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E-FILE

December 18, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 196 to Tariff
Electric Pa. P.U.C. No. 201 for the Universal Service Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and supplement No. 196 to PPL Electric's tariff – Electric Pa. P.U.C. No. 201 for the Universal Service Rider ("USR"). This calculation of the USR for the period beginning January 1, 2016 through December 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. John R. Evans
Mr. Dennis Hosler
Ms. Lori Burger

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
UNIVERSAL SERVICE RIDER**

**For the Application Period
January 1, 2016 through December 31, 2016**

Docket No.

December 18, 2015

PPL ELECTRIC UTILITIES CORPORATION
PROPOSED 2016 UNIVERSAL SERVICE RIDER RATE
For The Computation Period January 1, 2016 to December 31, 2016

<u>Line No.</u>		<u>Total</u>
1	Budgeted Residential Distribution Revenues (Including GRT) (Schedule 2, Column M, Line 2)	\$ 683,321,807
2	Budgeted Residential Distribution Revenues (Excluding GRT) (Schedule 2, Column M, Line 3)	\$ 643,005,820
3	Budgeted OnTrack/WRAP Expenses (Schedule 2, Column M, Line 4)	\$ 96,869,068
4	2015 (Under)/Over Collection Including Interest (A)	\$ (701,244)
5	Total Expenses to be Recovered in 2016 (Including GRT) (Line 3 less Line 4)/0.941	\$ 103,687,898
6	Budgeted Residential Distribution Kwh Billed (Schedule 2, Column M, Line 1)	13,691,125,210
7	Universal Service Rider cents/Kwh for 2016 (Line 5/Line 6)	\$ <u>0.00757</u>

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 BUDGET OF 2016 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) January 2016	(B) February 2016	(C) March 2016	(D) April 2016	(E) May 2016	(F) June 2016	(G) July 2016	(H) August 2016	(I) September 2016	(J) October 2016	(K) November 2016	(L) December 2016	(M) Total Year-to-date
Residential														
1	Budgeted Residential Distribution Kwh Billed	1,523,273,096	1,503,019,504	1,412,429,292	1,130,330,286	867,434,710	904,476,709	1,084,850,297	1,117,029,501	1,048,093,269	838,748,376	976,000,490	1,285,439,680	13,691,125,210
2	Budgeted Residential Distribution Revenues Billed (including GRT)	\$ 61,614,816	\$ 70,287,688	\$ 67,144,851	\$ 57,296,789	\$ 48,115,472	\$ 49,459,168	\$ 55,839,698	\$ 56,991,516	\$ 54,567,781	\$ 47,191,054	\$ 51,986,219	\$ 62,826,755	\$ 683,321,807
3	Budgeted Residential Distribution Revenues Billed (excluding GRT)	\$ 57,979,542	\$ 66,140,714	\$ 63,183,305	\$ 53,916,278	\$ 45,276,659	\$ 46,541,077	\$ 52,545,156	\$ 53,629,017	\$ 51,348,282	\$ 44,406,782	\$ 48,919,032	\$ 59,119,976	\$ 643,005,820
4	Budgeted OnTrackWRAP Expenses (Schedule 3, Line 9)	\$ 11,294,340	\$ 11,563,239	\$ 10,239,455	\$ 8,404,017	\$ 5,861,230	\$ 5,689,901	\$ 6,978,759	\$ 7,333,273	\$ 6,429,864	\$ 5,860,730	\$ 7,207,108	\$ 9,987,152	\$ 96,869,068

PPL ELECTRIC UTILITIES CORPORATION
BUDGETED 2016 ONTRACKWRAP EXPENSES BY MONTH

Line No.	Description	(A) January 2016	(B) February 2016	(C) March 2016	(D) April 2016	(E) May 2016	(F) June 2016	(G) July 2016	(H) August 2016	(I) September 2016	(J) October 2016	(K) November 2016	(L) December 2016	(O) Total Year-to-date
ONTRACK														
1	OnTrack Revenue Credits	\$ 8,721,350	\$ 9,076,423	\$ 7,608,375	\$ 5,322,311	\$ 2,893,622	\$ 2,736,663	\$ 3,909,269	\$ 4,105,985	\$ 3,307,231	\$ 2,609,927	\$ 3,896,248	\$ 7,300,488	\$ 61,489,902
2	Arreage Forgiveness	\$1,566,895	\$1,639,640	\$1,777,069	\$2,050,673	\$1,895,618	\$1,894,295	\$2,066,799	\$2,249,317	\$2,071,145	\$2,223,313	\$2,042,867	\$2,241,592	\$ 23,719,223
3	OnTrack CBO/Vendor Expenses	\$ 202,795	\$ 190,976	\$ 199,811	\$ 272,833	\$ 308,980	\$ 296,421	\$ 208,669	\$ 159,937	\$ 242,488	\$ 236,590	\$ 363,793	\$ 236,560	\$ 2,919,653
4	OnTrack Administrative Expenses	-	-	-	-	2,010	8,022	8,024	9,024	-	-	-	-	30,090
5	Total OnTrack Expense	\$ 10,481,040	\$ 10,909,039	\$ 9,585,255	\$ 7,645,817	\$ 5,100,230	\$ 4,935,401	\$ 6,192,759	\$ 6,524,273	\$ 5,620,864	\$ 5,069,830	\$ 6,302,908	\$ 9,781,652	\$ 88,159,068
WRAP														
6	WRAP CBO/Vendor Expenses	\$ 800,400	\$ 651,400	\$ 651,400	\$ 751,400	\$ 751,400	\$ 751,400	\$ 782,400	\$ 805,400	\$ 805,400	\$ 801,400	\$ 901,400	\$ 200,400	\$ 8,653,800
7	Wrap Administrative Expenses	\$ 2,900	\$ 2,800	\$ 2,800	\$ 6,800	\$ 9,600	\$ 3,100	\$ 3,600	\$ 3,600	\$ 3,600	\$ 9,500	\$ 2,800	\$ 5,100	\$ 56,200
8	Total Wrap Expenses	\$ 803,300	\$ 654,200	\$ 654,200	\$ 758,200	\$ 761,000	\$ 754,500	\$ 786,000	\$ 809,000	\$ 809,000	\$ 810,900	\$ 904,200	\$ 205,500	\$ 8,710,000
9	Total OnTrackWRAP Expenses	\$ 11,284,340	\$ 11,563,239	\$ 10,239,455	\$ 8,404,017	\$ 5,861,230	\$ 5,689,901	\$ 6,978,759	\$ 7,333,273	\$ 6,429,864	\$ 5,880,730	\$ 7,207,108	\$ 9,987,152	\$ 96,869,068

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
2015 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2014 to December 31, 2015

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule B, Column N, Line 1)	14,703,040,913 kWh
2	Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 91,907,766
3	Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 89,872,168
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 2,035,598
5	Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ 12,699
6	Prior Year Over/(Under) Collection (Schedule F, Column B, Line 13)	\$ (842,567)
7	OnTrack Billing Adjustment Over/(Under) Collection (Excluding GRT) (a)	\$ (1,723,306)
8	Interest on OnTrack Billing Adjustment Over/(Under) Collection (a)	\$ (142,295)
9	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6 plus Line 7 plus Line 8)	\$ <u>(659,871)</u>
10	Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>(701,244)</u></u>

(a) Certain OnTrack customers were overcharged \$1,831,356 as a result of a billing system calculation error. The dollars, including interest, will be recovered through the Universal Service Rider, as residential customers were under billed as a result of the error.

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2015 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,391,092,094	1,635,311,308	1,642,224,376	1,758,259,354	1,248,944,827	879,316,131	966,386,217	1,085,955,973	1,201,295,214	1,098,756,486	870,725,233	924,765,700	-	14,703,040,913
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 6,387,832	\$ 9,028,446	\$ 11,087,590	\$ 11,878,218	\$ 8,433,547	\$ 5,942,215	\$ 6,529,695	\$ 7,336,903	\$ 8,116,502	\$ 7,425,411	\$ 5,883,527	\$ 6,247,712	\$ -	\$ 94,297,598
	Recouped Through E Factor 0.000221/kWh USR (2015)	\$ (728,932)	\$ 361,404	\$ 362,932	\$ 388,575	\$ 276,017	\$ 194,329	\$ 213,574	\$ 239,996	\$ 265,486	\$ 242,825	\$ 192,430	\$ 204,373	\$ -	\$ 2,213,009
	0.000016/kWh Interest (2015)	\$ (36,168)	\$ 26,165	\$ 26,276	\$ 28,132	\$ (19,983)	\$ 14,069	\$ (15,462)	\$ (17,375)	\$ 19,221	\$ (17,560)	\$ 13,932	\$ (14,796)	\$ -	\$ (176,823)
3	Total Revenues Applicable to Prior Year	\$ (765,100)	\$ 387,569	\$ 389,208	\$ 416,707	\$ 296,000	\$ 208,398	\$ 229,036	\$ 257,371	\$ 284,707	\$ 260,405	\$ 206,362	\$ 219,169	\$ -	\$ 2,389,832
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 7,152,932	\$ 8,640,877	\$ 10,698,382	\$ 11,461,511	\$ 8,137,547	\$ 5,733,817	\$ 6,300,659	\$ 7,079,532	\$ 7,831,795	\$ 7,165,006	\$ 5,677,165	\$ 6,028,543	\$ -	\$ 91,907,766
5	Actual OnTrackWRAP Expenses (Schedule C, Line 11)	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,262,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,426,993	\$ 5,166,175	\$ 5,719,714	\$ -	\$ 89,872,168
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (2,004,494)	\$ (664,729)	\$ 88,417	\$ 1,345,673	\$ (921,943)	\$ 471,631	\$ 574,961	\$ 543,392	\$ 1,044,858	\$ 738,013	\$ 510,990	\$ 308,829	\$ -	\$ 2,035,598

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2015 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 5,336,464	\$ -	\$ 6,788,545	\$ 8,075,641	\$ 5,549,567	\$ 2,448,627	\$ 2,345,585	\$ 2,848,869	\$ 3,223,089	\$ 2,895,768	\$ 2,085,837	\$ 2,941,335	\$ -	\$ 52,097,300
2	Arrangee Forgiveness	\$ 2,465,289	\$ 1,830,463	\$ 1,999,178	\$ 2,126,503	\$ 2,552,799	\$ 2,216,398	\$ 2,286,110	\$ 2,488,812	\$ 2,274,656	\$ 2,484,794	\$ 2,348,660	\$ 1,930,660	\$ -	\$ 27,004,322
3	OnTrack CBO/Vendor Expenses	\$ 141,459	\$ 147,818	\$ 143,726	\$ 139,535	\$ 280,453	\$ 7,490	\$ 268,442	\$ 280,933	\$ 158,127	\$ 157,111	\$ 151,875	\$ 10,120	\$ -	\$ 1,887,190
4	OnTrack Administrative Expenses	\$ (16)	\$ (24)	\$ 336	\$ 10,244	\$ 19	\$ 30	\$ 605	\$ 2,199	\$ 2,505	\$ 864	\$ 7,560	\$ 382,142	\$ -	\$ 386,484
5	Total OnTrack Expense	\$ 7,943,196	\$ 8,766,902	\$ 9,699,184	\$ 10,351,923	\$ 8,382,838	\$ 4,673,545	\$ 4,801,742	\$ 5,620,842	\$ 5,658,378	\$ 5,538,537	\$ 4,593,932	\$ 5,244,257	\$ -	\$ 81,975,277
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 1,205,789	\$ 538,460	\$ 903,863	\$ 199,154	\$ 673,242	\$ 579,804	\$ 814,453	\$ 890,259	\$ 1,113,869	\$ 894,334	\$ 563,032	\$ 467,481	\$ -	\$ 8,833,742
7	Wrap Administrative Expenses	\$ 8,441	\$ 244	\$ 6,918	\$ 4,161	\$ 3,410	\$ 8,837	\$ 9,503	\$ 25,038	\$ 14,690	\$ 4,121	\$ 9,211	\$ 7,976	\$ -	\$ 102,550
8	Total Wrap Expenses	\$ 1,214,230	\$ 538,704	\$ 910,781	\$ 203,315	\$ 676,652	\$ 588,641	\$ 823,956	\$ 915,297	\$ 1,128,559	\$ 898,455	\$ 572,243	\$ 475,457	\$ -	\$ 8,936,291
9	Total OnTrack/WRAP Expenses	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,555,238	\$ 9,059,490	\$ 5,262,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,426,993	\$ 5,166,175	\$ 5,719,714	\$ -	\$ 90,911,568
10	OT CAP Enrollment Credit				\$ (439,400)										\$ (439,400)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 10 plus Line 11)	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,262,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,426,993	\$ 5,166,175	\$ 5,719,714	\$ -	\$ 89,872,168

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2015 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C) Total		(D)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (a)	Interest on Over/(Under) Collection	
1	December 2014	5.25%	19/12	\$ (2,004,494)	\$ (166,624)	
2	January	5.25%	18/12	\$ (664,729)	\$ (52,347)	
3	February	5.00%	17/12	\$ 88,417	\$ 6,263	
4	March	4.75%	16/12	\$ 1,345,673	\$ 85,226	
5	April	4.75%	15/12	\$ (921,943)	\$ (54,740)	
6	May	4.75%	14/12	\$ 471,631	\$ 26,136	
7	June	4.75%	13/12	\$ 574,961	\$ 29,587	
8	July	5.00%	12/12	\$ 543,392	\$ 27,170	
9	August	5.25%	11/12	\$ 1,044,858	\$ 50,284	
10	September	5.25%	10/12	\$ 738,013	\$ 32,288	
11	October	5.00%	9/12	\$ 510,990	\$ 19,162	
12	November	5.00%	8/12	\$ 308,829	\$ 10,294	
13	December		19/12	\$ -	\$ -	
14	Total			\$ 2,035,598	\$ 12,699	

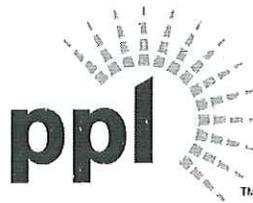
(a) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2014 to December 2015

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - December 31, 2014 (Prior Year Filing w. Actual December)	\$ (765,100)	\$ (3,232,399)
2	January 2015	\$ 387,569	\$ (3,609,930)
3	February 2015	\$ 389,208	\$ (3,220,722)
4	March 2015	\$ 416,707	\$ (2,804,015)
5	April 2015	\$ 296,000	\$ (2,508,015)
6	May 2015	\$ 208,398	\$ (2,299,617)
7	June 2015	\$ 229,036	\$ (2,070,581)
8	July 2015	\$ 257,371	\$ (1,813,210)
9	August 2015	\$ 284,707	\$ (1,528,503)
10	September 2015	\$ 260,405	\$ (1,268,098)
11	October 2015	\$ 206,362	\$ (1,061,736)
12	November 2015	\$ 219,169	\$ (842,567)
13	December 2015	\$ -	\$ (842,567)

(a) From Schedule B, Line 3

(b) From Prior Year Filing - Docket No. M-2013-2395691 (Schedule A, Line 7)



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2015

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Universal Service Rider (USR)
Page No. 18

The USR charge of \$0.00718/kwh was revised to \$0.00757/kwh.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2016, is revised in accordance with the USR change.

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UNIVERSAL SERVICE RIDER

(C)

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs (i.e., employee wages and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2016 and continuing through December 31, 2016, the USR charge will be \$0.00757/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

(C)

The Company will file with the Pennsylvania Public Utility Commission by December 21 of each year an annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2014 through 2016 period is attached to this tariff as Appendix A.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2016

\$14.28 per month (Customer Charge, includes SMR2 and CER) plus
4.458 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2016

\$18.25 per month (Customer Charge, includes SMR 2 and CER) plus
3.291 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2016

\$14.28 per month (Customer Charge includes SMR 2 and CER) plus
4.458 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2016

\$14.28 per month (Customer Charge includes SMR2 and CER) plus
4.458 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change