



An Exelon Company

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PECO
Regulatory Policy and Strategy
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December 21, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) –
Procurement Classes 1-4, Effective January 1, 2016,
Docket No. P-2014-2409362
Replacement Pages and Informational Calculation Pages**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission supporting calculation replacement pages (Exhibit No. 1) for the Generation Supply Adjustment (“GSA”) for Procurement Class 1 - Residential, Procurement Class 2 - Small Commercial & Industrial and Procurement Class 3 - Medium Commercial and Industrial effective for the period January 1, 2016 through February 29, 2016. In addition, supporting calculation replacement pages for Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial are provided for the period January 1, 2016 through January 31, 2016. The replacement pages in Exhibit No. 1 provide revised calculations for pricing approved in PECO’s 2015 Electric Distribution Base Rate Case at Docket No. R-2015-2468981.

Please note that the revised tariff pages reflecting the revised prices have already been provided in the Compliance Filing for PECO’s 2015 Electric Distribution Base Rate Case at Docket No. R-2015-2468981 filed on December 18, 2015.

This filing also includes, for informational purposes only (Exhibit No. 2), a complete set of the calculation pages, in the Company’s original filing of October 16, 2015 for GSA Procurement Class 1, Procurement Class 2 and Procurement Class 3 as part of PECO Tariff Electric No. 4, Supplement No. 135 and the Company’s original filing of November 16, 2015 for GSA Procurement Class 4 - Hourly Pricing as part of PECO Tariff Electric No. 4, Supplement No. 136.

The following Exhibits are provided in support of this filing:

Exhibit No. 1 – Replacement pages of each procurement class 1-4;

Exhibit No. 2 – Calculation pages of each procurement class 1-4 (Provided for information purposes only)

Rosemary Chiavetta, Secretary
December 21, 2015
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard A. Webster, Jr./RAS

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

EXHIBIT NO. 1

PECO ENERGY COMPANY

**REPLACEMENT PAGES OF
EACH PROCUREMENT CLASS 1-4**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: January 1, 2016 through February 29, 2016
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	Residential (Rates R and RH) w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 172,769,388 page 2	7.10	7.10	7.55
Total Cost	\$ 172,769,388	7.10	7.10	7.55
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,471,264 page 2	0.06	0.06	0.06
Total Additional AEPS Cost	\$ 1,471,264	0.06	0.06	0.06
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 299,334 page 2	0.01	0.01	0.01
Total Administrative Cost	\$ 299,334	0.01	0.01	0.01
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2015 (a)				
-Net Interest Jan 2011 to Jun 2015 (a)	\$ (3,610,696) page 6	-0.08	-0.08	-0.09
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (a)	\$ 259,322 page 7	0.01	0.01	0.01
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (a)	\$ (1,919,620) page 6	(0.04)	(0.04)	(0.04)
6 month sales recovery	\$ (174,510) page 7	0.00	0.00	0.00
6 month sales recovery				
6 month sales recovery				
Total E Factor Including Interest	\$ (5,645,504)	(0.11)	(0.11)	(0.12)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		7.312	7.312	7.774
S Sales for Application Period in kWh				
S1 E Factor Sales for September 2015 through February 2016 in kWh	2,433,652,337 page 4			
	4,502,569,970 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2015-2468881				

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)
 Application Period: January 1, 2016 through January 31, 2016
 cents/kWh

	GSA Rate w/o GRT	Rate GS			Rate PD			Rate HT			Rate EP		
		Incl. Line	w/GRT	w/GRT	Incl. Line	w/GRT	w/GRT	Incl. Line	w/GRT	w/GRT	Incl. Line	w/GRT	Incl. Line
		Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$ 94,862	0.44	0.47	0.44	0.47	0.44	0.47	0.42	0.45	0.42	0.45	0.42	0.45
-Additional AEPS Cost	\$ 13,110	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 107,972	0.50	0.53	0.50	0.53	0.50	0.53	0.48	0.51	0.48	0.51	0.48	0.51
AC Administrative Cost Factor													
-Administrative Cost	\$ 1,315	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Administrative Service Cost	\$ 1,315	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
E Factor Including Interest													
-Over/Under Collection Jan 2011 to Sep 2015	\$ 18,954	0.08	0.09	0.08	0.09	0.08	0.09	0.08	0.09	0.08	0.09	0.08	0.09
-Net Interest Jan 2011 to Sep 2015	\$ 3,118	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
-Prior Period Over/Under Collection Revenue, Oct 2015 to Dec 2015	\$ (391,729)	(1.74)	(1.85)	(1.74)	(1.85)	(1.74)	(1.85)	(1.74)	(1.85)	(1.74)	(1.85)	(1.74)	(1.85)
-Prior Period Interest Revenue, Oct 2015 to Dec 2015	\$ (9,561)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
Total E Factor Including Interest	\$ (381,218)	(1.69)	(1.79)	(1.69)	(1.79)	(1.69)	(1.79)	(1.69)	(1.79)	(1.69)	(1.79)	(1.69)	(1.79)
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)	2,212	2.232	2.364	2.232	2.364	2.232	2.364	2.212	2.344	2.212	2.344	2.212	2.344
S Sales for Application Period in kWh	22,573,271												
Gross Receipts Tax (GRT)	5.90%												

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2015-246981

EXHIBIT NO. 2

PECO ENERGY COMPANY

**CALCULATION PAGES OF
EACH PROCUREMENT CLASS 1-4
(PROVIDED FOR INFORMATION PURPOSES ONLY)**

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: January 1, 2016 through February 29, 2016
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 172,768,398 page 2	7.10	7.10	7.55
Total Cost	\$ 172,768,398	7.10	7.10	7.55
AEPS Factor Additional AEPS				
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Total Additional AEPS Cost	\$ 1,471,264	0.06	0.06	0.06
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Total Administrative Cost	\$ 298,334	0.01	0.01	0.01
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2015 (a)				
-Net Interest Jan 2011 to Jun 2015 (a)	\$ (3,810,696) page 6	-0.08	-0.08	-0.09
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (a)	\$ 259,322 page 7	0.01	0.01	0.01
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (a)	\$ (1,919,620) page 6	(0.04)	(0.04)	(0.04)
	\$ (174,510) page 7	0.00	0.00	0.00
Total E Factor Including Interest	\$ (5,645,504)	(0.11)	(0.11)	(0.12)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		7.312	7.312	7.774
S Sales for Application Period in kWh				
S1 E factor Sales for September 2015 through February 2016 in kWh	2,433,652,337 page 4			
	4,502,568,970 page 4			
Gross Receipts Tax (GRT)	5.90%			

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2015-2469881

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2015 through February 29, 2016

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Dec-15	\$54,879,746	\$2,609,130	\$57,488,876	\$504,419	\$234,200
Jan-16	\$61,173,761	\$565,568	\$61,739,329	\$517,674	\$31,668
Feb-16	\$53,077,467	\$463,726	\$53,541,193	\$449,171	\$33,466
Total	\$169,130,974	\$3,638,424	\$172,769,398	\$1,471,264	\$299,334

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period December 1, 2015 through February 29, 2016

Month	Whd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Dec-15	\$65.23	842,165	\$54,832,204	(\$52,458)	\$54,879,746	\$1,082,147	\$1,005,561	(\$83,572)	\$520,731	\$76,449	(\$2,186)	\$2,608,130	\$57,488,876
Jan-16	\$65.18	940,390	\$61,291,732	(\$117,970)	\$61,173,761	\$0	\$0	\$438,478	\$103,825	\$24,116	(\$951)	\$685,568	\$61,739,329
Feb-16	\$65.18	813,812	\$53,172,126	(\$94,659)	\$53,077,467	\$0	\$0	\$348,307	\$97,025	\$19,157	(\$763)	\$463,726	\$53,541,193
Total		2,596,367	\$169,396,061	(\$265,087)	\$169,130,974	\$1,082,147	\$1,005,561	\$703,213	\$721,661	\$119,722	(\$3,900)	\$3,638,424	\$172,769,398

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period December 1, 2015 through February 29, 2016
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Dec-15	806,359,997	581,197,137	225,162,860	-
Jan-16	871,362,957	615,162,990	256,199,967	-
Feb-16	755,929,383	537,904,162	218,025,221	-
Total	2,433,652,337	1,734,264,288	699,388,048	-
E factor Sales				
Sep-15 through Feb-16	4,502,569,970	3,439,611,679	1,062,958,291	-

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Capacity and Ancillary AEPS Services		Additional AEPS Costs		Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	
Jun-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Jul-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Aug-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Sep-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Oct-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Nov-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208
Dec-13	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Jan-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Feb-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Mar-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
Apr-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
May-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jun-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Jul-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Aug-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486
Sep-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Oct-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Nov-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Dec-14	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Jan-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Feb-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Mar-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
Apr-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046
May-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jun-15					
Jul-15					
Aug-15					

(5)=(1)+(2)+(3)+(4)

PECO GSA 1 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2015
 and July 2015 and August 2015

Current Revenue for Over/(Under) Excluding GRT

Default Supplier and PECO
 Provided Current Revenue
 for Energy, Capacity,
 Ancillary Services, AEPS
 Excl GRT

Additional AEPS Revenue
 Excl GRT

Current
 Revenue for
 Administrative
 Cost Excl GRT

Total Current
 Period Revenue
 Excl GRT

Month	(6)	(7)	(8)	(9)=(6)+(7)+(8)
Jun-13	\$73,356,259	\$190,794	\$381,568	\$73,928,611
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788
Aug-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694
Sep-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629
Oct-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743
Nov-13	\$60,421,795	\$806,699	\$403,349	\$61,631,803
Dec-13	\$72,517,697	\$968,193	\$484,097	\$73,969,987
Jan-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685
Feb-14	\$57,955,860	\$788,645	\$614,917	\$59,359,422
Mar-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306
Apr-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224
May-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243
Jun-14	\$55,649,523	\$1,026,721	\$427,800	\$57,104,044
Jul-14	\$32,281,874	\$932,674	\$388,614	\$33,603,162
Aug-14	\$37,834,503	\$886,133	\$516,911	\$39,237,547
Sep-14	\$39,309,509	\$641,263	\$374,070	\$40,324,842
Oct-14	\$56,514,464	\$666,263	\$388,654	\$57,529,381
Nov-14	\$65,314,380	\$935,412	\$467,706	\$66,717,498
Dec-14	\$65,050,604	\$1,081,066	\$540,533	\$66,672,203
Jan-15	\$80,772,635	\$1,076,700	\$538,350	\$82,387,685
Feb-15	\$44,135,724	\$662,372	\$662,372	\$45,460,468
Mar-15	\$38,954,621	\$481,044	\$481,044	\$39,916,709
Apr-15	\$50,839,902	\$424,574	\$424,574	\$51,689,050
May-15		\$705,047	\$141,010	\$851,057
Jun-15				
Aug-15				

Prior Period Revenue for Over/(Under) Excluding GRT

E Factor Excl
 Interest and GRT for
 3 month recovery

E Factor Excl Interest
 recovery for 12 month

Total Prior Period
 Revenue Excl GRT

Month	(10)	(11)	(12)=(10)+(11)
Jun-13	(\$3,529,495)	\$0	(\$3,529,495)
Jul-13	(\$3,209,203)	\$0	(\$3,209,203)
Aug-13	\$313,448	\$0	\$313,448
Sep-13	\$217,827	\$0	\$217,827
Oct-13	\$225,065	\$0	\$225,065
Nov-13	\$5,888,903	\$0	\$5,888,903
Dec-13	\$7,067,814	\$0	\$7,067,814
Jan-14	\$6,407,249	\$0	\$6,407,249
Feb-14	(\$1,844,749)	\$0	(\$1,844,749)
Mar-14	(\$1,439,885)	\$0	(\$1,439,885)
Apr-14	(\$1,213,902)	\$0	(\$1,213,902)
May-14	\$179,833	\$0	\$179,833
Jun-14	\$256,680	\$0	\$256,680
Jul-14	\$233,169	\$0	\$233,169
Aug-14	(\$1,476,889)	\$0	(\$1,476,889)
Sep-14	(\$1,068,771)	\$0	(\$1,068,771)
Oct-14	(\$1,110,438)	\$0	(\$1,110,438)
Nov-14	\$1,792,872	\$0	\$1,792,872
Dec-14	\$2,072,042	\$0	\$2,072,042
Jan-15	\$2,063,674	\$0	\$2,063,674
Feb-15	(\$1,904,320)	\$0	(\$1,904,320)
Mar-15	(\$1,382,999)	\$0	(\$1,382,999)
Apr-15	(\$1,220,649)	\$0	(\$1,220,649)
May-15	(\$775,553)	\$0	(\$775,553)
Jun-15	(\$927,767)	\$0	(\$927,767)
Aug-15	(\$991,853)	\$0	(\$991,853)

Total Current and
 Prior Period
 Revenue Excl GRT

Month
 Over/(Under)
 Collection

Cumulative
 Over/(Under)
 Collection

Month	(13)=(9)+(12)	(14)=(13)+(5)	(15)=Cumulative from (14)
Jun-13	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Jul-13	\$64,010,585	\$1,865,305	(\$19,582,552)
Aug-13	\$63,238,142	\$14,009,935	(\$17,717,287)
Sep-13	\$43,946,456	(\$3,099,922)	(\$3,707,353)
Oct-13	\$45,406,808	(\$7,559,732)	(\$6,807,275)
Nov-13	\$67,520,706	\$6,600,493	(\$14,367,006)
Dec-13	\$81,037,601	\$784,323	(\$7,766,508)
Jan-14	\$73,463,534	\$10,706,586	(\$6,982,198)
Feb-14	\$57,494,573	(\$1,282,168)	\$3,724,357
Mar-14	\$44,876,421	\$3,882,615	\$2,442,229
Apr-14	\$37,835,322	(\$3,421,653)	\$6,324,544
May-14	\$44,119,076	(\$8,460,695)	\$2,903,191
Jun-14	\$62,972,220	(\$480,192)	(\$5,557,504)
Jul-14	\$57,203,980	\$4,436,095	(\$6,037,656)
Aug-14	\$52,208,329	\$6,577,543	(\$1,501,510)
Sep-14	\$37,781,065	\$508,311	\$5,075,933
Oct-14	\$39,253,988	(\$7,203,350)	(\$1,519,105)
Nov-14	\$59,710,454	\$4,542,415	\$3,023,313
Dec-14	\$69,008,321	(\$232,551)	\$2,790,562
Jan-15	\$68,729,328	\$768,232	\$3,558,964
Feb-15	\$60,193,359	\$4,866,350	\$8,425,224
Mar-15	\$43,714,813	\$4,529,263	\$12,954,487
Apr-15	\$38,583,120	(\$9,446,925)	\$3,507,561
May-15	\$50,904,406	\$7,318,257	(\$3,810,656)
Jun-15			
Aug-15			

**GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6) (7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)	
Jun-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$46,149)
Jul-13	\$67,219,788	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$550,410)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	(\$451,080)
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	\$155,382
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	6.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$6,902)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	7.5	12	\$35,580	\$242,010	\$0	(\$277,250)
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$340
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	5.5	12	\$157,642	\$263,311	\$0	\$86,584
Mar-14	\$59,339,422	\$58,776,841	\$662,581	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$507,537
Apr-14	\$46,316,306	\$40,993,806	\$5,322,500	8.00%	6.5	12	\$230,642	\$119,990	\$0	\$381,937
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$492,589
Jun-14	\$43,939,243	\$52,579,771	(\$8,640,528)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$330,718
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	\$6,698
Aug-14	\$56,370,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$0	\$0	(\$17,250)
Sep-14	\$53,684,918	\$45,530,496	\$8,154,432	8.00%	7.5	12	\$407,722	(\$147,689)	\$0	\$136,857
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	\$68,340	(\$106,878)	\$0	\$396,890
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$167,555)	(\$111,044)	\$0	\$358,352
Dec-14	\$57,917,582	\$46,457,338	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$79,753
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,759)	\$90,089	\$0	\$300,181
Feb-15	\$66,865,654	\$67,961,096	(\$1,295,442)	6.00%	10	12	(\$64,772)	\$89,725	\$0	\$263,512
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$406,239	(\$82,796)	\$0	\$288,465
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$60,131)	\$0	\$611,908
May-15	\$39,803,769	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$667,098
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$526,107
Jul-15								(\$84,342)	\$0	\$259,322
Aug-15								(\$90,168)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2015 through February 29, 2016

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-15	\$10,314,703	\$82,880	\$45,439
Jan-16	\$11,020,017	\$88,593	\$9,716
Feb-16	\$8,943,064	\$71,871	\$9,365
Total	\$30,277,783	\$243,343	\$64,520

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period December 1, 2015 through February 29, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Dec-15	\$66.91	154,164	\$10,314,703	\$0	\$10,314,703
Jan-16	\$66.91	164,705	\$11,020,017	\$0	\$11,020,017
Feb-16	\$66.91	133,663	\$8,943,064	\$0	\$8,943,064
Total		452,532	\$30,277,783	\$0	\$30,277,783

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

**Capacity Credit
cents/kWh**

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 166.9350

2. Times (1+ PJM Reserve Margin Ratio)

1.1398

3. Divide by 24 hours

\$ 190.27 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

\$ 7.93 per mWh

0.79 cents per kWh

5. For GSA 2 Load Factor

2015 loss adjusted kWh sales, default/supplier

Peak Load Contribution (PLC) Zonal Level

Coincident Peak Load kW

5,076,577,856 kWh

1,391,036 kW

Divide by

3,649.49 hours

8,784 hours per year

Load Factor

41.55%

6. Divide by Load Factor

Times 1/load factor

1.90 cents per kWh

7. from 6.

Capacity Credit

1.90 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period December 1, 2015 through February 29, 2016
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh		
Dec-15	141,776,106	138,601,611	609,634	1,056,487	1,157,748	350,625	
Jan-16	151,474,733	148,136,423	615,950	1,209,840	1,164,171	348,350	
Feb-16	122,934,148	119,707,393	603,104	1,089,961	1,181,013	352,676	
Total	416,184,987	406,445,427	1,828,688	3,356,289	3,502,932	1,051,651	
E facctor Sales							
Sep-15 through Feb-16	805,293,792	787,512,538	3,547,107	4,492,113	7,570,237	2,171,797	

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Jul-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Aug-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Sep-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Oct-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Nov-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Dec-13	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Jan-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Feb-14	\$0	\$11,413,538	\$52,038	\$106,144	\$11,530,860	0.99790016	\$11,506,647
Mar-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
Apr-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
May-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jun-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Jul-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Aug-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Sep-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Oct-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Nov-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Dec-14	\$0	\$12,588,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Jan-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Feb-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Mar-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
Apr-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
May-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jun-15							
Jul-15							
Aug-15							

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(7) + (8) + (9)
Jun-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$65,768
Jul-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$26,407
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$4,422
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	\$25,335
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$43,400)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$59,345)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	(\$15,886)
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	8.00%	5.5	12	\$75,106	\$47,575	\$0	\$43,122
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$165,803
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$120,583
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$106,165
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	\$66,519
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$43,310)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$635	(\$29,531)	\$0	(\$85,661)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$114,557)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$54,081)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$12,940)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	8.00%	7.5	12	\$50,781	\$48,000	\$0	(\$36,757)
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	11	12	(\$60,243)	\$45,174	\$0	\$62,024
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	10	12	\$89,626	\$45,174	\$0	\$46,955
Mar-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	9	12	\$105,448	\$50,266	\$0	\$186,847
Apr-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	8	12	(\$53,441)	(\$51,001)	\$0	\$241,294
May-15	\$9,691,399	\$11,895,199	(\$2,203,800)	6.00%	7	12	(\$77,133)	(\$35,503)	\$0	\$152,350
Jun-15	\$11,499,414	\$11,140,371	\$359,043	8.00%	6	12	\$14,362	\$0	\$0	\$37,483
Jul-15								\$0	\$0	\$51,845
Aug-15								\$0	\$0	\$0

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period December 1, 2015 through February 29, 2016**

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-15	\$3,889,877	\$31,616	\$68,316
Jan-16	\$4,038,236	\$32,906	\$70,220
Feb-16	\$3,467,568	\$7,232	\$88,742
Total	\$11,395,681	\$71,754	\$227,277

(a) See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period December 1, 2015 through February 29, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Dec-15	\$67.06	58,006	\$3,889,877	\$0	\$3,889,877
Jan-16	\$67.06	60,218	\$4,038,236	\$0	\$4,038,236
Feb-16	\$67.06	51,708	\$3,467,568	\$0	\$3,467,568
Total		169,933	\$11,395,681	\$0	\$11,395,681

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period December 1, 2015 through February 29, 2016
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Dec-15	54,338,254	34,048,823	3,638,333	16,651,098
Jan-16	56,377,060	36,007,952	3,621,146	16,747,962
Feb-16	48,516,805	28,875,511	3,529,890	16,111,403
Total	159,232,120	98,932,286	10,789,370	49,510,463
E factor Sales				
Sep-15 through Feb 2016	318,140,452	204,230,495	20,621,217	93,288,740

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729	
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391	
Aug-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961	
Sep-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Oct-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Nov-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Dec-13	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250	
Jan-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608	
Feb-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525	
Mar-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644	
Apr-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
May-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328	
Jun-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089	
Jul-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978	
Aug-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736	
Sep-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081	
Oct-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073	
Nov-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233	
Dec-14	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125	
Jan-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384	
Feb-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650	
Mar-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018	
Apr-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329	
May-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136	
Jun-15								
Jul-15								
Aug-15								

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$52,638)
Jul-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$56,712)
Sep-13	\$4,498,029	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$17,811	\$0	(\$50,803)
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	\$15,869	\$0	(\$14,589)
Nov-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	(\$3,524)	\$14,911	\$0	\$2,357
Dec-13	\$4,351,004	\$4,250,882	\$100,122	8.00%	7.5	12	\$5,006	\$0	\$0	\$13,744
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,857	\$0	\$0	\$18,750
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$27,607
Mar-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$46,188
Apr-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$8,082	(\$5,137)	\$0	\$37,628
May-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$40,573
Jun-14	\$3,915,316	\$4,086,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$21,193
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	\$3,858
Aug-14	\$4,148,186	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$12,559)
Sep-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$1,149)
Oct-14	\$3,556,282	\$3,586,081	(\$29,799)	6.00%	6.5	12	(\$968)	\$4,986	\$0	\$2,869
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,983	\$0	\$7,531
Dec-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$20,249
Jan-15	\$4,845,548	\$4,734,125	\$111,423	8.00%	11	12	\$8,171	\$6,445	\$0	\$34,865
Feb-15	\$4,605,585	\$4,230,384	\$375,201	8.00%	10	12	\$25,013	\$6,124	\$0	\$66,002
Mar-15	\$4,170,413	\$4,146,650	\$23,763	8.00%	9	12	\$1,426	(\$11,089)	\$0	\$56,339
Apr-15	\$3,654,607	\$3,770,018	(\$115,411)	6.00%	8	12	(\$4,616)	(\$9,712)	\$0	\$42,011
May-15	\$3,550,487	\$4,210,329	(\$659,842)	6.00%	7	12	(\$23,094)	(\$9,443)	\$0	\$9,474
Jun-15	\$3,477,121	\$3,441,136	\$35,985	8.00%	6	12	\$1,439	\$0	\$0	\$10,913
Jul-15								\$0	\$0	\$0
Aug-15								\$0	\$0	\$0

ATTACHMENT 4

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period January 1, 2016 through January 31, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jan-16	\$94,682	\$13,110	\$1,315

PECO GSA 4 (Hourly) Default kWh Sales

For the Period January 1, 2016 through January 31, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jan-16	22,573,271	1,497,050	220,169	20,856,052	-

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through September 30, 2015
and October 2015, November 2015 and December 2015**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl Recovered from Customers for 1 month recovery	Interest Revenue Excl Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (9) + (9)
	(1) = (11) from Attachment 1, Page 5	(2) = (7) from Attachment 1, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10)
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,285,624	\$2,551,571	(\$265,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$11,969
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	(\$108,597)
Mar-14	\$4,607,291	\$4,823,668	(\$216,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$17,267
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$16,899
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$27,076
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$20,402
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$21,193
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$24,940
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	\$447
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$5,835)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$1,609)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	(\$15,563)
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$0	\$12,727
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$25,317
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$14,696
Jul-15	\$1,699,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$29,419
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$18,119
Sep-15	\$1,261,798	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$7,637
Oct-15									\$0	\$3,118
Nov-15								(\$4,605)	\$0	\$0
Dec-15								(\$4,956)	\$0	\$0