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PECO
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December 23, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: Docket No. M-2010-2161575 – Annual Reconciliation of PECO's Transmission Service Charge (TSC) 2015 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the TSC for the reconciliation period of December 1, 2014 through November 30, 2015. This filing reflects similar revenues, costs and interest data submitted by PECO on November 16, 2015 in its TSC Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,

w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO - 2015
TSC Reconciliation Statement

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) $27.92 per MW/mo (6) = (5) * $27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-14	$ 5,510,939	780,664,017	$ 0.0079	$ 6,164,633	2,485	$ 69,386	$ 6,095,247	$ 584,308
Jan-15	$ 5,520,359	903,449,529	$ 0.0079	$ 7,108,140	2,239	$ 62,515	$ 7,045,626	$ 1,525,267
Feb-15	$ 5,015,470	902,806,613	$ 0.0079	$ 7,101,791	2,242	$ 62,587	$ 7,039,204	$ 2,023,734
Mar-15	$ 5,471,542	828,100,583	$ 0.0079	$ 6,511,934	2,245	$ 62,686	$ 6,449,248	$ 977,706
Apr-15	$ 5,356,386	601,892,621	$ 0.0079	$ 4,727,453	2,248	$ 62,763	$ 4,664,690	$ (691,696)
May-15	$ 5,483,247	531,849,379	$ 0.0079	$ 4,032,069	2,248	$ 62,752	$ 3,969,317	$ (1,513,930)
Jun-15 (c)	$ 3,852,677	705,718,921	$ 0.0056	$ 3,942,156	2,244	$ 29,960	$ 3,912,196	$ 59,519
Jul-15	$ 3,880,398	845,343,952	$ 0.0056	$ 4,771,997	2,242	$ 29,927	$ 4,742,071	$ 861,672
Aug-15	$ 3,979,297	902,438,190	$ 0.0056	$ 5,084,908	2,241	$ 29,920	$ 5,054,988	$ 1,075,690
Sep-15	$ 3,844,456	882,067,446	$ 0.0056	$ 4,979,765	2,240	$ 29,902	$ 4,949,863	$ 1,105,407
Oct-15	$ 3,974,947	592,799,035	$ 0.0056	$ 3,342,633	2,242	$ 29,926	$ 3,312,707	$ (662,240)
Nov-15	$ 3,849,228	513,378,313	$ 0.0056	$ 2,932,153	2,243	$ 29,940	$ 2,902,214	$ (947,014)

(a) Working Capital / mo = $356/MW * (1-GRT) * 1/12
(b) C Factor Revenues are allocated on a percentage basis.
(c) Working Capital / mo = $356/MW * (1-GRT) * 1/12 * 47.8%

PECO - 2015
TSC Reconciliation Statement
Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-14	780,664,017	$ 584,308	6%	9/12	$ 26,294
Jan-15	903,449,529	$ 1,525,267	6%	8/12	$ 61,011
Feb-15	902,806,613	$ 2,023,734	6%	7/12	$ 70,831
Mar-15	828,100,583	$ 977,706	6%	6/12	$ 29,331
Apr-15	601,892,621	$ (691,696)	6%	5/12	$ (17,292)
May-15	531,849,379	$ (1,513,930)	6%	4/12	$ (30,279)
Jun-15 (a)	705,718,921	$ 59,519	6%	9/12	$ 2,678
Jul-15	845,343,952	$ 861,672	6%	8/12	$ 34,467
Aug-15	902,438,190	$ 1,075,690	6%	7/12	$ 37,649
Sep-15	882,067,446	$ 1,105,407	6%	6/12	$ 33,162
Oct-15	592,799,035	$ (662,240)	6%	5/12	$ (16,556)
Nov-15	513,378,313	$ (947,014)	6%	4/12	$ (18,940)

(a) Working Capital / mo = $356/MW * (1-GRT) * 1/12 * 47.8%

PECO - 2015
TSC Reconciliation Statement

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) $27.92 per MW/mo (6) = (5) * $27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-14	$ 1,567,836	713,100	$ 2.27	$ 1,617,646	707	$ 19,740	$ 1,597,906	$ 30,070
Jan-15	$ 1,716,704	706,060	$ 2.27	$ 1,601,676	696	$ 19,441	$ 1,582,235	$ (134,469)
Feb-15	$ 1,540,513	796,253	$ 2.27	$ 1,806,276	689	$ 19,224	$ 1,787,052	$ 246,540
Mar-15	$ 1,667,474	725,506	$ 2.27	$ 1,645,790	684	$ 19,104	$ 1,626,687	$ (40,787)
Apr-15	$ 1,634,966	650,164	$ 2.27	$ 1,474,879	686	$ 19,158	$ 1,455,721	$ (179,245)
May-15	$ 1,675,376	658,274	$ 2.27	$ 1,493,276	687	$ 19,174	$ 1,474,102	$ (201,274)
Jun-15 (c)	$ 1,178,832	702,711	$ 1.67	$ 1,176,089	687	$ 9,167	$ 1,166,922	$ (11,910)
Jul-15	$ 1,195,211	714,291	$ 1.67	$ 1,195,469	690	$ 9,218	$ 1,186,251	$ (8,960)
Aug-15	$ 1,227,325	748,610	$ 1.67	$ 1,252,908	691	$ 9,228	$ 1,243,680	$ 16,355
Sep-15	$ 1,191,446	743,274	$ 1.67	$ 1,243,977	694	$ 9,267	$ 1,234,710	$ 43,264
Oct-15	$ 1,231,433	642,656	$ 1.67	$ 1,075,578	694	$ 9,271	$ 1,066,307	$ (165,126)
Nov-15	$ 1,187,557	621,706	$ 1.67	$ 1,040,516	692	$ 9,237	$ 1,031,279	$ (156,278)

(a) Working Capital / mo = $356/MW * (1-GRT) * 1/12
(b) C Factor Revenues are allocated on a percentage basis.
(c) Working Capital / mo = $356/MW * (1-GRT) * 1/12 * 47.8%

PECO - 2015
TSC Reconciliation Statement
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-14	713,100	$ 30,070	6%	9/12	$ 1,353
Jan-15	706,060	$ (134,469)	6%	8/12	$ (5,379)
Feb-15	796,253	$ 246,540	6%	7/12	$ 8,629
Mar-15	725,506	$ (40,787)	6%	6/12	$ (1,224)
Apr-15	650,164	$ (179,245)	6%	5/12	$ (4,481)
May-15	658,274	$ (201,274)	6%	4/12	$ (4,025)
June-15 (a)	702,711	$ (11,910)	6%	9/12	$ (536)
Jul-15	714,291	$ (8,960)	6%	8/12	$ (358)
Aug-15	748,610	$ 16,355	6%	7/12	$ 572
Sep-15	743,274	$ 43,264	6%	6/12	$ 1,298
Oct-15	642,656	$ (165,126)	6%	5/12	$ (4,128)
Nov-15	621,706	$ (156,278)	6%	4/12	$ (3,126)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12 * 47.8%

PECO - 2015
TSC Reconciliation Statement

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) $27.92 per MW/mo (6) = (5) * $27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-14	$ 227,741	110,147	$ 2.01	$ 221,355	103	$ 2,867	$ 218,487	$ (9,254)
Jan-15	$ 248,650	89,339	$ 2.01	$ 179,537	101	$ 2,816	$ 176,721	$ (71,929)
Feb-15	$ 297,199	118,317	$ 2.01	$ 237,773	133	$ 3,709	$ 234,064	$ (63,135)
Mar-15	$ 223,370	140,087	$ 2.01	$ 281,522	92	$ 2,559	$ 278,963	$ 55,594
Apr-15	$ 221,109	83,870	$ 2.01	$ 168,546	93	$ 2,591	$ 165,955	$ (55,154)
May-15	$ 228,610	107,002	$ 2.01	$ 215,035	94	$ 2,616	$ 212,418	$ (16,191)
Jun-15 (c)	$ 155,556	119,106	$ 1.67	$ 198,617	91	$ 1,210	$ 197,407	$ 41,851
Jul-15	$ 159,947	117,416	$ 1.67	$ 195,798	92	$ 1,234	$ 194,564	$ 34,617
Aug-15	$ 167,443	155,165	$ 1.67	$ 258,748	94	$ 1,259	$ 257,489	$ 90,047
Sep-15	$ 162,788	118,543	$ 1.67	$ 197,679	95	$ 1,266	$ 196,413	$ 33,625
Oct-15	$ 171,541	83,484	$ 1.67	$ 139,216	97	$ 1,291	$ 137,924	$ (33,617)
Nov-15	$ 172,673	97,943	$ 1.67	$ 163,326	101	$ 1,343	$ 161,983	$ (10,690)

(a) Working Capital / mo = $356/MW * (1-GRT) * 1/12
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PECO - 2015
TSC Reconciliation Statement
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-14	110,147	$ (9,254)	6%	9/12	$ (416)
Jan-15	89,339	$ (71,929)	6%	8/12	$ (2,877)
Feb-15	118,317	$ (63,135)	6%	7/12	$ (2,210)
Mar-15	140,087	$ 55,594	6%	6/12	$ 1,668
Apr-15	83,870	$ (55,154)	6%	5/12	$ (1,379)
May-15	107,002	$ (16,191)	6%	4/12	$ (324)
Jun-15 (a)	119,106	$ 41,851	6%	9/12	$ 1,883
Jul-15	117,416	$ 34,617	6%	8/12	$ 1,385
Aug-15	155,165	$ 90,047	6%	7/12	$ 3,152
Sep-15	118,543	$ 33,625	6%	6/12	$ 1,009
Oct-15	83,484	$ (33,617)	6%	5/12	$ (840)
Nov-15	97,943	$ (10,690)	6%	4/12	$ (214)

(a) Working Capital / mo = $356/MW * (1-GRT) * 1/12 * 47.8%

PECO - 2015
TSC Reconciliation Statement

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) $27.92 per MW/mo (6) = (5) * $27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-14	$ 2,441	2,603,021	$ 0.0010	$ 2,535	1	$ 31	$ 2,504	$ 63
Jan-15	$ 2,330	2,576,292	$ 0.0010	$ 2,418	1	$ 26	$ 2,392	$ 62
Feb-15	$ 2,046	2,511,422	$ 0.0010	$ 2,364	1	$ 26	$ 2,338	$ 292
Mar-15	$ 2,237	2,478,110	$ 0.0010	$ 2,331	1	$ 26	$ 2,305	$ 68
Apr-15	$ 2,098	2,461,666	$ 0.0010	$ 2,315	1	$ 25	$ 2,291	$ 192
May-15	$ 1,968	2,289,041	$ 0.0010	$ 2,153	1	$ 23	$ 2,130	$ 162
Jun-15 (c)	$ 1,399	2,270,802	$ 0.0007	$ 1,574	1	$ 11	$ 1,563	$ 164
Jul-15	$ 1,185	2,282,288	$ 0.0007	$ 1,500	1	$ 9	$ 1,491	$ 306
Aug-15	$ 1,017	2,136,749	$ 0.0007	$ 1,393	1	$ 8	$ 1,386	$ 369
Sep-15	$ 981	2,126,873	$ 0.0007	$ 1,376	1	$ 8	$ 1,369	$ 387
Oct-15	$ 1,016	2,120,089	$ 0.0007	$ 1,370	1	$ 8	$ 1,363	$ 347
Nov-15	$ 1,085	1,467,850	$ 0.0007	$ 840	1	$ 8	$ 832	$ (253)

(a) Working Capital / mo = $356/MW * (1-GRT) * 1/12
(b) C Factor Revenues are allocated on a percentage basis.
(c) Working Capital / mo = $356/MW * (1-GRT) * 1/12 * 47.8%

PECO - 2015
TSC Reconciliation Statement
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-14	2,603,021	$ 63	6%	9/12	$ 3
Jan-15	2,576,292	$ 62	6%	8/12	$ 2
Feb-15	2,511,422	$ 292	6%	7/12	$ 10
Mar-15	2,478,110	$ 68	6%	6/12	$ 2
Apr-15	2,461,666	$ 192	6%	5/12	$ 5
May-15	2,289,041	$ 162	6%	4/12	$ 3
Jun-15 (a)	2,270,802	$ 164	6%	9/12	$ 7
Jul-15	2,282,288	$ 306	6%	8/12	$ 12
Aug-15	2,136,749	$ 369	6%	7/12	$ 13
Sep-15	2,126,873	$ 387	6%	6/12	$ 12
Oct-15	2,120,089	$ 347	6%	5/12	$ 9
Nov-15	1,467,850	$ (253)	6%	4/12	$ (5)

(a) Interest Revenues are allocated on a percentage basis.