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November 18, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Replacement Pages to Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, PECO Energy Electric Tariff No. 4, Supplement No. 138, Effective December 1, 2015, Dockets No. P-2014-2409362 & M-2015-2513411

Dear Secretary Chiavetta:

This filing contains the following replacement attachment pages to Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, PECO Energy Electric Tariff No. 4, Supplement No. 138, Effective December 1, 2015. This filing is being made in accordance with PECO's Tariff approved in Docket No. P-2014-2409362.

- Revision to Attachment 2, Page 2 to correct stated C-Factor Months
- Revision to Attachment 3, Page 2 to correct stated C-Factor Months
- Revision to Attachment 4, Page 2 to correct stated C-Factor Months
- Revision to Attachment 5, Page 2 to correct stated C-Factor Months

Please note that there are no changes to the proposed NBT rates and there are no changes to the filed tariff pages as a result of these attachment page revisions.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely, *Richard G. Webster, Jr. /RAS*

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

**PECO - December 2015
NBT**

C-Factor Calculation

NBT 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kWh) (2)
Dec-15 (est)	\$ 2,371,915	999,717,457
Jan-15 (est)	\$ 2,954,491	1,359,440,320
Feb-15 (est)	\$ 2,954,491	1,438,406,110
Mar-15 (est)	\$ 2,954,491	1,188,908,686
Apr-15 (est)	\$ 2,954,491	901,469,840
May-15 (est)	\$ 2,954,491	898,427,067
Total	\$ 17,144,368	6,786,369,479

Estimated Recovery C-Factor **\$0.0025** per kWh

**PECO - December 2015
NBT**

C-Factor Calculation

NBT 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kW) (2)
Dec-15 (est) \$	1,522,455	2,300,000
Jan-15 (est) \$	1,896,391	2,300,000
Feb-15 (est) \$	1,896,391	2,300,000
Mar-15 (est) \$	1,896,391	2,300,000
Apr-15 (est) \$	1,896,391	2,300,000
May-15 (est) \$	1,896,391	2,300,000
Total \$	11,004,408	13,800,000

Estimated Recovery C-Factor \$0.80 per kW

**PECO - December 2015
NBT
C-Factor Calculation**

NBT 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected PLC Sales (kW) (2)
Dec-15 (est) \$	1,801,802	2,600,000
Jan-15 (est) \$	2,244,350	2,600,000
Feb-15 (est) \$	2,244,350	2,600,000
Mar-15 (est) \$	2,244,350	2,600,000
Apr-15 (est) \$	2,244,350	2,600,000
May-15 (est) \$	2,244,350	2,600,000
Total \$	13,023,551	15,600,000

Estimated Recovery C-Factor \$0.83 per kW

PECO - December 2015
NBT
C-Factor Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kWh) (2)
Dec-15 (est) \$	3,829	16,282,186
Jan-15 (est) \$	4,769	16,282,186
Feb-15 (est) \$	4,769	16,282,186
Mar-15 (est) \$	4,769	16,282,186
Apr-15 (est) \$	4,769	16,282,186
May-15 (est) \$	4,769	16,282,186
Total \$	27,673	97,693,118

Estimated Recovery C-Factor \$0.0003 per kWh