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E-File

December 18, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 195 to Tariff
Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 195 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider ("CER"). This Calculation of the CER for the period beginning January 1, 2016 through December 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: J. Edward Simms, Esquire
Mr. Dennis Hosler
Mr. John R. Evans

Ms. Lori Burger
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

CALCULATION OF
COMPETITIVE ENHANCEMENT RIDER

For the Application Period
January 1, 2016 through December 31, 2016

Docket No.

December 18, 2015

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
Application Period: January 1, 2016 through December 31, 2016

Line No.		(A) Total
1	Total Projected Expenses (Schedule B, Line 3, Column (M))	\$ -
2	2015 Over/(Under) Collection Including Interest (A)	\$ (272,041)
3	Net Amount to be Recovered (Line 1 - Line 2)	<u>\$ 272,041</u>
4	Projected Total Average 2016 Customer Count (Schedule B, Line 3, Column (M))	1,446,141
5	N = Number of bills per year	17,353,692
6	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699
7	CER= COMPETITIVE ENHANCEMENT CHARGE (\$/Account)	
	Rate (\$/Account) w/o GRT	\$ 0.02
	Rate (\$/Account) w/ GRT	\$ 0.02

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
 Application Period: January 1, 2016 through December 31, 2016
 Total Expenses

Line No.	2016 Competitive Enhancement Expenses	(A) January 2016	(B) February 2016	(C) March 2016	(D) April 2016	(E) May 2016	(F) June 2016	(G) July 2016	(H) August 2016	(I) September 2016	(J) October 2016	(K) November 2016	(L) December 2016	(M) Total
1	Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total Expenses to Recover	\$ 1,441,218	\$ 1,442,203	\$ 1,443,199	\$ 1,444,114	\$ 1,445,014	\$ 1,445,856	\$ 1,446,700	\$ 1,447,523	\$ 1,448,304	\$ 1,449,091	\$ 1,449,847	\$ 1,450,625	\$ 1,446,141
3	2016 Average Customer Count													

Schedule B

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
COMPETITIVE ENHANCEMENT RIDER (CER) RECONCILIATION
Report For The Period December 1, 2014 to November 30, 2015

Line No.		(A) Total
1	Actual Competitive Enhancement Rider Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 817,808
2	Competitive Enhancement Rider Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	769,558
3	Competitive Enhancement Expenses (Schedule 2, Line 4A and Line 4B, Column M)	902,567
	Total Expenses to Recover	902,567
4	Net Over/(Under) Collection (Schedule 2, Line 6, Column M)	(133,009)
5	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	(12,663)
6	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 8, Column M)	(145,672)
7	Prior Period Interest Adjustment (Schedule 2, Line 9, Column M)	\$ (3,577)
8	Net Over/(Under) Collection Amount, Including Interest (Current Period) Line 6 plus Line 7	\$ (149,249)
9	E-Factor Balance (Schedule 4, Line 14, Column C)	(122,792)
10	Total Over/(Under) Collection	(272,041)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF COMPETITIVE ENHANCEMENT RIDER ("CER") REVENUES AND EXPENSES

Line No.	Month-->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	Total
		\$ 42,378	\$ 81,190	\$ 81,505	\$ 81,613	\$ 81,629	\$ 81,505	\$ 81,505	\$ 81,607	\$ 81,505	\$ 81,505	\$ 81,613	\$ 81,604	\$ 817,908
1	Actual "CER" Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual "CER" Revenues Billed (excluding GRT)	40,066	76,400	(15,946)	76,567	76,798	76,719	54,962	76,792	76,797	76,798	76,798	76,789	769,558
4	Competitive Enhancement Expenses	33,807	-	-	-	-	-	-	-	-	-	-	-	33,807
5	Competitive Enhancement Expenses	-	-	-	30,203	670,637	39,441	1,137	23,307	(7,561)	1,604	1,604	18	868,660
6	Total Expenses to Recover	33,807	-	-	30,203	670,637	39,441	1,137	23,307	(7,561)	1,604	1,604	18	902,567
7	Net Over/(Under) Collection (Schedule 3, Column D)	6,159	(15,946)	76,400	46,364	(693,839)	37,278	53,825	53,485	84,358	75,194	76,771	76,771	(133,009)
8	Net Over/(Under) Collection, Including Interest	512	(1,248)	5,412	2,938	(65,259)	2,066	2,891	2,752	3,691	2,620	2,620	2,559	(12,663)
9	Interest Correction PY (A)	6,671	(17,094)	81,812	49,322	(629,098)	39,344	56,516	56,237	88,049	78,014	78,014	79,330	(145,672)
10	Net Over/(Under) Collection, Including Interest (Current Period)	3,094	(17,094)	81,812	49,322	(629,098)	39,344	56,516	56,237	88,049	78,014	78,014	79,330	(148,249)
	Gross Receipts Tax Factor (1-.059)													

(A) Represents an interest correction from the Over/(Under) Collection filed in July 31, 2014, Docket No. N-2013-2387737.

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON COMPETITIVE ENHANCEMENT RIDER ("CER")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection (2)
1	December 2014	5.25%	19	\$ 6,159	\$ 512
2	January 2015	5.25%	18	(15,846)	(1,248)
3	February 2015	5.00%	17	76,400	5,412
4	March 2015	4.75%	16	46,384	2,938
5	April 2015	4.75%	15	(593,839)	(35,259)
6	May 2015	4.75%	14	37,278	2,066
7	June 2015	4.75%	13	53,485	2,752
8	July 2015	5.00%	12	53,825	2,691
9	August 2015	5.25%	11	(33,178)	(1,597)
10	September 2015	5.25%	10	84,358	3,691
11	October 2015	5.00%	9	75,194	2,820
12	November 2015	5.00%	8	76,771	2,559
13	Total			\$ (133,009)	\$ (12,663)

(1) From Schedule 2, Line 6.

(2) The interest calculation uses the over/(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - COMPETITIVE ENHANCEMENT RIDER ("CER")
Report For The Period December 1, 2014 to November 30, 2015

Line No.	Month	(A)	(B)	(C)
		Number of Customer Bills	(Refund)/ Recovery	Over/(Under) Balance
1	Balance - November 30, 2014			\$ 279,831
2	December 2014	1,432,309	\$ (146,860)	132,971
3	January 2015	1,429,489	(23,180)	109,791
4	February 2015	1,429,500	(23,180)	86,611
5	March 2015	1,429,228	(23,176)	63,435
6	April 2015	1,434,842	(23,267)	40,168
7	May 2015	1,435,862	(23,283)	16,885
8	June 2015	1,436,638	(23,296)	(6,411)
9	July 2015	1,435,418	(23,276)	(29,687)
10	August 2015	1,435,444	(23,276)	(52,963)
11	September 2015	1,435,745	(23,281)	(76,244)
12	October 2015	1,436,404	(23,292)	(99,536)
13	November 2015	1,434,187	(23,256)	(122,792)
14	Expected Balance - November 30, 2015	17,205,066	\$ (402,623)	\$ (122,792)

(A) Number of customer bills issued in the respective month.

(B) From Schedule 5, Column (D)

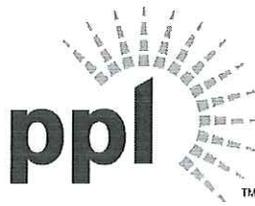
Calculated using Line 1, Column (C) less the (Refund)/Recovery for (C) the respective month(s) in Column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF COMPETITIVE ENHANCEMENT RIDER REVENUES-
("CER")
For the Period December 1, 2014 to November 30, 2015

Month	(A) Rider Revenues		(B) Competitive Enhancement (Excl. Gross Receipts Tax) (1)		(C) Number of Monthly Bills		(D) Recouped Through E Factor (\$0.023488)		(E) Net CER Revenue (2)	
	2014	2015	2014	2015	2014	2015	2014	2015	2014	2015
December	\$ (113,489)	\$ (106,794)	\$ (146,860)	\$ (146,860)	1,432,309	1,432,309	\$	\$	\$	\$ 40,066
January	\$ (41,473)	\$ (39,026)	\$ (23,180)	\$ (23,180)	1,429,489	1,429,489	\$	\$	\$	\$ (15,846)
February	\$ 56,557	\$ 53,220	\$ (23,180)	\$ (23,180)	1,429,500	1,429,500	\$	\$	\$	\$ 76,400
March	\$ 56,760	\$ 53,411	\$ (23,176)	\$ (23,176)	1,429,228	1,429,228	\$	\$	\$	\$ 76,587
April	\$ 56,887	\$ 53,531	\$ (23,267)	\$ (23,267)	1,434,842	1,434,842	\$	\$	\$	\$ 76,796
May	\$ 56,786	\$ 53,436	\$ (23,283)	\$ (23,283)	1,435,862	1,435,862	\$	\$	\$	\$ 76,719
June	\$ 56,850	\$ 53,496	\$ (23,296)	\$ (23,296)	1,436,638	1,436,638	\$	\$	\$	\$ 76,792
July	\$ 33,673	\$ 31,686	\$ (23,276)	\$ (23,276)	1,435,418	1,435,418	\$	\$	\$	\$ 54,962
August	\$ 56,769	\$ 53,420	\$ (23,276)	\$ (23,276)	1,435,444	1,435,444	\$	\$	\$	\$ 76,696
September	\$ 56,871	\$ 53,516	\$ (23,281)	\$ (23,281)	1,435,745	1,435,745	\$	\$	\$	\$ 76,797
October	\$ 56,861	\$ 53,506	\$ (23,292)	\$ (23,292)	1,436,404	1,436,404	\$	\$	\$	\$ 76,798
November	\$ 56,890	\$ 53,533	\$ (23,256)	\$ (23,256)	1,434,187	1,434,187	\$	\$	\$	\$ 76,789
	\$ 389,942	\$ 366,935	\$ (402,623)	\$ (402,623)	17,205,066	17,205,066	\$	\$	\$	\$ 769,558

(1) Column (A) times (-) GRT.

(2) Column (B) less Column (D) for the respective month.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2015

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Competitive Enhancement Rider (CER)
Page No. 19Z.15

The CER charge of positive \$0.04 was revised to a positive \$0.02.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2016, is revised in accordance with the CER change.

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(Continued)

COMPETITIVE ENHANCEMENT RIDER

(C)

The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs.

Beginning January 1, 2016 and continuing through December 31, 2016, the CER charge will be a positive \$0.02. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. **(C)**

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

(C)

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2016

\$14.28 per month (Customer Charge, includes SMR2 and CER) plus
4.419 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2016

\$18.25 per month (Customer Charge, includes SMR 2 and CER) plus
3.252 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2016

\$14.28 per month (Customer Charge includes SMR 2 and CER) plus
4.419 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2016

\$14.28 per month (Customer Charge includes SMR2 and CER) plus
4.419 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)