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December 23, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: Docket No. P-2014-2409362 – Annual Reconciliation of PECO's
Non-Bypassable Transmission Service Charge (NBT) 2015 Section
1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the NBT for the reconciliation period of June 1, 2015 through November 30, 2015. This filing reflects similar revenues, costs and interest data submitted by PECO on November 16, 2015 in its NBT Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,



w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO - 2015 NBT Reconciliation Statement

NBT 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$14.57 per MW/mo (6) = (5) * \$14.57	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Jun-15	\$ 2,362,695	1,091,025,073	\$ 0.0018	\$ 2,040,993	3,444	\$ 50,172	\$ 1,990,820	\$ (371,875)
Jul-15	\$ 2,368,804	1,319,103,181	\$ 0.0018	\$ 2,358,425	3,442	\$ 50,151	\$ 2,308,273	\$ (60,531)
Aug-15	\$ 2,369,017	1,409,574,783	\$ 0.0018	\$ 2,520,179	3,443	\$ 50,167	\$ 2,470,012	\$ 100,995
Sep-15	\$ 2,369,364	1,359,764,491	\$ 0.0018	\$ 2,431,123	3,445	\$ 50,187	\$ 2,380,936	\$ 11,572
Oct-15	\$ 2,370,560	928,658,029	\$ 0.0018	\$ 1,660,348	3,447	\$ 50,218	\$ 1,610,130	\$ (760,430)
Nov-15	\$ 2,372,082	797,518,823	\$ 0.0018	\$ 1,425,883	3,450	\$ 50,266	\$ 1,375,618	\$ (996,464)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12* 52.2%

(b) C Factor Revenues are allocated on a percentage basis.

PECO - 2015 NBT Reconciliation Statement Interest Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under)	Recovery (2)			
Balance						
Jun-15	1,091,025,073	\$	(371,875)	6%	9/12	\$ (16,734)
Jul-15	1,319,103,181	\$	(60,531)	6%	8/12	\$ (2,421)
Aug-15	1,409,574,783	\$	100,995	6%	7/12	\$ 3,535
Sep-15	1,359,764,491	\$	11,572	6%	6/12	\$ 347
Oct-15	928,658,029	\$	(760,430)	6%	5/12	\$ (19,011)
Nov-15	797,518,823	\$	(996,464)	6%	4/12	\$ (19,929)

PECO - 2015 NBT Reconciliation Statement

NBT 2: Rate GS

E-Factor Period	Actual	Actual	C-Factor	C-Factor	NSPL	Working	Adjusted	C-Factor
	TSC Costs (1)	Sales (kW) (2)	Rate (3)	Revenue (b) (4)	AVE MW (5)	Capital (a) \$14.57 per MW/mo (6) = (5) * \$14.57	C-Factor Revenue (7) = (4) - (6)	Over/(Under) Recovery (8) = (7) - (1)
Jun-15	\$ 1,517,067	2,292,832	\$ 0.53	\$ 1,246,568	2,211	\$	\$ 1,214,353	\$ (302,715)
Jul-15	\$ 1,520,895	2,344,533	\$ 0.53	\$ 1,257,537	2,210	\$	\$ 1,225,338	\$ (295,557)
Aug-15	\$ 1,520,560	2,378,950	\$ 0.53	\$ 1,275,998	2,210	\$	\$ 1,243,798	\$ (276,762)
Sep-15	\$ 1,520,934	2,399,818	\$ 0.53	\$ 1,287,190	2,211	\$	\$ 1,254,974	\$ (265,960)
Oct-15	\$ 1,520,535	2,097,823	\$ 0.53	\$ 1,125,209	2,211	\$	\$ 1,092,998	\$ (427,537)
Nov-15	\$ 1,519,891	2,012,785	\$ 0.53	\$ 1,079,597	2,211	\$	\$ 1,047,390	\$ (472,501)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12* 52.2%

(b) C Factor Revenues are allocated on a percentage basis.

PECO - 2015 NBT Reconciliation Statement Interest Calculation

NBT 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Jun-15	2,292,832	\$ (302,715)	6%	9/12	\$ (13,622)
Jul-15	2,344,533	\$ (295,557)	6%	8/12	\$ (11,822)
Aug-15	2,378,950	\$ (276,762)	6%	7/12	\$ (9,687)
Sep-15	2,399,818	\$ (265,960)	6%	6/12	\$ (7,979)
Oct-15	2,097,823	\$ (427,537)	6%	5/12	\$ (10,688)
Nov-15	2,012,785	\$ (472,501)	6%	4/12	\$ (9,450)

PECO - 2015 NBT Reconciliation Statement

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual	Actual	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$14.57 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery
	TSC Costs (1)	Sales (kW) (2)						
Jun-15	\$ 1,795,410	2,377,870	\$ 0.59	\$ 1,471,649	2,617	\$	\$ 1,433,523	\$ (361,887)
Jul-15	\$ 1,800,233	2,877,843	\$ 0.59	\$ 1,706,072	2,616	\$	\$ 1,667,958	\$ (132,275)
Aug-15	\$ 1,800,356	2,477,695	\$ 0.59	\$ 1,468,853	2,617	\$	\$ 1,430,728	\$ (369,628)
Sep-15	\$ 1,799,637	2,566,368	\$ 0.59	\$ 1,521,420	2,616	\$	\$ 1,483,301	\$ (316,336)
Oct-15	\$ 1,798,839	2,803,769	\$ 0.59	\$ 1,662,158	2,615	\$	\$ 1,624,052	\$ (174,787)
Nov-15	\$ 1,797,962	2,577,128	\$ 0.59	\$ 1,527,799	2,615	\$	\$ 1,489,699	\$ (308,263)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor Revenues are allocated on a percentage basis.

PECO - 2015 NBT Reconciliation Statement Interest Calculation

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor		Interest		Interest Owed/ (Interest Recouped)
	(kW) (1)	Over/(Under) Recovery (2)	Rate (3)	Time Factor (4)	(5) = (2) * (3) * (4)	
Balance						
Jun-15	2,377,870	\$ (361,887)	6%	9/12	\$ (16,285)	
Jul-15	2,877,843	\$ (132,275)	6%	8/12	\$ (5,291)	
Aug-15	2,477,695	\$ (369,628)	6%	7/12	\$ (12,937)	
Sep-15	2,566,368	\$ (316,336)	6%	6/12	\$ (9,490)	
Oct-15	2,803,769	\$ (174,787)	6%	5/12	\$ (4,370)	
Nov-15	2,577,128	\$ (308,263)	6%	4/12	\$ (6,165)	

PECO - 2015 NBT Reconciliation Statement

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual		C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$14.57 per MW/mo (6) = (5) * \$14.57	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
	TSC Costs (1)	Sales (kWh) (2)						
Balance								
Jun-15	\$ 3,814	16,073,968	\$ 0.0002	\$ 3,025	6	\$ 81	\$ 2,944	\$ (869)
Jul-15	\$ 3,826	16,061,563	\$ 0.0002	\$ 3,022	6	\$ 81	\$ 2,941	\$ (884)
Aug-15	\$ 3,825	16,134,964	\$ 0.0002	\$ 3,037	6	\$ 81	\$ 2,956	\$ (869)
Sep-15	\$ 3,824	16,073,142	\$ 0.0002	\$ 3,025	6	\$ 81	\$ 2,944	\$ (880)
Oct-15	\$ 3,824	15,924,647	\$ 0.0002	\$ 2,997	6	\$ 81	\$ 2,916	\$ (908)
Nov-15	\$ 3,823	16,653,246	\$ 0.0002	\$ 3,134	6	\$ 81	\$ 3,053	\$ (769)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor Revenues are allocated on a percentage basis.

**PECO - 2015
NBT Reconciliation Statement
Interest Calculation**

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Recovery			
Balance						
Jun-15	16,073,968	\$ (869)		6%	9/12	\$ (39)
Jul-15	16,061,563	\$ (884)		6%	8/12	\$ (35)
Aug-15	16,134,964	\$ (869)		6%	7/12	\$ (30)
Sep-15	16,073,142	\$ (880)		6%	6/12	\$ (26)
Oct-15	15,924,647	\$ (908)		6%	5/12	\$ (23)
Nov-15	16,653,246	\$ (769)		6%	4/12	\$ (15)