

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
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E-File

December 18, 2015

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
2015 State Tax Adjustment Surcharge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 198 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This tariff supplement reflects a computation of PPL Electric's State Tax Adjustment Surcharge ("STAS") associated with a change in the Public Utility Realty Tax Act ("PURTA") rate, as well as the reconciliation of the application of PPL Electric's 2015 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, et seq., and PPL Electric's tariff.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Tanya J. McCloskey, Esquire
Ms. Erin Laudenslager
J. Edward Simms, Esquire

Mr. Paul T. Diskin
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2016, Based on Application Year 2016 Operations

	<u>Distribution Amount</u>		<u>Other Amount</u>		<u>Schedule</u>
1. Capital Stock Tax	\$ -	\$	-		A/1
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(219,638)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(219,638)		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	\$ (219,638)	\$	-		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (233,409)	\$	-		
9. STAS reconciliation for period January 1, 2015 through December 31, 2015	35,015		8,254		
10. Total of Lines 8 and 9	\$ (198,394)	\$	8,254		
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2016 through December 31, 2016	\$ 1,150,221,302	\$	817,685,188		E
12. Surcharge rate to be applied for the period January 1, 2016 through December 31, 2016 (Line 10 divided by Line 11)	-0.017%		0.001%		

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2014 (per Notice of Determination dated August 1, 2015 - attached, Schedule C, Page 2)	<u>\$ 63,161,748</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 30.9176 mills per Notice of Determination dated August 1, 2015- attached, Schedule C, Page 2)	<u>\$ 1,952,810</u>
3. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>67,001,007</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>2,172,514</u>
5. Decease in Pa. Public Utility Realty Tax	(219,704)
6. PUC jurisdictional allocation factor	<u>0.99970</u>
7. Allocated tax decrease - 2016	<u>\$ (219,638)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2015

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2014 Pennsylvania Public Utility Realty Tax
Notice of Determination

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2014. This notice is based on information provided by County Tax Assessor offices. Any discrepancies must be addressed with that agency and not with the Pennsylvania Department of Revenue. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

Tax Year

2014

1) Total Realty Tax Equivalent (RTE):	\$ 29,362,626
2) Total State Taxable Value (STV) for all utilities:	\$ 1,259,247,379
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.9176 mills
4) Utility STV:	\$63,161,748
5) Liability (Line 3 x Line 4):	\$1,952,810
6) Utility Transition Credit:	N/A
7) Utility Liability Adjustment:	N/A
8) Utility Transition Credit Adjustment:	N/A

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2013

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2013	2012	2011	2010	2009	2008	2007	2006
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 31,253,811	\$ 30,910,520	\$ 30,829,251	\$ 30,276,505	\$ 31,162,652	\$ 30,501,911	\$ 28,800,772	\$ 30,449,172
2) Total STV for all utilities:	\$ 1,259,754,188	\$ 1,269,514,218	\$ 1,347,520,199	\$ 1,412,140,567	\$ 1,531,932,032	\$ 1,619,674,276	\$ 1,644,753,057	\$ 1,615,361,850
3) PURTA Millage Rate:	32.4095 mills	31.9483 mills	30.4785 mills	29.0401 mills	27.9421 mills	26.4321 mills	25.1107 mills	26.4509 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,001,007	\$67,296,515	\$75,829,485	\$94,522,390	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616
5) Liability (Line 3 x Line 4):	\$2,171,469	\$2,150,009	\$2,311,169	\$2,744,940	\$4,292,475	\$4,455,372	\$4,250,079	\$4,291,543
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$1,045)	(\$2,255)	(\$2,336)	(\$2,335)	\$46	\$118	\$17	\$98
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2005	2004	2003	2002	2001	2000	1999	1998
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 30,620,318	\$ 29,306,428	\$ 29,257,263	\$ 28,940,807	\$ 29,020,985	\$ 27,994,927	\$ 38,513,788	\$ 40,720,076
2) Total STV for all utilities:	\$ 1,519,455,192	\$ 1,421,127,834	\$ 1,356,074,221	\$ 1,349,962,628	\$ 1,323,424,382	\$ 1,346,055,657	\$ 2,033,892,389	\$ 2,070,533,128
3) PURTA Millage Rate:	27.7522 mills	28.2220 mills	29.1750 mills	29.0382 mills	29.5287 mills	28.3977 mills	26.5360 mills	71.9313 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$143,672,019	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$3,987,215	\$4,057,328	\$3,722,742	\$3,407,286	\$3,275,617	\$3,219,139	\$6,153,124	\$15,563,795
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$87	\$100	(\$25)	(\$258)	(\$211)	(\$137)	(\$348)	\$3,159
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2014 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 11, 2014

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2013 Pennsylvania Public Utility Realty Tax
** Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

	Tax Year	<u>2013</u>
	1) Total Realty Tax Equivalent (RTE);	\$ 31,406,409
	2) Total State Taxable Value (STV) for all utilities;	\$ 1,265,107,644
	3) PURTA Millage Rate, including 7.6 mills for PTA;	32.4251 mills
	4) Utility STV;	\$67,001,007
	** 5) Corrected Liability (Line 3 x Line 4)	\$2,172,514
	5) Original Liability: (August 1, 2014)	\$2,140,307
	Net Difference:	\$32,207

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2012

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2012	2011	2010	2009	2008	2007	2006	2005
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,375,313	\$75,907,141	\$94,603,472	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,152,264	\$2,313,505	\$2,747,275	\$4,292,429	\$4,455,254	\$4,250,062	\$4,291,445	\$3,987,128
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$23,711)	(\$2,794)	(\$152)	(\$276)	(\$438)	(\$118)	(\$909)	(\$920)
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
			<u>Adjusted Totals</u>				
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5375 mills	71.9167 mills
			<u>Utility Adjustment</u>				
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$4,057,228	\$3,722,767	\$3,407,544	\$3,275,828	\$3,219,276	\$6,153,472	\$15,560,636
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$977)	(\$944)	(\$364)	(\$1,220)	(\$1,700)	(\$2,435)	(\$1,947)
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For the Application Period January 1, 2016 to December 31, 2016

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2016	\$ 103,037,897	\$ 87,680,129
February	112,047,385	86,361,249
March	108,034,156	81,878,832
April	95,542,414	67,115,805
May	83,785,969	53,292,086
June	85,913,083	56,094,137
July	94,920,268	66,140,497
August	96,369,152	67,644,919
September	93,379,995	64,111,072
October	83,496,692	52,624,410
November	89,652,540	59,333,229
December	104,041,751	75,408,823
Total Projected Revenue	<u>\$ 1,150,221,302</u>	<u>\$ 817,685,188</u>

^{1/} Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2015 through December 31, 2015

	Distribution <u>Amount</u>	Other <u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ (611,031) \$	-	A
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	(659,354)	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(1,270,385)	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (1,270,385) \$</u>	-	
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (1,350,037) \$	-	
9. STAS reconciliation for period January 1, 2014 through December 31, 2014	<u>11,987</u>	<u>62,500</u>	<u>2/</u>
10. Total of Lines 8 and 9	\$ (1,338,050) \$	62,500	
11. STAS Revenue Collections	<u>(1,373,065)</u>	<u>54,246</u>	E
12. (Over)/Under Collection (Line 10 minus Line 11)	<u>\$ 35,015 \$</u>	<u>8,254</u>	

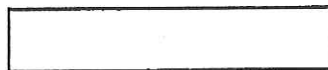
1/ Not applicable to this filing.

2/ Amounts include actual results through December 31, 2014

PPL ELECTRIC UTILITIES CORPORATIONCapital Stock Tax Adjustment
(Electric Department)

1. Value of capital stock (Per 2013 tax return filed September 24, 2014 attached, Schedule A, Page 3) (Value per return of \$1,484,359,704 plus 2013 statutory exemption of \$160,000)	\$ 1,484,519,704
2. Statutory exemption - 2015	<u>160,000</u>
3. Value of capital stock less statutory exemption	1,484,359,704
4. Apportionment percentage	<u>0.935878</u>
5. Taxable value of capital stock	1,389,179,591
6. Tax rate - 2015 (.45 mills)	<u>0.00045</u>
7. Pa. capital stock tax based on new tax rate - 2015	625,131
8. Pa. capital stock tax (Based on 2013 tax return value and 2013 tax rates of .00089)	<u>1,236,370</u>
9. Tax Decrease - 2015	(611,239)
10. PUC jurisdictional allocation factor	<u>0.99966</u>
11. Allocated tax decrease - 2015	<u>\$ (611,031)</u>

1010013171



RCT-101 (07-13) PAGE 1 OF 6
PA CORPORATE TAX REPORT 201 3

DEPARTMENT USE ONLY

A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1085 G = 1040 H = Other

STEP A

Tax Year Beginning XX 01012013 Tax Year Ending XX 12312013

STEP B

Amended Report	XX	N	52-53 Week Filer	XX	N	First Report	XX	N
Federal Extension Granted	XX	N	Address Change	XX	N	KOZ/EIP/SDA Credit	XX	N
Regulated Inv. Co.	XX	N	Change Fed Group	XX	N	File Period Change	XX	N



STEP C

Revenue ID	XX	1000024554	Parent Corporation EIN
Federal EIN	XX	230959590	
Business Activity Code	XX	221100	
Corporation Name	XX	PPL ELECTRIC UTILITIES CORPORATION	
Address Line 1	XX	TWO NORTH NINTH STREET	
Address Line 2	XX		
City	XX	ALLENTOWN	
State	XX	PA	
ZIP	XX	18101	

USE WHOLE DOLLARS ONLY

STEP E:

STEP D	A. Tax Liability from Tax Report (can not be less than zero)	B. Estimated Payments & Credits on Deposit	C. Restricted Credits	Payment Due/Overpayment Calculation: A minus B minus C See Instructions
CS/FF	1236370	31669044	571000	-31003674
LOANS	13473	0	0	13473
CNI	12606696	0	0	12606696
TOTAL	13856539	31669044	571000	-18383505

STEP F: Transfer/Refund Method: (See instructions.)

E-File Opt Out: (See instructions.) N

Transfer: Amount to be credited to the next tax year after offsetting all unpaid liabilities

18383505 Refund: Amount to be refunded after offsetting all unpaid liabilities

STEP G: Corporate Officer (Sign affirmation below)

NAME ALEXANDER J. TOROK
 PHONE 6107743247
 EMAIL

FORM 1062
 BARCODE 0000

3Y4623 2.000

I affirm under penalties prescribed by law, this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct and complete report. If this report is an amended report, the taxpayer hereby consents to the extension of the assessment period for this tax year to one year from the date of filing of this amended report or three years from the filing of the original report, whichever period last expires, and agrees to retain all required records pertaining to that tax and tax period until the end of the extended assessment period, regardless of any statutory provision providing for a shorter period of retention. For purposes of this extension, an original report filed before the due date is deemed filed on the due date. I am authorized to execute this consent to the extension of the assessment period.

Corporate Officer Signature 	Date 9/24/2014
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1010013271

REVENUE ID 1000024554
 TAX YEAR END 12312013 NAME PPL ELECTRIC UTILITIES COR
 RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 2013

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012009	12312009	103885341	Investment in LLC	XX	N
YEAR 2	01012010	12312010	80571996	Holding Company	XX	N
YEAR 3	01012011	12312011	129591362	Family Farm	XX	N
YEAR 4	01012012	12312012	90359445			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	01012013	12312013	168994645			



USE WHOLE DOLLARS ONLY

2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total)	2	573402789
3. DIVISOR (In years and in part years rounded to three decimal places) See Instructions.	3	5.000
4. Divide Line 2 by Line 3.	4	114680558
5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0".	5	114680558
6. Divide Line 5 by 0.095.	6	1207163768
7. Shareholders' equity at the END of the current period	7	2349167520
8. Shareholders' equity at the BEGINNING of the current period	8	2061770136
9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7.	9	2349167520
10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0".	10	2349167520
11. Multiply Line 10 by 0.75.	11	1761875640
12. Add Lines 6 and 11.	12	2969039408
13. Divide Line 12 by 2.	13	1484519704
14. Valuation deduction	14	-160000
15. CAPITAL STOCK VALUE - Line 13 minus Line 14, but not less than zero. If 100% taxable, enter Line 15 on Line 17.	15	1484359704
16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5)	16	0.935878
17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0".	17	1389179591
18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00089.	18	1236370

Total Beginning of
 Taxable Year Assets 5737488291

Total End of Taxable
 Year Assets 6481722309



PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014 - attached, Schedule C, Page 2)	\$ <u>67,001,007</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 2)	<u>\$ 2,172,514</u>
3. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>97,605,840</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>2,832,092</u>
5. Decease in Pa. Public Utility Realty Tax	(659,578)
6. PUC jurisdictional allocation factor	<u>0.99966</u>
7. Allocated tax decrease - 2015	<u>\$ (659,354)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 11, 2014

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2013 Pennsylvania Public Utility Realty Tax

**** Correction to LINE 5, Liability Amount (August 1, 2014 Notice)**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

	Tax Year	<u>2013</u>
1) Total Realty Tax Equivalent (RTE):		\$ 31,406,409
2) Total State Taxable Value (STV) for all utilities:		\$ 1,265,107,644
3) PURTA Millage Rate, including 7.6 mills for PTA:		32.4251 mills
4) Utility STV:		\$67,001,007
** 5) Corrected Liability (Line 3 x Line 4)		\$2,172,514
5) Original Liability: (August 1, 2014)		\$2,140,307
Net Difference:		\$32,207

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2012

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2012	2011	2010	2009	2008	2007	2006	2005
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,375,313	\$75,907,141	\$94,603,472	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,152,264	\$2,313,505	\$2,747,275	\$4,292,429	\$4,455,254	\$4,250,062	\$4,291,445	\$3,987,128
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$23,711)	(\$2,794)	(\$152)	(\$276)	(\$438)	(\$118)	(\$909)	(\$920)
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,023,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5373 mills	71.9167 mills
			<u>Utility Adjustment</u>				
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$4,057,228	\$3,722,767	\$3,407,544	\$3,275,828	\$3,219,276	\$6,153,472	\$15,560,636
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$977)	(\$944)	(\$364)	(\$1,220)	(\$1,700)	(\$2,435)	(\$1,947)
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2010 NOTICES:

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO Account Id: 3500090

Details

Tax Year	2010	2009	2008	2007	2006	2005
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7584 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,536,874	\$162,323,086	\$143,755,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,353,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	\$109,746,416	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,853)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> <u>1/</u> <u>STAS Revenues</u>
January 2015	\$ (103,019) \$	3,934
February	(134,660)	6,004
March	(142,809)	6,816
April	(118,259)	4,863
May	(100,023)	3,379
June	(105,124)	3,714
July	(110,586)	4,179
August	(116,708)	4,718
September	(111,812)	3,909
October	(99,999)	2,970
November	(102,830)	3,443
December (estimated)	(127,236)	6,317
Total	<u>\$ (1,373,065) \$</u>	<u>54,246</u>

1/ Includes energy and capacity, CTC, ITC and transmission STAS revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2014 through December 31, 2014

	<u>Distribution</u> <u>Amount</u>	<u>Other</u> <u>Amount</u>	<u>Schedule</u>
1. Capital Stock Tax	\$ (261,100)	\$ -	A
2. Corporate Net Income Tax	-	-	B <u>1/</u>
3. Utility Realty Tax	(655,881)	-	C
4. Gross Receipts Tax	-	-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(916,981)	-	
6. PURTA Surcharge Rate Adjustment	-	-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (916,981)</u>	<u>\$ -</u>	
8. Tax Liability for the period January 1, 2013 through December 31, 2013 (Line 7 divided by complement of Gross Receipts Tax Rate (0.941))	\$ (974,475)	\$ -	
9. STAS reconciliation for period January 1, 2013 through December 31, 2013	<u>163,797</u>	<u>32,813</u>	<u>2/</u>
10. Total of Lines 8 and 9	(810,678)	32,813	
11. STAS Revenue Collections	<u>(822,665)</u>	<u>(29,687)</u>	E
12. (Over)/Under Collection (Line 10 minus Line 11)	<u>\$ 11,987</u>	<u>\$ 62,500</u>	

1/ Not applicable to this filing.

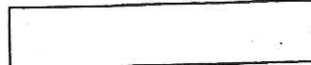
2/ Amounts include actual results through December 31, 2013

PPL ELECTRIC UTILITIES CORPORATION

Capital Stock Tax Adjustment
(Electric Department)

1. Value of capital stock (Per 2012 tax return filed September 12, 2013 attached, Schedule A, Page 3) (Value per return of \$1,290,699,685 plus 2012 statutory exemption of \$160,000)	\$ 1,290,859,685
2. Statutory exemption - 2014	<u>160,000</u>
3. Value of capital stock less statutory exemption	1,290,699,685
4. Apportionment percentage	<u>0.919846</u>
5. Taxable value of capital stock	1,187,244,942
6. Tax rate - 2014 (.67 mills)	<u>0.00067</u>
7. Pa. capital stock tax based on new tax rate - 2014	795,454
8. Pa. capital stock tax (Based on 2012 tax return value and 2013 tax rates of .00089)	<u>1,056,648</u>
9. Tax decrease - 2014	(261,194)
10. PUC jurisdictional allocation factor	<u>0.99964</u>
11. Allocated tax change - 2014	<u><u>\$ (261,100)</u></u>

1010012180



DEPARTMENT USE ONLY

RCT-101 (06-12) PAGE 1 OF 6
PA CORPORATE TAX REPORT 2012

A = 1120 B = 1120S C = 1120C D = 1120F E = 1120H F = 1065 G = 1040 H = Other

STEP A

Tax Year Beginning XX 01012012 Tax Year Ending XX 12312012

STEP B

Amended Report XX N 52-53 Week Filer XX N First Report XX N
Federal Extension Granted XX N Address Change XX N KOZ/EIP/SDA Credit XX N
Regulated Inv. Co. XX N Change Fed Group XX N File Period Change XX N



STEP C

Revenue ID XX 0280166 Parent Corporation EIN
Federal EIN XX 230959590
Business Activity Code XX 221100
Corporation Name XX PPL ELECTRIC UTILITIES CORPORATION
Address Line 1 XX
Address Line 2 XX TWO NORTH NINTH STREET
City XX ALLENTOWN
State XX PA
ZIP XX 18101

USE WHOLE DOLLARS ONLY

STEP E:

Payment Due/Overpayment
Calculation: A minus B minus C
See Instructions

STEP D

A. Tax Liability
from Tax Report
(can not be less than zero)

B. Estimated
Payments &
Credits on Deposit

C. Restricted
Credits

	A. Tax Liability from Tax Report (can not be less than zero)	B. Estimated Payments & Credits on Deposit	C. Restricted Credits	Payment Due/Overpayment Calculation: A minus B minus C See Instructions
CS/FF	2243893	3341545	538750	-1636402
LOANS	17448	0	0	17448
CNI	0	0	0	0
TOTAL	2261341	3341545	538750	-1618954

STEP F: Transfer/Refund Method: See Instructions

E-File Opt Out: See Instructions N

1618954 Transfer: Amount to be credited to the next tax year after offsetting all unpaid liabilities

0 Refund: Amount to be refunded after offsetting all unpaid liabilities

STEP G: Corporate Officer (Sign affirmation below)

NAME ALEXANDER J. TOROK
PHONE 6107743247
EMAIL

FORM 1062
BARCODE 0000

2Y4623 4,000

I affirm under penalties prescribed by law this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct and complete report. If this report is an amended report, the taxpayer hereby consents to the extension of the assessment period for this tax year to one year from the date of filing of this amended report or three years from the filing of the original report, whichever period last expires, and agrees to retain all required records pertaining to that tax and tax period until the end of the extended assessment period, regardless of any statutory provision providing for a shorter period of retention. For purposes of this extension, an original report filed before the due date is deemed filed on the due date. I am authorized to execute this consent to the extension of the assessment period.

Corporate Officer Signature *Alexander J. Torok*

Date 7/10/2012

1010012280

REVENUE ID 0280166
 TAX YEAR END 12312012 NAME PPL ELECTRIC UTILITIES COR
 RCT-101 PAGE 2 OF 6 PA CORPORATE TAX REPORT 2012

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012008	12312008	87402948	Investment in LLC	XX	N
YEAR 2	01012009	12312009	103885341	Holding Company	XX	N
YEAR 3	01012010	12312010	80571996	Family Farm	XX	N
YEAR 4	01012011	12312011	129591362			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	01012012	12312012	90359445			



USE WHOLE DOLLARS ONLY

2. TOTAL BOOK INCOME (sum of Income for all tax periods up to, but not over 5 years total)	2	491811092
3. DIVISOR (in years and in part years rounded to three decimal places) See instructions.	3	5.000
4. Divide Line 2 by Line 3.	4	98362218
5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0".	5	98362218
6. Divide Line 5 by 0.095.	6	1035391768
7. Shareholders' equity at the END of the current period	7	2061770136
8. Shareholders' equity at the BEGINNING of the current period	8	2125470018
9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7.	9	2061770136
10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0".	10	2061770136
11. Multiply Line 10 by 0.75.	11	1546327602
12. Add Lines 6 and 11.	12	2581719370
13. Divide Line 12 by 2.	13	1290859685
14. Valuation deduction	14	-160000
15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17.	15	1290699685
16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5)	16	0.919846
17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0".	17	1187244942
18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00189.	18	2243893

Total Beginning of
Taxable Year Assets 5246991672

Total End of Taxable
Year Assets 5737488291

2Y4664 4.000



1010012280

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2012 (per Notice of Determination dated August 15, 2013 - attached, Schedule C, Page 2)	<u>\$ 67,952,721</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 32.0219 mills per Notice of Determination dated August 15, 2013- attached, Schedule C, Page 2)	<u>\$ 2,175,975</u>
3. Taxable value of T&D plant at December 31, 2010 (per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>97,605,840</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 29.0156 mills per Notice of Determination dated August 1, 2011- attached, Schedule C, Page 5)	<u>2,832,092</u>
5. Decease in Pa. Public Utility Realty Tax	(656,117)
6. PUC jurisdictional allocation factor	<u>0.99964</u>
7. Allocated tax decrease - 2014	<u>\$ (655,881)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2013 (Revised August 15, 2013)

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2012 Pennsylvania Public Utility Realty Tax
Notice of Determination - Revised August 15, 2013**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2012. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

Tax Year

2012

1) Total Realty Tax Equivalent (RTE):	\$ 31,420,867
2) Total State Taxable Value (STV) for all utilities:	\$ 1,286,587,891
3) PURTA Millage Rate, including 7.6 mills for PTA:	32.0219 mills
4) Utility STV:	\$67,952,721
5) Liability (Line 3 x Line 4):	\$2,175,975
6) Utility Transition Credit:	N/A
7) Utility Liability Adjustment:	N/A
8) Utility Transition Credit Adjustment:	N/A

-PLEASE SEE PAGE 2
FOR YEARS 1998 - 2011

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

* Revised: August 15, 2013

Details

Tax Year	2011	2010	2009	2008	2007	2006	2005
1) Total Realty Tax Equivalent (RTE):	\$ 30,919,005	\$ 30,268,790	\$ 31,155,071	\$ 30,486,562	\$ 28,792,583	\$ 30,441,139	\$ 30,612,204
2) Total State Taxable Value (STV) for all utilities:	\$ 1,349,294,633	\$ 1,411,694,852	\$ 1,531,443,084	\$ 1,618,701,084	\$ 1,644,224,257	\$ 1,614,409,736	\$ 1,518,615,752
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.5149 mills	29.0415 mills	27.9436 mills	26.4340 mills	25.1113 mills	26.4559 mills	27.7580 mills
<u>Utility Adjustments</u>							
4) Utility STV:	\$75,907,141	\$94,603,472	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,316,299	\$2,747,427	\$4,292,705	\$4,455,692	\$4,250,180	\$4,292,354	\$3,988,048
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$75,603)	(\$947)	\$279	(\$2,924)	(\$1,429)	(\$1,984)	\$897
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
<u>Adjusted Totals</u>							
i) Total Realty Tax Equivalent (RTE):	\$ 29,299,053	\$ 29,250,239	\$ 28,956,688	\$ 29,035,507	\$ 28,016,391	\$ 38,534,253	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,420,345,142	\$ 1,355,272,523	\$ 1,350,373,972	\$ 1,323,311,253	\$ 1,346,045,294	\$ 2,033,682,690	\$ 2,070,713,597
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2281 mills	29.1826 mills	29.0435 mills	29.5416 mills	28.4139 mills	26.5480 mills	71.9257 mills
<u>Utility Adjustments</u>							
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$4,058,205	\$3,723,711	\$3,407,908	\$3,277,048	\$3,220,976	\$6,155,907	\$15,562,583
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$1,191	\$960	(\$77)	\$955	\$375	\$295	\$19,491
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2012 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2011

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2010 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2010. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

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Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2010 NOTICES:

2010 Liability:	\$2,832,092.00
2009 Liability Adjustment:	(\$1,084.00)
2008 Liability Adjustment:	\$595.00
2007 Liability Adjustment:	\$40,544.00
2006 Liability Adjustment:	\$39,804.00
2005 Liability Adjustment:	\$35,595.00
2004 Liability Adjustment:	\$33,404.00
2003 Liability Adjustment:	\$34,220.00
2002 Liability Adjustment:	\$32,627.00
2001 Liability Adjustment:	\$32,196.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$31,216.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	(\$1,041,851.00)
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$2,391,857.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO Account Id: 35000990

Details

Tax Year	2010	2009	2008	2007	2006	2005
1) Total Realty Tax Equivalent (RTE):	\$ 31,124,498	\$ 31,162,601	\$ 30,575,260	\$ 28,869,361	\$ 30,549,443	\$ 30,654,214
2) Total State Taxable Value (STV) for all utilities:	\$ 1,453,353,016	\$ 1,533,678,929	\$ 1,623,939,282	\$ 1,649,712,214	\$ 1,620,689,858	\$ 1,522,174,097
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.0156 mills	27.9189 mills	26.4278 mills	25.0996 mills	26.4497 mills	27.7384 mills
	<u>Utility Adjustments</u>					
4) Utility STV:	\$97,605,840	\$153,375,934	\$168,645,489	\$169,336,874	\$162,323,086	\$143,735,519
5) Liability (Line 3 x Line 4):	\$2,832,092	\$4,282,087	\$4,456,929	\$4,250,288	\$4,293,397	\$3,986,993
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	-1084	\$595	\$40,544	\$39,804	\$35,595
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

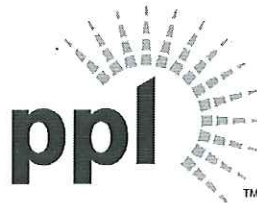
Tax Year	2004	2003	2002	2001	2000	1999	1998
1) Total Realty Tax Equivalent (RTE):	\$ 29,345,575	\$ 29,318,512	\$ 29,007,162	\$ 29,088,140	\$ 28,049,747	\$ 38,596,074	\$ 193,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,424,079,193	\$ 1,359,904,547	\$ 1,333,615,229	\$ 1,327,231,854	\$ 1,348,875,201	\$ 2,038,005,226	\$ 2,075,078,359
3) PURTA Millage Rate, including 7.6 mills for PTA:	28.2067 mills	29.1592 mills	29.0294 mills	29.5164 mills	28.3949 mills	26.5382 mills	71.7903 mills
	<u>Utility Adjustments</u>						
4) Utility STV:	\$143,814,760	\$127,647,959	\$117,383,162	\$109,746,166	\$113,403,033	\$231,921,422	\$216,412,501
5) Liability (Line 3 x Line 4):	\$4,056,540	\$3,722,112	\$3,407,563	\$3,275,572	\$3,220,068	\$6,154,777	\$15,536,318
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$33,404	\$34,220	\$32,627	\$32,196	\$31,216	(\$1,041,851)	(\$2,391,857)
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2010 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	Distribution <u>STAS Revenues</u>	All Other ^{1/} <u>STAS Revenues</u>
January 2014	\$ (74,554)	\$ (43,563)
February	(82,808)	2,306
March	(77,036)	2,104
April	(70,808)	1,638
May	(60,325)	817
June	(60,220)	711
July	(68,879)	1,210
August	(65,623)	1,036
September	(64,615)	934
October	(60,235)	496
November	(62,194)	753
December	(75,368)	1,872
Total	<u>\$ (822,665)</u>	<u>\$ (29,687)</u>

^{1/} Includes energy and capacity, CTC, ITC and transmission STAS revenues.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2015

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

State Tax Adjustment Surcharge (STAS)
Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be a negative 0.017%. Part 2 of the State Tax Adjustment Surcharge will be a positive 0.001%.

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(Continued)

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2016, this part of the surcharge will be a negative 0.017%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2016, this part of the surcharge will be a positive 0.001%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 18, 2015, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.