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E-FILE

December 18, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Updated Calculation and Supplement No. 199
to Tariff Electric Pa. P.U.C. No. 201 for the Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 199 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This calculation of the TSC for the period January 1, 2016 through May 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This update reflects the new Merchant Function Charge percentages as stated in PPL Electric's Distribution Rate Case of Docket No. R-2015-2469275.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**UPDATED CALCULATION OF 2015-2016
TRANSMISSION SERVICE CHARGE**

For the Application Period January 1, 2016 through May 31, 2016

Docket No.

December 18, 2015

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2015 THROUGH MAY 31, 2016 (Updated)

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1					
2	\$ 85,318,262	\$ 71,129,852	\$ 12,712,424	\$ 1,390,688	\$ 85,318
3	1,024,318	1,024,318	-	-	-
3A	-	-	-	-	-
4	(6,471,878)	(7,000,406)	935,327	(411,109)	4,310
5	(6,471,878)	(7,000,406)	935,327	(411,109)	4,310
6	\$ 92,814,478	\$ 79,154,576	\$ 11,777,097	\$ 1,801,797	\$ 81,008
7	\$ 94,713,314	\$ 81,026,265	\$ 11,804,243	\$ 1,801,797	\$ 81,008
8	8,715,955,468	6,844,979,053	1,721,910,091	142,514,533	6,551,791
9				431,228	
10					28.8
11		1.023646	1.002305		
12					
13					

$$\frac{1}{(1-T)} = (T = 5.9\% \text{ Gross Receipts Tax})$$

$$\frac{1}{1-(1-.0231)} = \frac{1}{1-(1-.0023)} =$$

$$1.023646 \times 1.002305 =$$

TSC = Transmission Service Charge (\$/ KWH)
 Energy Rate (\$/KWH) (w/o GRT)
 Demand Rate (\$/KW) (w/o GRT)
 Energy Rate (\$/KWH) (w/ GRT)
 Demand Rate (\$/KW) (w/ GRT)

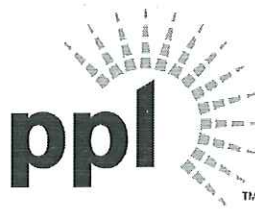
(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$
 (B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report
 (D) Schedule 7 of the Transmission Service Charge Reconciliation Report

PPL ELECTRIC UTILITIES CORPORATION
 Projected June 2015 - May 2016 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2015

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)
Page No. 19Z.1A

The charges under the TSC are set forth for the period January 1, 2016 through May 31, 2016.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Eightieth
	3A	One-Hundred-Ninth
	3B	Ninetieth
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Thirteenth
State Tax Adjustment Charge -----	16	Thirty-Third
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fourteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A	Fifth Fifth Seventh Second
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Seventh Fifteenth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B	Fourteenth Twenty-Ninth Seventh Eighth
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Seventh Sixth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Eighth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period January 1, 2016 through May 31, 2016 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.00729	0.01258
Demand Rate (\$/kW)	2.989	4.440		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.478 \$/Lamp	3,350	0.358	5,800	0.217	2,600	0.094	0.00729	0.00533	
		6,650	0.559	9,500	0.311	3,300	0.137			
		10,500	0.781	16,000	0.458	3,800	0.138			
	0.112 \$/Fixture	20,000	1.238	25,500	0.826	4,900	0.189			
		34,000	2.110	50,000	1.296	7,500	0.241			
		51,000	2.917			15,000	0.450			
						20,000	0.699			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change