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**E-File**

November 11, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
2015 Smart Meter Rider Revised Reconciliation Report  
For the Period July 1, 2014 through June 30, 2015  
Docket No. M-2015-2497723**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Smart Meter Rider ("SMR") Revised Reconciliation Report for the Period July 1, 2014 through June 30, 2015. This revised reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through June 30, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 11, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc (via email only): Mr. Dennis Hosler  
Ms. Lori Burger  
Mr. John R. Evans  
J. Edward Simms, Esquire  
Tanya J. McCloskey, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**2015 SMART METER RIDER  
REVISED RECONCILIATION REPORT  
For the Period Ended June 30, 2015**

**Docket No. M-2015-2497723**

November 11, 2015

PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Report For The Period July 1, 2014 to June 30, 2015

Line No.	Residential	Small C&I	Large C&I	Total
<b>ACTUAL REVENUES</b>				
1	\$ 2,918,800	\$ 339,096	\$ 20,826	\$ 3,278,722
2	\$ 172,209	\$ 20,007	\$ 1,229	\$ 193,445
3	\$ 2,746,591	\$ 319,089	\$ 19,597	\$ 3,085,277
4	\$ 673,207	\$ 47,236	\$ 1,802	\$ 722,245
5	\$ 2,073,384	\$ 271,853	\$ 17,795	\$ 2,363,032
<b>ACTUAL EXPENSES</b>				
6	\$ 1,658,581	\$ 234,305	\$ 16,576	\$ 1,909,462
7	\$ 1,658,581	\$ 234,305	\$ 16,576	\$ 1,909,462
8	\$ 414,803	\$ 37,548	\$ 1,219	\$ 453,570
9	\$ 21,805	\$ 1,984	\$ 87	\$ 23,876
10	\$ 436,608	\$ 39,532	\$ 1,306	\$ 477,446
11	\$ (377,637)	\$ (48,868)	\$ (291)	\$ (426,796)
12	\$ 58,971	\$ (9,336)	\$ 1,015	\$ 50,650
13	\$ (12,439)	\$ (110,852)	\$ 728	\$ (122,563)
14	\$ 46,532	\$ (120,188)	\$ 1,743	\$ (71,913)

(1) Gross Receipts Tax Factor (1,-059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION  
SMART METER RIDER COLLECTION RECONCILIATION  
Residential  
Report For The Period July 1, 2014 to June 30, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
<b>ACTUAL REVENUES</b>													
1	\$ 144,973	\$ 133,314	\$ 130,406	\$ 110,867	\$ 121,826	\$ 180,763	\$ 317,736	\$ 459,186	\$ 492,224	\$ 349,483	\$ 236,209	\$ 241,813	\$ 2,918,800
2	\$ 8,553	\$ 7,866	\$ 7,694	\$ 6,541	\$ 7,188	\$ 10,665	\$ 18,746	\$ 27,092	\$ 29,041	\$ 20,619	\$ 13,936	\$ 14,267	\$ 172,208
3	\$ 136,420	\$ 125,448	\$ 122,712	\$ 104,326	\$ 114,638	\$ 170,098	\$ 298,990	\$ 432,094	\$ 463,183	\$ 328,864	\$ 222,273	\$ 227,546	\$ 2,746,592
4	\$ (81,289)	\$ (74,752)	\$ (73,129)	\$ (62,173)	\$ (68,318)	\$ (101,365)	\$ 257,918	\$ 259,007	\$ 277,324	\$ 196,981	\$ 68,123	\$ 74,870	\$ 673,207
5	\$ 217,709	\$ 200,200	\$ 195,841	\$ 166,499	\$ 182,956	\$ 271,453	\$ 41,072	\$ 173,087	\$ 185,859	\$ 131,883	\$ 154,150	\$ 152,676	\$ 2,073,385
<b>ACTUAL EXPENSES</b>													
6	\$ 136,771	\$ 133,666	\$ 132,871	\$ 132,041	\$ 131,212	\$ 142,975	\$ 142,162	\$ 137,130	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355	\$ 1,658,581
7	\$ 136,771	\$ 133,666	\$ 132,871	\$ 132,041	\$ 131,212	\$ 142,975	\$ 142,162	\$ 137,130	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355	\$ 1,658,581
8	\$ 80,938	\$ 66,534	\$ 62,970	\$ 34,458	\$ 51,744	\$ 128,478	\$ (101,090)	\$ 35,957	\$ 43,458	\$ (11,655)	\$ 11,691	\$ 11,321	\$ 414,804
9	\$ 4,856	\$ 3,659	\$ 3,149	\$ 1,551	\$ 2,070	\$ 4,497	\$ (3,033)	\$ 899	\$ 3,477	\$ (874)	\$ 818	\$ 6	\$ 21,075
10	\$ (85,794)	\$ (70,193)	\$ (66,119)	\$ (36,009)	\$ (53,814)	\$ (132,975)	\$ 104,123	\$ (36,856)					\$ (377,637)
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,935	\$ (12,529)	\$ 12,509	\$ 11,327	\$ 58,242

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

(3) These amounts were part of the Over/(Under) Collection amounts filed in rates which became effective May 1, 2015.

PPL ELECTRIC UTILITIES CORPORATION  
**SMART METER RIDER COLLECTION RECONCILIATION**  
 Small Commercial and Industrial  
 Report For The Period July 1, 2014 to June 30, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
<b>ACTUAL REVENUES</b>													
1	\$ 18,384	\$ 17,480	\$ 17,671	\$ 16,623	\$ 15,391	\$ 17,505	\$ 29,594	\$ 44,985	\$ 48,157	\$ 42,532	\$ 36,070	\$ 34,694	\$ 339,096
2	\$ 1,085	\$ 1,031	\$ 1,043	\$ 961	\$ 908	\$ 1,033	\$ 1,746	\$ 2,654	\$ 2,841	\$ 2,509	\$ 2,128	\$ 2,047	\$ 20,006
3	\$ 17,309	\$ 16,449	\$ 16,628	\$ 15,642	\$ 14,463	\$ 16,472	\$ 27,848	\$ 42,331	\$ 45,316	\$ 40,023	\$ 33,942	\$ 32,647	\$ 313,090
4	\$ (14,480)	\$ (13,743)	\$ (13,897)	\$ (13,084)	\$ (12,126)	\$ (13,782)	\$ 22,878	\$ 22,491	\$ 24,038	\$ 21,193	\$ 17,960	\$ 19,768	\$ 47,236
5	\$ 31,769	\$ 30,192	\$ 30,525	\$ 28,726	\$ 26,609	\$ 30,254	\$ 4,970	\$ 19,840	\$ 21,278	\$ 18,830	\$ 15,982	\$ 12,879	\$ 271,854
<b>ACTUAL EXPENSES</b>													
6	\$ 19,307	\$ 18,904	\$ 18,784	\$ 18,659	\$ 18,534	\$ 20,417	\$ 21,319	\$ 20,659	\$ 20,509	\$ 19,829	\$ 19,100	\$ 18,284	\$ 234,305
7	\$ 19,307	\$ 18,904	\$ 18,784	\$ 18,659	\$ 18,534	\$ 20,417	\$ 21,319	\$ 20,659	\$ 20,509	\$ 19,829	\$ 19,100	\$ 18,284	\$ 234,305
8	\$ 12,462	\$ 11,288	\$ 11,741	\$ 10,067	\$ 8,075	\$ 9,837	\$ (16,349)	\$ (819)	\$ 769	\$ (999)	\$ (3,118)	\$ (5,405)	\$ 37,549
9	\$ 748	\$ 621	\$ 587	\$ 453	\$ 323	\$ 344	\$ (490)	\$ (20)	\$ 62	\$ (75)	\$ (218)	\$ (351)	\$
10	\$ (13,210)	\$ (11,909)	\$ (12,328)	\$ (10,520)	\$ (8,398)	\$ (10,181)	\$ 16,839	\$ 839					\$ (48,866)
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 831	\$ (1,074)	\$ (3,336)	\$ (5,756)	\$ (9,335)

(1) Gross Receipts Tax Factor (1--059)  
 (2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.  
 (3) These amounts were part of the Over/(Under) Collection amounts filed in rates which became effective May 1, 2015.

PPL ELECTRIC UTILITIES CORPORATION  
**SMART METER RIDER COLLECTION RECONCILIATION**  
 Large Commercial and Industrial  
 Report For The Period July 1, 2014 to June 30, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
<b>ACTUAL REVENUES</b>													
1	\$ 1,707	\$ 1,688	\$ 1,659	\$ 1,681	\$ 1,684	\$ 1,662	\$ 1,616	\$ 1,922	\$ 2,197	\$ 2,112	\$ 1,684	\$ 1,214	\$ 20,826
2	\$ 101	\$ 100	\$ 98	\$ 99	\$ 99	\$ 98	\$ 95	\$ 113	\$ 130	\$ 125	\$ 99	\$ 72	\$ 1,229
3	\$ 1,606	\$ 1,588	\$ 1,561	\$ 1,582	\$ 1,585	\$ 1,564	\$ 1,521	\$ 1,809	\$ 2,067	\$ 1,987	\$ 1,585	\$ 1,142	\$ 19,597
4	\$ (46)	\$ (46)	\$ (42)	\$ (47)	\$ (42)	\$ (41)	\$ 41	\$ 476	\$ 528	\$ 520	\$ 60	\$ 71	\$ 1,802
5	\$ 1,652	\$ 1,634	\$ 1,603	\$ 1,629	\$ 1,627	\$ 1,605	\$ 1,110	\$ 1,333	\$ 1,539	\$ 1,467	\$ 1,525	\$ 1,071	\$ 17,795
<b>ACTUAL EXPENSES</b>													
6	\$ 1,589	\$ 1,552	\$ 1,542	\$ 1,532	\$ 1,522	\$ 1,490	\$ 1,467	\$ 1,224	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,126	\$ 16,576
7	\$ 1,589	\$ 1,552	\$ 1,542	\$ 1,532	\$ 1,522	\$ 1,490	\$ 1,467	\$ 1,224	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,126	\$ 16,576
8	\$ 63	\$ 82	\$ 61	\$ 97	\$ 105	\$ 115	\$ (357)	\$ 109	\$ 338	\$ 289	\$ 372	\$ (55)	\$ 1,219
9	\$ 4	\$ 5	\$ 3	\$ 4	\$ 4	\$ 4	\$ (11)	\$ 3	\$ 27	\$ 22	\$ 26	\$ (4)	\$ 87
10	\$ (67)	\$ (87)	\$ (64)	\$ (101)	\$ (109)	\$ (119)	\$ 388	\$ (112)					\$ (291)
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 365	\$ 311	\$ 398	\$ (59)	\$ 1,015

(1) Gross Receipts Tax Factor (1\*-059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

(3) These amounts were part of the Over/(Under) Collection amounts filed in rates which became effective May 1, 2015.

PPL Electric Utilities Corporation

Smart Meter Program  
Monthly Revenue Requirement

	7/31/2014	8/31/2014	9/30/2014	10/31/2014	11/30/2014	12/31/2014	1/31/2015	2/28/2015	3/31/2015	4/30/2015	5/31/2015	6/30/2015
Rate Base	\$ 5,949,636	\$ 5,860,803	\$ 5,765,728	\$ 5,670,654	\$ 5,575,579	\$ 5,480,504	\$ 5,385,430	\$ 5,290,355	\$ 5,195,281	\$ 5,100,213	\$ 5,005,214	\$ 4,910,310
Net Plant	(998,364)	(990,924)	(983,467)	(976,009)	(968,552)	(960,027)	(951,567)	(943,082)	(934,597)	(926,112)	(917,627)	(909,142)
ADIT	4,951,272	4,869,879	4,782,261	4,694,645	4,607,027	4,519,411	4,431,795	4,344,179	4,256,563	4,168,947	4,081,331	4,000,000
Rate Base	\$ 4,951,272	\$ 4,869,879	\$ 4,782,261	\$ 4,694,645	\$ 4,607,027	\$ 4,519,411	\$ 4,431,795	\$ 4,344,179	\$ 4,256,563	\$ 4,168,947	\$ 4,081,331	\$ 4,000,000
Return On Investment <sup>1</sup>	0.6675%											
Income Taxes <sup>2</sup>	47.2808%											
O&M												
State Flow-Through												
Depreciation Expense												
Residential Revenue Requirement	\$ 136,771	\$ 133,666	\$ 132,871	\$ 132,041	\$ 131,212	\$ 142,975	\$ 142,162	\$ 137,130	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355
Small C&I												
Rate Base	\$ 689,035	\$ 675,206	\$ 660,461	\$ 645,716	\$ 630,972	\$ 616,227	\$ 601,482	\$ 586,737	\$ 571,992	\$ 557,257	\$ 542,604	\$ 528,136
Net Plant	(75,555)	(74,033)	(72,508)	(70,984)	(69,459)	(67,934)	(66,409)	(64,884)	(63,359)	(61,834)	(60,309)	(58,784)
ADIT	613,480	601,173	587,953	574,732	561,513	548,293	535,074	521,855	508,636	495,417	482,198	468,976
Rate Base	\$ 613,480	\$ 601,173	\$ 587,953	\$ 574,732	\$ 561,513	\$ 548,293	\$ 535,074	\$ 521,855	\$ 508,636	\$ 495,417	\$ 482,198	\$ 468,976
Return On Investment <sup>1</sup>	0.6675%											
Income Taxes <sup>2</sup>	47.2808%											
O&M												
State Flow-Through												
Depreciation Expense												
Small C&I Revenue Requirement	\$ 19,307	\$ 18,904	\$ 18,784	\$ 18,659	\$ 18,534	\$ 20,418	\$ 21,319	\$ 20,659	\$ 20,508	\$ 19,829	\$ 19,100	\$ 18,285
Large C&I												
Rate Base	\$ 54,822	\$ 53,794	\$ 52,755	\$ 51,717	\$ 50,678	\$ 49,639	\$ 48,600	\$ 47,561	\$ 46,523	\$ 45,484	\$ 44,446	\$ 43,410
Net Plant	(1,283)	(1,300)	(1,316)	(1,333)	(1,350)	(1,367)	(1,384)	(1,401)	(1,418)	(1,435)	(1,452)	(1,469)
ADIT	53,539	52,494	51,439	50,384	49,328	48,272	47,216	46,160	45,104	44,048	42,992	41,936
Rate Base	\$ 53,539	\$ 52,494	\$ 51,439	\$ 50,384	\$ 49,328	\$ 48,272	\$ 47,216	\$ 46,160	\$ 45,104	\$ 44,048	\$ 42,992	\$ 41,936
Return On Investment <sup>1</sup>	0.6675%											
Income Taxes <sup>2</sup>	47.2808%											
O&M												
State Flow-Through												
Depreciation Expense												
Large C&I Revenue Requirement	\$ 1,589	\$ 1,552	\$ 1,542	\$ 1,533	\$ 1,523	\$ 1,491	\$ 1,467	\$ 1,224	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,127
Total												
Rate Base	\$ 6,693,494	\$ 6,589,803	\$ 6,478,945	\$ 6,368,087	\$ 6,257,228	\$ 6,146,370	\$ 6,035,512	\$ 5,924,654	\$ 5,813,795	\$ 5,702,954	\$ 5,592,264	\$ 5,481,856
Net Plant	(433,765)	(449,723)	(465,400)	(480,797)	(495,914)	(510,751)	(525,363)	(539,749)	(553,911)	(568,501)	(583,118)	(597,735)
ADIT	6,259,729	6,140,080	6,013,544	5,887,290	5,761,315	5,635,619	5,510,149	5,384,904	5,259,884	5,134,864	5,009,844	4,884,824
Rate Base	\$ 6,259,729	\$ 6,140,080	\$ 6,013,544	\$ 5,887,290	\$ 5,761,315	\$ 5,635,619	\$ 5,510,149	\$ 5,384,904	\$ 5,259,884	\$ 5,134,864	\$ 5,009,844	\$ 4,884,824
Return On Investment												
Income Taxes												
O&M												
State Flow-Through												
Depreciation Expense												
Total Revenue Requirement	\$ 166,067	\$ 165,102	\$ 164,047	\$ 162,936	\$ 161,828	\$ 160,723	\$ 160,115	\$ 159,012	\$ 164,109	\$ 164,545	\$ 162,712	\$ 160,767

1. The Annual Return on Investment is 7.99%.  
 2. The Income Tax rate through July 2011 was 45.7086%, August 2011-December 2012 was 46.2231%,  
 January 2013-June 2013 was 46.8666%, July 2013-December 2014 is 47.2808%.

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON SMART METER RIDER  
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Small Commercial and Industrial	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Large Commercial and Industrial	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection							
1	July 2014	6.00%	12/12	\$ 93,463	\$ 5,608	\$ 80,938	\$ 4,856	\$ 12,462	\$ 748	\$ 63	\$ 4												
2	August 2014	6.00%	11/12	\$ 77,904	\$ 4,285	\$ 66,534	\$ 3,659	\$ 11,288	\$ 621	\$ 82	\$ 5												
3	September 2014	6.00%	10/12	\$ 74,772	\$ 3,739	\$ 62,970	\$ 3,149	\$ 11,741	\$ 587	\$ 61	\$ 3												
4	October 2014	6.00%	9/12	\$ 44,622	\$ 2,008	\$ 34,458	\$ 1,551	\$ 10,067	\$ 453	\$ 97	\$ 4												
5	November 2014	6.00%	8/12	\$ 59,924	\$ 2,397	\$ 51,744	\$ 2,070	\$ 8,075	\$ 323	\$ 105	\$ 4												
6	December 2014	6.00%	7/12	\$ 138,430	\$ 4,845	\$ 128,478	\$ 4,497	\$ 9,837	\$ 344	\$ 115	\$ 4												
7	January 2015	6.00%	6/12	\$ (117,796)	\$ (3,534)	\$ (101,090)	\$ (3,033)	\$ (16,349)	\$ (490)	\$ (357)	\$ (11)												
8	February 2015	6.00%	5/12	\$ 35,247	\$ 882	\$ 35,957	\$ 899	\$ (819)	\$ (20)	\$ 109	\$ 3												
9	March 2015	6.00%	16/12	\$ 44,565	\$ 3,566	\$ 43,458	\$ 3,477	\$ 769	\$ 62	\$ 338	\$ 27												
10	April 2015	6.00%	15/12	\$ (12,365)	\$ (927)	\$ (11,655)	\$ (874)	\$ (999)	\$ (75)	\$ 289	\$ 22												
11	May 2015	6.00%	14/12	\$ 8,945	\$ 626	\$ 11,691	\$ 818	\$ (3,118)	\$ (218)	\$ 372	\$ 26												
12	June 2015	6.00%	13/12	\$ 5,861	\$ 381	\$ 11,321	\$ 736	\$ (5,405)	\$ (351)	\$ (55)	\$ (4)												
13	Total			\$ 453,572	\$ 23,876	\$ 414,804	\$ 21,805	\$ 37,549	\$ 1,984	\$ 1,219	\$ 87												

(1) From Schedule B, Line 8 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SMART METER RIDER COLLECTION RECONCILIATION  
E-FACTOR COLLECTION BALANCE  
Report For The Period July 1, 2014 to June 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)
1	Balance - June 30, 2014 (2)	\$	(72,511)	\$	(110,108)	\$	37,704	\$	(107)
2	July 2014	\$ (95,795)	(168,306)	\$ (81,289)	(191,397)	\$ (14,460)	23,244	\$ (46)	(153)
3	August 2014	\$ (88,541)	(256,847)	\$ (74,752)	(266,149)	\$ (13,743)	9,501	\$ (46)	(199)
4	September 2014	\$ (87,068)	(343,915)	\$ (73,129)	(339,278)	\$ (13,897)	(4,396)	\$ (42)	(241)
5	October 2014	\$ (75,304)	(419,219)	\$ (62,173)	(401,451)	\$ (13,084)	(17,480)	\$ (47)	(288)
6	November 2014	\$ (80,486)	(499,705)	\$ (68,318)	(469,769)	\$ (12,126)	(29,606)	\$ (42)	(330)
7	December 2014	\$ (115,178)	(614,883)	\$ (101,355)	(571,124)	\$ (13,782)	(43,388)	\$ (41)	(371)
9	January 2015	\$ 281,207	(333,676)	\$ 257,918	(313,206)	\$ 22,878	(20,510)	\$ 411	40
10	February 2015	\$ 281,974	(51,702)	\$ 259,007	(54,199)	\$ 22,491	1,981	\$ 476	516
11	February 2015 Balances rolled into 05/01/2015 rates			\$	(575,538)	\$	(195,792)	\$	(967)
11	March 2015	\$ 301,890	250,188	\$ 277,324	(352,413)	\$ 24,038	(169,773)	\$ 528	77
12	April 2015	\$ 218,694	468,882	\$ 196,981	(155,432)	\$ 21,193	(148,580)	\$ 520	597
13	May 2015	\$ 86,143	555,025	\$ 68,123	(87,309)	\$ 17,960	(130,620)	\$ 60	657
14	June 2015	\$ 94,709	649,734	\$ 74,870	(12,439)	\$ 19,768	(110,852)	\$ 71	728

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/13 over/under collection, including applicable interest, as of June 30, 2014, as set forth on Schedule A, Line 10 for the respective rate group, of the 2014 Annual Smart Meter Plan filing, at Docket No. M-2014-2430781.