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**E-FILE**

December 30, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period April 1, 2015 through March 31, 2016  
Docket No. M-2015-2480768**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2015 through March 31, 2016. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 30, 2015, which is the date it was deposited with an express overnight delivery service.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

Cc via email: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period April 1, 2015 to March 31, 2016**

**Docket No. M-2015-2480768**

December 30, 2015

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION**  
**Report For The Period April 1, 2015 to March 31, 2016**

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	370,501,927	295,799,395	74,702,532
2	353,300,739	286,296,666	67,004,073
	7,879,730	7,702,144	177,586
	7,668,135	270,668	7,397,467
	750,418	608,414	142,004
	369,599,022	294,877,892	74,721,130
3	902,905	921,503	(18,598)
4	136,074	133,973	2,101
5	\$ 1,038,979	\$ 1,055,476	\$ (16,497)
6	(4,690,108)	(4,363,770)	(326,338)
7	(3,651,129)	(3,308,294)	(342,835)
8	15,539,410	13,689,338	1,850,072
9	\$ 11,888,281	\$ 10,381,044	\$ 1,507,237

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 5, column (F))	42,716,915	30,232,977	35,434,582	39,549,222	43,705,365	39,853,235	31,310,320	32,995,779	-	-	-	-	\$ 295,799,395
2	A Energy Procurement	37,175,410	34,944,624	32,909,380	42,368,180	40,303,059	33,196,592	30,604,155	34,793,226	-	-	-	-	\$ 296,296,666
	B PJM Expenses	973,887	972,692	1,073,038	1,092,293	891,546	853,340	887,329	958,029	-	-	-	-	\$ 7,702,144
	C Net Metering Expenses	24,361	143,818	19,289	19,641	8,307	30,413	18,073	6,766	-	-	-	-	\$ 270,669
	D Administrative Expenses PY	54,037	52,207	24,706	25,199	25,360	24,425	24,757	24,933	-	-	-	-	\$ 255,624
	E Administrative Expenses CY	109,301	4,000	54,758	1,341	45,241	371	155,863	(18,085)	-	-	-	-	\$ 352,790
3	Total Expenses to Recover	38,336,996	36,117,331	34,081,171	43,506,654	41,273,553	34,107,141	31,690,177	35,764,869	-	-	-	-	\$ 294,877,892
4	Net Over/(Under) Collection (Line 1 less Line 3)	4,381,919	(5,884,354)	1,353,411	(3,958,432)	2,431,812	5,746,094	(379,857)	(2,769,090)	-	-	-	-	\$ 921,503
5	Interest on Over/(Under) Collection (Schedule 3, Column (G))	321,341	(294,218)	81,205	(158,337)	113,485	229,844	(20,892)	(138,455)	-	-	-	-	\$ 133,973
6	Net Over/(Under) Collection,	\$ 4,703,260	\$ (6,178,572)	\$ 1,434,616	\$ (4,116,769)	\$ 2,545,297	\$ 5,975,938	\$ (400,749)	\$ (2,907,545)	\$ -	\$ -	\$ -	\$ -	\$ 1,055,476
7	Reclass to Prior Period	\$ (4,703,260)	\$ 6,178,572	\$ (1,434,616)	\$ 4,116,769	\$ (2,545,297)	\$ (5,975,938)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,363,770)
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (400,749)	\$ (2,907,545)	\$ -	\$ -	\$ -	\$ -	\$ (3,306,294)

(1) Gross Receipts Tax Factor (1--059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2015-2016  
(1--018)  
(1--0010)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 5, column (F)) (excluding GRT and MFC)	10,994,995	9,420,942	10,418,442	8,959,199	9,676,549	9,543,606	7,936,724	7,852,075	-	-	-	-	74,702,532
2	Energy Procurement	10,070,267	8,818,759	7,520,882	8,731,007	8,842,879	8,066,378	7,428,164	7,525,717	-	-	-	-	67,004,073
3	PJM Expenses	40,403	55,535	50,339	41,599	(629)	(6,122)	(9,303)	7,764	-	-	-	-	177,586
4	Net Metering Expenses	603,166	1,993,695	2,184,829	366,483	728,909	502,862	588,107	459,416	-	-	-	-	7,397,467
5	Administrative Expenses PY	11,685	13,645	6,392	5,393	5,328	6,278	5,893	5,670	-	-	-	-	60,284
6	Administrative Expenses CY	23,634	1,045	14,167	287	9,504	95	37,101	(4,113)	-	-	-	-	81,720
7	Total Expenses to Recover	10,745,155	10,882,679	9,776,609	9,144,769	9,585,991	8,567,491	8,019,982	7,994,454	-	-	-	-	74,721,130
8	Net Over/(Under) Collection (Line 1 less Line 3)	245,840	(1,461,737)	641,833	(185,570)	90,558	976,115	(183,258)	(142,379)	-	-	-	-	(18,598)
9	Interest on Over/(Under) Collection (Schedule 3, Column (I))	18,028	(73,087)	38,510	(7,423)	4,226	39,045	(10,079)	(7,119)	-	-	-	-	2,101
10	Net Over/(Under) Collection, Including Interest	\$ 263,868	\$ (1,534,824)	\$ 680,343	\$ (192,993)	\$ 94,784	\$ 1,015,160	\$ (193,337)	\$ (149,498)	\$ -	\$ -	\$ -	\$ -	\$ (16,497)
11	Reclass to Prior Period	\$ -	\$ -	\$ (680,343)	\$ 192,993	\$ (94,784)	\$ (1,015,160)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (326,338)
12	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (149,498)	\$ -	\$ -	\$ -	\$ -	\$ (342,835)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2015-2016  
(1-.018)  
(1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A)		(B)	(C)	(D)	(E)		(F)		(G)		(H)		(I)
		Overcollection	Undercollection				Interest Rate	Interest Rate	Weighting Factor (number of months)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	
1	April 2015	8.00%	6.00%	6.00%	11	\$ 4,627,759	\$ 339,369	\$ 4,381,919	\$ 321,341	\$ 245,840	\$ 18,028	\$ 245,840	\$ 18,028	\$ 18,028	\$ 18,028
2	May 2015	8.00%	6.00%	6.00%	10	\$ (7,346,091)	\$ (367,305)	\$ (5,884,354)	\$ (294,218)	\$ (1,461,737)	\$ (73,087)	\$ (1,461,737)	\$ (73,087)	\$ (73,087)	\$ (73,087)
3	June 2015	8.00%	6.00%	6.00%	9	\$ 1,995,244	\$ 119,715	\$ 1,353,411	\$ 81,205	\$ 641,833	\$ 38,510	\$ 641,833	\$ 38,510	\$ 38,510	\$ 38,510
4	July 2015	8.00%	6.00%	6.00%	8	\$ (4,144,002)	\$ (165,760)	\$ (3,958,432)	\$ (158,337)	\$ (185,570)	\$ (7,423)	\$ (185,570)	\$ (7,423)	\$ (7,423)	\$ (7,423)
5	August 2015	8.00%	6.00%	6.00%	7	\$ 2,522,370	\$ 117,711	\$ 2,431,812	\$ 113,485	\$ 90,558	\$ 4,226	\$ 90,558	\$ 4,226	\$ 4,226	\$ 4,226
6	September 2015	8.00%	6.00%	6.00%	6	\$ 6,722,209	\$ 268,889	\$ 5,746,094	\$ 229,844	\$ 976,115	\$ 39,045	\$ 976,115	\$ 39,045	\$ 39,045	\$ 39,045
7	October 2015	8.00%	6.00%	6.00%	11	\$ (563,115)	\$ (30,971)	\$ (379,857)	\$ (20,892)	\$ (183,258)	\$ (10,079)	\$ (183,258)	\$ (10,079)	\$ (10,079)	\$ (10,079)
8	November 2015	8.00%	6.00%	6.00%	10	\$ (2,911,469)	\$ (145,574)	\$ (2,769,090)	\$ (138,455)	\$ (142,379)	\$ (7,119)	\$ (142,379)	\$ (7,119)	\$ (7,119)	\$ (7,119)
9	December 2015	8.00%	6.00%	6.00%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2016	8.00%	6.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2016	8.00%	6.00%	6.00%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2016	8.00%	6.00%	6.00%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Interest on Over/(Under) Calculation						\$ 902,905	\$ 136,074	\$ 921,503	\$ 133,973	\$ (18,598)	\$ 2,101	\$ (18,598)	\$ 2,101	\$ 2,101

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F and H, times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2015 to March 31, 2016**

(A) (B) (C) (D) (E) (F)

Line No.	Month	Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2015 (3)	\$ -	\$ (13,021,791)	\$ -	\$ (11,627,710)	\$ -	\$ (1,394,081)
2	April 2015	\$ 6,155,779	\$ (6,866,012)	\$ 5,263,766	\$ (6,363,944)	\$ 892,013	\$ (502,068)
3	May 2015	\$ 4,487,173	\$ (2,378,839)	\$ 3,724,330	\$ (2,639,614)	\$ 762,843	\$ 260,775
4	June 2015	\$ 2,108,187	\$ (270,652)	\$ 1,887,333	\$ (752,281)	\$ 220,854	\$ 481,629
6	July 2015	\$ 2,332,414	\$ 2,061,762	\$ 2,126,556	\$ 1,374,275	\$ 205,858	\$ 687,487
7	August 2015	\$ 2,573,817	\$ 4,635,579	\$ 2,350,477	\$ 3,724,752	\$ 223,340	\$ 910,827
8	September 2015	\$ 2,392,036	\$ 7,027,615	\$ 2,142,901	\$ 5,867,653	\$ 249,135	\$ 1,159,962
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ 4,690,108	\$ -	\$ 4,363,770	\$ -	\$ 326,338
9	October 2015	\$ 1,864,916	\$ 13,582,639	\$ 1,683,651	\$ 11,915,074	\$ 181,265	\$ 1,667,565
11	November 2015	\$ 1,956,771	\$ 15,539,410	\$ 1,774,264	\$ 13,689,338	\$ 182,507	\$ 1,850,072
12	December 2015	\$ -	\$ 15,539,410	\$ -	\$ 13,689,338	\$ -	\$ 1,850,072
13	January 2016	\$ -	\$ 15,539,410	\$ -	\$ 13,689,338	\$ -	\$ 1,850,072
14	February 2016	\$ -	\$ 15,539,410	\$ -	\$ 13,689,338	\$ -	\$ 1,850,072
15	March 2016	\$ -	\$ 15,539,410	\$ -	\$ 13,689,338	\$ -	\$ 1,850,072
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Total	\$ 23,871,093	\$ 15,539,410	\$ 20,953,278	\$ 13,689,338	\$ 2,917,615	\$ 1,850,072

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2015 through November 2015 Generation Supply Charge filing dated May 1, 2015, at Docket No. M-2015-2480768.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period April 1, 2015 to March 31, 2016**

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0033807989) \$(KWH) (5)	Net GSC - 1 Revenue (4)	
April 2015	622,398,825	\$ 51,925,825	\$ 48,862,201	879,520	\$ 5,263,766 (3)	\$ 42,716,915	
May 2015	440,372,718	36,747,866	34,579,742	622,485	3,724,330 (3)	30,232,977	
June 2015	487,335,357	40,388,972	38,006,023	684,108	1,887,333 (5)	35,434,582	
July 2015	549,106,107	45,099,547	42,438,674	763,896	2,126,556 (5)	39,548,222	
August 2015	606,925,487	49,840,641	46,900,043	844,201	2,350,477 (5)	43,705,365	
September 2015	563,326,631	45,447,315	42,765,923	769,787	2,142,901 (5)	39,853,235	
October 2015	434,741,954	35,705,365	33,596,748	604,777	1,683,651 (5)	31,310,320	
November 2015	458,139,551	37,627,392	35,407,376	637,333	1,774,264 (5)	32,995,779	
December 2015		\$ -	\$ -	-	-	0	
January 2016		\$ -	\$ -	-	-	0	
February 2016		\$ -	\$ -	-	-	0	
March 2016		\$ -	\$ -	-	-	0	
	<b>4,152,346,630</b>	<b>342,782,923</b>	<b>322,568,730</b>	<b>5,806,057</b>	<b>20,953,278</b>	<b>295,795,395</b>	

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 1.8%, Small Commercial and Industrial, 10%.  
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480768.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period April 1, 2015 to March 31, 2016**

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.001751631) \$/KWH (5)	Net GSC - 1 Revenue (4)				
April	2015	134,583,100	\$ 12,644,960	\$ 11,898,907	11,899	892,013 (3)	\$ 10,994,995					
May	2015	115,094,516	10,833,134	10,193,979	10,194	762,843 (3)	9,420,942					
June	2015	126,084,863	11,317,690	10,649,946	10,650	220,854 (5)	10,418,442					
July	2015	117,523,861	9,749,448	9,174,231	9,174	205,858 (5)	8,969,199					
August	2015	127,503,876	10,531,136	9,909,799	9,910	223,340 (5)	9,676,549					
September	2015	142,230,532	10,417,156	9,802,544	9,803	249,135 (5)	9,543,606					
October	2015	103,483,655	8,529,240	8,026,015	8,026	181,265 (5)	7,836,724					
November	2015	104,192,742	8,546,862	8,042,625	8,043	182,507 (5)	7,852,075					
December	2015						0					
January	2016						0					
February	2016						0					
March	2016						0					
		<b>970,697,145</b>	<b>\$ 82,569,656</b>	<b>\$ 77,698,046</b>	<b>\$ 77,699</b>	<b>\$ 2,917,815</b>	<b>\$ 74,702,532</b>					

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480758.