



An Exelon Company

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October 16, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 135 Effective December 1, 2015
Docket No. P-2014-2409362**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 135 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective December 1, 2015 through February 29, 2016. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective December 1, 2015 through December 31, 2015. This filing is made in accordance with the tariff approved in PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362.

The GSA for a Residential Rate R customer equals 7.78 cents/kWh effective December 1, 2015. When compared to the previous quarter GSA rate, a typical Rate R customer using 500 kWh per month will see a decrease in their monthly bill of \$1.05 or 1.3%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary
October 16, 2015
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "RChiavetta", with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: December 1, 2015 through February 29, 2016
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential w/o GRT Incl. Line Loss Ratio	Residential w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 172,769,398 page 2	7.10	7.10	7.55
Total Cost	\$ 172,769,398	7.10	7.10	7.55
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,471,264 page 2	0.06	0.06	0.06
Total Additional AEPS Cost	\$ 1,471,264	0.06	0.06	0.06
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 299,334 page 2	0.01	0.01	0.01
Total Administrative Cost	\$ 299,334	0.01	0.01	0.01
E Factor Including Interest				
-Over/(Under) Collection, Jan 2011 to Jun 2015 (e)				
-Net Interest, Jan 2011 to Jun 2015 (e)	\$ (3,810,696) page 6	-0.08	-0.08	-0.09
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (e)	\$ 259,322 page 7	0.01	0.01	0.01
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (e)	\$ (1,919,620) page 6	(0.04)	(0.04)	(0.04)
6 month sales recovery	\$ (174,510) page 7	0.00	0.00	0.00
6 month sales recovery				
6 month sales recovery				
Total E Factor Including Interest	\$ (5,645,504)	(0.11)	(0.11)	(0.12)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A + E + WC)		7.32	7.32	7.78
S Sales for Application Period in kWh				
S1 E factor Sales for September 2015 through February 2016 in kWh	2,433,652,337 page 4			
Gross Receipts Tax (GRT)	4,502,569,970 page 4			
	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2015 through February 29, 2016

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Dec-15	\$54,879,746	\$2,609,130	\$57,488,876	\$504,419	\$234,200
Jan-16	\$61,173,761	\$565,568	\$61,739,329	\$517,674	\$31,668
Feb-16	\$53,077,467	\$463,726	\$53,541,193	\$449,171	\$33,466
Total	\$169,130,974	\$3,638,424	\$172,769,398	\$1,471,264	\$299,334

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period December 1, 2015 through February 29, 2016

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14) = (5)+(13)
Dec-15	\$65.23	842,165	\$54,932,204	(\$52,458)	\$54,879,746	\$1,092,147	\$1,005,561	(\$63,572)	\$520,731	\$76,449	(\$2,186)	\$2,509,130	\$57,488,876
Jan-16	\$65.18	940,390	\$61,291,732	(\$117,970)	\$61,173,761	\$0	\$0	\$438,478	\$103,925	\$24,116	(\$951)	\$565,568	\$61,739,329
Feb-16	\$65.18	815,812	\$53,172,126	(\$94,659)	\$53,077,467	\$0	\$0	\$348,307	\$97,025	\$19,157	(\$763)	\$463,726	\$53,541,193
Total		2,598,367	\$169,396,061	(\$265,087)	\$169,130,974	\$1,092,147	\$1,005,561	\$703,213	\$721,681	\$119,722	(\$3,900)	\$3,638,424	\$172,769,398

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period December 1, 2015 through February 29, 2016
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Dec-15	806,359,997	581,197,137	225,162,860	-
Jan-16	871,362,957	615,162,990	256,199,967	-
Feb-16	755,929,383	537,904,162	218,025,221	-
Total	2,433,652,337	1,734,264,288	699,388,048	-
E factor Sales				
Sep-15 through Feb-16	4,502,569,970	3,439,611,679	1,062,958,291	-

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Capacity and Ancillary AEPS		Additional AEPS Costs		Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	
Jun-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Jul-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Aug-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Sep-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Oct-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Nov-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208
Dec-13	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Jan-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Feb-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Mar-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
Apr-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
May-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jun-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Jul-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Aug-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486
Sep-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Oct-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Nov-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Dec-14	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Jan-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Feb-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Mar-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
Apr-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046
May-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jun-15					
Jul-15					
Aug-15					

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)+(5)	(15)=Cumulative from (14)
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest recovery	Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
Jun-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,582,592)
Aug-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,008,935	(\$17,717,287)
Sep-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$3,099,922)	(\$6,807,275)
Oct-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	(\$7,559,732)	(\$14,367,006)
Nov-13	\$60,421,755	\$906,699	\$403,349	\$61,631,803	\$5,888,903	\$0	\$5,888,903	\$67,520,706	\$6,600,498	(\$7,766,508)
Dec-13	\$72,517,697	\$988,193	\$484,087	\$73,989,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$784,320	(\$6,982,188)
Jan-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$10,706,586	\$3,724,397
Feb-14	\$57,955,860	\$788,645	\$614,917	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229
Mar-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844
Apr-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191
May-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,460,695)	(\$5,557,504)
Jun-14	\$55,649,523	\$1,026,721	\$427,800	\$57,103,044	\$256,680	\$0	\$256,680	\$57,203,960	(\$480,192)	(\$6,037,696)
Jul-14	\$52,281,874	\$932,674	\$388,614	\$53,603,162	\$233,169	\$0	\$233,169	\$53,208,029	\$4,436,086	(\$1,601,610)
Aug-14	\$37,834,503	\$886,133	\$516,911	\$38,837,547	(\$1,476,889)	\$0	(\$1,476,889)	\$37,781,065	\$6,677,543	\$5,075,933
Sep-14	\$39,309,509	\$664,263	\$374,070	\$40,347,842	(\$1,068,771)	\$0	(\$1,068,771)	\$39,253,988	\$508,311	\$5,584,244
Oct-14	\$56,514,464	\$935,412	\$388,654	\$57,838,530	(\$1,110,438)	\$0	(\$1,110,438)	\$59,710,454	(\$7,203,350)	(\$1,619,106)
Nov-14	\$65,314,390	\$1,081,066	\$540,533	\$66,935,979	\$1,782,872	\$0	\$1,782,872	\$69,008,021	\$4,642,419	\$3,023,313
Dec-14	\$65,050,604	\$1,076,700	\$538,350	\$66,665,654	\$2,072,042	\$0	\$2,072,042	\$68,729,328	(\$232,651)	\$2,790,662
Jan-15	\$80,772,635	\$662,372	\$662,372	\$81,097,379	\$2,063,674	\$0	\$2,063,674	\$78,232,002	\$788,232	\$3,558,894
Feb-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,904,320)	\$0	(\$1,904,320)	\$43,714,813	\$4,866,330	\$8,425,224
Mar-15	\$38,954,621	\$424,574	\$424,574	\$39,803,769	(\$1,382,999)	\$0	(\$1,382,999)	\$38,583,120	\$4,529,263	\$12,954,487
Apr-15	\$50,833,902	\$705,047	\$141,010	\$51,679,959	(\$1,220,648)	\$0	(\$1,220,648)	\$50,904,406	(\$9,446,926)	\$3,507,561
May-15					(\$775,553)	\$0	(\$775,553)			
Jun-15					(\$927,767)	\$0	(\$927,767)			
Jul-15					(\$991,853)	\$0	(\$991,853)			
Aug-15						\$0				

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$46,149)
Jul-13	\$67,219,788	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$550,410)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	(\$451,080)
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	\$155,382
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	8.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$6,902)
Dec-13	\$61,631,803	\$80,920,208	\$711,595	6.00%	7.5	12	\$35,580	\$242,010	\$0	(\$277,250)
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$340
Feb-14	\$67,056,685	\$82,757,348	\$4,299,337	8.00%	5.5	12	\$157,642	\$263,311	\$0	\$86,584
Mar-14	\$59,339,422	\$58,776,841	\$662,581	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$507,537
Apr-14	\$46,316,306	\$40,993,806	\$5,322,500	8.00%	6.5	12	\$230,642	(\$119,990)	\$0	\$381,337
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$492,589
Jun-14	\$43,939,243	\$52,579,771	(\$8,640,528)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$330,718
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	\$6,698
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$0	\$0	(\$17,250)
Sep-14	\$53,684,918	\$45,530,486	\$8,154,432	8.00%	7.5	12	\$407,722	(\$147,689)	\$0	\$136,857
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	\$68,340	(\$106,878)	\$0	\$396,890
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$167,555)	(\$111,044)	\$0	\$358,352
Dec-14	\$57,917,582	\$55,068,035	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$79,753
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,758)	\$90,089	\$0	\$300,181
Feb-15	\$66,665,654	\$67,961,096	(\$1,295,442)	6.00%	10	12	(\$64,772)	\$89,725	\$0	\$263,512
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$406,239	(\$82,796)	\$0	\$288,465
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$60,131)	\$0	\$611,908
May-15	\$39,803,769	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$867,098
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$526,107
Jul-15								(\$84,342)	\$0	\$259,322
Aug-15								(\$90,168)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: December 1, 2015 through February 29, 2016

cents/kWh

C Factor	Amount	GSA			Rate GS			Rate PD			Rate RT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
-Cost (a)																			
-Capacity Credit (a), (b)	\$ 30,277,783 page 2 page 4	7.28	7.74	7.16	7.61	6.87	7.30	7.28	7.74	7.28	7.74	7.28	7.74	7.28	7.74	7.28	7.74	7.28	7.74
Total Cost	\$ 30,277,783	7.28	7.74	7.16	7.61	6.87	7.30	7.28	7.74	7.28	7.74	7.28	7.74	7.28	7.74	7.28	7.74	7.28	7.74
AEPS Factor Additional AEPS																			
-Additional AEPS Cost	\$ 243,343 page 2	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
Total Additional AEPS Cost	\$ 243,343	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
A Administrative Cost Factor																			
-Administrative Cost (a)	\$ 64,520 page 2	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Administrative Cost	\$ 64,520	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
E Factor Including Interest																			
-Over/(Under) Collection Jan 2011 to Jun 2015 (a)																			
-Net Interest Jun 2011 to Jun 2015 (a)	\$ (515,602) page 7	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (a)	\$ 51,845 page 8	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (a)	\$ (685,727) page 7	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)
	\$ - page 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total E Factor Including Interest	\$ (1,159,484)	(0.14)	(0.15)	(0.14)	(0.15)	(0.13)	(0.14)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)
WC Working Capital Adjustment																			
Working Capital Adjustment (c)																			
Total Working Capital Adjustment																			
Total GSA Rate (C + AEPS + A - E + WC)		7.54	8.01	7.42	7.88	7.12	7.56	7.54	8.01	7.42	7.88	7.12	7.56	7.54	8.01	7.42	7.88	7.12	7.56
S Sales for Application Period in kWh																			
S1 E Factor Sales for September 2015 through February 2016 in kWh	416,184,987 page 5 805,283,702 page 5																		
Gross Receipts Tax (GRT)	5.00%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2015 through February 29, 2016

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-15	\$10,314,703	\$82,880	\$45,439
Jan-16	\$11,020,017	\$88,593	\$9,716
Feb-16	\$8,943,064	\$71,871	\$9,365
Total	\$30,277,783	\$243,343	\$64,520

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period December 1, 2015 through February 29, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Dec-15	\$66.91	154,164	\$10,314,703	\$0	\$10,314,703
Jan-16	\$66.91	164,705	\$11,020,017	\$0	\$11,020,017
Feb-16	\$66.91	133,663	\$8,943,064	\$0	\$8,943,064
Total		452,532	\$30,277,783	\$0	\$30,277,783

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

**Capacity Credit
cents/kWh**

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 166.9350

2. Times (1+ PJM Reserve Margin Ratio)

1.1398

3. Divide by 24 hours

\$ 190.27 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

\$ 7.93 per mWh

0.79 cents per kWh

5. For GSA 2 Load Factor

2015 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,076,577,856 kWh

1,391,036 kW

Divide by 3,649.49 hours

8,784 hours per year

Load Factor

41.55%

6. Divide by Load Factor

Times 1/load factor

1.90 cents per kWh

7. from 6.

Capacity Credit	1.90 cents per kWh
------------------------	--------------------

PECO GSA 2 Default kWh Sales
For the Period December 1, 2015 through February 29, 2016
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh	kWh	
Dec-15	141,776,106	138,601,611	609,634	1,056,487	1,157,748	350,625	
Jan-16	151,474,733	148,136,423	615,950	1,209,840	1,164,171	348,350	
Feb-16	122,934,148	119,707,393	603,104	1,089,961	1,181,013	352,676	
Total	416,184,987	406,445,427	1,828,688	3,356,289	3,502,932	1,051,651	
E facctor Sales							
Sep-15	805,293,792	787,512,538	3,547,107	4,492,113	7,570,237	2,171,797	
through							
Feb-16							

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Aug-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Sep-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Nov-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Jan-15	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Feb-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Mar-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Apr-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
May-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
Jun-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jul-15							
Aug-15							

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRI	Additional AEPS Revenue Excl GRI	Current Revenue for Administrative Cost Excl GRI	Total Current Period Revenue Excl GRI	E Factor Excl Interest and GRI for 12 month recovery	E Factor Excl Interest and GRI for 3 month recovery	E Factor Excl Interest for 12 month Total Prior Period Revenue Excl GRI	Total Current and Prior Period Revenue Excl GRI	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Jun-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	\$2,074,741
Jul-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,520,104)	(\$16,116)
Aug-13	\$12,135,891	\$149,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$564,432)
Sep-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	(\$282,609)	\$0	(\$282,609)	\$9,469,485	(\$1,310,300)	(\$1,874,732)
Oct-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	(\$335,833)	\$0	(\$335,833)	\$11,264,128	\$374,457	(\$1,500,275)
Nov-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,026,288	\$843,608	(\$656,667)
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$1,194,687	\$538,020
Feb-14	\$12,529,309	\$156,580	\$156,479	\$12,846,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$3,521,638
Mar-14	\$10,790,461	\$138,592	\$110,874	\$11,039,927	(\$484,988)	\$0	(\$484,988)	\$10,554,939	(\$951,708)	\$2,569,930
Apr-14	\$10,104,496	\$129,784	\$103,828	\$10,338,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,914)	\$2,382,016
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$1,441,751
Jun-14	\$9,706,582	\$139,231	\$58,013	\$9,903,826	(\$591,599)	\$0	(\$591,599)	\$9,312,227	(\$2,901,603)	(\$1,459,852)
Jul-14	\$11,449,750	\$182,983	\$76,247	\$11,708,980	(\$777,415)	\$0	(\$777,415)	\$10,931,575	(\$1,142,106)	(\$2,601,958)
Aug-14	\$11,086,486	\$177,194	\$73,831	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$3,337,457)
Sep-14	\$11,072,283	\$177,415	\$103,492	\$11,353,190	\$266,060	\$0	\$266,060	\$11,619,250	\$1,475,587	(\$1,861,870)
Oct-14	\$10,293,116	\$164,949	\$96,221	\$10,554,286	\$247,392	\$0	\$247,392	\$10,801,678	\$1,196,789	(\$665,081)
Nov-14	\$9,617,160	\$138,193	\$80,613	\$9,835,966	\$207,224	\$0	\$207,224	\$9,043,190	\$2,087,372	(\$1,323,946)
Dec-14	\$12,144,160	\$192,007	\$96,004	\$12,432,171	\$1,071,757	\$0	\$1,071,757	\$13,503,928	(\$658,865)	\$763,426
Jan-15	\$11,428,836	\$180,682	\$90,345	\$11,699,873	\$1,008,796	\$0	\$1,008,796	\$12,708,669	\$2,466,654	\$676,892
Feb-15	\$12,718,359	\$201,062	\$100,532	\$13,019,953	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$975,525	\$3,143,546
Mar-15	\$12,906,359	\$51,001	\$152,979	\$13,110,339	(\$781,943)	\$0	(\$781,943)	\$12,328,396	(\$975,525)	\$4,119,071
Apr-15	\$8,976,986	\$35,503	\$106,502	\$9,118,991	(\$544,358)	\$0	(\$544,358)	\$8,574,633	(\$1,880,393)	\$2,238,678
May-15	\$9,540,554	\$37,734	\$113,111	\$9,691,399	(\$576,315)	\$0	(\$576,315)	\$9,113,084	(\$2,782,115)	(\$643,437)
Jun-15	\$11,363,885	\$90,352	\$45,177	\$11,499,414	(\$331,208)	\$0	(\$331,208)	\$11,168,206	\$27,835	(\$515,602)
Jul-15					(\$313,721)	\$0	(\$313,721)			
Aug-15					(\$382,006)	\$0	(\$382,006)			

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(7) + (8) + (9)
Jun-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$65,768
Jul-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$26,407
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$4,422
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	\$25,335
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$43,400)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$59,345)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	(\$15,886)
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	8.00%	5.5	12	\$75,106	\$47,575	\$0	\$43,122
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$165,803
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$120,583
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$106,165
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	\$66,519
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$43,310)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$635	(\$29,531)	\$0	(\$85,661)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$114,557)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$54,081)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$12,940)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	8.00%	7.5	12	\$50,781	\$48,000	\$0	(\$36,757)
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	5.5	12	(\$60,243)	\$45,174	\$0	\$62,024
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	11	12	\$89,626	\$50,266	\$0	\$46,955
Mar-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	10	12	\$105,448	(\$51,001)	\$0	\$186,847
Apr-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	9	12	(\$53,441)	(\$35,503)	\$0	\$241,294
May-15	\$9,691,399	\$11,895,199	(\$2,203,800)	6.00%	8	12	(\$77,133)	(\$37,734)	\$0	\$152,350
Jun-15	\$11,499,414	\$11,140,371	\$359,043	8.00%	7	12	\$14,362	\$0	\$0	\$37,483
Jul-15					6	12		\$0	\$0	\$51,845
Aug-15								\$0	\$0	\$0

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)

Application Period: December 1, 2015 through February 29, 2016

cents/kWh

C Factor	Amount	GSA Rate		Rate GS		Rate PD		Rate HT	
		w/o GRT	Incl. Line Loss Ratio	w/o GRT	Incl. Line Loss Ratio	w/o GRT	Incl. Line Loss Ratio	w/o GRT	Incl. Line Loss Ratio
-Cost (a)	\$ 11,395,681 page 2	7.16		7.30	7.76	7.18	7.63	6.88	7.31
Total Cost	\$ 11,395,681	7.16		7.30	7.76	7.18	7.63	6.88	7.31
AEPS Factor Additional AEPS									
-Additional AEPS Cost	\$ 71,754 page 2	0.05		0.05	0.05	0.05	0.05	0.05	0.05
Total Additional AEPS Cost	\$ 71,754	0.05		0.05	0.05	0.05	0.05	0.05	0.05
A Administrative Cost Factor									
-Administrative Cost (a)	\$ 227,277 page 2	0.14		0.14	0.15	0.14	0.15	0.13	0.14
Total Administrative Cost	\$ 227,277	0.14		0.14	0.15	0.14	0.15	0.13	0.14
E Factor Including Interest									
-Over/(Under) Collection Jan 2011 to Jun 2015 (a)	\$ (127,211) page 6	-0.04		-0.04	-0.04	-0.04	-0.04	-0.04	-0.04
-Net Interest Jan 2011 to Jun 2015 (a)	\$ 10,913 page 7	0.00		0.00	0.00	0.00	0.00	0.00	0.00
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (a)	\$ (93,497) page 6	(0.03)		(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (e)	\$ - page 7	0.00		0.00	0.00	0.00	0.00	0.00	0.00
Total E Factor Including Interest	\$ (209,795)	(0.07)		(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)
WC Working Capital Adjustment									
Working Capital Adjustment (b)		0.04		0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04		0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		7.46		7.60	8.07	7.48	7.94	7.17	7.61
S Sales for Application Period in kWh	159,232,120 page 4								
S1 E factor Sales for September 2015 through February 2016 in kWh	318,140,452 page 4								
Gross Receipts Tax (GRT)	5.90%								

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2015 through February 29, 2016

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-15	\$3,889,877	\$31,616	\$68,316
Jan-16	\$4,038,236	\$32,906	\$70,220
Feb-16	\$3,467,568	\$7,232	\$88,742
Total	\$11,395,681	\$71,754	\$227,277

(a) See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period December 1, 2015 through February 29, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Dec-15	\$67.06	58,006	\$3,889,877	\$0	\$3,889,877
Jan-16	\$67.06	60,218	\$4,038,236	\$0	\$4,038,236
Feb-16	\$67.06	51,708	\$3,467,568	\$0	\$3,467,568
Total		169,933	\$11,395,681	\$0	\$11,395,681

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period December 1, 2015 through February 29, 2016
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Dec-15	54,338,254	34,048,823	3,638,333	16,651,098
Jan-16	56,377,060	36,007,952	3,621,146	16,747,962
Feb-16	48,516,805	28,875,511	3,529,890	16,111,403
Total	159,232,120	98,932,286	10,789,370	49,510,463
E factor Sales				
Sep-15 through Feb 2016	318,140,452	204,230,495	20,621,217	93,288,740

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729	
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391	
Aug-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961	
Sep-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Oct-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Nov-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Dec-13	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98633361	\$4,580,250	
Jan-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608	
Feb-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525	
Mar-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644	
Apr-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
May-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328	
Jun-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089	
Jul-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978	
Aug-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736	
Sep-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081	
Oct-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073	
Nov-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233	
Dec-14	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125	
Jan-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384	
Feb-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650	
Mar-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018	
Apr-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329	
May-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136	
Jun-15								
Jul-15								
Aug-15								

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	(11)=(8)+(9)+(10)	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	(15)=(11)+(14)	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Jun-13	\$5,060,300	\$13,688	\$27,379	\$5,101,368	\$5,101,368	(\$20,078)	\$0	(\$20,078)	\$5,081,290	\$5,081,290	(\$145,439)	(\$1,501,585)
Jul-13	\$4,718,229	\$12,772	\$25,545	\$4,756,546	\$4,756,546	(\$18,754)	\$0	(\$18,754)	\$4,737,792	\$4,737,792	\$142,401	(\$1,647,024)
Aug-13	\$4,403,038	\$59,369	\$35,622	\$4,498,029	\$4,498,029	\$552,115	\$0	\$552,115	\$5,050,144	\$5,050,144	\$920,163	(\$1,504,623)
Sep-13	\$3,923,179	\$52,898	\$31,738	\$4,007,816	\$4,007,816	\$491,949	\$0	\$491,949	\$4,499,765	\$4,499,765	\$516,797	(\$594,440)
Oct-13	\$3,688,095	\$49,703	\$29,822	\$3,767,620	\$3,767,620	\$462,460	\$0	\$462,460	\$4,230,080	\$4,230,080	\$334,323	(\$67,643)
Nov-13	\$4,267,841	\$59,402	\$23,761	\$4,351,004	\$4,351,004	\$5,940	\$0	\$5,940	\$4,356,944	\$4,356,944	\$106,062	\$266,680
Dec-13	\$4,693,222	\$65,305	\$26,121	\$4,784,648	\$4,784,648	\$6,530	\$0	\$6,530	\$4,791,178	\$4,791,178	\$210,928	\$583,670
Jan-14	\$4,396,738	\$61,166	\$24,466	\$4,482,370	\$4,482,370	\$6,116	\$0	\$6,116	\$4,488,486	\$4,488,486	\$512,878	\$1,096,546
Feb-14	\$4,004,204	\$56,480	\$45,183	\$4,105,867	\$4,105,867	(\$17,458)	\$0	(\$17,458)	\$3,988,409	\$3,988,409	(\$195,116)	\$901,432
Mar-14	\$3,642,683	\$51,362	\$41,089	\$3,735,144	\$3,735,144	(\$106,851)	\$0	(\$106,851)	\$3,628,293	\$3,628,293	\$79,649	\$981,081
Apr-14	\$3,354,879	\$47,288	\$37,831	\$3,439,998	\$3,439,998	(\$98,402)	\$0	(\$98,402)	\$3,341,596	\$3,341,596	(\$631,156)	\$349,925
May-14	\$3,822,481	\$65,530	\$27,305	\$3,915,316	\$3,915,316	(\$243,218)	\$0	(\$243,218)	\$3,672,088	\$3,672,088	(\$414,230)	(\$64,305)
Jun-14	\$4,205,441	\$72,074	\$30,031	\$4,307,546	\$4,307,546	(\$267,557)	\$0	(\$267,557)	\$4,039,989	\$4,039,989	(\$403,100)	(\$467,405)
Jul-14	\$4,049,843	\$69,419	\$28,924	\$4,148,186	\$4,148,186	(\$257,670)	\$0	(\$257,670)	\$3,890,516	\$3,890,516	(\$263,462)	(\$730,867)
Aug-14	\$4,050,706	\$69,419	\$40,474	\$4,160,600	\$4,160,600	\$165,181	\$0	\$165,181	\$4,291,052	\$4,291,052	\$512,316	(\$218,551)
Sep-14	\$3,491,466	\$34,691	\$28,824	\$3,554,981	\$3,554,981	\$142,369	\$0	\$142,369	\$3,698,651	\$3,698,651	\$112,570	(\$105,981)
Oct-14	\$3,490,606	\$29,915	\$34,801	\$3,555,322	\$3,555,322	\$142,343	\$0	\$142,343	\$3,697,735	\$3,697,735	\$130,662	\$24,681
Nov-14	\$4,381,741	\$71,629	\$34,884	\$4,488,254	\$4,488,254	\$106,278	\$0	\$106,278	\$4,595,463	\$4,595,463	\$241,230	\$265,911
Dec-14	\$4,729,561	\$77,325	\$35,815	\$4,842,701	\$4,842,701	\$114,712	\$0	\$114,712	\$4,960,260	\$4,960,260	\$226,135	\$482,046
Jan-15	\$4,495,366	\$73,479	\$36,662	\$4,605,505	\$4,605,505	\$109,035	\$0	\$109,035	\$4,714,620	\$4,714,620	\$484,236	\$975,282
Feb-15	\$4,076,151	\$44,359	\$36,740	\$4,157,250	\$4,157,250	(\$126,468)	\$0	(\$126,468)	\$4,043,945	\$4,043,945	(\$102,705)	\$873,577
Mar-15	\$3,572,051	\$36,850	\$43,706	\$3,652,607	\$3,652,607	(\$110,789)	\$0	(\$110,789)	\$3,543,808	\$3,543,808	(\$226,210)	\$647,367
Apr-15	\$3,470,222	\$37,772	\$42,493	\$3,550,487	\$3,550,487	(\$107,668)	\$0	(\$107,668)	\$3,442,819	\$3,442,819	(\$767,510)	(\$120,143)
May-15	\$3,427,496	\$33,084	\$16,541	\$3,477,121	\$3,477,121	(\$43,053)	\$0	(\$43,053)	\$3,434,068	\$3,434,068	(\$7,068)	(\$127,211)
Jun-15						(\$46,304)	\$0	(\$46,304)				
Jul-15						(\$47,193)	\$0	(\$47,193)				
Aug-15							\$0					

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to/(Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from/(Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from/(Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to/(Recovered from) Customers
	(1) = (11) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(8) + (9)
Jun-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$52,638)
Jul-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$56,712)
Sep-13	\$4,498,029	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$17,811	\$0	(\$50,803)
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	\$15,869	\$0	(\$14,589)
Nov-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	(\$3,524)	\$14,911	\$0	\$2,357
Dec-13	\$4,351,004	\$4,250,882	\$100,122	8.00%	7.5	12	\$5,006	\$0	\$0	\$13,744
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,857	\$0	\$0	\$18,750
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$27,607
Mar-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$46,188
Apr-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$8,082	(\$5,137)	\$0	\$37,628
May-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$40,573
Jun-14	\$3,915,316	\$4,086,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$21,193
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	\$3,858
Aug-14	\$4,148,186	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$12,559)
Sep-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$24,288)
Oct-14	\$3,556,282	\$3,586,081	(\$29,799)	6.00%	6.5	12	(\$968)	\$4,986	\$0	(\$1,149)
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,983	\$0	\$2,869
Dec-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$7,531
Jan-15	\$4,645,548	\$4,734,125	(\$111,423)	8.00%	11	12	\$8,171	\$6,445	\$0	\$20,249
Feb-15	\$4,605,585	\$4,230,384	\$375,201	8.00%	10	12	\$25,013	\$6,124	\$0	\$34,865
Mar-15	\$4,170,413	\$4,146,650	\$23,763	8.00%	9	12	\$1,426	(\$11,089)	\$0	\$66,002
Apr-15	\$3,654,607	\$3,770,018	(\$115,411)	6.00%	8	12	(\$4,616)	(\$9,712)	\$0	\$56,339
May-15	\$3,550,487	\$4,210,329	(\$659,842)	6.00%	7	12	(\$23,094)	(\$9,443)	\$0	\$42,011
Jun-15	\$3,477,121	\$3,441,136	\$35,985	8.00%	6	12	\$1,439	\$0	\$0	\$9,474
Jul-15								\$0	\$0	\$10,913
Aug-15								\$0	\$0	\$0

ATTACHMENT 4

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: December 1, 2015 through December 31, 2015

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 99,926 page 2	0.44	0.47	0.06	0.44	0.47	0.06	0.44	0.47	0.06	0.42	0.45	0.06	0.42	0.45	0.06
-Additional AEPS Cost	\$ 13,878 page 2	0.06	0.06		0.06	0.06		0.06	0.06		0.06	0.06		0.06	0.06	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 113,804	0.50	0.53	0.50	0.50	0.53	0.50	0.50	0.53	0.50	0.48	0.51	0.48	0.48	0.51	0.51
AC Administrative Cost Factor																
-Administrative Cost	\$ 7,645 page 2	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Total Administrative Service Cost	\$ 7,645	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
E Factor Including Interest																
-Over(Under) Collection Jan 2011 to Aug 2015	\$ 152,442 page 5	0.64	0.68	0.64	0.64	0.68	0.64	0.64	0.68	0.64	0.64	0.68	0.64	0.64	0.68	0.68
-Net Interest Jan 2011 to Aug 2015	\$ 7,537 page 5	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
-Prior Period Over/Under Collection Revenue, Sep 2015 to Nov 2015	\$ 19,737 page 5	0.08	0.09	0.08	0.08	0.09	0.08	0.08	0.09	0.08	0.08	0.09	0.08	0.08	0.09	0.09
-Prior Period Interest Revenue, Sep 2015 to Nov 2015	\$ (1,850) page 6	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
Total E Factor Including Interest	\$ 177,968	0.74	0.79	0.74	0.74	0.79	0.74	0.74	0.79	0.74	0.74	0.79	0.74	0.74	0.79	0.79
WC Working Capital Adjustment																
-Working Capital Adjustment (b)	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (AS + AC + E + WC)	\$ -0.19	-0.19	-0.19	-0.17	-0.17	-0.19	-0.17	-0.17	-0.19	-0.17	-0.19	-0.21	-0.19	-0.19	-0.21	-0.21
\$ Sales for Application Period in kWh	23,890,772 page 3															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period December 1, 2015 through December 31, 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-15	\$99,926	\$13,878	\$7,645

PECO GSA 4 (Hourly) Default kWh Sales
For the Period December 1, 2015 through December 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Dec-15	23,830,772	1,462,383	226,218	22,142,171	-

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA AND CAP DISCOUNT TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued October 16, 2015

Effective December 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads Up to 500 KW – 25th Revised Page No. 31 & 24th Revised Page No. 32

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 31st Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2014-2409362.

CAP Rider – Customer Assistance Program – 34th Revised Page No. 69 & 18th Revised Page No. 70

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

PECO Energy Company

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket, that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price
R	GSA (1)	\$0.0778
RH	GSA (1)	\$0.0778
GS	GSA (2)	\$0.0801
GS	GSA (3)	\$0.0807

(C)

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

(C)

PD	GSA (2)	\$0.0788
PD	GSA (3)	\$0.0794
HT	GSA (2)	\$0.0756
HT	GSA (3)	\$0.0761
POL	GSA (2)(a)	\$0.0599
SL-S	GSA (2)(a)	\$0.0599
TLCL	GSA (2)	\$0.0801
SL-E	GSA (2)(a)	\$0.0599
AL	GSA (2)(a)	\$0.0599

(a) Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma \text{O}/(\text{U})/\text{S}_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	(0.19)	(0.19)	(0.21)	(0.21)

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

Health related matters:

- o Injury or illness
- o High medical bills
- o Medically related usage
- o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	69%	64%	42%	24%
Max Discount Amount Winter Bill						
650 kWh	\$93.44	\$86.33	\$70.08	\$65.00	\$42.66	\$24.38
Max Discount Amount Jul - Sept						
750 kWh	\$106.81	\$98.69	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$70.08	\$65.00	\$42.66	\$24.38
Max Discount Amount June						
650 kWh	\$93.44	\$86.33	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C)

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	89%	74%	48%	34%	0%	0%
Max Discount Amount Oct & May						
650 kWh	\$79.20	\$65.85	\$42.72	\$30.26	\$0.00	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$174.51	\$145.10	\$94.12	\$66.67	\$0.00	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$103.33	\$85.91	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$48.75	\$34.53	\$0.00	\$0.00
Max Discount Amount June						
650 kWh	\$90.40	\$75.16	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

(C) Denotes Change