



An Exelon Company

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December 7, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

Re: Filing of Responses to the Questions in 52 Pa. Code, Section 53.52(a) to update the Tariff Electric filing made at Docket No. R-2015-2513905

Dear Secretary Chiavetta:

Pursuant to the Commission's direction, PECO Energy Company ("PECO") is filing Responses to the Questions in 52 Pa. Code, Section 53.52(a) to update the Tariff Electric filing made on November 18, 2015 at Docket No. R-2015-2513905.

The original tariff filing made on November 18, 2015 reflected changes requested by the Commission's Chapter 14 Implementation Final Order ("the Order") at Docket No. M-2014-2448824. The Order related to billing and payment practices. PECO has revised the language related to rules 5.5 - Return of Deposit and 5.6 - Interest on Deposits to reflect the timing and release requirements for a returned deposit and the calculation of interest on deposits held. PECO has also added rule 14.11 - Manual Meter Reading Fee to establish a fee for manual meter read requests by customers at the time of connect or disconnect.

The original filing also includes a minor clarification on language related to rule 17.10 - Returned Payment Charge. This language clarification requires the filing of the Questions in 52 Pa. Code, Section 53.52(a).

Concurrent with this filing, PECO is also filing similar responses to the Questions in 52 Pa. Code, Section 53.52(a) to update its gas tariff made on November 18, 2015 at Docket No. R-2015-2513908.

The following attachment is included:

Attachment A: Questions in 52 Pa. Code, Section 53.52(a)

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Thank you for your assistance in this matter and please direct any questions regarding the above to Rich Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R Chiavetta", with a long horizontal flourish extending to the right.

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT A

Responses to the Questions in 52 Pa. Code, Section 53.52(a)

(a)(1) The specific reason for each change

This filing is being made to make a minor clarification on language related to rule 17.10 – Returned Payment Charge to align with current business practices. Changes to rule 5.5 Return of Deposit, 5.6 Interest on Deposit and 14.11 Manual Meter Reading Fee were made to update the Tariff in compliance with Chapter 14 changes at Docket No. M-2014-2448824.

(a)(2) The total number of customers served by the utility.

As of October 30, 2015, PECO Energy served 1,603,449 electric customers.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

As this is a clarification of language to align with current business practices, customer bills will not be affected by the change.

(a)(4) The effect of the change on the utility's customers.

There is no change to customers. This tariff filing only clarifies language that all returned payments (electronic or check) will be assessed a returned payment charge. The previous language used the term returned check charge

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

There is no effect on PECO Energy's revenue and expenses as no operational changes have occurred.

(a)(6) The effect of the change on the service rendered by the utility.

None.

(a)(7) A list of factors considered by the utility in its determination to make a change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. CS 1308.

Clarification of language to align with current business practices.

(a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa. C.S. 1308.

None.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernable public opposition, an explanation of why the change is in the public interest shall be provided.

None.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to ratepayers.

There are no changes to the ratepayers.

(a)(11) F.C.C., FERC, or Commission orders or ruling applicable to the filing.

None.