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E-File

October 29, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 192 to Tariff
Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and supplement No. 192 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 ("GSC"). This rate calculation of the GSC-1 for the period December 1, 2015 through May 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 29, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period December 1, 2015 through May 31, 2016

Docket No.

October 29, 2015

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2015 through May 31, 2016

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 298,620,044	\$ 246,046,444	\$ 52,573,600
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,758,544	\$ 3,758,544	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 182,631	\$ 151,370	\$ 31,261
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,358,091	\$ 200,402	\$ 2,157,689
	Total Line 2	\$ 6,299,266	\$ 4,110,316	\$ 2,188,950
3	Total Expenses (Line 1 plus Line 2)	\$ 304,919,310	\$ 250,156,760	\$ 54,762,550
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 11,717,723	\$ 10,231,423	\$ 1,486,300
6	Net Over/(Under) Collection Amount	\$ 11,717,723	\$ 10,231,423	\$ 1,486,300
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 293,201,587	\$ 239,925,337	\$ 53,276,250
8	Merchant Function Charge (b)	\$ 4,451,161	\$ 4,397,831	\$ 53,330
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 297,652,748	\$ 244,323,168	\$ 53,329,580
10	Projected Total Retail KWh Sales to Customers	4,728,336,000	3,918,984,000	809,352,000
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.06234	\$ 0.06589
	w/GRT	\$	0.06625	\$ 0.07002
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .018)	1.01833	
	Small Commercial & Industrial	1/(1 - .0010) =		1.001001
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE -1("GSC-1")
 Computation Period: December 1, 2015 through May 31, 2016
 Total Expenses

Line No.	(A) Total	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016
1	\$ 298,620,044	\$ 57,672,026	\$ 61,854,905	\$ 55,255,250	\$ 49,109,003	\$ 38,199,755	\$ 36,529,105
2A	\$ 3,758,544	\$ 876,455	\$ 376,716	\$ 426,209	\$ 752,264	\$ 669,362	\$ 657,538
2B	\$ 182,631	\$ 30,438	\$ 30,438	\$ 30,438	\$ 30,438	\$ 30,438	\$ 30,440
2C	\$ 2,358,091	\$ 436,852	\$ 416,512	\$ 400,779	\$ 397,949	\$ 368,017	\$ 337,982
	\$ 6,299,266	\$ 1,343,745	\$ 823,666	\$ 857,427	\$ 1,180,651	\$ 1,067,817	\$ 1,025,960
3	\$ 4,728,336,000	\$ 807,124,000	\$ 916,231,000	\$ 899,946,000	\$ 852,930,000	\$ 698,446,000	\$ 553,659,000

Projected Total Retail kWh Sales to Customers for the Period December 2015 - May 2016

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2015 through May 31, 2016
 Small C&I - Fixed Price

Line No.	(A) Total	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016
1	Projected Energy Procurement Expenses	\$ 52,573,600	\$ 10,213,738	\$ 9,383,964	\$ 8,619,368	\$ 8,607,568	\$ 7,736,216
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 31,261	\$ 5,210	\$ 5,210	\$ 5,210	\$ 5,210	\$ 5,210
2C	Administrative Charge Current Year*	\$ 2,157,689	\$ 403,452	\$ 383,112	\$ 367,378	\$ 364,549	\$ 334,617
	Total Line 2	\$ 2,188,950	\$ 408,662	\$ 388,322	\$ 372,588	\$ 369,759	\$ 339,827
3	Projected Total Retail kWh Sales to Customers for the Period December 2015 - May 2016	809,352,000	151,657,000	143,878,000	137,861,000	136,779,000	125,332,000
							113,845,000

* Includes an estimate of net metering costs for the period.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period April 1, 2015 to March 31, 2016

Line No.	(A)	(B)	(C)
	Total	Residential Fixed	Small Commercial & Industrial - Fixed
1	290,507,029	231,493,296	59,013,733
Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)			
2	272,949,457	220,899,285	52,050,172
Energy Procurement (Schedule 2, Line 2A, Column M)			
	6,035,911	5,856,786	179,125
PJM Expenses (Schedule 2, Line 2B, Column M)			
	6,625,773	245,829	6,379,944
Net Metering Expenses (Schedule 2, Line 2C, Column M)			
	518,399	420,946	97,453
Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)			
	286,129,540	227,422,846	58,706,694
Total Expenses to Recover			
3	4,377,489	4,070,450	307,039
Net Over/(Under) Collection (Schedule 2, Line 4, Column M)			
4	312,619	293,320	19,299
Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)			
5	\$ 4,690,108	\$ 4,363,770	\$ 326,338
Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)			
6	(4,690,108)	(4,363,770)	(326,338)
Reclass to Prior Period (Schedule 2, Line 7, Column M)			
7	-	-	-
Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6			
8	11,717,723	10,231,423	1,486,300
Remaining E-Factor Balance (Schedule 4, Line 17, Columns B, D and F)			
9	\$ 11,717,723	\$ 10,231,423	\$ 1,486,300
Total Over/(Under) - Line 7 plus Line 8			

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 5, column (F))	42,718,915	30,232,977	35,434,562	39,546,222	43,705,365	39,853,235	-	-	-	-	-	-	\$ 231,493,296
2	Energy Procurement	37,775,410	34,944,624	32,909,380	42,366,180	40,303,099	33,198,592	-	-	-	-	-	-	\$ 220,899,285
B	PJM Expenses	973,867	972,692	1,073,036	1,092,293	891,546	853,340	-	-	-	-	-	-	\$ 5,856,786
C	Net Metering Expenses	24,361	143,818	19,289	19,641	6,307	30,415	-	-	-	-	-	-	\$ 245,829
D	Administrative Expenses PY	54,037	52,207	24,706	25,199	25,360	24,425	-	-	-	-	-	-	\$ 205,934
E	Administrative Expenses CY	109,301	4,000	54,758	1,341	45,241	371	-	-	-	-	-	-	\$ 215,012
3	Total Expenses to Recover	38,336,996	36,117,331	34,081,171	43,506,654	41,273,553	34,107,141	-	-	-	-	-	-	\$ 227,422,846
4	Net Over/(Under) Collection (Line 1 less Line 3)	4,381,919	(5,884,354)	1,353,411	(3,956,432)	2,431,812	5,746,094	-	-	-	-	-	-	\$ 4,070,450
5	Interest on Over/(Under) Collection (Schedule 3, Column (G))	321,341	(294,218)	81,205	(158,337)	113,485	229,844	-	-	-	-	-	-	\$ 293,320
6	Net Over/(Under) Collection,	\$ 4,703,260	\$ (6,178,572)	\$ 1,434,616	\$ (4,116,769)	\$ 2,545,297	\$ 5,975,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,363,770
7	Reclass to Prior Period	\$ (4,703,260)	\$ 6,178,572	\$ (1,434,616)	\$ 4,116,769	\$ (2,545,297)	\$ (5,975,938)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,363,770)
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1--059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2015-2016
(1--018)
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)		
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 5, column (F))	10,994,995	9,420,942	10,418,442	8,959,199	9,676,549	9,543,606	-	-	-	-	-	-	55,013,733
2	Energy Procurement	10,070,267	8,618,759	7,520,882	8,731,007	8,842,578	8,066,378	-	-	-	-	-	-	52,050,172
B	PLM Expenses	40,403	53,535	90,335	41,158	41,529	(8,123)	-	-	-	-	-	-	179,125
C	Net Metering Expenses	603,186	1,993,695	2,194,258	365,483	728,603	502,862	-	-	-	-	-	-	6,379,944
D	Administrative Expenses PY	11,865	13,645	9,392	5,393	5,728	6,278	-	-	-	-	-	-	48,721
E	Administrative Expenses CY	23,834	1,045	14,167	287	9,504	95	-	-	-	-	-	-	48,732
3	Total Expenses to Recover	10,745,155	10,882,679	9,776,609	9,144,769	9,585,991	8,567,491	-	-	-	-	-	-	58,706,694
4	Net Over/(Under) Collection (Line 1 less Line 3)	245,840	(1,461,737)	641,833	(185,570)	90,558	976,115	-	-	-	-	-	-	307,039
5	Interest on Over/(Under) Collection (Schedule 3, Column (G))	18,028	(73,087)	38,510	(7,423)	4,226	39,045	-	-	-	-	-	-	19,299
6	Net Over/(Under) Collection, Including Interest	\$ 263,868	\$ (1,534,824)	\$ 680,343	\$ (192,993)	\$ 94,784	\$ 1,015,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 326,338
7	Reclass to Prior Period	\$ (263,868)	\$ 1,534,824	\$ (680,343)	\$ 192,993	\$ (94,784)	\$ (1,015,160)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (326,338)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

2015-2016
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E)		(F) Residential		(G)		(H) Small Comm. & Industrial Fixed		(I) Interest on Over/(Under) Collection
					Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2015	8.00%	6.00%	11	\$ 4,627,759	\$ 339,369	\$ 4,381,919	\$ 321,341	\$ 245,840	\$ 18,028	\$ 245,840	\$ 18,028	\$ 245,840	\$ 18,028	\$ 18,028
2	May 2015	8.00%	6.00%	10	\$ (7,346,091)	\$ (367,305)	\$ (5,884,354)	\$ (294,218)	\$ (1,461,737)	\$ (73,087)	\$ (1,461,737)	\$ (73,087)	\$ (1,461,737)	\$ (73,087)	\$ (73,087)
3	June 2015	8.00%	6.00%	9	\$ 1,995,244	\$ 119,715	\$ 1,353,411	\$ 81,205	\$ 641,833	\$ 38,510	\$ 641,833	\$ 38,510	\$ 641,833	\$ 38,510	\$ 38,510
4	July 2015	8.00%	6.00%	8	\$ (4,144,002)	\$ (165,760)	\$ (3,958,432)	\$ (158,337)	\$ (185,570)	\$ (7,423)	\$ (185,570)	\$ (7,423)	\$ (185,570)	\$ (7,423)	\$ (7,423)
5	August 2015	8.00%	6.00%	7	\$ 2,522,370	\$ 117,711	\$ 2,431,812	\$ 113,485	\$ 90,558	\$ 4,226	\$ 2,431,812	\$ 113,485	\$ 90,558	\$ 4,226	\$ 4,226
6	September 2015	8.00%	6.00%	6	\$ 6,722,209	\$ 268,889	\$ 5,746,094	\$ 229,844	\$ 976,115	\$ 39,045	\$ 5,746,094	\$ 229,844	\$ 976,115	\$ 39,045	\$ 39,045
7	October 2015	8.00%	6.00%	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November 2015	8.00%	6.00%	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	December 2015	8.00%	6.00%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2016	8.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2016	8.00%	6.00%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2016	8.00%	6.00%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation					\$ 4,377,489	\$ 312,619	\$ 4,070,450	\$ 293,320	\$ 307,039	\$ 19,299	\$ 307,039	\$ 19,299	\$ 307,039	\$ 19,299

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F and H, times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2015 to March 31, 2016

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2015 (3)	\$ -	\$ (13,021,791)	\$ -	\$ (11,627,710)	\$ -	\$ (1,394,081)	\$ -	\$ (1,394,081)	\$ -	\$ (1,394,081)	\$ -	\$ (1,394,081)
2	April 2015	\$ 6,155,779	\$ (6,886,012)	\$ 5,263,766	\$ (6,363,944)	\$ 892,013	\$ (502,066)	\$ 892,013	\$ (502,066)	\$ 892,013	\$ (502,066)	\$ 892,013	\$ (502,066)
3	May 2015	\$ 4,487,173	\$ (2,378,839)	\$ 3,724,330	\$ (2,639,614)	\$ 762,843	\$ 260,775	\$ 762,843	\$ 260,775	\$ 762,843	\$ 260,775	\$ 762,843	\$ 260,775
4	June 2015	\$ 2,108,187	\$ (270,652)	\$ 1,887,333	\$ (752,281)	\$ 220,854	\$ 481,629	\$ 220,854	\$ 481,629	\$ 220,854	\$ 481,629	\$ 220,854	\$ 481,629
6	July 2015	\$ 2,332,414	\$ 2,061,762	\$ 2,126,556	\$ 1,374,275	\$ 205,658	\$ 687,487	\$ 205,658	\$ 687,487	\$ 205,658	\$ 687,487	\$ 205,658	\$ 687,487
7	August 2015	\$ 2,573,817	\$ 4,695,579	\$ 2,350,477	\$ 3,724,752	\$ 223,340	\$ 910,827	\$ 223,340	\$ 910,827	\$ 223,340	\$ 910,827	\$ 223,340	\$ 910,827
8	September 2015	\$ 2,392,036	\$ 7,027,615	\$ 2,142,901	\$ 5,867,653	\$ 249,135	\$ 1,159,962	\$ 249,135	\$ 1,159,962	\$ 249,135	\$ 1,159,962	\$ 249,135	\$ 1,159,962
9	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)												
10	October 2015	\$ -	\$ 7,027,615	\$ -	\$ 4,363,770	\$ -	\$ 326,338	\$ -	\$ 326,338	\$ -	\$ 326,338	\$ -	\$ 326,338
11	November 2015	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300
12	December 2015	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300
13	January 2016	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300
14	February 2016	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300
15	March 2016	\$ -	\$ 7,027,615	\$ -	\$ 10,231,423	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300	\$ -	\$ 1,486,300
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)												
17	Total	\$ 20,049,406	\$ 11,717,723	\$ 17,495,363	\$ 10,231,423	\$ 2,554,043	\$ 1,486,300	\$ 2,554,043	\$ 1,486,300	\$ 2,554,043	\$ 1,486,300	\$ 2,554,043	\$ 1,486,300

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2015 through November 2015 Generation Supply Charge filing dated May 1, 2015, at Docket No. M-2015-2480768.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2015 to March 31, 2016

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.003807989) \$/KWH (5)	Net GSC - 1 Revenue (4)
April	2015	\$ 622,398,825	\$ 48,862,201	\$ 879,520	\$ 5,263,766 (3)	\$ 42,718,915
May	2015	\$ 440,372,718	\$ 34,579,742	\$ 622,435	\$ 3,724,330 (3)	\$ 30,232,977
June	2015	\$ 487,335,357	\$ 38,006,023	\$ 684,108	\$ 1,887,333 (5)	\$ 35,434,582
July	2015	\$ 549,106,107	\$ 42,438,674	\$ 763,896	\$ 2,126,556 (5)	\$ 39,548,222
August	2015	\$ 606,925,487	\$ 46,900,043	\$ 844,201	\$ 2,350,477 (5)	\$ 43,705,365
September	2015	\$ 553,326,631	\$ 42,765,923	\$ 769,787	\$ 2,142,901 (5)	\$ 39,853,235
October	2015	\$ -	\$ -	\$ -	\$ (5)	\$ 0
November	2015	\$ -	\$ -	\$ -	\$ (5)	\$ 0
December	2015	\$ -	\$ -	\$ -	\$ (5)	\$ 0
January	2016	\$ -	\$ -	\$ -	\$ (5)	\$ 0
February	2016	\$ -	\$ -	\$ -	\$ (5)	\$ 0
March	2016	\$ -	\$ -	\$ -	\$ (5)	\$ 0
		<u>3,259,465,125</u>	<u>253,552,606</u>	<u>4,563,947</u>	<u>17,495,363</u>	<u>231,493,296</u>

(1) Column (B) times (1 - GRT).
(2) Residential MFC 1.8%, Small Commercial and Industrial .10%.
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2460768.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2015 to March 31, 2016

Small C&I - Fixed Month	(A) KWH	(B)		(C)		(D)		(E)		(F) Net GSC - 1 Revenue (4)	
		Gross Generation Supply Charge Revenues	\$	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	\$	Generation Supply Charge Revenues (Merchant Function Charge) (2)	\$	Recouped Through E Factor (.001751631) \$/KWH (5)	\$		
April	2015	134,583,100	\$	11,888,907	\$	11,899	\$	892,013	(3)	\$	10,994,895
May	2015	115,094,516		10,193,979		10,194		762,843	(3)		9,420,942
June	2015	126,084,863		10,649,946		10,650		220,854	(5)		10,418,442
July	2015	117,523,861		9,174,231		9,174		205,858	(5)		8,999,199
August	2015	127,503,876		9,909,799		9,910		223,340	(5)		9,676,549
September	2015	142,230,532		9,802,544		9,803		249,135	(5)		9,543,606
October	2015			-		-		-	(5)		0
November	2015			-		-		-	(5)		0
December	2015			-		-		-	(5)		0
January	2016			-		-		-	(5)		0
February	2016			-		-		-	(5)		0
March	2016			-		-		-	(5)		0
		763,020,748	\$	61,629,406	\$	61,630	\$	2,554,043	\$		59,013,733

(1) Column (B) times (1 - GRT).
(2) Residential MFC 1.8%, Small Commercial and Industrial, 10%
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2466080.
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480768.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: October 29, 2015

EFFECTIVE: December 1, 2015

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)

Page No. 19Z.5

The last sentence of the E Factor definition was removed to improve clarity. The Fixed Price Service charges are set forth for the period December 1, 2015 through May 31, 2016.

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GENERATION SUPPLY CHARGE – 1 (Continued) (C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. **(C)**

- S_{fp}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation period.

- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2015 through May 31, 2016. **(C)**

Customer Class	Small Commercial & Industrial	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), IS-1 (R), BL, and GH-2 (R) \$0.07002/KWH (D)	RS and RTS (R) \$0.06625/KWH (D)

Small C&I-Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	4.593		3,350	3.438	5,800	2.087	0.07002	0.05115	600
		6,650	5.371	9,500	2.990	1,000			2.584
		10,500	7.506	16,000	4.397	4,000			8.206
		20,000	11.889	25,500	7.933				
		34,000	20.271	50,000	12.450				
		51,000	28.015						

(Continued)