



**National Fuel**

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December 29, 2015

**RECEIVED**

DEC 29 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
North Office Building  
Harrisburg, Pennsylvania 17105-3265

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: National Fuel Gas Distribution Corporation  
Delta Fund for Research and Development Projects Report

Dear Secretary Chiavetta;

Pursuant to R-00061493 Settlement paragraph 18 A.3 "Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting forth revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded". The enclosed report is submitted under this settlement agreement.

Acknowledgement hereof is desired and duplicate letter is enclosed with a self-addressed, stamped envelope for that purpose.

Very truly yours,

Eric H. Meini  
General Manager  
Rates and Regulatory Affairs

Encl.

Cc: Office of Special Assistants  
Office of Consumer Advocate  
Office of Small Business Advocate

The provisions of R-00061493 Settlement paragraph 18 A.3 were adopted on November 30, 2006 and effective January 1, 2007. Paragraph 18 A.3 states:

"3. The Joint Petitioners agree to \$526,466 to fund the Delta research and development program pursuant to the Statement of Scott E. Swartzfager No. 14. The deferral treatment and review process outlined in R-00049656 will continue. The company will not expend these dollars on additional customer outreach for enhanced energy efficiency.

Distribution will be permitted to record a regulatory asset or liability for differences between the annual rate allowance and annual expenditures. However, Distribution will not be permitted to retroactively recover in a future proceeding any expenditures in excess of the annual rate allowance and any deferred balance from the previous year's Delta funding. Distribution will provide for review of research projects as described in its testimony. In order to implement this Settlement, the Joint Petitioners request that the Commission's Final Order in this proceeding include the following language to allow Distribution to qualify for deferred accounting under SFAS 71:

"National Fuel Gas Distribution Corporation's accounting policies conform to the *Statement of Financial Accounting Standards No. 71 'Accounting for the Effect of Certain Type of Regulations'* which are in accordance with the accounting requirements and ratemaking practices of regulatory authorities. The application of these accounting policies allows the Company to defer expenses and income on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the income statement by an unregulated Company.

"Because research and development projects often require a commitment over multiple years and because the expenditures for such projects may not match on an annual basis revenues for funding of research and development projects, deferred accounting is appropriate and is approved. The regulatory deferral treatment sought for the Research and Development expenditures and rate relief requested in the case are in accordance with SFAS No. 71.

"The Company will manage the costs of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after the R-00049656 Order was entered."

Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting

forth revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded."

The provisions of R-00049656 Settlement paragraph 44 were adopted on March 23, 2005 and effective April 15, 2005. Paragraph 44 states:

"44. Distribution's proposal to fund the Delta research and development program pursuant to the Supplemental Statement of Ruth Friedrich-Alf No. 102 S2 is approved. Increased rates in this proceeding provide for recovery of \$526,466 in Delta research funds. Distribution will be permitted to record a regulatory asset or liability for differences between the annual rate allowance and annual expenditures. However, Distribution will not be permitted to retroactively recover in a future proceeding any expenditures in excess of the annual rate allowance and any deferred balance from the previous year's Delta funding. Distribution will provide for review of research projects as described in its testimony. In order to implement this agreement, the Parties request that the Commission's Final Order in this proceeding include the following language to allow Distribution to qualify for deferred accounting under SFAS 71:

'National Fuel Gas Distribution Corporation's accounting policies conform to the Statement of Financial Accounting Standards No. 71 'Accounting for the Effect of Certain Type of Regulations' which are in accordance with the accounting requirements and ratemaking practices of regulatory authorities. The application of these accounting policies allows the Company to defer expenses and income on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the income statement by an unregulated Company.

'Because research and development projects often require a commitment over multiple years and because the expenditures for such projects may not match on an annual basis revenues for funding of research and development projects, deferred accounting is appropriate and is approved. The regulatory deferral treatment sought for the Research and Development expenditures and rate relief requested in the case are in accordance with SFAS No. 71.

'The Company will manage the costs of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after this Order is entered.'

Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting forth

revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded.”

As presented in R-00049656 Statement No. 102 (page 15);

*“On an annual basis coming off of September 30, a reconciliation of revenues and expenditures with a description of projects funded will be on file on or before December 31 with the Office of Trial Staff, Office of Consumer Advocate and the office of Small Business Advocate. At the fifth reconciliation, Distribution will file a five year report.”*

As presented in R-00049656 Statement No. 102 S2 (page 7)

*“Annual revenues .... will be deferred to offset the costs of the Research and Development expenditures (expenses) to both the Gas Technology Institute (“GTI”) fund and local projects.*

*The Company will manage the cost of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after this Order is entered.”*

It is under these guidelines and agreements that Distribution files the following report for the period ended September 30, 2015.

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DEC 29 2015

National Fuel Gas Distribution Corporation  
Pennsylvania Division

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Annual Filing of Delta Fund Revenues and Expenditures  
For the period ended September 30, 2015

Year Ended	Annual		Cumulative		Balance
	Expenditures	Revenues	Expenditures	Revenues	
Sept. 2005	\$92,300	\$113,927	\$92,300	\$113,927	(\$21,627)
Sept. 2006	\$376,800	\$526,466	\$469,100	\$640,393	(\$171,293)
Sept. 2007	\$596,800	\$526,466	\$1,065,900	\$1,166,859	(\$100,959)
Sept. 2008	\$526,493	\$526,466	\$1,592,393	\$1,693,325	(\$100,932)
Sept. 2009	\$376,368	\$526,466	\$1,968,761	\$2,219,791	(\$251,030)
Sept. 2010	\$455,911	\$526,466	\$2,424,672	\$2,746,257	(\$321,585)
Sept. 2011	\$721,800	\$526,466	\$3,146,472	\$3,272,723	(\$126,251)
Sept. 2012	\$280,300	\$526,466	\$3,426,772	\$3,799,189	(\$372,417)
Sept. 2013	\$626,800	\$526,466	\$4,053,572	\$4,325,655	(\$272,083)
Sept. 2014	\$278,891	\$526,466	\$4,332,463	\$4,852,121	(\$519,658)
Sept. 2015	\$276,800	\$526,466	\$4,609,263	\$5,378,587	(\$769,325)

Note 1: Rates were effective April 15, 2005 therefore the report ended September 30, 2005 does not represent a 12 month period of revenue collection.

## DESCRIPTION OF ACTUAL EXPENDITURES - PERIOD ENDED SEPTEMBER 2015

### GTI Utilization Technology Development Program

\$92,300 was submitted to Utilization Technology Development, NFP (UTD) for the April 1, 2015 through March 31, 2016 dues. \$99,859 has been allocated to specific projects as listed below.

### UTD Payments, Fees, Credits, Carryover

Payments to UTD	\$92,300
Administration Fees	\$9,230
Carryover of Unallocated Funds from Prior Year	\$22,415
<b>Funds Available for Allocation</b>	<b>\$105,485</b>

### Allocations to Projects

#### Residential/Commercial Space Conditioning

(1.11.H) Gas Heat Pump Water Heater Reliability Phase 3	\$768
(1.11.M) Whole House Residential Retrofit Technologies Evaluation (Building America) and Phase 2012	\$2,430
(1.11.T) Residential and Commercial Gas Fired Clothes Dryer Opportunity Assessment and Technology Development and Phase 2012 (refund)	-\$694

(1.11.Y) NextAire Chiller Link Energen Headquarters Case Study (refund)	-\$511
(1.12.U) Cold Climate Performance Evaluation of NextAire™ Gas Engine-driven Heat Pump / Heat Pump Modeling	\$2,522
(1.13.D) Codes and Standards for Advanced Gas Technologies	\$2,669
(1.13.L) SPC204 MCHP Test Method Standard Support	\$3,633
(1.14.I) Cold Climate Field Demonstration of the NextAire GHP	\$1,160
(1.13.I) Gas Appliances in Tight Houses (Phase 2)	\$1,318
(1.14.E) Heating System Competitive Performance	\$2,332
(1.14.G) Thermally Driven Ground Source Heat Pump	\$5,538
(1.15.C) Next Generation Advanced Gas Dryer Development	\$2,733
(1.15.E) Gas-fired High-Efficient Liquid Desiccant Air Conditioning and Humidity Control – Commercial	\$1,081
(1.15.G) Residential Kitchen Cooking Ventilation Effectiveness	\$1,400

#### **Residential/Commercial Water Heating**

(1.9.C) Low Cost Condensing Water Heaters	\$1,193
(1.11.G) Integrated Contact Condensing Water Heater (ICWH)	\$4,150
(1.12.Q) Unplugged Energy Star Water Heater	\$2,083
(1.11.F) North American 100 Unit Combo Field Demo	\$295
(1.12.P) Air Handler Enhancements for Condensing Combis Phase 3	\$275
(1.14.K) Advanced Systems for Self Powered Water Heating	\$2,154
(1.14.L) Impact Evaluation of the New Federal Standard on Gas Water Heating	\$105
(1.15.H) Water Quality Impacts on Compact HXs	\$784

#### **Commercial Food Service**

(1.11.D) Gas Fired Conveyor Warewasher	\$676
(1.13.B) CFS Tools and Calculators	\$837
(1.14.A) Next Generation CFS Burners	\$1,074
(1.14.C) Next Generation Low Oil Volume Fryer	\$3,487
(1.14.D) Conveyor Broiler Improvements	\$2,584

#### **Industrial Solutions**

(2.12.U) Gas Quality Sensor (GQS) for Natural Gas and Renewable Gas Fueled Engines	\$725
(2.14.A) High-Efficiency Gas Fired Rotary Dryer with Heat Pump	\$6,923
(2.14.B) Low Cost Low NOx Sensor for Industrial Applications	\$3,177
(2.14.C) Novel Technology for Liquid Fuel Production from Natural Gas	\$2,578
(2.14.D) HeatSponge Laboratory Evaluation	\$791

(2.14.O) Field Validation of Gas Quality Sensor for Natural Gas	\$1,551
(2.15.A) On-site Electrical Generation	\$2,715
(2.15.B) Valuable Products From Natural Gas	\$3,919
(2.15.D) Advanced Retention Nozzle	\$2,885

**Transportation**

(2.8.B) Low Cost & Scalable CNG Cylinder	\$193
(2.12.E) NGV Fueling Appliance Prototype Testing and Evaluations	\$303
(2.12.T) Free Piston Linear Motor Compressor (FPLMC)	\$3,582
(2.13.G) CWI 6.7 liter Med Duty Engine Development	\$1,619
(2.11.A) Side by Side Station Evaluation of Compressor/Booster Two Bank Storage System	\$420
(2.12.F) Reliability Assessment of Natural Gas vs. Diesel for Standby Generation Phase 2/3	\$1,126
(2.13.G) CWI 6.7 liter MD Natural Gas Engine Field Trials Phase 2	\$1,619
(2.14.H) CSA NGV5.1 NGV Residential Fueling Appliance Standards Development / Home Refueling Appliances Phase 2	\$1,647
(2.14.I) CNG Fuel Station Safety, Performance, and Best Practices Audit Kit	\$3,213
(2.14.K) CNG Composition Impacts on New Generation Engine and Fuel Delivery Systems	\$18
(2.15.H) Modular CNG Storage System Investigation	\$1,736
(2.15.J) Truck Transport Refrigeration Units	\$4,626
(2.15.M) CHP Interconnection Equipment Review	\$1,253

**Other**

(1.10.A) Gas Technology Advisor - Program Upkeep	\$231
GTI Emerging Technology Program	\$9,230

Mgmt & General and Interest Income (Refund) -\$2,298

**Funds Allocated to Projects \$99,859**

Unallocated Funds \$5,626

Funds Available for Allocation \$105,485

**GTI Operations Technology Development Program**

\$184,500 was submitted to Operations Technology Development, NFP (OTD) for the 2015 membership fee. \$147,615 has been allocated to specific projects as listed below.

<b>Payments to OTD, Fees, Carryover</b>	
Payments to OTD	\$184,500
Administration Fees	\$13,837
Carryover of Unallocated Funds from Prior Year	\$41,755
<b>Funds Available for Allocation</b>	<b>\$212,418</b>

**Allocations to Projects**

**(1) Pipe and Leak Location**

1.08.a.2 GPS Excavation Encroachment Phase 2	\$3,690
1.14.d Field Measurement of Leak Flow Rate	\$3,686
1.14.d.2 Field Measurement of Leak Flow Rate Ph2	\$1,845
1.14.g.2 Evaluation of Residential Methane Detectors-Phase 2	\$7,380
1.15.e Triple Plus Shut Off Valve Pilot Program	\$5,535

**(2) Pipe Materials, Repair, and Rehabilitation**

2.11.d Refund	-\$1,059
2.12.a Integrated Expert Monitoring and Training System for Butt Fusion	\$1,107
2.14.a Composite Repair Wrap for Polyethylene (PE) Systems	\$1,733
2.14.e Guidelines/Best Practices for Scraping PE Pipe and Fittings	\$1,391
2.15.a Semi Automated Fusion Equipment Industry Steering Committee	\$1,845

**(3) Excavation and Site Restoration**

3.8.b Refund	-\$42
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**(4) Pipeline Integrity Management and Automation**

4.11.c Refund	-\$13
4.15.a Field Ready Butt Fusion Inspector Phase 2a (2b)	\$18,450

**(5) Operations Infrastructure Support**

5.07.p (GTI) GPS Consortium	\$5,535
5.08.e.2ab Enhanced Material Tracking and Traceability-Development of Standardized Protocols/Identifiers for Meters, Regulators, and Transmission Pipelines, Phase 2 (TEJ)	\$1,290
5.10.a Refund	-\$2
5.10.d.2 Remote Field QA/QC Phase 2	\$4,963
5.11.e.3 Intelligent Utility System - Phase 3: Automated Component Validation Software	\$3,051
5.11.t Essential Data Capture for PE Fusion Operations	\$2,108
5.11.t.3 Essential Data Capture for PE Fusion Operations, Ph 3	\$5,535
5.13.b.2 GPS-Based GIS Conflation System Ph 2	\$3,690
5.14.a RFID Testing Program	\$2,528
5.14.d.2a Tracking and Traceability for Transmission-Phase 2a Standards for MTR and Coating Reports, Rev	\$3,373

5.14.d.2b Tracking and Traceability for Transmission-Phase 2b Data Collection Technology, Rev	\$5,032
5.14.n Construction Compliance Monitoring System	\$5,252
5.14.n.2 Construction Compliance Monitoring System Ph2	\$1,845
5.14.p Pipe Insertion Technologies - Develop Devices to Use with Jameson Directional Insertion Tool	\$2,448
5.14.t Methods to Detect Inserted Plastic in Steel Mains	\$225
5.15.c Review and Gap Analysis of PE Access Fittings	\$5,535
5.15.f No Stub Service Lateral Retirement	\$6,273
5.15.g Remote Service Abandonment No Excavation	\$369

**(6) Other**

6.08.a (GTI) Carbon Management Information Center	\$9,225
6.14.a Quality Audit Program	\$7,380
6.a (GTI) SMP	\$36,900

**(7) Environmental, Renewables and Gas Quality**

7.10.b.2 Odor Fade Phase 2 (GTI)	-\$5,895
7.10.c.4 Improving Methane Emission Estimates for Natural Gas Distribution Companies Phase IV	\$1,383

**Adjustments and Miscellaneous Refunds**

Board Designated Net Assets 2015	-\$4,884
G&A Refund	-\$1,093

<b>Funds Allocated to Projects</b>	<b>\$147,615</b>
<b>Unallocated Funds</b>	<b>\$64,804</b>
<b>Funds Available for Allocation</b>	<b>\$212,418</b>

**Local Opportunity Projects**

\$0 was expended for Local Opportunity Projects in 2015

**SUMMARY OF EXPENDITURES - 2015**

Utilization Technology Development Program	\$ 92,300
Operations Technology Development Program	\$184,500
Local Opportunity Projects	<u>\$ 0</u>
Total Pennsylvania Delta Funds Program Expenditures	\$276,800

**PROJECTED EXPENDITURES - PERIOD ENDING SEPTEMBER 2016**

Expenditures for National Fuel Gas Distribution Corporation's Pennsylvania Delta Funds RD&D Program are projected to be \$622,950 in 2016 consisting of the following planned charges:

1. **Utilization Technology Development (UTD)** membership fees of approximately \$129,220. Specific projects to be determined. Note that UTD dues have increased over past years.
2. **Operations Technology Development (OTD)** membership fees of approximately \$184,500. Specific projects to be determined.
3. **Emerging Technology Program (ETP)** membership fees of approximately \$9,230.
4. **Emerging Technology Program (ETP)** flex-fund contribution of approximately \$100,000. This funding will be used towards a Combined Heat and Power (CHP) market assessment, identifying additional applications for CHP in National Fuel territory.
5. **Local Opportunity Projects** spending estimate of \$200,000. Approximately \$45,000 of this estimate is earmarked for a program which is already underway. This program will provide low, or no cost industrial energy assessments focused on improving process efficiency through the application of new or emerging gas technologies. Additional funding may also be directed towards a Natural Gas Vehicle market assessment study, identifying additional applications for NGVs in National Fuel territory. The cost of this study has yet to be determined, but is estimated at \$40,000. The remaining \$115,000 will be used primarily towards further developing Natural Gas Vehicle infrastructure and deployment throughout National Fuel territory. Funds not used for the development of qualified local technology projects in National Fuel territory may be allocated to the national Gas Technology Institute programs described above.

#### **STATUS UPDATE OF LOCAL OPPORTUNITY PROJECTS- 2015**

Funding of gas industry research through the Gas Technology Institute (GTI), as an example, returns many benefits, including insuring continued improvement and availability of energy-efficient, low emissions and cost-effective gas technologies; while leveraging the funding resources of gas utilities across North America. The Local Opportunity Projects portion of this program intends to identify projects for direct local support offering equal, or better, benefits than GTI. This is challenging but National Fuel endeavors to identify and develop these opportunities. Funds available through this portion of the program, beyond the minimum commitments to GTI, may be used for qualified local projects. Funds not used locally are sent to GTI to be allocated to suitable projects, as shown in the previous supported project listings.

Updates on three Local Opportunity Projects are provided.

1. **Natural Gas Powdered Metals Sintering Furnace.** Computer modeling and performance simulation of natural gas powdered metals (P/M) sintering furnace operation has been completed. This modeling was created and performed by Pennsylvania State University-Erie using resources of this program to induce a sintering furnace manufacturer in St. Marys, PA to develop an improved natural gas sintering furnace design. An improved and competitive gas furnace with higher efficiencies and lower emissions could provide Pennsylvania P/M shops with opportunities to further reduce their operating costs using lower cost natural gas over the predominance of electricity. National Fuel enlisted an innovative industrial combustion burner manufacturer located in North East, Pennsylvania to consult with the furnace manufacturer to design the burner system for development of a prototype furnace for field testing. The parties are working together to resolve hardware issues, and develop an acceptable and competitive design. Initial burner prototype testing at an additional cost of \$10,000 was completed successfully in 2014. In 2015, discussions with various burner manufacturers have been held, focused on reducing cost while maintaining acceptable operating parameters. Testing of different burner designs and configurations is on-going. Continued discussions will determine where any future RD&D program support can be best directed.

2. **Advanced Heat Recovery System (AHRs).** This project was an initiative by National Fuel begun in 2012 working with the Gas Technology Institute (GTI). It was an attempt to identify sites for a new energy-efficient Transport Membrane Condenser (TMC) technology resulting from UTD development. The TMC is a spin-off from the Federally-funded Super Boiler project to recover sensible and latent waste heat, and water, from boiler or other industrial process exhausts. It had been commercially introduced by Cannon Boiler Works of New Kensington, PA as the Ultramizer. National Fuel has not been successful in finding any suitable host sites to this point. Cannon has indicated that low prices and abundant supplies of natural gas have negatively impacted their target markets. No Local Opportunity program funds have been used either in this, or prior years for the technology. National Fuel is not currently actively seeking host sites, but will continue to be alert for potential opportunities for this technology in its service area.
  
3. **Public Access Compressed Natural Gas Fueling Station at Brookville, PA.** In early 2013, a public access compressed natural gas (CNG) fueling station along I-80 in Brookville, PA was opened by a local Pennsylvania developer with the assistance of this RD&D program. Upon inducing the developer to locate his new station in this high visibility high traffic location, and provide his own financing, assistance was provided by this program to address additional costs to open access to CNG beyond private fleets. The intent was to make it as easy as possible to serve a greater population of public vehicles, allowing them to enjoy the benefits of lower cost CNG fuel which is indigenous to PA, or is domestically sourced, with lower emissions. In addition to the technical issues, there were numerous regulatory, tax, legal, credit card, commercial and other business challenges which were addressed. The existence of this station is providing awareness and interest among the public on the benefits of CNG vehicle fuel and providing the impetus for growth. Since the opening of this station, a number of other stations have been actively developed along the I-80 corridor, as well as in other locations. The education center incorporated into the station building has been actively utilized by National Fuel, the station owner, the PA DEP and others to further educate prospective fleet operators on the advantages of natural gas as a vehicular fuel and promote projects. The station appears to be both a technical and commercial success. The program support for this project totals \$252,000. Future projects have been proposed by this developer and are currently under consideration for funding in 2016 and beyond.

National Fuel intends to continue efforts to identify other beneficial Local Opportunity Projects for development which may provide direct benefit to our Pennsylvania consumers, businesses, and industries.

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