

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-FILE

October 29, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period April 1, 2015 through March 31 2016
Docket No. M-2015-2480768**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Revised Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2015 through March 31, 2016. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through September 30, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 29, 2015, which is the date it was filed electronically using the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period April 1, 2015 through March 31, 2016

Docket No. M-2015-2480768

October 29, 2015

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period April 1, 2015 to March 31, 2016

Line No.	(A)	(B)	(C)
	Total	Residential Fixed	Small Commercial & Industrial - Fixed
1	290,507,029	231,493,296	59,013,733
	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)		
2	272,949,457	220,899,285	52,050,172
	Energy Procurement (Schedule 2, Line 2A, Column M)		
	6,035,911	5,856,786	179,125
	PJM Expenses (Schedule 2, Line 2B, Column M)		
	6,625,773	245,829	6,379,944
	Net Metering Expenses (Schedule 2, Line 2C, Column M)		
	518,399	420,946	97,453
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)		
	286,129,540	227,422,846	58,706,694
	Total Expenses to Recover		
3	4,377,489	4,070,450	307,039
	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)		
4	312,619	293,320	19,299
	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)		
5	4,690,108	4,363,770	326,338
	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)		
6	(4,690,108)	(4,363,770)	(326,338)
	Reclass to Prior Period (Schedule 2, Line 7, Column M)		
7	-	-	-
	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6		
8	11,717,723	10,231,423	1,486,300
	Remaining E-Factor Balance (Schedule 4, Line 17, Columns B, D and F)		
9	\$ 11,717,723	\$ 10,231,423	\$ 1,486,300
	Total Over/(Under) - Line 7 plus Line 8		

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Energy Revenues Available (excluding GRT and MFO) (Schedule 5, column (F))	42,718,915	30,232,977	35,434,582	39,548,222	43,705,385	39,853,235	-	-	-	-	-	-	\$ 231,493,286
2	A Energy Procurement	37,175,410	34,844,524	32,909,380	42,368,180	40,303,099	33,198,592	-	-	-	-	-	-	\$ 220,895,285
	B PJM Expenses	974,687	972,882	1,073,058	1,082,293	891,346	853,340	-	-	-	-	-	-	\$ 5,856,786
	C Net Metering Expenses	74,336	143,916	19,288	19,641	8,307	30,413	-	-	-	-	-	-	\$ 245,829
	D Administrative Expenses PY	54,037	52,207	24,706	23,199	23,360	24,425	-	-	-	-	-	-	\$ 205,934
	E Administrative Expenses CY	199,301	4,000	54,738	1,341	45,241	371	-	-	-	-	-	-	\$ 215,072
3	Total Expenses to Recover	38,336,996	36,117,331	34,081,171	43,506,654	41,273,553	34,107,141	-	-	-	-	-	-	\$ 227,422,846
4	Net Over/(Under) Collection (Line 1 less Line 3)	4,381,919	(5,884,354)	1,353,411	(3,958,432)	2,431,812	5,746,094	-	-	-	-	-	-	\$ 4,070,450
5	Interest on Over/(Under) Collection (Schedule 3, Column (G))	321,341	(294,218)	81,205	(158,337)	113,485	228,844	-	-	-	-	-	-	\$ 293,320
6	Net Over/(Under) Collection,	\$ 4,703,260	\$ (6,178,572)	\$ 1,434,616	\$ (4,116,769)	\$ 2,545,297	\$ 5,975,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,363,770
7	Reclass to Prior Period	\$ (4,703,260)	\$ 6,178,572	\$ (1,434,616)	\$ 4,116,769	\$ (2,545,297)	\$ (5,975,938)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,363,770)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2015-2016
(1--018)
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 5, column (F))	10,594,995	9,420,942	10,418,442	8,959,199	9,676,549	9,543,606	-	-	-	-	-	-	59,013,733
2	Energy Procurement	10,070,267	8,818,759	7,520,882	8,731,007	8,842,879	8,066,378	-	-	-	-	-	-	52,050,172
B	PJM Expenses	40,403	55,535	50,339	41,599	(629)	(8,122)	-	-	-	-	-	-	179,125
C	Net Metering Expenses	603,166	1,993,685	2,184,829	366,483	728,909	502,862	-	-	-	-	-	-	6,379,944
D	Administrative Expenses PY	11,685	13,645	6,392	5,383	5,328	6,278	-	-	-	-	-	-	48,721
E	Administrative Expenses CY	23,634	1,045	14,167	287	9,504	95	-	-	-	-	-	-	48,721
3	Total Expenses to Recover	10,749,155	10,882,679	9,776,609	9,144,769	9,585,991	8,567,491	-	-	-	-	-	-	58,706,694
4	Net Over/(Under) Collection (Line 1 less Line 3)	245,840	(1,461,737)	641,833	(185,570)	90,558	976,115	-	-	-	-	-	-	307,039
5	Interest on Over/(Under) Collection (Schedule 3, Column (G))	18,028	(73,087)	38,510	(7,423)	4,226	39,046	-	-	-	-	-	-	19,299
6	Net Over/(Under) Collection, including Interest	\$ 263,868	\$ (1,534,824)	\$ 680,343	\$ (192,993)	\$ 94,784	\$ 1,015,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 326,338
7	Reclass to Prior Period	\$ (263,868)	\$ 1,534,824	\$ (680,343)	\$ 192,993	\$ (94,784)	\$ (1,015,160)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (326,338)
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2015-2016
(1-.018)
(1-.0016)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)		(B)		(C)	(D)		(E)		(F)		(G)		(H)		(I)
		Interest Rate	Overcollection	Interest Rate	Undercollection		Weighting Factor (number of months) (2)	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Residential	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection	
1	April 2015	8.00%	8.00%	6.00%	6.00%	11	\$ 4,627,759	\$ 339,369	\$ 4,381,919	\$ 321,341	\$ 245,840	\$ 18,028	\$ 245,840	\$ 18,028	\$ 18,028	\$ 18,028	\$ 18,028
2	May 2015	8.00%	8.00%	6.00%	6.00%	10	\$ (7,346,091)	\$ (367,305)	\$ (5,884,354)	\$ (294,218)	\$ (1,461,737)	\$ (73,087)	\$ (1,461,737)	\$ (73,087)	\$ (73,087)	\$ (73,087)	\$ (73,087)
3	June 2015	8.00%	8.00%	6.00%	6.00%	9	\$ 1,985,244	\$ 119,715	\$ 1,353,411	\$ 81,205	\$ 641,833	\$ 38,510	\$ 641,833	\$ 38,510	\$ 38,510	\$ 38,510	\$ 38,510
4	July 2015	8.00%	8.00%	6.00%	6.00%	8	\$ (4,144,002)	\$ (165,760)	\$ (3,958,432)	\$ (158,337)	\$ (185,570)	\$ (7,423)	\$ (185,570)	\$ (7,423)	\$ (7,423)	\$ (7,423)	\$ (7,423)
5	August 2015	8.00%	8.00%	6.00%	6.00%	7	\$ 2,522,370	\$ 117,711	\$ 2,431,812	\$ 113,485	\$ 90,558	\$ 4,226	\$ 90,558	\$ 4,226	\$ 4,226	\$ 4,226	\$ 4,226
6	September 2015	8.00%	8.00%	6.00%	6.00%	6	\$ 6,722,209	\$ 268,889	\$ 5,746,094	\$ 229,844	\$ 976,115	\$ 39,045	\$ 976,115	\$ 39,045	\$ 39,045	\$ 39,045	\$ 39,045
7	October 2015	8.00%	8.00%	6.00%	6.00%	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November 2015	8.00%	8.00%	6.00%	6.00%	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	December 2015	8.00%	8.00%	6.00%	6.00%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2016	8.00%	8.00%	6.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2016	8.00%	8.00%	6.00%	6.00%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2016	8.00%	8.00%	6.00%	6.00%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation							\$ 4,377,489	\$ 312,619	\$ 4,070,450	\$ 293,320	\$ 307,039	\$ 19,299	\$ 307,039	\$ 19,299	\$ 19,299	\$ 19,299

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F and H, times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2015 to March 31, 2016

(A) (B) (C) (D) (E) (F)

Line No.	Month	Total		Residential		Small Comm. & Industrial	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2015 (3)	\$ -	\$ (13,021,791)	\$ -	\$ (11,627,710)	\$ -	\$ (1,394,081)
2	April 2015	\$ 6,155,779	\$ (6,866,012)	\$ 5,263,766	\$ (6,363,944)	\$ 892,013	\$ (502,069)
3	May 2015	\$ 4,487,173	\$ (2,378,839)	\$ 3,724,330	\$ (2,639,614)	\$ 762,843	\$ 260,775
4	June 2015	\$ 2,106,187	\$ (270,652)	\$ 1,887,333	\$ (752,281)	\$ 220,854	\$ 481,629
6	July 2015	\$ 2,332,414	\$ 2,061,762	\$ 2,126,556	\$ 1,374,275	\$ 205,858	\$ 687,487
7	August 2015	\$ 2,573,817	\$ 4,635,579	\$ 2,350,477	\$ 3,724,752	\$ 223,340	\$ 910,827
8	September 2015	\$ 2,392,036	\$ 7,027,615	\$ 2,142,901	\$ 5,867,653	\$ 249,135	\$ 1,159,962
9	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)						
10	October 2015	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300
11	November 2015	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300
12	December 2015	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300
13	January 2016	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300
14	February 2016	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300
15	March 2016	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)						
17	Total	\$20,049,406	\$ 11,717,723	\$17,495,363	\$ 10,231,423	\$ 2,554,043	\$ 1,486,300

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2015 through November 2015 Generation Supply Charge filing dated May 1, 2015, at Docket No. M-2015-2480768.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2015 to March 31, 2016

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.003807989) \$/KWH (5)	Net GSC - 1 Revenue (4)
April	2015	622,388,825	\$ 51,925,825	\$ 48,862,201	879,520	\$ 5,263,766 (3) \$ 42,718,915
May	2015	440,372,718	36,747,866	34,579,742	622,435	3,724,330 (3) 30,232,977
June	2015	487,335,357	40,388,972	38,006,023	684,108	1,887,333 (5) 35,434,582
July	2015	549,106,107	45,099,547	42,438,674	763,896	2,126,556 (5) 39,548,222
August	2015	606,925,487	49,840,641	46,900,043	844,201	2,350,477 (5) 43,705,365
September	2015	553,326,631	45,447,315	42,765,923	769,787	2,142,901 (5) 39,853,235
October	2015		\$ -	\$ -	-	(5) 0
November	2015		\$ -	\$ -	-	(5) 0
December	2015		\$ -	\$ -	-	0
January	2016		\$ -	\$ -	-	0
February	2016		\$ -	\$ -	-	0
March	2016		\$ -	\$ -	-	0
			<u>269,450,166</u>	<u>253,552,606</u>	<u>4,553,947</u>	<u>17,495,363</u>
			<u>3,259,465,125</u>			<u>231,493,296</u>

(1) Column (B) times (1 - GRT).
(2) Residential MFC 1.8%, Small Commercial and Industrial .10%.
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480768.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2015 to March 31, 2016

Small C&I - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001751631) \$/KWH (5)	Net GSC - 1 Revenue (4)
	April	2015	\$ 12,644,960	\$ 11,898,907	11,899	\$ 892,013 (3)	\$ 10,994,995
	May	2015	10,833,134	10,193,979	10,194	762,843 (3)	9,420,942
	June	2015	11,317,690	10,649,946	10,650	220,854 (5)	10,418,442
	July	2015	9,749,448	9,174,231	9,174	205,858 (5)	8,955,199
	August	2015	10,531,136	9,909,799	9,910	223,340 (5)	9,576,549
	September	2015	10,417,156	9,802,544	9,803	249,135 (5)	9,543,606
	October	2015	-	-	-	(5)	0
	November	2015	-	-	-	(5)	0
	December	2015	-	-	-	-	0
	January	2016	-	-	-	-	0
	February	2016	-	-	-	-	0
	March	2016	-	-	-	-	0
			\$ 65,493,524	\$ 61,629,406	\$ 61,650	\$ 2,554,043	\$ 59,015,733

(1) Column (B) times (1 - GRT).
(2) Residential MFC 1.8%, Small Commercial and Industrial .10%.
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480768.