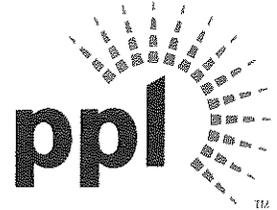


**Paul E. Russell**  
Associate General Counsel

**PPL**  
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Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-FILE**

December 1, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No 193 to  
Tariff Electric P.A. P.U.C. No 201 for the Storm Damage Expense Rider  
Docket No.**

---

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and Supplement No. 193 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2016 through December 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc (via email only):

Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans  
Certificate of Service

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of  
Storm Damage Expense Rider**

**For the Application Period January 1, 2016 through December 31, 2016**

**Docket No.**

December 1, 2015



PPL ELECTRIC UTILITIES CORPORATION  
 Storm Damage Expense Rider ("SDER")  
 Application Period: January 1, 2016 through December 31, 2016

Line No.	(A)	(B)	(C)	(D)	(E)
1	Residential 69.77%	Small C&I 25.60%	Large C&I - Primary 4.37%	Large C&I - Transmission 0.26%	Total 100.00%
2	\$ 283,912	\$ 104,173	\$ 17,783	\$ 1,058	\$ 406,926
3	\$ (599,006)	\$ (197,774)	\$ (33,761)	\$ (2,009)	\$ (772,552)
4	\$ 6,692,825	\$ 2,455,731	\$ 419,201	\$ 24,941	\$ 9,592,698
5	\$ 6,437,729	\$ 2,362,130	\$ 403,223	\$ 23,990	\$ 9,227,072
6	\$ 10,256,190	\$ 3,769,200	\$ 642,390	\$ 38,220	\$ 14,700,000
7	\$ 436,042	\$ 132,310	\$ 30,927	\$ (2,429)	\$ 596,850
8	\$ (3,362,419)	\$ (1,268,760)	\$ (208,240)	\$ (16,659)	\$ (4,876,078)

Line 1 per the Company's most recent approved distribution base rate case at Docket No. R-2012-2230597.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E deferred Hurricane Sandy allowed expenses for 12 months of 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**(OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH**  
**RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL**  
**Report For The Period December 31, 2014 To November 30, 2015**

Line No.	December-14	January-15	February-15	March-15	April-15	May-15	June-15	July-15	August-15	September-15	October-15	November-15	Total December-14 to November-15
1	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000
2	9.28%	9.60%	8.79%	8.53%	7.51%	7.50%	8.05%	8.91%	8.62%	7.54%	7.51%	8.11%	
3	\$ (1,365,630)	\$ (1,411,200)	\$ (1,292,130)	\$ (1,253,910)	\$ (1,103,970)	\$ (1,102,500)	\$ (1,189,230)	\$ (1,309,770)	\$ (1,267,140)	\$ (1,108,380)	\$ (1,103,970)	\$ (1,192,170)	\$ (14,700,000)
4	\$ 84,540	\$ 107,799	\$ 11,428	\$ 808	\$ 1,023	\$ -	\$ 208,848	\$ 55,796	\$ 15,952	\$ (84,397)	\$ 5,101	\$ -	\$ 406,928
5	\$ (1,281,090)	\$ (1,303,401)	\$ (1,280,702)	\$ (1,253,104)	\$ (1,102,947)	\$ (1,102,500)	\$ (980,392)	\$ (1,253,974)	\$ (1,251,188)	\$ (1,192,747)	\$ (1,098,869)	\$ (1,192,170)	\$ (14,293,074)
Percentage by Customer Class (1)													
6	\$ (89,815)	\$ (909,383)	\$ (893,546)	\$ (874,291)	\$ (768,526)	\$ (768,214)	\$ (684,013)	\$ (874,899)	\$ (872,953)	\$ (832,180)	\$ (786,881)	\$ (831,777)	\$ (9,972,278)
7	\$ (327,059)	\$ (333,671)	\$ (327,860)	\$ (320,795)	\$ (282,354)	\$ (282,240)	\$ (250,978)	\$ (321,017)	\$ (320,308)	\$ (305,343)	\$ (281,310)	\$ (305,196)	\$ (3,659,029)
8	\$ (55,984)	\$ (56,959)	\$ (55,987)	\$ (64,761)	\$ (48,199)	\$ (48,179)	\$ (42,843)	\$ (54,795)	\$ (54,677)	\$ (52,123)	\$ (48,021)	\$ (52,098)	\$ (624,610)
9	\$ (3,331)	\$ (3,389)	\$ (3,330)	\$ (3,258)	\$ (2,858)	\$ (2,867)	\$ (2,549)	\$ (3,260)	\$ (3,253)	\$ (3,101)	\$ (2,857)	\$ (3,100)	\$ (37,165)
10	\$ (1,281,090)	\$ (1,303,402)	\$ (1,280,703)	\$ (1,253,105)	\$ (1,102,947)	\$ (1,102,500)	\$ (980,393)	\$ (1,253,974)	\$ (1,251,189)	\$ (1,192,747)	\$ (1,098,869)	\$ (1,192,171)	\$ (14,293,080)

(1) Per the filed rate case, PA PUC Opinion and Order entered December 28, 2012 at Docket No. R-2012-2260597 and the PUC's Opinion and Order entered April 3, 2014 at Docket No. R-2012-2260597.

(2) Percentage is based on the Company's 5-year average forecasted sales.

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
 (OVER)UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)	
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	Total	Residential	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	Small Commercial and Industrial	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	Large Commercial and Industrial - Primary	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection
1	December-14	5.25%	10/12	\$ (1,281,060)	\$ (106,491)	\$ (1,387,551)	\$ (893,816)	\$ (74,298)	\$ (327,659)	\$ (27,262)	\$ (55,964)	\$ (4,654)	\$ (3,351)	\$ (277)	
2	January-15	5.25%	10/12	\$ (1,305,402)	\$ (102,644)	\$ (1,408,046)	\$ (909,383)	\$ (71,614)	\$ (333,671)	\$ (26,277)	\$ (56,559)	\$ (4,486)	\$ (3,389)	\$ (287)	
3	February-15	5.00%	17/12	\$ (1,280,703)	\$ (60,716)	\$ (1,341,419)	\$ (893,546)	\$ (63,293)	\$ (327,660)	\$ (23,223)	\$ (55,967)	\$ (3,964)	\$ (3,350)	\$ (296)	
4	March-15	4.75%	16/12	\$ (1,255,109)	\$ (79,393)	\$ (1,334,502)	\$ (874,291)	\$ (55,372)	\$ (320,795)	\$ (20,317)	\$ (54,761)	\$ (3,468)	\$ (3,258)	\$ (206)	
5	April-15	4.75%	15/12	\$ (1,102,947)	\$ (65,488)	\$ (1,168,435)	\$ (769,526)	\$ (45,691)	\$ (282,354)	\$ (16,765)	\$ (48,190)	\$ (2,862)	\$ (2,868)	\$ (170)	
6	May-15	4.75%	14/12	\$ (1,102,500)	\$ (61,097)	\$ (1,163,597)	\$ (786,214)	\$ (42,627)	\$ (282,240)	\$ (15,641)	\$ (48,179)	\$ (2,870)	\$ (2,867)	\$ (159)	
7	June-15	4.75%	13/12	\$ (980,383)	\$ (50,449)	\$ (1,030,832)	\$ (684,013)	\$ (35,198)	\$ (250,978)	\$ (12,915)	\$ (42,843)	\$ (2,205)	\$ (2,549)	\$ (131)	
8	July-15	5.00%	12/12	\$ (1,255,974)	\$ (62,699)	\$ (1,318,673)	\$ (874,898)	\$ (43,745)	\$ (321,077)	\$ (16,051)	\$ (54,799)	\$ (2,740)	\$ (3,260)	\$ (163)	
9	August-15	5.25%	11/12	\$ (1,251,189)	\$ (60,214)	\$ (1,311,403)	\$ (872,953)	\$ (42,011)	\$ (320,309)	\$ (15,415)	\$ (54,677)	\$ (2,691)	\$ (3,253)	\$ (197)	
10	September-15	5.25%	10/12	\$ (1,192,747)	\$ (52,193)	\$ (1,244,940)	\$ (832,180)	\$ (36,406)	\$ (305,343)	\$ (13,359)	\$ (52,123)	\$ (2,280)	\$ (3,101)	\$ (196)	
11	October-15	5.00%	9/12	\$ (1,098,869)	\$ (41,208)	\$ (1,140,077)	\$ (786,661)	\$ (28,751)	\$ (281,310)	\$ (10,549)	\$ (48,021)	\$ (1,801)	\$ (2,857)	\$ (107)	
12	November-15		8/12	\$ (1,192,171)	\$ -	\$ (1,192,171)	\$ (831,777)	\$ -	\$ (305,196)	\$ -	\$ (52,098)	\$ -	\$ (3,100)	\$ -	
13	Total			\$ (14,293,050)	\$ (772,552)	\$ (15,065,602)	\$ (9,972,278)	\$ (599,008)	\$ (3,656,029)	\$ (197,774)	\$ (624,610)	\$ (83,761)	\$ (37,163)	\$ (2,009)	

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

**PPL Electric Utilities Corporation**

**Appendix for  
Storm Damage Expense Rider**



2012 Hurricane Sandy Storm Cost Detail

Storm ID	Description	Grant Total		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable	
		Cost	Total	Capital	Expense	ST - straight time	OT - overtime	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Other Allocated Expenses	Remaining Expenses (C)	Storm Expense (D)	Total Recoverable	Storm Expense	Total Non - Recoverable			
489406	Hurricane Sandy 10/28/2012	\$ 68,825,723		\$ 17,422,384	\$ 51,403,359	\$ 6,070,950	5,852,724	\$ 10,953,684	\$ 2,013,225	\$ 1,871,445	\$ 3,884,670	\$ 2,218,833	\$ 379,268	\$ 2,598,101	\$ 33,956,904	\$ 44,318,174	\$ 7,084,165	\$ 28,776,093	\$ 7,084,165	\$ 21,691,928			
	Less Storm Insurance coverage				\$ (15,541,081)											\$ (15,541,081)							
	<b>Total</b>	<b>\$ 68,825,723</b>		<b>\$ 17,422,384</b>	<b>\$ 35,862,278</b>	<b>\$ 6,070,950</b>	<b>\$ 5,852,724</b>	<b>\$ 10,953,684</b>	<b>\$ 2,013,225</b>	<b>\$ 1,871,445</b>	<b>\$ 3,884,670</b>	<b>\$ 2,218,833</b>	<b>\$ 379,268</b>	<b>\$ 2,598,101</b>	<b>\$ 33,956,904</b>	<b>\$ 28,776,093</b>	<b>\$ 7,084,165</b>	<b>\$ 21,691,928</b>	<b>\$ 7,084,165</b>	<b>\$ 14,607,763</b>			

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses includes contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and Storm Insurance coverage.

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period December 1, 2014 to October 31, 2015**

Line No.	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1	13,778,275,213	9,822,537,325	13,509,807	11,365,078	23,600,812,538
2					24,874,885
<b>Revenue</b>					
3	\$ 3,893,371	\$ 1,406,052	\$ 245,415	\$ 17,965	\$ 5,562,803
4	\$ 229,709	\$ 82,957	\$ 14,479	\$ 1,060	\$ 328,205
5	\$ 3,663,663	\$ 1,323,095	\$ 230,935	\$ 16,905	\$ 5,234,598
6	\$ (1,201,874)	\$ (427,170)	\$ (76,744)	\$ (4,302)	\$ (1,710,090)
7	\$ 4,865,536	\$ 1,750,265	\$ 307,679	\$ 21,207	\$ 6,944,688
<b>Expense</b>					
8	\$ 5,273,160	\$ 1,874,189	\$ 336,708	\$ 18,879	\$ 7,502,936
9	\$ (407,623)	\$ (123,924)	\$ (29,029)	\$ 2,328	\$ (558,248)
10	\$ (28,419)	\$ (8,386)	\$ (1,898)	\$ 101	\$ (38,602)
11	\$ (436,042)	\$ (132,310)	\$ (30,927)	\$ 2,429	\$ (596,850)

PPL ELECTRIC UTILITIES CORPORATION  
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
Residential

Report For The Period December 1, 2014 to October 31, 2015

Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1	kWh	1,391,092,094	1,635,311,308	1,642,224,376	1,758,259,354	1,248,944,827	879,316,131	966,396,217	1,085,955,973	1,201,253,214	1,098,756,486	870,725,233	13,778,275,213
<b>Revenue</b>													
2	SDER Total Revenue	\$ 258,780	\$ 695,094	\$ 498,915	\$ 351,607	\$ 386,417	\$ 434,280	\$ 480,462	\$ 439,538	\$ 348,278	\$ 3,893,371	\$ 229,709	\$ 3,893,371
3	Less: GRT	\$ 15,268	\$ 41,011	\$ 29,436	\$ 20,745	\$ 22,799	\$ 25,622	\$ 28,347	\$ 25,983	\$ 20,548	\$ 3,663,663	\$ (1,201,874)	\$ 3,663,663
4	Revenue \$\$ Applicable to SDER	\$ 243,512	\$ 654,084	\$ 469,479	\$ 330,862	\$ 363,618	\$ 408,657	\$ 452,115	\$ 413,606	\$ 327,730	\$ (1,22,822)	\$ (97,332)	\$ (1,201,874)
5	Revenues Used for Prior Year	\$ (183,572)	\$ (196,543)	\$ (139,610)	\$ (98,292)	\$ (108,026)	\$ (121,351)	\$ (134,284)	\$ (134,284)	\$ (122,822)	\$ (97,332)	\$ (97,332)	\$ (1,201,874)
6	Revenues Available for Current Year (Sandy)	\$ 427,084	\$ 850,627	\$ 609,090	\$ 429,155	\$ 471,645	\$ 530,048	\$ 586,399	\$ 589,164	\$ 538,875	\$ 427,089	\$ 427,062	\$ 4,865,556
<b>Expense</b>													
7	Hurricane Sandy Amortization	\$ 805,414	\$ 862,323	\$ 612,584	\$ 431,253	\$ 473,960	\$ 532,587	\$ 589,164	\$ 589,164	\$ 538,875	\$ 427,089	\$ 427,089	\$ 5,273,160
8	Over/(Under) SDER	\$ -	\$ -	\$ (3,444)	\$ (2,098)	\$ (2,316)	\$ (2,549)	\$ (2,765)	\$ (2,448)	\$ (1,978)	\$ (1,978)	\$ (1,978)	\$ (407,623)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period December 1, 2014 to October 31, 2015

Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1	879,993,161	922,375,713	906,775,531	969,134,796	854,452,599	788,209,766	867,651,069	901,639,755	960,221,316	951,418,597	820,765,022		9,822,537,325
<b>Revenue</b>													
2			\$ 64,528	\$ 180,116	\$ 161,373	\$ 149,287	\$ 164,365	\$ 172,025	\$ 181,593	\$ 177,137	\$ 155,228		\$ 1,406,052
3			\$ 3,807	\$ 10,627	\$ 9,521	\$ 8,808	\$ 9,698	\$ 10,150	\$ 10,738	\$ 10,451	\$ 9,158		\$ 82,957
4			\$ 60,721	\$ 169,489	\$ 151,852	\$ 140,479	\$ 154,668	\$ 161,876	\$ 171,256	\$ 166,686	\$ 146,069		\$ 1,323,095
5			\$ (48,297)	\$ (51,618)	\$ (45,510)	\$ (43,982)	\$ (46,207)	\$ (48,023)	\$ (51,148)	\$ (50,674)	\$ (43,716)		\$ (427,170)
6			\$ 109,017	\$ 221,107	\$ 197,362	\$ 182,461	\$ 200,875	\$ 209,899	\$ 222,399	\$ 217,960	\$ 189,785		\$ 1,750,265
<b>Expense</b>													
7			\$ 211,899	\$ 226,472	\$ 199,672	\$ 184,192	\$ 202,733	\$ 210,699	\$ 224,389	\$ 222,392	\$ 191,800		\$ 1,874,189
8			\$ -	\$ (102,882)	\$ (5,364)	\$ (1,732)	\$ (1,858)	\$ (800)	\$ (1,590)	\$ (4,972)	\$ (2,015)		\$ (23,924)
			\$ -	\$ -	\$ (2,311)	\$ (1,732)	\$ (1,858)	\$ (800)	\$ (1,590)	\$ (4,972)	\$ (2,015)		\$ (23,924)

Revenues Available for Current Year (Sandy)

Hurricane Sandy Amortization

Over/(Under) SDER

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period December 1, 2014 to October 31, 2015

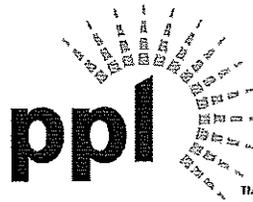
Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1	1,159,075	1,016,043	1,158,732	1,287,327	1,203,573	1,184,097	1,270,465	1,336,130	1,331,037	1,315,832	1,247,486		13,509,807
<b>Revenue</b>													
2		\$ 8,845	\$ 26,660	\$ 27,811	\$ 27,962	\$ 29,934	\$ 31,478	\$ 31,502	\$ 31,403	\$ 29,818	\$ 29,818		\$ 245,415
3		\$ 522	\$ 1,573	\$ 1,641	\$ 1,650	\$ 1,766	\$ 1,857	\$ 1,859	\$ 1,859	\$ 1,859	\$ 1,799		\$ 14,479
4		\$ 8,323	\$ 25,087	\$ 26,170	\$ 26,312	\$ 28,168	\$ 29,621	\$ 29,643	\$ 29,643	\$ 29,551	\$ 28,059		\$ 230,985
5		\$ (7,845)	\$ (8,716)	\$ (8,149)	\$ (8,017)	\$ (8,602)	\$ (9,047)	\$ (9,012)	\$ (9,012)	\$ (8,909)	\$ (8,446)		\$ (76,744)
6		\$ 16,169	\$ 33,804	\$ 34,320	\$ 34,229	\$ 36,770	\$ 38,688	\$ 38,688	\$ 38,655	\$ 38,460	\$ 36,505		\$ 307,679
<b>Expense</b>													
7		\$ 34,421	\$ 38,241	\$ 35,753	\$ 35,175	\$ 37,740	\$ 38,691	\$ 39,540	\$ 39,540	\$ 39,088	\$ 37,058		\$ 386,708
8	\$ -	\$ -	\$ (18,253)	\$ (4,438)	\$ (1,434)	\$ (845)	\$ (971)	\$ (1,024)	\$ (885)	\$ (628)	\$ (553)		\$ (29,029)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Large Commercial and Industrial Transmission  
 Report For The Period December 1, 2014 to October 31, 2015

Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1	981,979	768,525	1,089,225	1,058,370	1,093,064	886,573	1,242,221	1,097,661	1,071,866	1,048,878	1,026,716		11,365,078
<b>Revenue</b>													
2			\$ 885	\$ 1,866	\$ 2,245	\$ 1,783	\$ 2,520	\$ 2,237	\$ 2,181	\$ 2,178	\$ 2,069		\$ 17,965
3			\$ 52	\$ 110	\$ 132	\$ 105	\$ 149	\$ 132	\$ 129	\$ 129	\$ 122		\$ 1,060
4			\$ 833	\$ 1,756	\$ 2,113	\$ 1,678	\$ 2,372	\$ 2,105	\$ 2,052	\$ 2,050	\$ 1,947		\$ 16,905
5			\$ (487)	\$ (474)	\$ (489)	\$ (327)	\$ (556)	\$ (491)	\$ (480)	\$ (469)	\$ (459)		\$ (4,302)
6			\$ 1,320	\$ 2,230	\$ 2,602	\$ 2,075	\$ 2,927	\$ 2,597	\$ 2,532	\$ 2,519	\$ 2,406		\$ 21,207
<b>Expense</b>													
7			\$ 2,139	\$ 2,078	\$ 2,146	\$ 1,741	\$ 2,439	\$ 2,155	\$ 2,105	\$ 2,060	\$ 2,016		\$ 18,879
8	\$ -	\$ -	\$ (819)	\$ 152	\$ 455	\$ 334	\$ 488	\$ 441	\$ 427	\$ 459	\$ 390		\$ 2,328

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Interest on Over/(Under) Collection		(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small C & I		(H) Interest on Over/(Under) Collection		(I) Large C & I Primary		(J) Interest on Over/(Under) Collection		(K) Large C & I Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection							
1	December 2014	5.25%	19/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January 2015	5.25%	18/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	February 2015	5.00%	17/12	\$ (500,284)	\$ (85,436)	\$ (978,330)	\$ (26,798)	\$ (978,330)	\$ (1,02,882)	\$ (7,287)	\$ (18,253)	\$ (1,293)	\$ (819)	\$ (58)								
4	March 2015	4.75%	16/12	\$ (21,345)	\$ (1,352)	\$ (11,696)	\$ (741)	\$ (11,696)	\$ (5,364)	\$ (340)	\$ (4,438)	\$ (281)	\$ (152)	\$ (10)								
5	April 2015	4.75%	15/12	\$ (6,733)	\$ (399)	\$ (3,444)	\$ (204)	\$ (3,444)	\$ (2,311)	\$ (137)	\$ (1,434)	\$ (85)	\$ (455)	\$ (27)								
6	May 2015	4.75%	14/12	\$ (4,341)	\$ (240)	\$ (2,098)	\$ (116)	\$ (2,098)	\$ (1,732)	\$ (96)	\$ (845)	\$ (47)	\$ (334)	\$ (19)								
7	June 2015	4.75%	13/12	\$ (4,656)	\$ (240)	\$ (2,316)	\$ (119)	\$ (2,316)	\$ (1,858)	\$ (96)	\$ (971)	\$ (50)	\$ (488)	\$ (25)								
8	July 2015	5.00%	12/12	\$ (3,932)	\$ (196)	\$ (2,549)	\$ (127)	\$ (2,549)	\$ (800)	\$ (40)	\$ (1,024)	\$ (51)	\$ (441)	\$ (22)								
9	August 2015	5.25%	11/12	\$ (5,213)	\$ (251)	\$ (2,765)	\$ (133)	\$ (2,765)	\$ (1,990)	\$ (96)	\$ (885)	\$ (43)	\$ (427)	\$ (21)								
10	September 2015	5.25%	10/12	\$ (7,588)	\$ (332)	\$ (2,448)	\$ (107)	\$ (2,448)	\$ (4,972)	\$ (218)	\$ (628)	\$ (27)	\$ (459)	\$ (20)								
11	October 2015	5.00%	9/12	\$ (4,155)	\$ (156)	\$ (1,978)	\$ (74)	\$ (1,978)	\$ (2,015)	\$ (76)	\$ (553)	\$ (21)	\$ (390)	\$ (15)								
12	November 2015		8/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								
13	Total			\$ (558,248)	\$ (38,602)	\$ (407,623)	\$ (28,419)	\$ (407,623)	\$ (123,924)	\$ (9,386)	\$ (29,029)	\$ (1,898)	\$ (2,328)	\$ (101)								



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 1, 2015

EFFECTIVE: January 1, 2016

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Storm Damage Expense Rider (SDER)  
Page Nos. 19Z.23 and 19Z.25

The SDER definition for Large C&I customer charges was revised and will be based on the number of customer bills. The SDER was revised to include new values (credits) in the SDER charge. Credits for Rate Schedules SA and SLE were also added.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2016, is revised in accordance with the SDER change.

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(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**(C)**

**PRICING PROVISION (Continued)**

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

**(C)**

$$\text{SDER} = [\text{LASDEP} / \text{N}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

**(C)**

$$\text{SDER} = [\text{LASDET} / \text{N}] \times 1 / (1-\text{T})$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers

LASDET = Net storm damage expenses allocated to Large C&I – Transmission customers.

D = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

**(C)**

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

N = The Number of Customer Bills

**(C)**

(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**STORM DAMAGE EXPENSE RIDER CHARGE**

Beginning January 1, 2016 and continuing through the period December 31, 2016, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission). (C)

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP  \$(10.27)/Bill (C)	LP-4  \$(15.24)/Bill (C)	GS-1, GS-3, BL, and GH-2 (R)  \$(0.00013)/KWH (D)	RS and RTS (R)  \$(0.00026)/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE (C)		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Fixture (C)	\$/KWH (D)	\$/Watt (D)
HPS 9,500	(0.009) \$/Lamp	3,350	(0.006)	5,800	(0.004)	2,600	(0.002)			
		6,650	(0.010)	9,500	(0.006)	3,300	(0.002)			
		10,500	(0.014)	16,000	(0.008)	3,800	(0.002)	(0.00013)	(0.00009)	
LED 4,300	(0.002) \$/Fixture	20,000	(0.022)	25,500	(0.015)	4,900	(0.003)			
		34,000	(0.038)	50,000	(0.023)	7,500	(0.004)			
		51,000	(0.052)			15,000	(0.008)			
						20,000	(0.012)			

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER, and SDER)  
Effective: January 1, 2016

\$14.30 per month (Customer Charge) plus  
3.421 cts. per KWH

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER, and SDER)  
Effective: January 1, 2016

\$18.27 per month (Customer Charge) plus  
2.342 cts. per KWH

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER and SDER)  
Effective: January 1, 2016

\$14.30 per month (Customer Charge) plus  
3.421 cts. per KWH

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER and SDER)  
Effective: January 1, 2016

\$14.30 per month (Customer Charge) plus  
3.421 cts. per KWH

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change