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**E-FILE**

January 13, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period December 1, 2014 through November, 30 2015  
Docket No. R-2012-2290597**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period December 1, 2014 through November 30, 2015. This reconciliation report which is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 13, 2016, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**Storm Damage Expense Rider  
Reconciliation Report  
for the Period December 1, 2014 through November 30, 2015**

**Docket No. R-2012-2290597**

January 13, 2016

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period December 1, 2014 to November 30, 2015**

Line No.	Residential (Schedule B, Column M)	Small C&I (Schedule C, Column M)	Large C&I - Primary (Schedule D, Column M)	Large C&I - Transmission (Schedule E, Column M)	Total
1 kWh	14,703,040,913	10,634,755,593			25,337,796,506
2 kW			14,728,866	12,425,756	27,154,622
<b>Revenue</b>					
3 SDER Total Revenue	\$ 4,263,221	\$ 1,559,732	\$ 274,597	\$ 20,169	\$ 6,117,720
4 Less: GRT	\$ 251,530	\$ 92,024	\$ 16,201	\$ 1,190	\$ 360,945
5 Revenue \$\$ Applicable to SDER	\$ 4,011,691	\$ 1,467,708	\$ 258,396	\$ 18,979	\$ 5,756,774
6 Revenues Used for Prior Year	\$ (1,305,247)	\$ (470,430)	\$ (84,998)	\$ (4,777)	\$ (1,865,451)
7 Revenues Available for Current Year (Sandy)	\$ 5,316,938	\$ 1,938,138	\$ 343,394	\$ 23,756	\$ 7,622,226
<b>Expense</b>					
8 Hurricane Sandy Amortization	\$ 5,726,703	\$ 2,063,992	\$ 372,922	\$ 20,962	\$ 8,184,578
9 Over/(Under) SDER	\$ (409,765)	\$ (125,854)	\$ (29,528)	\$ 2,794	\$ (562,352)
10 Interest on Over/(Under) Collection (Schedule 3, Line 13)	\$ (28,490)	\$ (8,450)	\$ (1,915)	\$ 117	\$ (38,738)
11 Total Over/(Under) Collection	\$ (438,255)	\$ (134,304)	\$ (31,443)	\$ 2,911	\$ (601,090)



PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Small Commercial and Industrial

Report For The Period December 1, 2014 to November 30, 2015

Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1 kWh	879,993,161	922,375,713	906,775,531	969,134,796	854,452,599	788,209,766	867,551,069	901,699,755	960,221,316	951,418,597	820,765,022	812,218,268	10,654,755,593
<b>Revenue</b>													
2 SDER Total Revenue	\$ 64,528	\$ 180,116	\$ 161,373	\$ 149,287	\$ 164,365	\$ 172,025	\$ 181,993	\$ 177,137	\$ 155,228	\$ 153,680	\$ 153,680	\$ 153,680	\$ 1,559,732
3 Less: GRT	\$ 3,807	\$ 10,627	\$ 9,521	\$ 8,808	\$ 9,698	\$ 10,150	\$ 10,738	\$ 10,451	\$ 9,158	\$ 9,067	\$ 9,158	\$ 9,067	\$ 92,024
4 Revenue \$\$ Applicable to SDER	\$ 60,721	\$ 169,489	\$ 151,852	\$ 140,479	\$ 154,666	\$ 161,876	\$ 171,256	\$ 166,686	\$ 146,069	\$ 144,613	\$ 144,522	\$ 144,613	\$ 1,467,708
5 Revenues Used for Prior Year	\$ (48,287)	\$ (51,618)	\$ (45,510)	\$ (41,982)	\$ (46,207)	\$ (48,023)	\$ (51,143)	\$ (50,674)	\$ (43,716)	\$ (43,260)	\$ (43,716)	\$ (43,260)	\$ (470,430)
6 Revenues Available for Current Year (Sandy)	\$ 109,017	\$ 221,107	\$ 197,362	\$ 182,461	\$ 200,875	\$ 209,899	\$ 222,399	\$ 217,360	\$ 189,785	\$ 187,873	\$ 189,785	\$ 187,873	\$ 1,938,138
<b>Expense</b>													
7 Hurricane Sandy Amortization	\$ 211,899	\$ 226,472	\$ 199,672	\$ 184,192	\$ 202,733	\$ 210,699	\$ 224,389	\$ 222,332	\$ 191,800	\$ 189,803	\$ 191,800	\$ 189,803	\$ 2,069,992
8 Over/(Under) SDER	\$ -	\$ -	\$ (102,862)	\$ (5,364)	\$ (2,311)	\$ (1,732)	\$ (1,858)	\$ (800)	\$ (1,990)	\$ (4,972)	\$ (2,015)	\$ (1,930)	\$ (125,854)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period December 1, 2014 to November 30, 2015

Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1 kW	1,159,075	1,016,043	1,158,732	1,287,327	1,203,573	1,184,097	1,270,465	1,336,130	1,331,037	1,315,832	1,247,496	1,219,059	14,728,866
<b>Revenue</b>													
2 SDER Total Revenue	\$ 8,845	\$ 26,660	\$ 27,962	\$ 29,934	\$ 31,478	\$ 31,502	\$ 31,403	\$ 29,818	\$ 29,183	\$ 27,457	\$ 27,457	\$ 27,457	\$ 274,597
3 Less: GRT	\$ 522	\$ 1,573	\$ 1,650	\$ 1,766	\$ 1,857	\$ 1,859	\$ 1,859	\$ 1,759	\$ 1,722	\$ 1,722	\$ 1,722	\$ 1,722	\$ 16,201
4 Revenue \$\$ Applicable to SDER	\$ 8,323	\$ 25,087	\$ 26,312	\$ 28,168	\$ 29,621	\$ 29,643	\$ 29,544	\$ 28,059	\$ 27,461	\$ 25,691	\$ 25,735	\$ 25,735	\$ 258,396
5 Revenues Used for Prior Year	\$ (7,845)	\$ (8,716)	\$ (8,017)	\$ (8,602)	\$ (9,047)	\$ (9,012)	\$ (8,909)	\$ (8,446)	\$ (8,254)	\$ (8,254)	\$ (8,254)	\$ (8,254)	\$ (84,998)
6 Revenues Available for Current Year (Sandy)	\$ 16,169	\$ 33,804	\$ 34,329	\$ 36,770	\$ 38,668	\$ 38,655	\$ 38,655	\$ 38,668	\$ 38,655	\$ 38,668	\$ 38,655	\$ 38,655	\$ 343,394
<b>Expense</b>													
7 Hurricane Sandy Amortization	\$ 34,421	\$ 38,241	\$ 35,175	\$ 37,740	\$ 39,691	\$ 39,540	\$ 39,088	\$ 37,058	\$ 36,213	\$ 37,058	\$ 37,058	\$ 36,213	\$ 372,922
8 Over/(Under) SDER	\$ -	\$ (18,253)	\$ (4,438)	\$ (1,434)	\$ (845)	\$ (885)	\$ (971)	\$ (1,024)	\$ (885)	\$ (628)	\$ (553)	\$ (498)	\$ (29,528)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Transmission  
 Report For The Period December 1, 2014 to November 30, 2015

Line No.	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) Total
1 kW	981,979	768,525	1,089,225	1,058,370	1,093,064	886,573	1,242,221	1,097,661	1,071,866	1,048,878	1,026,716	1,060,678	12,425,756
<b>Revenue</b>													
2 SDER Total Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
3 Less: GRT	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
4 Revenue \$\$ Applicable to SDER	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
5 Revenues Used for Prior Year	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
6 Revenues Available for Current Year (Sandy)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<b>Expense</b>													
7 Hurricane Sandy Amortization	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
8 Over/(Under) SDER	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	\$ -	\$ -	\$ (819)	\$ 152	\$ 455	\$ 334	\$ 488	\$ 441	\$ 427	\$ 459	\$ 390	\$ 466	\$ 2,795

