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E-File

December 18, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Updated Calculation and Supplement No. 200 to Tariff
Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and supplement No. 200 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 ("GSC"). This rate calculation of the GSC-1 for the period January 1, 2016 through May 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. This update reflects the new Merchant Function Charge percentages as stated in PPL Electric's Distribution Rate Case at Docket No. R-2015-2469275.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period January 1, 2016 through May 31, 2016

Docket No.

December 18, 2015

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2015 through May 31, 2016 (Updated)

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 298,620,044	\$ 246,046,444	\$ 52,573,600
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,758,544	\$ 3,758,544	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 182,631	\$ 151,370	\$ 31,261
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,358,091	\$ 200,402	\$ 2,157,689
	Total Line 2	6,299,266	\$ 4,110,316	2,188,950
3	Total Expenses (Line 1 plus Line 2)	\$ 304,919,310	\$ 250,156,760	\$ 54,762,550
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ 11,717,723	\$ 10,231,423	\$ 1,486,300
6	Net Over/(Under) Collection Amount	\$ 11,717,723	\$ 10,231,423	\$ 1,486,300
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 293,201,587	\$ 239,925,337	\$ 53,276,250
8	Merchant Function Charge (b)	\$ 5,796,077	\$ 5,673,275	\$ 122,802
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 298,997,664	\$ 245,598,612	\$ 53,399,052
10	Projected Total Retail KWh Sales to Customers	4,728,336,000	3,918,984,000	809,352,000
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.06267	\$ 0.06598
	w/GRT	\$	0.06660	\$ 0.07012
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2015 through May 31, 2016 (Updated)
 Total Expenses

Line No.	(A) Total	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016
1	\$ 296,620,044	\$ 57,672,026	\$ 61,854,905	\$ 55,255,250	\$ 49,109,003	\$ 38,199,755	\$ 36,529,105
2A	\$ 3,758,544	\$ 876,455	\$ 376,716	\$ 426,209	\$ 752,264	\$ 669,362	\$ 657,538
2B	\$ 182,631	\$ 30,438	\$ 30,438	\$ 30,438	\$ 30,438	\$ 30,438	\$ 30,440
2C	\$ 2,358,091	\$ 436,852	\$ 416,512	\$ 400,779	\$ 397,949	\$ 368,017	\$ 337,982
	\$ 6,299,266	\$ 1,343,745	\$ 823,666	\$ 857,427	\$ 1,180,651	\$ 1,067,817	\$ 1,025,960
3	\$ 4,728,336,000	\$ 807,124,000	\$ 916,231,000	\$ 899,946,000	\$ 852,930,000	\$ 698,446,000	\$ 553,659,000

Projected Total Retail kWh Sales to Customers for
 the Period December 2015 - May 2016

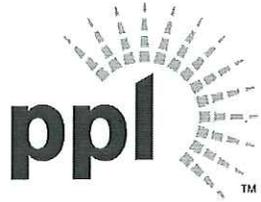
PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2015 through May 31, 2016 (Updated)
 Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	Total	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	
1	Projected Energy Procurement Expenses	\$ 246,046,444	\$ 47,458,288	\$ 52,470,941	\$ 46,635,882	\$ 40,501,435	\$ 30,463,539	\$ 28,516,359
2A	Directly Assignable PJM Expenses	\$ 3,758,544	\$ 876,455	\$ 376,716	\$ 426,209	\$ 752,264	\$ 669,362	\$ 657,538
2B	Administrative Charge Prior Year Amortization	\$ 151,370	\$ 25,228	\$ 25,228	\$ 25,229	\$ 25,228	\$ 25,228	\$ 25,229
2C	Administrative Charge Current Year	\$ 200,402	\$ 33,400	\$ 33,400	\$ 33,401	\$ 33,400	\$ 33,400	\$ 33,401
	Total Line 2	\$ 4,110,316	\$ 935,083	\$ 435,344	\$ 484,839	\$ 810,892	\$ 727,990	\$ 716,168
3	Projected Total Retail kWh Sales to Customers for the Period December 2015 - May 2016	3,918,984,000	655,467,000	772,353,000	762,085,000	716,151,000	573,114,000	439,814,000

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2015 through May 31, 2016 (Updated)
 Small C&I - Fixed Price

Line No.	(A) Total	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016
1	Projected Energy Procurement Expenses	\$ 52,573,600	\$ 9,383,964	\$ 8,619,368	\$ 8,607,568	\$ 7,736,216	\$ 8,012,746
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 31,261	\$ 5,210	\$ 5,210	\$ 5,210	\$ 5,210	\$ 5,211
2C	Administrative Charge Current Year*	\$ 2,157,689	\$ 403,452	\$ 383,112	\$ 367,378	\$ 334,617	\$ 304,561
	Total Line 2	\$ 2,188,950	\$ 408,662	\$ 388,322	\$ 372,588	\$ 339,827	\$ 309,792
3	Projected Total Retail kWh Sales to Customers for the Period December 2015 - May 2016	809,352,000	143,878,000	137,861,000	136,779,000	125,332,000	113,845,000

* Includes an estimate of net metering costs for the period.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2015

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)

Page No. 19Z.5

The Fixed Price Service charges are set forth for the period January 1, 2016 through May 31, 2016.

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GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.

T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period January 1, 2016 through May 31, 2016.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.07012/KWH	RS and RTS (R) \$0.06660/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	4.600 \$/Lamp	3,350	3.443	5,800	2.090	2,600	0.905	0.07012	0.05123	
		6,650	5.378	9,500	2.994	3,300	1.318			
		10,500	7.517	16,000	4.404	3,800	1.332			
	1.080 \$/Fixture	20,000	11.906	25,500	7.945	4,900	1.820			
		34,000	20.300	50,000	12.467	7,500	2.323			
		51,000	28.055			15,000	4.333			
						20,000	6.720			

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change