



An Exelon Company

Richard G. Webster, Jr.
Vice President

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Regulatory Policy and Strategy
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November 16, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 4, Supplement No. 137,
Effective December 1, 2015, Docket No. R-2010-2161575**

Dear Secretary Chiavetta:

This filing contains PECO's semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2015. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I Rate GS;
- Attachment 4 TSC Calculation for Large C&I Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting Rates SLE, SLS, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster".

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

Issued November 16, 2015

Effective ~~December 1, 2015~~

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**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company
Supplement No. 137 to
Tariff Electric Pa. P.U.C. No. 4
Hundredth and Twenty-One Revised Page No. 1
Supersedes Hundredth and Twenty Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

TRANSMISSION SERVICE CHARGE - 11th Revised Page 40A

Reflects the semiannual adjustment to the Transmission Service Charge (TSC) pursuant to Order No. R-2010-2161575.

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Deleted: **Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW - 31st Revised Page No. 33A1**

Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2014-2409362.

Issued November 16, 2015

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PECO Energy Company

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 5. Credit.....13²
 6. Private-Property Construction.....14²
 7. Extensions.....15¹, 16
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PECO Energy Company

TRANSMISSION SERVICE CHARGE

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Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

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$TSC(n) = (C+E+I)/S(n)$ where;

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

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Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH, (reconciled as a group)

Small C&I – Rate GS,

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$0.0053 per kilowatthour

RH= \$0.0058 per kilowatthour

Small C&I = \$2.11 per billed kW

Large C&I = \$1.82 per billed kW

Street Lighting = \$0.0004 per kilowatt hour

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(D) Denotes Decrease
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Issued November 16, 2015

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PECO Energy Company

Electric Service Tariff

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(D) Denotes Decrease

(I) Denotes Increase

ATTACHMENT 2

PECO - Electric
December 2015 Transmission Service Charge (TSC) Semiannual
Rate Calculation

TSC 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 23,894,445	\$0.0056	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 695,482	\$0.0002	p. 3 of 4
b. Interest	\$ 59,872	\$0.0000	p. 4 of 4
	<u>\$ 755,355</u>	\$0.0002	
(3) Net Recoverable (C - E)	\$ 23,139,090	\$0.0054	
(4) S = Projected Sales (kWh) for Computation Period	4,269,513,254		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.0058		

PECO - December 2015 TSC

C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-15 (est)	\$ 4,070,063	762,624,769
Jan-16 (est)	\$ 4,070,063	909,495,691
Feb-16 (est)	\$ 3,675,613	794,392,102
Mar-16 (est)	\$ 4,070,063	703,066,027
Apr-16 (est)	\$ 3,938,580	574,750,498
May-16 (est)	\$ 4,070,063	525,184,168
Total	\$ 23,894,445	4,269,513,254

Estimated Recovery C-Factor \$0.0056 per kWh

PECO - December 2015
TSC
E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/Under Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Dec-13	\$ 5,144,754	807,635,144	0.0079	\$ 6,317,258	2,456	\$ 68,567	\$ 6,248,691	\$ 1,103,937	\$ (0.0003)	\$ (247,368)	\$ 6,001,323	\$ 856,569	\$ 1,552,336
Jan-14	\$ 5,428,732	968,748,341	0.0079	\$ 7,581,945	2,475	\$ 69,091	\$ 7,512,855	\$ 2,084,123	\$ (0.0003)	\$ (296,890)	\$ 7,215,965	\$ 1,787,233	\$ 2,408,905
Feb-14	\$ 4,991,481	882,514,486	0.0079	\$ 6,898,244	2,463	\$ 68,760	\$ 6,829,484	\$ 1,838,003	\$ (0.0003)	\$ (270,118)	\$ 6,559,366	\$ 1,567,885	\$ 4,196,138
Mar-14	\$ 5,404,928	769,730,755	0.0079	\$ 6,018,454	2,461	\$ 68,699	\$ 5,949,756	\$ 544,828	\$ (0.0003)	\$ (235,667)	\$ 5,714,088	\$ 309,160	\$ 5,764,023
Apr-14	\$ 5,282,782	601,000,558	0.0079	\$ 4,697,958	2,467	\$ 68,873	\$ 4,629,086	\$ (653,697)	\$ (0.0003)	\$ (183,960)	\$ 4,445,126	\$ (837,657)	\$ 6,073,184
May-14	\$ 5,442,310	507,274,565	0.0079	\$ 3,945,241	2,474	\$ 69,067	\$ 3,876,174	\$ (1,566,136)	\$ (0.0003)	\$ (154,486)	\$ 3,721,688	\$ (1,720,622)	\$ 5,235,527
Jun-14	\$ 5,403,255	599,687,579	0.0078	\$ 4,645,463	2,477	\$ 69,150	\$ 4,576,313	\$ (826,942)	\$ (0.0009)	\$ (536,015)	\$ 4,040,298	\$ (1,362,957)	\$ 2,151,948
Jul-14	\$ 5,551,358	857,170,923	0.0078	\$ 6,649,684	2,481	\$ 69,261	\$ 6,580,423	\$ 1,029,065	\$ (0.0009)	\$ (767,271)	\$ 5,813,152	\$ 261,794	\$ 2,413,742
Aug-14	\$ 5,579,326	780,197,849	0.0078	\$ 6,053,013	2,488	\$ 69,467	\$ 5,983,546	\$ 404,219	\$ (0.0009)	\$ (698,425)	\$ 5,285,121	\$ (294,205)	\$ 2,119,537
Sep-14	\$ 5,433,460	740,674,306	0.0078	\$ 5,743,751	2,489	\$ 69,496	\$ 5,674,255	\$ 240,795	\$ (0.0009)	\$ (662,741)	\$ 5,011,515	\$ (421,945)	\$ 1,697,592
Oct-14	\$ 5,675,593	535,792,116	0.0078	\$ 4,152,932	2,486	\$ 69,418	\$ 4,083,514	\$ (1,592,079)	\$ (0.0009)	\$ (479,184)	\$ 3,604,329	\$ (2,071,263)	\$ (373,672)
Nov-14	\$ 5,431,312	553,767,620	0.0078	\$ 4,355,452	2,486	\$ 69,413	\$ 4,286,040	\$ (1,145,273)	\$ (0.0009)	\$ (502,552)	\$ 3,783,487	\$ (1,647,825)	\$ (2,021,497)
Dec-14	\$ 5,510,939	780,664,017	0.0079	\$ 6,164,633	2,485	\$ 69,386	\$ 6,095,247	\$ 584,308	\$ 0.0005	\$ 390,167	\$ 6,485,413	\$ 974,474	\$ (1,047,022)
Jan-15	\$ 5,520,359	903,449,529	0.0079	\$ 7,108,140	2,239	\$ 62,515	\$ 7,045,626	\$ 1,525,267	\$ 0.0005	\$ 449,882	\$ 7,495,508	\$ 1,975,149	\$ 928,127
Feb-15	\$ 5,015,470	902,806,613	0.0079	\$ 7,101,791	2,242	\$ 62,587	\$ 7,039,204	\$ 2,023,734	\$ 0.0005	\$ 449,480	\$ 7,488,684	\$ 2,473,214	\$ 3,401,341
Mar-15	\$ 5,471,542	828,100,583	0.0079	\$ 6,511,934	2,245	\$ 62,866	\$ 6,449,248	\$ 977,706	\$ 0.0005	\$ 412,148	\$ 6,861,396	\$ 1,389,854	\$ 4,791,194
Apr-15	\$ 5,356,386	601,892,621	0.0079	\$ 4,727,453	2,248	\$ 62,763	\$ 4,664,690	\$ (891,696)	\$ 0.0005	\$ 299,206	\$ 4,963,896	\$ (392,490)	\$ 4,398,705
May-15	\$ 5,483,247	531,849,379	0.0079	\$ 4,032,069	2,248	\$ 62,752	\$ 3,969,317	\$ (1,513,930)	\$ 0.0005	\$ 255,194	\$ 4,224,512	\$ (1,258,736)	\$ 3,139,969
Jun-15 (c)	\$ 3,852,677	705,718,921	0.0056	\$ 3,942,156	2,244	\$ 29,960	\$ 3,912,196	\$ 59,519	\$ (0.0009)	\$ (653,167)	\$ 3,259,028	\$ (593,648)	\$ 2,546,321
Jul-15	\$ 3,880,398	845,343,952	0.0056	\$ 4,771,997	2,242	\$ 29,927	\$ 4,742,071	\$ 861,672	\$ (0.0009)	\$ (790,662)	\$ 3,951,409	\$ 71,010	\$ 2,617,331
Aug-15	\$ 3,979,297	902,438,190	0.0056	\$ 5,084,908	2,241	\$ 29,920	\$ 5,054,988	\$ 1,075,690	\$ (0.0009)	\$ (842,507)	\$ 4,212,480	\$ 233,183	\$ 2,850,514
Sep-15	\$ 3,844,456	882,067,446	0.0056	\$ 4,979,765	2,240	\$ 29,902	\$ 4,949,863	\$ 1,105,407	\$ (0.0009)	\$ (825,086)	\$ 4,124,777	\$ 280,321	\$ 3,130,835
Oct-15	\$ 3,974,947	592,799,035	0.0056	\$ 3,342,633	2,242	\$ 29,926	\$ 3,312,707	\$ (662,240)	\$ (0.0009)	\$ (553,834)	\$ 2,758,873	\$ (1,216,073)	\$ 1,914,762
Nov-15 (est)	\$ 3,974,947	592,799,035	0.0056	\$ 3,338,790	2,242	\$ 29,926	\$ 3,308,864	\$ (666,082)	\$ (0.0009)	\$ (553,197)	\$ 2,755,667	\$ (1,219,279)	\$ 695,482
													Total Recovery E-Factor \$ 695,482

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
 (b) C Factor and E Factor Revenues are allocated on a percentage basis.
 (c) Working Capital / mo = \$356/MW * (1-GRT) * 1/12 * 47.8%

PECO - December 2015 TSC Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Recovery (2)							
Balance										\$ 153,507
Dec-13	807,635,144	\$ 1,103,937	\$ 1,103,937	6%	9/12	\$ 49,677	\$ -	\$ -	\$ 49,677	\$ 203,184
Jan-14	968,748,341	\$ 2,084,123	\$ 2,084,123	6%	8/12	\$ 83,365	\$ -	\$ -	\$ 83,365	\$ 286,549
Feb-14	882,514,486	\$ 1,838,003	\$ 1,838,003	6%	7/12	\$ 64,330	\$ -	\$ -	\$ 64,330	\$ 350,879
Mar-14	769,730,755	\$ 544,828	\$ 544,828	6%	6/12	\$ 16,345	\$ -	\$ -	\$ 16,345	\$ 367,224
Apr-14	601,000,558	\$ (653,697)	\$ (653,697)	6%	5/12	\$ (16,342)	\$ -	\$ -	\$ (16,342)	\$ 350,882
May-14	507,274,565	\$ (1,566,136)	\$ (1,566,136)	6%	4/12	\$ (31,323)	\$ -	\$ -	\$ (31,323)	\$ 319,559
Jun-14	599,687,579	\$ (826,942)	\$ (826,942)	6%	9/12	\$ (37,212)	\$ (0.0001)	\$ (59,557)	\$ (96,770)	\$ 222,789
Jul-14	857,170,923	\$ 1,029,065	\$ 1,029,065	6%	8/12	\$ 41,163	\$ (0.0001)	\$ (85,252)	\$ (44,090)	\$ 178,700
Aug-14	780,197,849	\$ 404,219	\$ 404,219	6%	7/12	\$ 14,148	\$ (0.0001)	\$ (77,603)	\$ (63,455)	\$ 115,245
Sep-14	740,674,306	\$ 240,795	\$ 240,795	6%	6/12	\$ 7,224	\$ (0.0001)	\$ (73,638)	\$ (66,414)	\$ 48,831
Oct-14	535,792,116	\$ (1,592,079)	\$ (1,592,079)	6%	5/12	\$ (39,802)	\$ (0.0001)	\$ (53,243)	\$ (93,045)	\$ (44,214)
Nov-14	553,767,620	\$ (1,145,273)	\$ (1,145,273)	6%	4/12	\$ (22,905)	\$ (0.0001)	\$ (55,839)	\$ (78,745)	\$ (122,959)
Dec-14	780,664,017	\$ 584,308	\$ 584,308	6%	9/12	\$ 26,294	\$ -	\$ -	\$ 26,294	\$ (96,665)
Jan-15	903,449,529	\$ 1,525,267	\$ 1,525,267	6%	8/12	\$ 61,011	\$ -	\$ -	\$ 61,011	\$ (35,654)
Feb-15	902,806,613	\$ 2,023,734	\$ 2,023,734	6%	7/12	\$ 70,831	\$ -	\$ -	\$ 70,831	\$ 35,177
Mar-15	828,100,583	\$ 977,706	\$ 977,706	6%	6/12	\$ 29,331	\$ -	\$ -	\$ 29,331	\$ 64,508
Apr-15	601,892,621	\$ (691,696)	\$ (691,696)	6%	5/12	\$ (17,292)	\$ -	\$ -	\$ (17,292)	\$ 47,215
May-15	531,849,379	\$ (1,513,930)	\$ (1,513,930)	6%	4/12	\$ (30,279)	\$ -	\$ -	\$ (30,279)	\$ 16,937
Jun-15	705,718,921	\$ 59,519	\$ 59,519	6%	9/12	\$ 2,678	\$ (0.0000)	\$ (5,441)	\$ (2,763)	\$ 14,174
Jul-15	845,343,952	\$ 861,672	\$ 861,672	6%	8/12	\$ 34,467	\$ (0.0000)	\$ (6,587)	\$ 27,880	\$ 42,054
Aug-15	902,438,190	\$ 1,075,690	\$ 1,075,690	6%	7/12	\$ 37,649	\$ (0.0000)	\$ (7,019)	\$ 30,630	\$ 72,684
Sep-15	882,067,446	\$ 1,105,407	\$ 1,105,407	6%	6/12	\$ 33,162	\$ (0.0000)	\$ (6,874)	\$ 26,289	\$ 98,973
Oct-15	592,799,035	\$ (662,240)	\$ (662,240)	6%	5/12	\$ (16,556)	\$ (0.0000)	\$ (4,614)	\$ (21,170)	\$ 77,803
Nov-15 (est)	592,799,035	\$ (666,082)	\$ (666,082)	6%	4/12	\$ (13,322)	\$ (0.0000)	\$ (4,609)	\$ (17,930)	\$ 59,872
										Net Interest \$ 59,872

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 3

PECO - Electric
December 2015 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 7,369,839	\$1.94	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (165,049)	-\$0.04	p. 3 of 4
b. Interest	\$ (4,042)	\$0.00	p. 4 of 4
	\$ (169,091)	-\$0.04	
(3) Net Recoverable (C - E)	\$ 7,538,930	\$1.99	
(4) S = Projected Sales (kW) for Computation Period	3,796,320		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$2.11		

**PECO - December 2015
TSC**

C-Factor Calculation

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-15 (est) \$	1,255,342	703,503
Jan-16 (est) \$	1,255,342	779,303
Feb-16 (est) \$	1,133,681	640,304
Mar-16 (est) \$	1,255,342	632,018
Apr-16 (est) \$	1,214,789	542,860
May-16 (est) \$	1,255,342	498,331
Total \$	7,369,839	3,796,320

Estimated Recovery C-Factor \$1.94 per kW

PECO - December 2015
TSC
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/Under Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/Under Recovery (12) = (11) - (1)	Cumulative Over/Under Recovery (13)
Balance													\$ 617,722
Dec-13	\$ 1,531,933	689,562	\$ 2.34	\$ 1,613,026	731	\$ 20,417	\$ 1,592,609	\$ 60,676	(0.07)	\$ (49,231)	\$ 1,543,378	\$ 11,445	\$ 629,167
Jan-14	\$ 1,535,711	742,665	\$ 2.34	\$ 1,737,245	700	\$ 19,545	\$ 1,717,700	\$ 181,989	(0.07)	\$ (53,022)	\$ 1,684,678	\$ 128,967	\$ 758,134
Feb-14	\$ 1,411,622	724,537	\$ 2.34	\$ 1,694,841	696	\$ 19,446	\$ 1,675,395	\$ 263,773	(0.07)	\$ (51,728)	\$ 1,623,667	\$ 212,045	\$ 970,178
Mar-14	\$ 1,539,355	699,249	\$ 2.34	\$ 1,635,685	701	\$ 19,566	\$ 1,616,119	\$ 76,765	(0.07)	\$ (49,922)	\$ 1,586,197	\$ 26,842	\$ 997,021
Apr-14	\$ 1,497,134	671,466	\$ 2.34	\$ 1,570,696	699	\$ 19,518	\$ 1,551,177	\$ 54,043	(0.07)	\$ (47,939)	\$ 1,503,238	\$ 6,104	\$ 1,003,125
May-14	\$ 1,536,707	651,200	\$ 2.34	\$ 1,523,289	698	\$ 19,502	\$ 1,503,787	\$ (32,919)	(0.07)	\$ (46,492)	\$ 1,457,295	\$ (79,411)	\$ 923,714
Jun-14	\$ 1,531,339	642,111	\$ 2.17	\$ 1,393,120	702	\$ 19,598	\$ 1,373,522	\$ (157,817)	(0.24)	\$ (154,078)	\$ 1,219,444	\$ (311,895)	\$ 611,819
Jul-14	\$ 1,573,174	739,075	\$ 2.17	\$ 1,603,491	703	\$ 19,627	\$ 1,583,864	\$ 10,690	(0.24)	\$ (177,345)	\$ 1,406,519	\$ (166,655)	\$ 445,164
Aug-14	\$ 1,574,851	708,167	\$ 2.17	\$ 1,536,435	702	\$ 19,608	\$ 1,516,827	\$ (58,024)	(0.24)	\$ (169,928)	\$ 1,346,899	\$ (227,952)	\$ 217,212
Sep-14	\$ 1,529,569	709,017	\$ 2.17	\$ 1,538,278	701	\$ 19,564	\$ 1,518,714	\$ (10,855)	(0.24)	\$ (170,132)	\$ 1,348,582	\$ (180,987)	\$ 36,225
Oct-14	\$ 1,599,633	658,804	\$ 2.17	\$ 1,429,338	701	\$ 19,565	\$ 1,409,773	\$ (189,860)	(0.24)	\$ (158,083)	\$ 1,251,689	\$ (347,943)	\$ (311,718)
Nov-14	\$ 1,535,993	634,940	\$ 2.17	\$ 1,377,562	703	\$ 19,630	\$ 1,357,932	\$ (178,061)	(0.24)	\$ (152,357)	\$ 1,205,575	\$ (330,418)	\$ (642,136)
Dec-14	\$ 1,567,836	713,100	\$ 2.27	\$ 1,617,646	707	\$ 19,740	\$ 1,597,906	\$ 30,070	0.15	\$ 106,893	\$ 1,704,799	\$ 136,963	\$ (505,173)
Jan-15	\$ 1,716,704	706,060	\$ 2.27	\$ 1,601,676	696	\$ 19,441	\$ 1,582,235	\$ (134,469)	0.15	\$ 105,838	\$ 1,688,073	\$ (28,631)	\$ (533,804)
Feb-15	\$ 1,540,513	796,253	\$ 2.27	\$ 1,806,276	689	\$ 19,224	\$ 1,787,052	\$ 246,540	0.15	\$ 119,357	\$ 1,906,409	\$ 365,897	\$ (167,907)
Mar-15	\$ 1,667,474	725,506	\$ 2.27	\$ 1,645,790	684	\$ 19,104	\$ 1,626,687	\$ (40,787)	0.15	\$ 108,753	\$ 1,735,439	\$ 67,965	\$ (99,942)
Apr-15	\$ 1,634,966	650,164	\$ 2.27	\$ 1,474,879	686	\$ 19,158	\$ 1,455,721	\$ (179,245)	0.15	\$ 97,459	\$ 1,553,180	\$ (81,786)	\$ (181,728)
May-15	\$ 1,675,376	658,274	\$ 2.27	\$ 1,493,276	687	\$ 19,174	\$ 1,474,102	\$ (201,274)	0.15	\$ 98,675	\$ 1,572,777	\$ (102,599)	\$ (284,327)
Jun-15 (c)	\$ 1,178,832	702,711	\$ 1.67	\$ 1,176,089	687	\$ 9,167	\$ 1,166,922	\$ (11,910)	0.06	\$ 44,630	\$ 1,211,552	\$ 32,720	\$ (251,607)
Jul-15	\$ 1,195,211	714,291	\$ 1.67	\$ 1,195,469	690	\$ 9,218	\$ 1,186,251	\$ (8,960)	0.06	\$ 45,366	\$ 1,231,617	\$ 36,406	\$ (215,201)
Aug-15	\$ 1,227,325	748,610	\$ 1.67	\$ 1,252,908	691	\$ 9,228	\$ 1,243,680	\$ 16,355	0.06	\$ 47,546	\$ 1,291,226	\$ 63,901	\$ (151,300)
Sep-15	\$ 1,191,446	743,274	\$ 1.67	\$ 1,243,977	694	\$ 9,267	\$ 1,234,710	\$ 43,264	0.06	\$ 47,207	\$ 1,281,916	\$ 90,471	\$ (60,829)
Oct-15	\$ 1,231,433	642,656	\$ 1.67	\$ 1,075,578	694	\$ 9,271	\$ 1,066,307	\$ (165,126)	0.06	\$ 40,816	\$ 1,107,124	\$ (124,310)	\$ (185,139)
Nov-15 (est)	\$ 1,200,000	710,000	\$ 1.67	\$ 1,184,485	700	\$ 9,345	\$ 1,175,140	\$ (24,860)	0.06	\$ 44,949	\$ 1,220,089	\$ 20,089	\$ (165,049)
Total Recovery E-Factor											\$	(165,049)	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
 (b) C Factor and E Factor Revenues are allocated on a percentage basis.
 (c) Working Capital / mo = \$356/MW * (1-GRT) * 1/12 * 47.8%

PECO - December 2015
TSC

Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 25,019
Dec-13	689,562	\$ 60,676	6%	9/12	\$ 2,730	-	\$ -	\$ 2,730	\$ 27,749
Jan-14	742,665	\$ 181,989	6%	8/12	\$ 7,280	-	\$ -	\$ 7,280	\$ 35,029
Feb-14	724,537	\$ 263,773	6%	7/12	\$ 9,232	-	\$ -	\$ 9,232	\$ 44,261
Mar-14	699,249	\$ 76,765	6%	6/12	\$ 2,303	-	\$ -	\$ 2,303	\$ 46,564
Apr-14	671,466	\$ 54,043	6%	5/12	\$ 1,351	-	\$ -	\$ 1,351	\$ 47,915
May-14	651,200	\$ (32,919)	6%	4/12	\$ (658)	-	\$ -	\$ (658)	\$ 47,257
Jun-14	642,111	\$ (157,817)	6%	9/12	\$ (7,102)	(0.01)	\$ (6,420)	\$ (13,522)	\$ 33,735
Jul-14	739,075	\$ 10,690	6%	8/12	\$ 428	(0.01)	\$ (7,389)	\$ (6,962)	\$ 26,773
Aug-14	708,167	\$ (58,024)	6%	7/12	\$ (2,031)	(0.01)	\$ (7,080)	\$ (9,111)	\$ 17,662
Sep-14	709,017	\$ (10,855)	6%	6/12	\$ (326)	(0.01)	\$ (7,089)	\$ (7,414)	\$ 10,247
Oct-14	658,804	\$ (189,860)	6%	5/12	\$ (4,746)	(0.01)	\$ (6,587)	\$ (11,333)	\$ (1,086)
Nov-14	634,940	\$ (178,061)	6%	4/12	\$ (3,561)	(0.01)	\$ (6,348)	\$ (9,909)	\$ (10,995)
Dec-14	713,100	\$ 30,070	6%	9/12	\$ 1,353	-	\$ -	\$ 1,353	\$ (9,642)
Jan-15	706,060	\$ (134,469)	6%	8/12	\$ (5,379)	-	\$ -	\$ (5,379)	\$ (15,021)
Feb-15	796,253	\$ 246,540	6%	7/12	\$ 8,629	-	\$ -	\$ 8,629	\$ (6,392)
Mar-15	725,506	\$ (40,787)	6%	6/12	\$ (1,224)	-	\$ -	\$ (1,224)	\$ (7,616)
Apr-15	650,164	\$ (179,245)	6%	5/12	\$ (4,481)	-	\$ -	\$ (4,481)	\$ (12,097)
May-15	658,274	\$ (201,274)	6%	4/12	\$ (4,025)	-	\$ -	\$ (4,025)	\$ (16,122)
Jun-15	702,711	\$ (11,910)	6%	9/12	\$ (536)	0.00	\$ 2,595	\$ 2,059	\$ (14,063)
Jul-15	714,291	\$ (8,960)	6%	8/12	\$ (358)	0.00	\$ 2,638	\$ 2,279	\$ (11,784)
Aug-15	748,610	\$ 16,355	6%	7/12	\$ 572	0.00	\$ 2,765	\$ 3,337	\$ (8,447)
Sep-15	743,274	\$ 43,264	6%	6/12	\$ 1,298	0.00	\$ 2,745	\$ 4,043	\$ (4,404)
Oct-15	642,656	\$ (165,126)	6%	5/12	\$ (4,128)	0.00	\$ 2,373	\$ (1,755)	\$ (6,159)
Nov-15 (est)	710,000	\$ (24,860)	6%	4/12	\$ (497)	0.00	\$ 2,614	\$ 2,116	\$ (4,042)
									Net Interest \$ (4,042)

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 4

PECO - Electric
December 2015 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 999,824	\$2.02	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 142,889	\$0.29	p. 3 of 4
b. Interest	\$ 6,218	\$0.01	p. 4 of 4
	\$ 149,107	\$0.30	
(3) Net Recoverable (C - E)	\$ 850,718	\$1.72	
(4) S = Projected Sales (kW) for Computation Period	495,702		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$1.82		

**PECO - December 2015
TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-15 (est) \$	170,305	105,361
Jan-16 (est) \$	170,305	101,804
Feb-16 (est) \$	153,800	101,268
Mar-16 (est) \$	170,305	74,068
Apr-16 (est) \$	164,803	63,167
May-16 (est) \$	170,305	50,033
Total \$	999,824	495,702

Estimated Recovery C-Factor \$2.02 per kW

PECO - December 2015 TSC E-Factor Calculation

TSC3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 77,252
Dec-13	\$ 249,352	148,442	\$ 2.20	\$ 326,541	119	\$ 3,323	\$ 323,218	\$ 73,866	0.01	\$ 1,415	\$ 324,633	\$ 75,281	\$ 152,533
Jan-14	\$ 246,468	143,484	\$ 2.20	\$ 315,634	112	\$ 3,137	\$ 312,497	\$ 66,028	0.01	\$ 1,368	\$ 313,865	\$ 67,396	\$ 219,929
Feb-14	\$ 231,829	124,879	\$ 2.20	\$ 274,707	114	\$ 3,194	\$ 271,514	\$ 39,685	0.01	\$ 1,190	\$ 272,704	\$ 40,875	\$ 260,804
Mar-14	\$ 230,092	141,891	\$ 2.20	\$ 312,129	105	\$ 2,925	\$ 309,204	\$ 79,113	0.01	\$ 1,353	\$ 310,557	\$ 80,465	\$ 341,269
Apr-14	\$ 222,472	88,828	\$ 2.20	\$ 195,402	104	\$ 2,900	\$ 192,501	\$ (29,971)	0.01	\$ 847	\$ 193,348	\$ (29,124)	\$ 312,145
May-14	\$ 227,115	120,003	\$ 2.20	\$ 263,981	103	\$ 2,882	\$ 261,098	\$ 33,983	0.01	\$ 1,144	\$ 262,242	\$ 35,127	\$ 347,272
Jun-14	\$ 220,509	107,858	\$ 1.97	\$ 212,887	101	\$ 2,822	\$ 210,065	\$ (10,444)	(0.35)	\$ (37,938)	\$ 172,127	\$ (48,382)	\$ 298,890
Jul-14	\$ 223,045	122,159	\$ 1.97	\$ 241,115	100	\$ 2,763	\$ 238,333	\$ 15,288	(0.35)	\$ (42,968)	\$ 195,364	\$ (27,680)	\$ 271,210
Aug-14	\$ 217,705	100,070	\$ 1.97	\$ 197,515	97	\$ 2,711	\$ 194,804	\$ (22,900)	(0.35)	\$ (35,198)	\$ 159,606	\$ (58,099)	\$ 213,111
Sep-14	\$ 205,342	104,376	\$ 1.97	\$ 206,015	94	\$ 2,626	\$ 203,389	\$ (1,953)	(0.35)	\$ (36,713)	\$ 166,675	\$ (38,666)	\$ 174,445
Oct-14	\$ 215,358	98,376	\$ 1.97	\$ 194,172	94	\$ 2,634	\$ 191,538	\$ (23,820)	(0.35)	\$ (34,603)	\$ 156,935	\$ (58,422)	\$ 116,023
Nov-14	\$ 205,682	100,155	\$ 1.97	\$ 197,684	94	\$ 2,629	\$ 195,056	\$ (10,626)	(0.35)	\$ (35,228)	\$ 159,827	\$ (45,855)	\$ 70,168
Dec-14	\$ 227,741	110,147	\$ 2.01	\$ 221,355	103	\$ 2,867	\$ 218,487	\$ (9,254)	(0.09)	\$ (9,911)	\$ 208,576	\$ (19,165)	\$ 51,003
Jan-15	\$ 248,650	89,339	\$ 2.01	\$ 179,537	101	\$ 2,816	\$ 176,721	\$ (71,929)	(0.09)	\$ (8,039)	\$ 168,682	\$ (79,968)	\$ (28,965)
Feb-15	\$ 297,199	118,317	\$ 2.01	\$ 237,773	133	\$ 3,709	\$ 234,064	\$ (63,135)	(0.09)	\$ (10,647)	\$ 223,418	\$ (73,781)	\$ (102,746)
Mar-15	\$ 223,370	140,087	\$ 2.01	\$ 281,522	92	\$ 2,559	\$ 278,963	\$ 55,594	(0.09)	\$ (12,605)	\$ 266,358	\$ 42,988	\$ (59,758)
Apr-15	\$ 221,109	83,870	\$ 2.01	\$ 168,546	93	\$ 2,591	\$ 165,955	\$ (55,154)	(0.09)	\$ (7,547)	\$ 158,408	\$ (62,700)	\$ (122,458)
May-15	\$ 228,610	107,002	\$ 2.01	\$ 215,035	94	\$ 2,616	\$ 212,418	\$ (16,191)	(0.09)	\$ (9,628)	\$ 202,790	\$ (25,820)	\$ (148,278)
Jun-15 (c)	\$ 155,556	119,106	\$ 1.67	\$ 198,617	91	\$ 1,210	\$ 197,407	\$ 41,851	0.25	\$ 30,308	\$ 227,715	\$ 72,158	\$ (76,120)
Jul-15	\$ 159,947	117,416	\$ 1.67	\$ 195,798	92	\$ 1,234	\$ 194,564	\$ 34,617	0.25	\$ 29,878	\$ 224,442	\$ 64,495	\$ (11,625)
Aug-15	\$ 167,443	155,165	\$ 1.67	\$ 258,748	94	\$ 1,259	\$ 257,489	\$ 90,047	0.25	\$ 39,484	\$ 296,973	\$ 129,530	\$ 117,906
Sep-15	\$ 162,788	118,543	\$ 1.67	\$ 197,679	95	\$ 1,266	\$ 196,413	\$ 33,625	0.25	\$ 30,165	\$ 226,577	\$ 63,790	\$ 181,695
Oct-15	\$ 171,541	83,484	\$ 1.67	\$ 139,216	97	\$ 1,291	\$ 137,924	\$ (33,617)	0.25	\$ 21,244	\$ 159,168	\$ (12,373)	\$ 169,322
Nov-15 (est)	\$ 189,000	85,150	\$ 1.67	\$ 142,191	99	\$ 1,322	\$ 140,870	\$ (48,130)	0.25	\$ 21,698	\$ 162,567	\$ (26,433)	\$ 142,889
Total Recovery E-Factor												\$ 142,889	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.
(c) Working Capital / mo = \$356/MW * (1-GRT) * 1/12 * 47.8%

PECO - December 2015
TSC

Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 7,076
Dec-13	148,442	\$ 73,866	6%	9/12	\$ 3,324	\$ (0.01)	\$ (1,095)	\$ 2,229	\$ 9,305
Jan-14	143,484	\$ 66,028	6%	8/12	\$ 2,641	\$ (0.01)	\$ (1,059)	\$ 1,583	\$ 10,887
Feb-14	124,879	\$ 39,685	6%	7/12	\$ 1,389	\$ (0.01)	\$ (921)	\$ 468	\$ 11,355
Mar-14	141,891	\$ 79,113	6%	6/12	\$ 2,373	\$ (0.01)	\$ (1,047)	\$ 1,327	\$ 12,681
Apr-14	88,828	\$ (29,971)	6%	5/12	\$ (749)	\$ (0.01)	\$ (655)	\$ (1,405)	\$ 11,277
May-14	120,003	\$ 33,983	6%	4/12	\$ 680	\$ (0.01)	\$ (885)	\$ (206)	\$ 11,071
Jun-14	107,858	\$ (10,444)	6%	9/12	\$ (470)	\$ (0.01)	\$ (1,394)	\$ (1,864)	\$ 9,207
Jul-14	122,159	\$ 15,288	6%	8/12	\$ 612	\$ (0.01)	\$ (1,579)	\$ (968)	\$ 8,239
Aug-14	100,070	\$ (22,900)	6%	7/12	\$ (802)	\$ (0.01)	\$ (1,294)	\$ (2,095)	\$ 6,144
Sep-14	104,376	\$ (1,953)	6%	6/12	\$ (59)	\$ (0.01)	\$ (1,349)	\$ (1,408)	\$ 4,736
Oct-14	98,376	\$ (23,820)	6%	5/12	\$ (595)	\$ (0.01)	\$ (1,272)	\$ (1,867)	\$ 2,869
Nov-14	100,155	\$ (10,626)	6%	4/12	\$ (213)	\$ (0.01)	\$ (1,295)	\$ (1,507)	\$ 1,362
Dec-14	110,147	\$ (9,254)	6%	9/12	\$ (416)	\$ -	\$ -	\$ (416)	\$ 945
Jan-15	89,339	\$ (71,929)	6%	8/12	\$ (2,877)	\$ -	\$ -	\$ (2,877)	\$ (1,932)
Feb-15	118,317	\$ (63,135)	6%	7/12	\$ (2,210)	\$ -	\$ -	\$ (2,210)	\$ (4,142)
Mar-15	140,087	\$ 55,594	6%	6/12	\$ 1,668	\$ -	\$ -	\$ 1,668	\$ (2,474)
Apr-15	83,870	\$ (55,154)	6%	5/12	\$ (1,379)	\$ -	\$ -	\$ (1,379)	\$ (3,853)
May-15	107,002	\$ (16,191)	6%	4/12	\$ (324)	\$ -	\$ -	\$ (324)	\$ (4,176)
Jun-15	119,106	\$ 41,851	6%	9/12	\$ 1,883	\$ 0.01	\$ 837	\$ 2,720	\$ (1,457)
Jul-15	117,416	\$ 34,617	6%	8/12	\$ 1,385	\$ 0.01	\$ 825	\$ 2,209	\$ 753
Aug-15	155,165	\$ 90,047	6%	7/12	\$ 3,152	\$ 0.01	\$ 1,090	\$ 4,241	\$ 4,994
Sep-15	118,543	\$ 33,625	6%	6/12	\$ 1,009	\$ 0.01	\$ 833	\$ 1,841	\$ 6,835
Oct-15	83,484	\$ (33,617)	6%	5/12	\$ (840)	\$ 0.01	\$ 586	\$ (254)	\$ 6,581
Nov-15 (est)	85,150	\$ (48,130)	6%	4/12	\$ (963)	\$ 0.01	\$ 599	\$ (364)	\$ 6,218
								Net Interest \$	6,218

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 5

December 2015 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 6,848	\$0.0005	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 2,162	\$0.0002	p. 3 of 4
b. Interest	\$ 84	\$0.0000	p. 4 of 4
	<u>2,246</u>	\$0.0002	
(3) Net Recoverable (C - E)	\$ 4,603	\$0.0004	
(4) S = Projected Sales (kWh) for Computation Period	12,768,000		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.0004		

**PECO - December 2015
TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-15 (est)	\$ 1,167	2,128,000
Jan-16 (est)	\$ 1,167	2,128,000
Feb-16 (est)	\$ 1,053	2,128,000
Mar-16 (est)	\$ 1,167	2,128,000
Apr-16 (est)	\$ 1,129	2,128,000
May-16 (est)	\$ 1,167	2,128,000
Total	\$ 6,848	12,768,000

Estimated Recovery C-Factor \$0.0005 per kWh

PECO - December 2015
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Dec-13	\$ 2,355	\$ 2,795,928	\$ 0.0008	\$ 2,857	1	\$ 31	\$ 2,826	\$ 470	\$ -	\$ -	\$ 2,826	\$ 470	\$ 1,996
Jan-14	\$ 2,464	\$ 2,823,004	\$ 0.0008	\$ 2,391	1	\$ 31	\$ 2,359	\$ (105)	\$ -	\$ -	\$ 2,359	\$ (105)	\$ 1,462
Feb-14	\$ 2,291	\$ 2,765,945	\$ 0.0008	\$ 2,341	1	\$ 32	\$ 2,309	\$ 18	\$ -	\$ -	\$ 2,309	\$ 18	\$ 1,480
Mar-14	\$ 2,460	\$ 2,765,543	\$ 0.0008	\$ 2,340	1	\$ 31	\$ 2,309	\$ (151)	\$ -	\$ -	\$ 2,309	\$ (151)	\$ 1,330
Apr-14	\$ 2,365	\$ 2,753,570	\$ 0.0008	\$ 2,330	1	\$ 31	\$ 2,299	\$ (65)	\$ -	\$ -	\$ 2,299	\$ (65)	\$ 1,264
May-14	\$ 2,437	\$ 2,704,294	\$ 0.0008	\$ 2,252	1	\$ 31	\$ 2,221	\$ (215)	\$ -	\$ -	\$ 2,221	\$ (215)	\$ 1,049
Jun-14	\$ 2,436	\$ 2,569,668	\$ 0.0011	\$ 2,838	1	\$ 31	\$ 2,807	\$ 371	\$ (0.0001)	\$ (258)	\$ 2,549	\$ 113	\$ 1,162
Jul-14	\$ 2,517	\$ 2,572,908	\$ 0.0011	\$ 2,929	1	\$ 31	\$ 2,898	\$ 380	\$ (0.0001)	\$ (266)	\$ 2,632	\$ 114	\$ 1,276
Aug-14	\$ 2,541	\$ 2,578,399	\$ 0.0011	\$ 2,935	1	\$ 32	\$ 2,904	\$ 362	\$ (0.0001)	\$ (267)	\$ 2,637	\$ 95	\$ 1,371
Sep-14	\$ 2,476	\$ 2,574,839	\$ 0.0011	\$ 2,931	1	\$ 32	\$ 2,899	\$ 423	\$ (0.0001)	\$ (266)	\$ 2,633	\$ 157	\$ 1,528
Oct-14	\$ 2,589	\$ 2,560,289	\$ 0.0011	\$ 2,912	1	\$ 32	\$ 2,880	\$ 291	\$ (0.0001)	\$ (265)	\$ 2,615	\$ 27	\$ 1,555
Nov-14	\$ 2,474	\$ 2,576,822	\$ 0.0011	\$ 2,931	1	\$ 32	\$ 2,899	\$ 425	\$ (0.0001)	\$ (266)	\$ 2,633	\$ 159	\$ 1,714
Dec-14	\$ 2,441	\$ 2,603,021	\$ 0.0010	\$ 2,535	1	\$ 31	\$ 2,504	\$ 63	\$ (0.0001)	\$ (253)	\$ 2,251	\$ (190)	\$ 1,523
Jan-15	\$ 2,330	\$ 2,576,292	\$ 0.0010	\$ 2,418	1	\$ 26	\$ 2,392	\$ 62	\$ (0.0001)	\$ (242)	\$ 2,150	\$ (180)	\$ 1,344
Feb-15	\$ 2,046	\$ 2,511,422	\$ 0.0010	\$ 2,364	1	\$ 26	\$ 2,338	\$ 292	\$ (0.0001)	\$ (236)	\$ 2,102	\$ 56	\$ 1,400
Mar-15	\$ 2,237	\$ 2,478,110	\$ 0.0010	\$ 2,331	1	\$ 26	\$ 2,305	\$ 68	\$ (0.0001)	\$ (233)	\$ 2,072	\$ (165)	\$ 1,234
Apr-15	\$ 2,098	\$ 2,461,666	\$ 0.0010	\$ 2,315	1	\$ 25	\$ 2,291	\$ 192	\$ (0.0001)	\$ (232)	\$ 2,059	\$ (39)	\$ 1,195
May-15	\$ 1,968	\$ 2,289,041	\$ 0.0010	\$ 2,153	1	\$ 23	\$ 2,130	\$ 162	\$ (0.0001)	\$ (215)	\$ 1,915	\$ (53)	\$ 1,142
Jun-15 (c)	\$ 1,399	\$ 2,270,802	\$ 0.0007	\$ 1,574	1	\$ 11	\$ 1,563	\$ 164	\$ (0.0001)	\$ (180)	\$ 1,383	\$ (15)	\$ 1,127
Jul-15	\$ 1,185	\$ 2,282,288	\$ 0.0007	\$ 1,500	1	\$ 9	\$ 1,491	\$ 306	\$ (0.0001)	\$ (171)	\$ 1,320	\$ 135	\$ 1,262
Aug-15	\$ 1,017	\$ 2,136,749	\$ 0.0007	\$ 1,393	1	\$ 8	\$ 1,386	\$ 369	\$ (0.0001)	\$ (159)	\$ 1,227	\$ 210	\$ 1,471
Sep-15	\$ 981	\$ 2,126,873	\$ 0.0007	\$ 1,376	1	\$ 8	\$ 1,369	\$ 387	\$ (0.0001)	\$ (157)	\$ 1,212	\$ 230	\$ 1,702
Oct-15	\$ 1,016	\$ 2,120,089	\$ 0.0007	\$ 1,370	1	\$ 8	\$ 1,363	\$ 347	\$ (0.0001)	\$ (156)	\$ 1,206	\$ 191	\$ 1,892
Nov-15 (est)	\$ 1,016	\$ 2,120,089	\$ 0.0007	\$ 1,459	1	\$ 8	\$ 1,452	\$ 436	\$ (0.0001)	\$ (166)	\$ 1,285	\$ 269	\$ 2,162

Total Recovery E-Factor \$ 2,162

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
 (b) C Factor and E Factor Revenues are allocated on a percentage basis.
 (c) Working Capital / mo = \$356/MW * (1-GRT) * 1/12 * 47.8%

TSC
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Over/(Under) Recovery (2)							
Balance										\$ 51
Dec-13	2,795,928	\$ 470	9/12	6%	21	\$ -	\$ -	21	\$ 21	\$ 72
Jan-14	2,823,004	\$ (105)	8/12	6%	(4)	\$ -	\$ -	(4)	\$ (4)	\$ 68
Feb-14	2,765,945	\$ 18	7/12	6%	1	\$ -	\$ -	1	\$ 1	\$ 69
Mar-14	2,765,543	\$ (151)	6/12	6%	(5)	\$ -	\$ -	(5)	\$ (5)	\$ 64
Apr-14	2,753,570	\$ (65)	5/12	6%	(2)	\$ -	\$ -	(2)	\$ (2)	\$ 63
May-14	2,704,294	\$ (215)	4/12	6%	(4)	\$ -	\$ -	(4)	\$ (4)	\$ 58
Jun-14	2,569,668	\$ 371	9/12	6%	17	\$ -	\$ -	17	\$ 17	\$ 75
Jul-14	2,572,908	\$ 380	8/12	6%	15	\$ -	\$ -	15	\$ 15	\$ 90
Aug-14	2,578,399	\$ 362	7/12	6%	13	\$ -	\$ -	13	\$ 13	\$ 103
Sep-14	2,574,839	\$ 423	6/12	6%	13	\$ -	\$ -	13	\$ 13	\$ 116
Oct-14	2,560,289	\$ 291	5/12	6%	7	\$ -	\$ -	7	\$ 7	\$ 123
Nov-14	2,576,822	\$ 425	4/12	6%	9	\$ -	\$ -	9	\$ 9	\$ 131
Dec-14	2,603,021	\$ 63	9/12	6%	3	\$ -	\$ -	3	\$ 3	\$ 134
Jan-15	2,576,292	\$ 62	8/12	6%	2	\$ -	\$ -	2	\$ 2	\$ 137
Feb-15	2,511,422	\$ 292	7/12	6%	10	\$ -	\$ -	10	\$ 10	\$ 147
Mar-15	2,478,110	\$ 68	6/12	6%	2	\$ -	\$ -	2	\$ 2	\$ 149
Apr-15	2,461,666	\$ 192	5/12	6%	5	\$ -	\$ -	5	\$ 5	\$ 154
May-15	2,289,041	\$ 162	4/12	6%	3	\$ -	\$ -	3	\$ 3	\$ 157
Jun-15	2,270,802	\$ 164	9/12	6%	7	\$ (0.0000)	\$ (24)	(17)	\$ (17)	\$ 140
Jul-15	2,282,288	\$ 306	8/12	6%	12	\$ (0.0000)	\$ (23)	(11)	\$ (11)	\$ 129
Aug-15	2,136,749	\$ 369	7/12	6%	13	\$ (0.0000)	\$ (22)	(9)	\$ (9)	\$ 120
Sep-15	2,126,873	\$ 387	6/12	6%	12	\$ (0.0000)	\$ (21)	(10)	\$ (10)	\$ 111
Oct-15	2,120,089	\$ 347	5/12	6%	9	\$ (0.0000)	\$ (21)	(13)	\$ (13)	\$ 98
Nov-15 (est)	2,120,089	\$ 436	4/12	6%	9	\$ (0.0000)	\$ (23)	(14)	\$ (14)	\$ 84

Net Interest \$ 84

(a) Interest Revenues are allocated on a percentage basis.