66,777	\$ (55,554)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	159,039	174,718	178,659	179,323	154,990	-	1,852,917
ITC Revenue Billed	\$ 1,980,796	\$ 2,156,858	\$ 2,197,424	\$ 2,209,455	\$ 1,936,307	\$ 1,906,451	\$ 24,921,890
ITC Revenue Billed (without GRT)	\$ 1,863,929	\$ 2,029,604	\$ 2,067,776	\$ 2,079,097	\$ 1,822,065	\$ 1,793,971	\$ 23,451,498
<u>Projected</u>							
kWh Sales (Thousands)	158,612	170,579	170,066	170,114	150,501	154,029	1,951,089
ITC Revenue (without GRT)	\$ 1,847,349	\$ 1,986,728	\$ 1,980,753	\$ 1,981,312	\$ 1,752,880	\$ 1,793,971	\$ 22,775,375
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 16,580	\$ 42,876	\$ 87,023	\$ 97,785	\$ 69,185	\$ -	\$ 676,123

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	668,625	705,580	696,779	752,517	690,027	682,912
ITC Revenue Billed	\$ 7,386,187	\$ 7,616,839	\$ 7,383,923	\$ 7,899,105	\$ 7,312,593	\$ 7,277,302
ITC Revenue Billed (without GRT)	\$ 6,950,402	\$ 7,167,446	\$ 6,948,271	\$ 7,433,057	\$ 6,881,150	\$ 6,847,941
<u>Projected</u>						
kWh Sales (Thousands)	736,976	768,012	709,296	735,970	699,414	681,570
ITC Revenue (without GRT)	\$ 7,598,899	\$ 7,605,386	\$ 7,023,939	\$ 7,288,084	\$ 6,926,081	\$ 6,749,377
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (648,497)	\$ (437,940)	\$ (75,668)	\$ 144,973	\$ (44,931)	\$ 98,564

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	724,025	731,432	784,425	818,334	731,688	-	7,986,344
ITC Revenue Billed	\$ 7,646,796	\$ 7,696,904	\$ 8,257,061	\$ 8,590,522	\$ 7,770,924	\$ 7,264,248	\$ 92,102,404
ITC Revenue Billed (without GRT)	\$ 7,195,635	\$ 7,242,787	\$ 7,769,894	\$ 8,083,681	\$ 7,312,440	\$ 6,835,659	\$ 86,668,363
<u>Projected</u>							
kWh Sales (Thousands)	711,540	760,708	758,427	758,815	678,032	690,283	8,689,043
ITC Revenue (without GRT)	\$ 7,046,161	\$ 7,533,056	\$ 7,510,468	\$ 7,514,311	\$ 6,714,341	\$ 6,835,659	\$ 86,345,762
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,474	\$ (290,269)	\$ 259,426	\$ 569,370	\$ 598,099	\$ -	\$ 322,601

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	213	230	193	198	145	105
ITC Revenue Billed	\$ 7,365	\$ 8,028	\$ 7,120	\$ 7,359	\$ 5,583	\$ 4,176
ITC Revenue Billed (without GRT)	\$ 6,931	\$ 7,554	\$ 6,700	\$ 6,925	\$ 5,253	\$ 3,930
<u>Projected</u>						
kWh Sales (Thousands)	135	130	118	123	116	112
ITC Revenue (without GRT)	\$ 4,784	\$ 4,826	\$ 4,381	\$ 4,566	\$ 4,307	\$ 4,158
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 2,147	\$ 2,728	\$ 2,319	\$ 2,359	\$ 946	\$ (228)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	90	92	19	201	118	-	1,604
ITC Revenue Billed	\$ 3,667	\$ 3,755	\$ 927	\$ 7,674	\$ 4,602	\$ 4,498	\$ 64,754
ITC Revenue Billed (without GRT)	\$ 3,451	\$ 3,533	\$ 872	\$ 7,221	\$ 4,331	\$ 4,232	\$ 60,933
<u>Projected</u>							
kWh Sales (Thousands)	118	127	126	126	112	114	1,457
ITC Revenue (without GRT)	\$ 4,381	\$ 4,715	\$ 4,678	\$ 4,678	\$ 4,158	\$ 4,232	\$ 53,864
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (930)	\$ (1,182)	\$ (3,806)	\$ 2,543	\$ 173	\$ -	\$ 7,069

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	639	613	679	676	563	459
ITC Revenue Billed	\$ 6,501	\$ 5,995	\$ 6,512	\$ 6,482	\$ 5,403	\$ 4,409
ITC Revenue Billed (without GRT)	\$ 6,118	\$ 5,641	\$ 6,128	\$ 6,099	\$ 5,084	\$ 4,149
<u>Projected</u>						
kWh Sales (Thousands)	540	539	539	539	539	539
ITC Revenue (without GRT)	\$ 5,114	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 1,004	\$ 815	\$ 1,302	\$ 1,273	\$ 258	\$ (677)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	474	522	559	509	473	-	6,166
ITC Revenue Billed	\$ 4,553	\$ 5,010	\$ 5,367	\$ 4,890	\$ 4,541	\$ 5,129	\$ 64,792
ITC Revenue Billed (without GRT)	\$ 4,284	\$ 4,714	\$ 5,050	\$ 4,601	\$ 4,273	\$ 4,826	\$ 60,967
<u>Projected</u>							
kWh Sales (Thousands)	539	539	539	539	539	539	6,469
ITC Revenue (without GRT)	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 4,826	\$ 58,200
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (542)	\$ (112)	\$ 224	\$ (225)	\$ (553)	\$ -	\$ 2,767

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,347	2,460	2,096	2,064	1,836	1,623
ITC Revenue Billed	\$ 22,729	\$ 22,911	\$ 22,256	\$ 22,217	\$ 22,280	\$ 22,237
ITC Revenue Billed (without GRT)	\$ 21,388	\$ 21,560	\$ 20,943	\$ 20,906	\$ 20,966	\$ 20,925
<u>Projected</u>						
kWh Sales (Thousands)	2,442	2,391	2,194	2,034	1,814	1,639
ITC Revenue (without GRT)	\$ 27,077	\$ 25,968	\$ 23,829	\$ 22,091	\$ 19,702	\$ 17,801
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,689)	\$ (4,408)	\$ (2,886)	\$ (1,185)	\$ 1,264	\$ 3,124

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,567	1,489	1,542	1,856	1,892	-	20,772
ITC Revenue Billed	\$ 22,206	\$ 22,135	\$ 21,994	\$ 21,930	\$ 21,690	\$ 24,342	\$ 268,927
ITC Revenue Billed (without GRT)	\$ 20,896	\$ 20,829	\$ 20,696	\$ 20,636	\$ 20,410	\$ 22,906	\$ 253,061
<u>Projected</u>							
kWh Sales (Thousands)	1,516	1,484	1,567	1,774	2,012	2,109	22,976
ITC Revenue (without GRT)	\$ 16,465	\$ 16,118	\$ 17,019	\$ 19,267	\$ 21,852	\$ 22,906	\$ 250,095
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 4,431	\$ 4,711	\$ 3,677	\$ 1,369	\$ (1,442)	\$ -	\$ 2,966

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	429	491	402	399	370	314
ITC Revenue Billed	\$ 5,481	\$ 5,482	\$ 5,673	\$ 5,674	\$ 5,661	\$ 5,643
ITC Revenue Billed (without GRT)	\$ 5,157	\$ 5,158	\$ 5,338	\$ 5,339	\$ 5,327	\$ 5,310
<u>Projected</u>						
kWh Sales (Thousands)	538	627	508	502	461	435
ITC Revenue (without GRT)	\$ 7,095	\$ 7,157	\$ 5,799	\$ 5,730	\$ 5,262	\$ 4,965
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,938)	\$ (1,999)	\$ (461)	\$ (391)	\$ 65	\$ 345

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	296	282	285	324	367	-	3,959
ITC Revenue Billed	\$ 5,643	\$ 5,643	\$ 5,639	\$ 5,724	\$ 5,409	\$ 6,259	\$ 67,931
ITC Revenue Billed (without GRT)	\$ 5,310	\$ 5,310	\$ 5,307	\$ 5,386	\$ 5,090	\$ 5,890	\$ 63,922
<u>Projected</u>							
kWh Sales (Thousands)	385	370	388	423	506	516	5,659
ITC Revenue (without GRT)	\$ 4,395	\$ 4,223	\$ 4,429	\$ 4,828	\$ 5,776	\$ 5,890	\$ 65,549
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 915	\$ 1,087	\$ 878	\$ 558	\$ (686)	\$ -	\$ (1,627)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,788	5,447	4,509	4,516	4,186	3,567
ITC Revenue Billed	\$ 50,827	\$ 50,718	\$ 49,663	\$ 49,807	\$ 49,749	\$ 49,971
ITC Revenue Billed (without GRT)	\$ 47,828	\$ 47,725	\$ 46,733	\$ 46,869	\$ 46,814	\$ 47,022
<u>Projected</u>						
kWh Sales (Thousands)	6,684	5,330	4,326	4,263	3,920	3,699
ITC Revenue (without GRT)	\$ 62,025	\$ 62,478	\$ 50,709	\$ 49,970	\$ 45,950	\$ 43,359
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (14,197)	\$ (14,753)	\$ (3,976)	\$ (3,101)	\$ 864	\$ 3,663

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,352	3,182	3,263	3,656	4,368	-	44,834
ITC Revenue Billed	\$ 49,799	\$ 49,915	\$ 50,336	\$ 50,240	\$ 50,589	\$ 54,835	\$ 606,449
ITC Revenue Billed (without GRT)	\$ 46,861	\$ 46,970	\$ 47,366	\$ 47,276	\$ 47,604	\$ 51,600	\$ 570,668
<u>Projected</u>							
kWh Sales (Thousands)	3,269	3,152	3,302	3,594	4,313	4,402	50,254
ITC Revenue (without GRT)	\$ 38,319	\$ 36,947	\$ 38,706	\$ 42,128	\$ 50,556	\$ 51,600	\$ 572,747
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 8,542	\$ 10,023	\$ 8,660	\$ 5,148	\$ (2,952)	\$ -	\$ (2,079)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	3,507	3,998	3,295	3,283	3,056	2,599
ITC Revenue Billed	\$ 10,698	\$ 12,197	\$ 9,716	\$ 9,683	\$ 9,012	\$ 7,664
ITC Revenue Billed (without GRT)	\$ 10,067	\$ 11,477	\$ 9,142	\$ 9,112	\$ 8,481	\$ 7,212
<u>Projected</u>						
kWh Sales (Thousands)	2,089	3,942	3,160	3,135	2,891	2,737
ITC Revenue (without GRT)	\$ 10,784	\$ 10,990	\$ 8,810	\$ 8,740	\$ 8,060	\$ 7,631
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (717)	\$ 487	\$ 332	\$ 372	\$ 421	\$ (419)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	2,453	2,323	2,353	2,640	3,146	-	32,653
ITC Revenue Billed	\$ 7,231	\$ 6,849	\$ 6,939	\$ 7,785	\$ 9,277	\$ 9,582	\$ 106,633
ITC Revenue Billed (without GRT)	\$ 6,804	\$ 6,445	\$ 6,530	\$ 7,326	\$ 8,730	\$ 9,016	\$ 100,342
<u>Projected</u>							
kWh Sales (Thousands)	2,411	2,322	2,430	2,634	3,179	3,234	34,164
ITC Revenue (without GRT)	\$ 6,722	\$ 6,474	\$ 6,775	\$ 7,344	\$ 8,863	\$ 9,016	\$ 100,209
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 82	\$ (29)	\$ (245)	\$ (18)	\$ (133)	\$ -	\$ 133

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27	27	27	27	27	27
ITC Revenue Billed	\$ 429	\$ 429	\$ 413	\$ 413	\$ 413	\$ 413
ITC Revenue Billed (without GRT)	\$ 404	\$ 404	\$ 389	\$ 389	\$ 389	\$ 389
<u>Projected</u>						
kWh Sales (Thousands)	30	37	29	29	27	26
ITC Revenue (without GRT)	\$ 412	\$ 517	\$ 405	\$ 405	\$ 377	\$ 363
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (113)	\$ (16)	\$ (16)	\$ 12	\$ 26

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	26	27	27	27	27	-	296
ITC Revenue Billed	\$ 413	\$ 413	\$ 413	\$ 413	\$ 413	\$ 446	\$ 5,021
ITC Revenue Billed (without GRT)	\$ 389	\$ 389	\$ 389	\$ 389	\$ 389	\$ 419	\$ 4,728
<u>Projected</u>							
kWh Sales (Thousands)	22	22	23	25	30	30	330
ITC Revenue (without GRT)	\$ 307	\$ 307	\$ 321	\$ 349	\$ 419	\$ 419	\$ 4,601
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 82	\$ 82	\$ 68	\$ 40	\$ (30)	\$ -	\$ 127

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	8	7	6
ITC Revenue Billed	\$ 160	\$ 160	\$ 155	\$ 155	\$ 155	\$ 155
ITC Revenue Billed (without GRT)	\$ 151	\$ 151	\$ 146	\$ 146	\$ 146	\$ 146
<u>Projected</u>						
kWh Sales (Thousands)	10	9	8	7	7	7
ITC Revenue (without GRT)	\$ 190	\$ 181	\$ 161	\$ 141	\$ 141	\$ 141
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (39)	\$ (30)	\$ (15)	\$ 5	\$ 5	\$ 5

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	5	5	5	6	7	-	74
ITC Revenue Billed	\$ 155	\$ 155	\$ 155	\$ 155	\$ 155	\$ 171	1,886
ITC Revenue Billed (without GRT)	\$ 146	\$ 146	\$ 146	\$ 146	\$ 146	\$ 161	1,777
<u>Projected</u>							
kWh Sales (Thousands)	6	6	6	6	8	8	88
ITC Revenue (without GRT)	\$ 121	\$ 121	\$ 121	\$ 121	\$ 161	\$ 161	1,761
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 25	\$ 25	\$ 25	\$ 25	\$ (15)	\$ -	16

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,599	24,160	33,095	35,235	25,254	20,548
ITC Revenue Billed	\$ 545,744	\$ 555,434	\$ 778,238	\$ 828,046	\$ 597,108	\$ 487,595
ITC Revenue Billed (without GRT)	\$ 513,545	\$ 522,663	\$ 732,322	\$ 779,191	\$ 561,878	\$ 458,826
<u>Projected</u>						
kWh Sales (Thousands)	26,264	24,712	22,672	23,578	22,341	21,705
ITC Revenue (without GRT)	\$ 547,974	\$ 549,630	\$ 504,258	\$ 524,408	\$ 496,896	\$ 482,750
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (34,429)	\$ (26,967)	\$ 228,064	\$ 254,783	\$ 64,982	\$ (23,924)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	18,752	21,670	17,340	19,778	18,962	-	259,393
ITC Revenue Billed	\$ 445,203	\$ 423,622	\$ 412,873	\$ 469,216	\$ 450,281	\$ 520,487	\$ 6,513,847
ITC Revenue Billed (without GRT)	\$ 418,936	\$ 398,629	\$ 388,513	\$ 441,532	\$ 423,714	\$ 489,779	\$ 6,129,528
<u>Projected</u>							
kWh Sales (Thousands)	22,688	24,317	24,234	24,269	21,596	22,021	280,397
ITC Revenue (without GRT)	\$ 504,614	\$ 540,845	\$ 538,999	\$ 539,777	\$ 480,326	\$ 489,779	\$ 6,200,256
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (85,678)	\$ (142,216)	\$ (150,486)	\$ (98,245)	\$ (56,612)	\$ -	\$ (70,728)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	5,634	6,576	8,781	9,513	6,274	4,387
ITC Revenue Billed	\$ 121,529	\$ 145,368	\$ 201,563	\$ 219,345	\$ 140,999	\$ 95,667
ITC Revenue Billed (without GRT)	\$ 114,358	\$ 136,792	\$ 189,671	\$ 206,404	\$ 132,680	\$ 90,022
<u>Projected</u>						
kWh Sales (Thousands)	5,923	5,756	5,252	5,466	5,165	5,006
ITC Revenue (without GRT)	\$ 120,189	\$ 120,901	\$ 110,315	\$ 114,810	\$ 108,487	\$ 105,148
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,831)	\$ 15,891	\$ 79,356	\$ 91,594	\$ 24,193	\$ (15,126)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,743	3,950	4,195	4,172	3,443	-	60,668
ITC Revenue Billed	\$ 80,536	\$ 85,744	\$ 91,665	\$ 90,917	\$ 73,540	\$ 113,548	\$ 1,460,421
ITC Revenue Billed (without GRT)	\$ 75,785	\$ 80,685	\$ 86,257	\$ 85,553	\$ 69,201	\$ 106,849	\$ 1,374,257
<u>Projected</u>							
kWh Sales (Thousands)	5,240	5,635	5,616	5,621	4,980	5,087	64,747
ITC Revenue (without GRT)	\$ 110,063	\$ 118,359	\$ 117,960	\$ 118,065	\$ 104,601	\$ 106,849	\$ 1,355,747
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (34,278)	\$ (37,674)	\$ (31,703)	\$ (32,512)	\$ (35,400)	\$ -	\$ 18,510

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	493,016	473,215	471,984	510,934	486,435	473,457
ITC Revenue Billed	\$ 4,164,412	\$ 3,933,541	\$ 3,832,223	\$ 4,081,807	\$ 3,945,257	\$ 3,879,527
ITC Revenue Billed (without GRT)	\$ 3,918,711	\$ 3,701,463	\$ 3,606,122	\$ 3,840,980	\$ 3,712,487	\$ 3,650,635
<u>Projected</u>						
kWh Sales (Thousands)	483,122	499,113	478,379	491,445	475,312	470,466
ITC Revenue (without GRT)	\$ 3,770,403	\$ 3,751,577	\$ 3,595,730	\$ 3,693,940	\$ 3,572,677	\$ 3,536,252
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 148,308	\$ (50,114)	\$ 10,392	\$ 147,040	\$ 139,810	\$ 114,383

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	556,156	564,794	545,013	569,733	555,614	-	5,700,351
ITC Revenue Billed	\$ 4,537,027	\$ 4,659,356	\$ 4,394,570	\$ 4,511,062	\$ 4,538,757	\$ 3,770,584	\$ 50,248,123
ITC Revenue Billed (without GRT)	\$ 4,269,343	\$ 4,384,454	\$ 4,135,290	\$ 4,244,909	\$ 4,270,971	\$ 3,548,120	\$ 47,283,485
<u>Projected</u>							
kWh Sales (Thousands)	487,497	512,977	512,113	511,053	467,864	472,045	5,861,386
ITC Revenue (without GRT)	\$ 3,664,265	\$ 3,855,785	\$ 3,849,291	\$ 3,841,323	\$ 3,516,694	\$ 3,548,120	\$ 44,196,057
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 605,078	\$ 528,669	\$ 285,999	\$ 403,586	\$ 754,277	\$ -	\$ 3,087,428

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,436	23,521	24,755	26,199	26,419	24,345
ITC Revenue Billed	\$ 205,643	\$ 216,485	\$ 224,780	\$ 233,352	\$ 237,032	\$ 216,810
ITC Revenue Billed (without GRT)	\$ 193,510	\$ 203,712	\$ 211,518	\$ 219,585	\$ 223,047	\$ 204,018
<u>Projected</u>						
kWh Sales (Thousands)	29,082	27,731	27,788	28,559	28,295	28,395
ITC Revenue (without GRT)	\$ 234,617	\$ 228,872	\$ 229,342	\$ 235,706	\$ 233,527	\$ 234,352
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (41,107)	\$ (25,160)	\$ (17,824)	\$ (16,121)	\$ (10,480)	\$ (30,334)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	24,824	25,678	24,852	26,517	23,395	-	273,941
ITC Revenue Billed	\$ 217,805	\$ 225,980	\$ 221,449	\$ 230,968	\$ 214,110	\$ 247,291	\$ 2,691,705
ITC Revenue Billed (without GRT)	\$ 204,954	\$ 212,647	\$ 208,383	\$ 217,341	\$ 201,477	\$ 232,701	\$ 2,532,893
<u>Projected</u>							
kWh Sales (Thousands)	29,078	29,820	29,707	29,903	28,343	28,195	344,896
ITC Revenue (without GRT)	\$ 239,989	\$ 246,113	\$ 245,180	\$ 246,798	\$ 233,923	\$ 232,701	\$ 2,841,120
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (35,035)	\$ (33,466)	\$ (36,797)	\$ (29,457)	\$ (32,446)	\$ -	\$ (308,227)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	246,228	237,137	246,016	252,850	242,331	241,042
ITC Revenue Billed	\$ 2,043,572	\$ 1,917,511	\$ 1,983,650	\$ 1,986,588	\$ 1,950,939	\$ 1,925,977
ITC Revenue Billed (without GRT)	\$ 1,923,001	\$ 1,804,378	\$ 1,866,614	\$ 1,869,379	\$ 1,835,833	\$ 1,812,345
<u>Projected</u>						
kWh Sales (Thousands)	263,184	262,368	258,284	264,794	260,628	260,259
ITC Revenue (without GRT)	\$ 2,057,270	\$ 2,017,225	\$ 1,985,825	\$ 2,035,877	\$ 2,003,847	\$ 2,001,010
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (134,269)	\$ (212,847)	\$ (119,211)	\$ (166,498)	\$ (168,014)	\$ (188,665)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	246,273	244,878	240,418	261,100	262,869	-	2,721,142
ITC Revenue Billed	\$ 1,941,672	\$ 2,008,047	\$ 1,938,560	\$ 2,044,906	\$ 2,093,299	\$ 2,118,562	\$ 23,953,283
ITC Revenue Billed (without GRT)	\$ 1,827,114	\$ 1,889,572	\$ 1,824,185	\$ 1,924,257	\$ 1,969,794	\$ 1,993,567	\$ 22,540,039
<u>Projected</u>							
kWh Sales (Thousands)	268,512	280,008	279,869	278,468	260,091	259,291	3,195,756
ITC Revenue (without GRT)	\$ 2,064,463	\$ 2,152,851	\$ 2,151,782	\$ 2,141,010	\$ 1,999,718	\$ 1,993,567	\$ 24,604,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (237,349)	\$ (263,279)	\$ (327,597)	\$ (216,753)	\$ (29,924)	\$ -	\$ (2,064,406)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	161,477	127,297	160,348	145,463	144,075	134,428
ITC Revenue Billed	\$ 1,143,158	\$ 916,661	\$ 1,118,787	\$ 1,014,138	\$ 1,011,990	\$ 965,612
ITC Revenue Billed (without GRT)	\$ 1,075,712	\$ 862,578	\$ 1,052,779	\$ 954,304	\$ 952,283	\$ 908,641
<u>Projected</u>						
kWh Sales (Thousands)	158,365	159,295	160,383	163,661	162,963	163,860
ITC Revenue (without GRT)	\$ 1,085,003	\$ 1,053,559	\$ 1,060,755	\$ 1,082,436	\$ 1,077,819	\$ 1,083,752
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (9,291)	\$ (190,981)	\$ (7,976)	\$ (128,132)	\$ (125,536)	\$ (175,111)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	169,579	123,502	151,841	114,965	151,244	-	1,584,219
ITC Revenue Billed	\$ 1,166,608	\$ 872,908	\$ 1,090,806	\$ 802,034	\$ 1,036,591	\$ 1,144,252	\$ 12,283,545
ITC Revenue Billed (without GRT)	\$ 1,097,779	\$ 821,407	\$ 1,026,449	\$ 754,714	\$ 975,432	\$ 1,076,741	\$ 11,558,819
<u>Projected</u>							
kWh Sales (Thousands)	167,488	171,702	171,503	171,440	163,947	162,800	1,977,407
ITC Revenue (without GRT)	\$ 1,107,747	\$ 1,135,618	\$ 1,134,302	\$ 1,133,885	\$ 1,084,327	\$ 1,076,741	\$ 13,115,944
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (9,968)	\$ (314,211)	\$ (107,853)	\$ (379,171)	\$ (108,895)	\$ -	\$ (1,557,125)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,958	27,451	38,526	35,610	40,285	39,632
ITC Revenue Billed	\$ 752,023	\$ 452,244	\$ 621,743	\$ 554,136	\$ 599,146	\$ 601,876
ITC Revenue Billed (without GRT)	\$ 707,654	\$ 425,561	\$ 585,060	\$ 521,442	\$ 563,796	\$ 566,365
<u>Projected</u>						
kWh Sales (Thousands)	24,572	30,813	29,528	30,591	29,622	29,255
ITC Revenue (without GRT)	\$ 459,029	\$ 452,301	\$ 433,439	\$ 449,042	\$ 434,818	\$ 429,431
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 248,625	\$ (26,740)	\$ 151,621	\$ 72,400	\$ 128,978	\$ 136,934

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	38,560	40,408	30,524	41,915	39,044	-	410,913
ITC Revenue Billed	\$ 600,226	\$ 620,595	\$ 461,692	\$ 630,992	\$ 616,355	\$ 457,869	\$ 6,968,897
ITC Revenue Billed (without GRT)	\$ 564,812	\$ 583,980	\$ 434,452	\$ 593,764	\$ 579,990	\$ 430,855	\$ 6,557,731
<u>Projected</u>							
kWh Sales (Thousands)	30,228	31,597	31,444	31,693	29,136	29,352	357,831
ITC Revenue (without GRT)	\$ 443,714	\$ 463,809	\$ 461,563	\$ 465,218	\$ 427,684	\$ 430,855	\$ 5,350,903
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 121,098	\$ 120,171	\$ (27,111)	\$ 128,546	\$ 152,306	\$ -	\$ 1,206,828

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	10,965	10,799	10,596	7,857	12,056	10,808
ITC Revenue Billed	\$ 224,607	\$ 212,175	\$ 223,097	\$ 181,701	\$ 241,680	\$ 217,444
ITC Revenue Billed (without GRT)	\$ 211,355	\$ 199,657	\$ 209,934	\$ 170,981	\$ 227,420	\$ 204,615
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 130,241	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 81,114	\$ 73,064	\$ 83,341	\$ 44,388	\$ 100,827	\$ 78,022

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	9,896	7,313	4,885	4,896	4,323	-	94,394
ITC Revenue Billed	\$ 206,947	\$ 167,351	\$ 126,276	\$ 125,020	\$ 117,901	\$ 134,530	\$ 2,178,729
ITC Revenue Billed (without GRT)	\$ 194,737	\$ 157,477	\$ 118,825	\$ 117,643	\$ 110,945	\$ 126,593	\$ 2,050,182
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 126,593	\$ 1,522,764
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 68,144	\$ 30,884	\$ (7,768)	\$ (8,950)	\$ (15,648)	\$ -	\$ 527,418

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	33,276	36,822	37,424	40,022	39,519	34,517
ITC Revenue Billed	\$ 172,255	\$ 143,638	\$ 188,438	\$ 216,128	\$ 201,042	\$ 187,600
ITC Revenue Billed (without GRT)	\$ 162,092	\$ 135,163	\$ 177,320	\$ 203,377	\$ 189,181	\$ 176,531
<u>Projected</u>						
kWh Sales (Thousands)	34,090	35,500	35,500	35,500	35,500	35,500
ITC Revenue (without GRT)	\$ 199,235	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (37,143)	\$ (58,321)	\$ (16,164)	\$ 9,893	\$ (4,303)	\$ (16,953)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	34,237	33,858	27,805	31,089	37,283	-	385,852
ITC Revenue Billed	\$ 141,339	\$ 173,432	\$ 97,006	\$ 160,636	\$ 195,590	\$ 205,616	\$ 2,082,720
ITC Revenue Billed (without GRT)	\$ 133,000	\$ 163,199	\$ 91,283	\$ 151,159	\$ 184,050	\$ 193,484	\$ 1,959,839
<u>Projected</u>							
kWh Sales (Thousands)	35,500	35,500	35,500	35,500	35,500	35,500	424,590
ITC Revenue (without GRT)	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 193,484	\$ 2,327,559
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (60,484)	\$ (30,285)	\$ (102,201)	\$ (42,325)	\$ (9,434)	\$ -	\$ (367,720)

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-06 Actual	Jan-07 Actual	Feb-07 Actual	Mar-07 Actual	Apr-07 Actual	May-07 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	268	395	1,819	1,243	389	1,768
ITC Revenue Billed	\$ 8,969	\$ 15,618	\$ 66,461	\$ 44,559	\$ 15,789	\$ 62,211
ITC Revenue Billed (without GRT)	\$ 8,440	\$ 14,697	\$ 62,540	\$ 41,930	\$ 14,858	\$ 58,541
<u>Projected</u>						
kWh Sales (Thousands)	734	592	537	560	527	510
ITC Revenue (without GRT)	\$ 20,929	\$ 21,257	\$ 19,282	\$ 20,108	\$ 18,923	\$ 18,312
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (12,489)	\$ (6,560)	\$ 43,258	\$ 21,822	\$ (4,065)	\$ 40,229

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2007 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-07 Actual	Jul-07 Actual	Aug-07 Actual	Sep-07 Actual	Oct-07 Actual	Nov-07 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	122	785	376	-	1,123	-	8,288
ITC Revenue Billed	\$ 5,844	\$ 30,169	\$ 16,639	\$ (1,786)	\$ 36,082	\$ 19,804	\$ 320,359
ITC Revenue Billed (without GRT)	\$ 5,499	\$ 28,389	\$ 15,658	\$ (1,681)	\$ 33,953	\$ 18,636	\$ 301,460
<u>Projected</u>							
kWh Sales (Thousands)	535	577	575	575	507	519	6,748
ITC Revenue (without GRT)	\$ 19,210	\$ 20,718	\$ 20,646	\$ 20,646	\$ 18,205	\$ 18,636	\$ 236,872
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (13,711)	\$ 7,671	\$ (4,988)	\$ (22,327)	\$ 15,748	\$ -	\$ 64,588

(a) November 2007 is an estimate that will be replaced with actual data by December 15, 2007.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
2007 Intangible Transition Charge : Docket No. R-00072688
Reconciliation Filing :

RECEIVED

NOV 15 2007

CERTIFICATION OF SERVICE

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2006 ITC Reconciliation (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Executive Director
ARIPPA
2015 Chestnut Street
Camp Hill, PA 17011

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
Pro se

Daniel Clearfield, Esquire
Kevin Moody, Esquire
Wolf, Block, Schorr & Solis
Locust Court Bldg., Suite 300
212 Locust Street
Harrisburg, PA 17101
for Mid-Atlantic Power Supply Assoc.

Dated: November 15, 2007

A handwritten signature in black ink, appearing to read "Paul E. Russell", written over a horizontal line.

Paul E. Russell