



An Exelon Company

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October 14, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Subject: Docket No. M-2015-2501165  
Annual Reconciliation Statement of PECO's Electric Universal Service  
Fund Charge - 2015 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the Electric Universal Service Fund Charge ("USFC") for the reconciliation period January 1, 2015 through December 31, 2015.

This filing reflects similar revenues, costs and interest data submitted by PECO on October 14, 2015 in its Electric USFC Tariff filing.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager Retail Rates (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G. Webster, Jr." with a stylized flourish at the end.

w/enclosures

cc: C. Walker-Davis, Esquire, Director – Office of Special Assistants  
P. T. Diskin, Director – Bureau of Technical Utility Services  
D. P. Hosler, Director – Bureau of Audits  
J. E. Simms, Director – Bureau of Investigation and Enforcement

# PECO - 2015 USFC Electric Reconciliation Statement

E-Factor Period	Total CAP Discounts (Shortfall)	Billed R/RH Sales (b) (kWh)	CAP Revenues Recovered in Base Rates (c)	Base Recovery		C-Factor Revenue	L-Factor Revenue	L-Expenditures	L - Factor o(u) Recovery	C & L Factor o(u) Recovery	Total
				o(u) Actual (4) = (3) - (1)	o(u) Actual (c) (5) = (4) * 0.73						
Jan-15	\$ 7,521,202	1,268,217,631	\$ 8,623,880	\$ 1,102,678	\$ 804,955	\$ (126,822)	\$ -	\$ -	\$ -	\$ -	\$ 678,133
Feb-15	\$ 7,329,049	1,244,574,047	\$ 8,463,104	\$ 1,134,055	\$ 827,860	\$ (124,457)	\$ -	\$ -	\$ -	\$ -	\$ 703,402
Mar-15	\$ 7,005,699	1,156,931,505	\$ 7,867,134	\$ 861,436	\$ 628,848	\$ (115,693)	\$ -	\$ -	\$ -	\$ -	\$ 513,155
Apr-15	\$ 6,364,361	839,271,461	\$ 5,707,046	\$ (657,315)	\$ (479,840)	\$ (83,927)	\$ -	\$ -	\$ -	\$ -	\$ (563,767)
May-15	\$ 5,890,604	743,081,590	\$ 5,052,955	\$ (637,649)	\$ (611,484)	\$ (74,308)	\$ -	\$ -	\$ -	\$ -	\$ (685,792)
Jun-15	\$ 6,767,731	994,931,163	\$ 6,765,532	\$ (2,199)	\$ (1,605)	\$ (99,493)	\$ -	\$ -	\$ -	\$ -	\$ (101,098)
Jul-15	\$ 7,517,827	1,203,341,310	\$ 8,182,721	\$ 664,894	\$ 485,373	\$ (120,334)	\$ -	\$ -	\$ -	\$ -	\$ 365,039
Aug-15	\$ 7,683,273	1,276,492,090	\$ 8,680,146	\$ 996,873	\$ 727,717	\$ (127,649)	\$ -	\$ -	\$ -	\$ -	\$ 600,068
Sep-15	\$ 8,050,697	1,239,741,561	\$ 8,430,243	\$ 379,546	\$ 277,068	\$ (123,974)	\$ -	\$ -	\$ -	\$ -	\$ 153,094
Oct-15 (a)	\$ 6,404,116	788,837,374	\$ 5,364,094	\$ (1,040,022)	\$ (759,216)	\$ (78,884)	\$ -	\$ -	\$ -	\$ -	\$ (838,100)
Nov-15 (a)	\$ 6,254,016	774,347,509	\$ 5,265,563	\$ (988,453)	\$ (721,571)	\$ (77,435)	\$ -	\$ -	\$ -	\$ -	\$ (799,005)
Dec-15 (a)	\$ 7,064,006	1,021,228,746	\$ 6,944,355	\$ (119,651)	\$ (87,345)	\$ (102,123)	\$ -	\$ -	\$ -	\$ -	\$ (189,468)
	\$ 83,852,580	12,550,995,987	\$ 85,346,773	\$ 1,494,193	\$ 1,090,761	\$ (1,255,100)	\$ -	\$ -	\$ -	\$ -	\$ (164,339)

(a) Estimated.  
 (b) Residential Non-CAP Sales.  
 (c) Per settlement factor approved at Docket No. R-2010-2161575.

## PECO - 2015 USFC Electric Reconciliation Statement Interest Calculation

E-Factor Period	R/RH Sales (b) (kWh) (1)	C & L Factor O/(U) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest to be Recouped) (5) = (2) * (3) * (4)
Jan-15	1,268,217,631	\$ 678,133	6%	18/12	\$ 61,032
Feb-15	1,244,574,047	\$ 703,402	6%	17/12	\$ 59,789
Mar-15	1,156,931,505	\$ 513,155	6%	16/12	\$ 41,052
Apr-15	839,271,461	\$ (563,767)	6%	15/12	\$ (42,283)
May-15	743,081,590	\$ (685,792)	6%	14/12	\$ (48,005)
Jun-15	994,931,163	\$ (101,098)	6%	13/12	\$ (6,571)
Jul-15	1,203,341,310	\$ 365,039	6%	12/12	\$ 21,902
Aug-15	1,276,492,090	\$ 600,068	6%	11/12	\$ 33,004
Sep-15	1,239,741,561	\$ 153,094	6%	10/12	\$ 7,655
Oct-15 (a)	788,837,374	\$ (838,100)	6%	9/12	\$ (37,714)
Nov-15 (a)	774,347,509	\$ (799,005)	6%	8/12	\$ (31,960)
Dec-15 (a)	1,021,228,746	\$ (189,468)	6%	7/12	\$ (6,631)
	<b>12,550,995,987</b>	<b>\$ (164,339)</b>			<b>\$ 51,269</b>

(b) Estimated.  
(c) Residential Non-CAP Sales.