



An Exelon Company

Richard G. Webster, Jr.  
Vice President

PECO  
Regulatory Policy and Strategy  
2301 Market Street  
S15  
Philadelphia, PA 19103

Telephone 215.841.4000  
Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

January 15, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** PECO Energy Company (PECO) Generation Supply Adjustment (GSA)  
PECO Tariff Electric No. 5, Supplement No. 2 Effective March 1, 2016  
Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 2 to PECO's Electric Tariff No. 5. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective March 1, 2016 through May 31, 2016. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective March 1, 2016 through March 31, 2016. This filing is made in accordance with the tariff approved in PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362.

The GSA for a Residential Rate R customer equals 7.383 cents/kWh effective March 1, 2016. When compared to the previous GSA rate, a typical Rate R customer using 700 kWh per month will see a decrease in their monthly bill of \$2.74 or 2.39%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary  
January 15, 2016  
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

**ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 1  
RESIDENTIAL**

**PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)**  
 Application Period: March 1, 2016 through May 31, 2016

cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 127,357,821 page 2	7.077	7.077	7.521
<b>Total Cost</b>	\$ 127,357,821	7.077	7.077	7.521
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 348,044 page 2	0.019	0.019	0.020
<b>Total Additional AEPS Cost</b>	\$ 348,044	0.019	0.019	0.020
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 113,206 page 2	0.006	0.006	0.006
<b>Total Administrative Cost</b>	\$ 113,206	0.006	0.006	0.006
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Jan 2011 to Dec 2015 (a)	\$ 5,775,382 page 6	0.133	0.133	0.141
-Net Interest Jan 2011 to Dec 2015 (a)	\$ 381,784 page 7	0.009	0.009	0.010
-Prior Period Over/Under Collection Revenue, Jan 2016 to Feb 2016 (a)	\$ 2,081,161 page 6	0.048	0.048	0.051
-Prior Period Interest Revenue, Jan 2016 to Feb 2016 (a)	\$ (179,430) page 7	-0.004	-0.004	-0.004
<b>Total E Factor Including Interest</b>	\$ 8,064,897	0.186	0.186	0.199
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.032	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.032	0.034
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		<b>6.948</b>	<b>6.948</b>	<b>7.383</b>
<b>S Sales for Application Period in kWh</b>				
<b>S1 E factor Sales for March 2016 through August 2016 in kWh</b>	1,799,518,356 page 4 4,331,428,485 page 4			
<b>Gross Receipts Tax (GRT)</b>	5.90%			

(a) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. R-2015-2488981

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period March 1, 2016 through May 31, 2016

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Mar-16	\$48,623,762	\$334,287	\$48,958,050	\$329,108	\$38,531
Apr-16	\$38,554,510	\$271,552	\$38,826,062	\$9,380	\$37,053
May-16	\$39,293,996	\$279,713	\$39,573,710	\$9,556	\$37,621
Total	\$126,472,268	\$885,553	\$127,357,821	\$348,044	\$113,206

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period March 1, 2016 through May 31, 2016

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Mar-16	\$65.18	746,662	\$48,665,113	(\$41,350)	\$48,623,762	\$0	\$0	\$216,346	\$106,375	\$11,899	(\$333)	\$334,287	\$48,958,050
Apr-16	\$65.18	592,028	\$38,586,564	(\$32,054)	\$38,554,510	\$0	\$0	\$160,211	\$102,788	\$8,812	(\$259)	\$271,552	\$38,826,062
May-16	\$65.18	603,382	\$39,326,572	(\$32,575)	\$39,293,996	\$0	\$0	\$164,856	\$106,053	\$9,067	(\$263)	\$279,713	\$39,573,710
Total		1,942,071	\$126,578,248	(\$105,980)	\$126,472,268	\$0	\$0	\$541,413	\$315,216	\$29,778	(\$855)	\$885,553	\$127,357,821

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period March 1, 2016 through May 31, 2016**  
**and March 1, 2016 through August 31, 2016**

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Mar-16	691,854,760	507,673,721	184,181,039	-
Apr-16	548,571,582	433,610,167	114,961,415	-
May-16	559,092,014	463,884,670	95,207,343	-
<b>Total</b>	<b>1,799,518,356</b>	<b>1,405,168,559</b>	<b>394,349,797</b>	<b>-</b>
<b>E factor Sales</b>				
Mar-16 through Aug-16	4,331,428,485	3,593,741,716	737,686,769	-

PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Capacity and Ancillary AEPS		Additional AEPS Costs		Total Cost Including Administrative Cost	
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	
Jun-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233	
Jul-13	\$46,936,945	\$13,902,639	\$933,632	\$371,864	\$62,145,280	
Aug-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207	
Sep-13	\$34,369,697	\$11,685,339	\$621,753	\$369,389	\$47,046,378	
Oct-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540	
Nov-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208	
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481	
Feb-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348	
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841	
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806	
May-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975	
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771	
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412	
Aug-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894	
Sep-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486	
Oct-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754	
Nov-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338	
Dec-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035	
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,634	\$69,240,672	
Feb-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096	
Mar-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729	
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550	
May-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046	
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$173,732	\$58,222,663	
Jul-15	\$66,052,693	\$2,997,456	\$813,420	\$171,286	\$70,034,854	
Aug-15	\$61,733,705	\$2,836,445	\$600,783	\$150,384	\$65,320,317	
Sep-15	\$49,131,814	\$2,565,556	\$277,101	\$171,482	\$52,145,953	
Oct-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998	
Nov-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995	
Dec-15	\$44,857,928	\$2,581,630	\$659,133	\$154,033	\$48,252,724	
Jan-16						
Feb-16						



**GSA 1 Actual Interest Calculation  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$46,149)
Aug-13	\$67,219,788	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$50,410)
Sep-13	\$62,924,684	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	(\$451,080)
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	\$155,382
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	6.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$6,902)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	7.5	12	\$35,580	\$242,010	\$0	(\$277,250)
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$340
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	5.5	12	\$157,642	\$263,311	\$0	\$86,584
Mar-14	\$59,339,422	\$58,776,841	\$62,581	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$507,537
Apr-14	\$46,316,306	\$40,993,806	\$5,322,500	8.00%	6.5	12	\$230,642	(\$119,990)	\$0	\$381,937
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$492,589
Jun-14	\$43,939,243	\$52,579,771	(\$8,640,528)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$330,718
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	\$6,698
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$0	\$0	(\$17,250)
Sep-14	\$53,684,918	\$45,530,486	\$8,154,432	8.00%	7.5	12	\$407,722	(\$147,689)	\$0	\$136,857
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	\$68,340	(\$106,878)	\$0	\$396,890
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$167,555)	(\$111,044)	\$0	\$358,352
Dec-14	\$57,917,582	\$55,068,035	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$79,753
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,758)	\$90,089	\$0	\$300,181
Feb-15	\$66,665,854	\$67,961,096	(\$1,295,442)	6.00%	10	12	(\$64,772)	\$89,725	\$0	\$263,512
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$406,239	(\$82,796)	\$0	\$288,465
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$60,131)	\$0	\$611,908
May-15	\$39,803,769	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$867,098
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$59,322
Jul-15	\$61,822,999	\$70,034,854	(\$8,211,855)	6.00%	11	12	(\$451,652)	(\$84,342)	\$0	(\$276,672)
Aug-15	\$68,093,474	\$65,320,317	\$2,773,157	8.00%	10	12	\$51,544	(\$90,168)	\$0	(\$315,296)
Sep-15	\$64,744,961	\$52,145,953	\$12,599,009	8.00%	9	12	\$755,941	(\$88,088)	\$0	\$352,557
Oct-15	\$43,467,973	\$37,567,998	\$5,899,975	8.00%	8	12	\$314,665	(\$59,141)	\$0	\$608,081
Nov-15	\$37,558,460	\$40,411,995	(\$2,853,535)	6.00%	7	12	(\$99,874)	(\$51,100)	\$0	\$457,107
Dec-15	\$47,972,191	\$48,252,724	(\$280,533)	6.00%	6	12	(\$8,416)	(\$66,907)	\$0	\$381,784
Jan-16								(\$92,936)	\$0	
Feb-16								(\$80,495)	\$0	

## **ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 2  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: March 1, 2016 through May 31, 2016

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line									
		Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio	Loss Ratio												
<b>C Factor</b>																			
-Cost (a)	\$ 27,957,001	7.279	7.735	7.154	7.603	6.660	7.290	7.279	7.735	7.279	7.735	7.279	7.735	7.279	7.735	7.279	7.735	7.279	7.735
-Capacity Credit (e), (b)	page 2 page 4																		
<b>Total Cost</b>	\$ 27,957,001	7.275	7.735	7.154	7.603	6.660	7.290	7.279	7.735	7.279	7.735	7.279	7.735	7.279	7.735	7.279	7.735	7.279	7.735
<b>AEPS Factor Additional AEPS</b>																			
-Additional AEPS Cost	\$ 19,874	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
<b>Total Additional AEPS Cost</b>	\$ 19,874	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
<b>A Administrative Cost Factor</b>																			
-Administrative Cost (a)	\$ 36,117	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
<b>Total Administrative Cost</b>	\$ 36,117	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
<b>E Factor Including Interest</b>																			
-Over/(Under) Collection Jan 2011 to Dec 2015 (a)	\$ (1,085,492)	(0.129)	(0.137)	(0.127)	(0.135)	(0.122)	(0.130)	(0.129)	(0.137)	(0.122)	(0.130)	(0.129)	(0.137)	(0.129)	(0.137)	(0.129)	(0.137)	(0.129)	(0.137)
-Net Interest Jan 2011 to Dec 2015 (a)	\$ 2,914	0.052	0.055	0.051	0.054	0.049	0.052	0.052	0.055	0.049	0.052	0.052	0.055	0.052	0.055	0.052	0.055	0.052	0.055
-Prior Period Over/Under Collection Revenue, Jan 2016 to Feb 2016 (e)	\$ 436,178	0.052	0.055	0.051	0.054	0.049	0.052	0.052	0.055	0.049	0.052	0.052	0.055	0.052	0.055	0.052	0.055	0.052	0.055
-Prior Period Interest Revenue, Jan 2016 to Feb 2016 (a)	\$ (29,227)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)
<b>Total E Factor including Interest</b>	\$ (673,727)	(0.080)	(0.085)	(0.079)	(0.084)	(0.076)	(0.081)	(0.080)	(0.085)	(0.076)	(0.081)	(0.080)	(0.085)	(0.080)	(0.085)	(0.080)	(0.085)	(0.080)	(0.085)
<b>WC Working Capital Adjustment</b>																			
Working Capital Adjustment (c)		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
<b>Total GSA Rate (C + AEPS + A + E + WC)</b>		7.401	7.869	7.279	7.736	6.981	7.419	7.405	7.869	7.279	7.736	7.405	7.869	7.405	7.869	7.405	7.869	7.405	7.869
<b>S Sales for Application Period in kWh</b>																			
<b>S1 E Factor Sales for March 2016 through August 2016 in kWh</b>	384,284,404																		
	639,646,608																		
<b>Gross Receipts Tax (GRT)</b>	5.90%																		

(e) Adjusted for overall line loss factor ratio  
(b) Refer to Attachment 2, Page 4  
(c) Based on Settlement at Docket No. R-2015-2466881

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)  
and Administrative Costs**

**For the Period March 1, 2016 through May 31, 2016**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)</b> (1)	<b>Additional AEPS Costs</b> (2)	<b>Administrative Cost</b> (3)
Mar-16	\$9,896,699	\$19,486	\$11,152
Apr-16	\$8,895,091	\$196	\$12,349
May-16	\$9,165,211	\$192	\$12,615
<b>Total</b>	<b>\$27,957,001</b>	<b>\$19,874</b>	<b>\$36,117</b>

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period March 1, 2016 through May 31, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Mar-16	\$66.91	147,916	\$9,896,699	\$0	\$9,896,699
Apr-16	\$66.91	132,946	\$8,895,091	\$0	\$8,895,091
May-16	\$66.91	136,983	\$9,165,211	\$0	\$9,165,211
Total		417,846	\$27,957,001	\$0	\$27,957,001

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit  
cents/kWh

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 166.9350

**2. Times (1+ PJM Reserve Margin Ratio)**

1,1398

**3. Divide by 24 hours**

\$ 190.27 per MW-day

24

**4. Times 100/1000**

Convert to cents per kWh

\$ 7.93 per mWh

0.79 cents per kWh

**5. For GSA 2 Load Factor**

2015 loss adjusted kWh sales, default/supplier  
Peak Load Contribution (PLC) Zonal Level  
Coincident Peak Load kW

5,076,577,856 kWh

1,391,036 kW

Divide by

3,649.49 hours

8,784 hours per year

**Load Factor**

41.55%

**6. Divide by Load Factor**

Times 1/load factor

1.901 cents per kWh

**7. from 6.**

**Capacity Credit**

1.901 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period March 1, 2016 through May 31, 2016**  
**and March 1, 2016 through August 31, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	
					Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Mar-16	136,033,285	132,940,291	605,680	1,053,827	1,100,100	333,387
Apr-16	122,271,143	119,272,797	560,886	1,034,033	1,079,818	323,608
May-16	125,979,976	123,035,942	584,885	989,939	1,054,787	314,424
<b>Total</b>	<b>384,284,404</b>	<b>375,249,029</b>	<b>1,751,451</b>	<b>3,077,799</b>	<b>3,234,705</b>	<b>971,419</b>
<b>E factor Sales</b>						
Mar-16 through Aug-16	839,646,608	822,004,533	3,723,464	5,777,385	6,265,060	1,876,166

**PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13		\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Jul-13	(\$25,162)	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Aug-13	\$2,053	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Sep-13	\$0	\$10,541,161	\$119,937	\$139,052	\$10,799,150	0.99820677	\$10,779,785
Oct-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Nov-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,038	\$85,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Nov-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Jan-15	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Feb-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Mar-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Apr-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
May-15	\$0	\$11,745,766	\$33,323	\$134,681	\$11,913,970	0.99842449	\$11,895,199
Jun-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jul-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99907497	\$11,441,001
Aug-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Sep-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038
Oct-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849834	\$9,663,674
Nov-15	\$0	\$9,305,199	\$37,542	\$39,422	\$9,382,163	0.99831958	\$9,366,397
Dec-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502
Jan-16							
Feb-16							

PECO GSA 2 Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through December 31, 2015  
 and January 2016 and February 2016

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	(8) Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	(9) Additional AEPS Revenue Excl GRT	(10) Current Revenue for Administrative Cost Excl GRT	(11)=(8)+(9)+(10) Total Current Period Revenue Excl GRT	(12) E Factor Excl Interest and GRT for 3 month recovery	(13) E Factor Excl Interest and GRT for 12 month recovery	(14)=(12)+(13) E Factor Excl Interest Total Prior Period Revenue Excl GRT	(15)=(11)+(14) Total Current and Prior Period Revenue Excl GRT	(16)=(15)+(7) Monthly Over/(Under) Collection	(17)=Cumulative from (16) Cumulative Over/(Under) Collection
Jun-13	\$13,695,814	\$33,794	\$67,485	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	\$2,074,741
Jul-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,503,898)	(\$16,116)
Sep-13	\$12,135,891	\$149,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$1,520,104)
Oct-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	(\$282,609)	\$0	(\$282,609)	\$9,469,485	(\$1,310,300)	(\$564,432)
Nov-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	(\$335,833)	\$0	(\$335,833)	\$13,264,128	\$374,457	(\$1,874,732)
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,026,288	\$843,608	(\$1,500,275)
Jan-14	\$12,878,124	\$162,970	\$158,580	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$1,194,687	(\$556,667)
Feb-14	\$12,529,309	\$138,592	\$158,479	\$12,846,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$538,020
Mar-14	\$10,104,496	\$129,784	\$110,874	\$11,039,927	(\$484,988)	\$0	(\$484,988)	\$10,554,939	(\$951,708)	\$3,521,638
Apr-14	\$10,344,556	\$132,862	\$103,828	\$10,583,707	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$1,879,144)	\$2,569,930
May-14	\$11,449,750	\$139,231	\$106,289	\$11,735,262	(\$464,862)	\$0	(\$464,862)	\$10,118,945	(\$940,265)	\$2,382,016
Jun-14	\$11,086,486	\$182,893	\$58,013	\$11,337,392	(\$591,599)	\$0	(\$591,599)	\$9,312,227	(\$2,901,603)	\$1,441,751
Jul-14	\$11,072,283	\$177,415	\$76,247	\$11,325,945	(\$777,415)	\$0	(\$777,415)	\$10,931,575	(\$1,142,106)	(\$1,459,852)
Aug-14	\$10,293,116	\$177,194	\$103,492	\$10,573,802	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$2,601,958)
Sep-14	\$9,617,160	\$138,193	\$86,221	\$9,843,574	\$266,060	\$0	\$266,060	\$10,619,250	\$1,475,587	(\$3,337,457)
Oct-14	\$12,144,160	\$192,007	\$96,004	\$12,432,171	\$247,392	\$0	\$247,392	\$10,801,678	\$1,196,789	(\$1,861,870)
Nov-14	\$11,428,836	\$180,682	\$90,345	\$11,699,873	\$207,224	\$0	\$207,224	\$9,043,190	(\$658,865)	(\$665,081)
Dec-14	\$12,718,359	\$201,062	\$100,532	\$13,019,953	\$1,071,757	\$0	\$1,071,757	\$13,503,928	\$2,087,372	\$763,426
Jan-15	\$12,906,359	\$51,001	\$90,345	\$13,047,705	\$1,008,796	\$0	\$1,008,796	\$12,708,669	(\$86,534)	\$676,892
Feb-15	\$8,976,986	\$35,503	\$152,879	\$9,165,368	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$2,466,654	\$3,143,546
Mar-15	\$9,540,554	\$37,734	\$113,111	\$9,691,399	(\$781,943)	\$0	(\$781,943)	\$12,328,396	\$975,525	\$4,119,071
Apr-15	\$11,363,885	\$90,352	\$45,177	\$11,499,414	(\$544,358)	\$0	(\$544,358)	\$8,574,633	(\$1,880,393)	\$2,238,678
May-15	\$10,762,100	\$85,560	\$42,780	\$10,890,440	(\$578,315)	\$0	(\$578,315)	\$9,113,084	(\$2,782,115)	(\$543,437)
Jun-15	\$13,106,366	\$104,361	\$52,181	\$13,262,908	(\$331,208)	\$0	(\$331,208)	\$10,576,719	\$27,835	(\$515,602)
Jul-15	\$9,334,044	\$87,347	\$43,673	\$9,465,064	(\$313,721)	\$0	(\$313,721)	\$12,880,902	(\$864,282)	(\$1,379,884)
Aug-15	\$8,706,844	\$74,198	\$37,100	\$8,818,140	\$218,366	\$0	\$218,366	\$11,319,685	\$668,913	(\$710,971)
Sep-15	\$8,941,469	\$69,277	\$34,639	\$9,045,385	\$185,499	\$0	\$185,499	\$9,630,941	\$319,647	(\$391,324)
Oct-15	\$8,941,469	\$82,232	\$27,409	\$9,051,110	\$173,194	\$0	\$173,194	\$8,983,954	(\$32,833)	(\$424,157)
Nov-15					\$205,500	\$0	\$205,500	\$10,256,610	(\$382,443)	(\$806,600)
Dec-15					\$222,532	\$0	\$222,532		(\$278,892)	(\$1,085,492)
Jan-16					\$215,646	\$0	\$215,646			
Feb-16						\$0				



# **ATTACHMENT 3**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 3  
MEDIUM COMMERCIAL & INDUSTRIAL  
(100KW < Demand <= 500KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)

Application Period: March 1, 2016 through May 31, 2016

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			
		GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
<b>C Factor</b>											
-Cost (a)	\$ 6,433,941 page 2	7.154	7.301	7.759	7.175	7.625	6.881	7.312			
<b>Total Cost</b>	\$ 6,433,941	7.154	7.301	7.759	7.175	7.625	6.881	7.312			
<b>AEPS Factor Additional AEPS</b>											
-Additional AEPS Cost	\$ 125 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
<b>Total Additional AEPS Cost</b>	\$ 125	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
<b>A Administrative Cost Factor</b>											
-Administrative Cost (a)	\$ 8,450 page 2	0.009	0.009	0.010	0.009	0.010	0.009	0.010			
<b>Total Administrative Cost</b>	\$ 8,450	0.009	0.009	0.010	0.009	0.010	0.009	0.010			
<b>E Factor Including Interest</b>											
-Over/(Under) Collection Jan 2011 to Dec 2015 (a)	\$ 360,643 page 6	0.301	0.307	0.325	0.302	0.321	0.290	0.308			
-Net Interest Jan 2011 to Dec 2015 (a)	\$ 31,527 page 7	0.026	0.027	0.029	0.025	0.028	0.025	0.027			
-Prior Period Over/Under Collection Revenue, Jan 2016 to Feb 2016 (a)	\$ 79,071 page 6	0.066	0.067	0.071	0.066	0.070	0.063	0.067			
-Prior Period Interest Revenue, Jan 2016 to Feb 2016 (a)	\$ - page 7	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
<b>Total E Factor Including Interest</b>	\$ 471,241	0.393	0.401	0.426	0.394	0.419	0.378	0.402			
<b>WC Working Capital Adjustment</b>											
Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.034	0.032	0.034			
<b>Total Working Capital Adjustment</b>		0.032	0.032	0.034	0.032	0.034	0.032	0.034			
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		6.802	6.941	7.377	6.822	7.250	6.544	6.954			
<b>S Sales for Application Period in kWh</b>											
<b>S1 E factor Sales for March 2016 through August 2016 in kWh</b>	89,940,605 page 4 120,009,073 page 4										
<b>Gross Receipts Tax (GRT)</b>	5.90%										

(a) Adjusted for overall line loss factor ratio  
(b) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs  
For the Period March 1, 2016 through May 31, 2016**

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-16	\$3,017,898	\$43	\$3,540
Apr-16	\$2,037,601	\$38	\$2,939
May-16	\$1,378,442	\$43	\$1,971
<b>Total</b>	<b>\$6,433,941</b>	<b>\$125</b>	<b>\$8,450</b>

(a) See page 3 for generation cost details.

**PECO GSA 3 Generation (C Factor) Details**  
For the Period March 1, 2016 through May 31, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Mar-16	\$67.06	45,003	\$3,017,898	\$0	\$3,017,898
Apr-16	\$67.06	30,385	\$2,037,601	\$0	\$2,037,601
May-16	\$67.06	20,555	\$1,378,442	\$0	\$1,378,442
Total		95,943	\$6,433,941	\$0	\$6,433,941

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 3 Default kWh Sales**  
**For the Period March 1, 2016 through May 31, 2016**  
**and March 1, 2016 through August 31, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Mar-16	42,174,604	26,083,182	2,896,717	13,194,704
Apr-16	28,487,145	17,379,387	2,004,635	9,103,122
May-16	19,278,856	11,623,829	1,377,358	6,277,670
Total	89,940,605	55,086,399	6,278,710	28,575,496

**E factor Sales**

Mar-16 through Aug-16	120,009,073	73,574,859	8,358,701	38,075,514
-----------------------	-------------	------------	-----------	------------

**PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Aug-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Sep-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968
Oct-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757
Nov-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Dec-13	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250
Jan-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Feb-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525
Mar-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644
Apr-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752
May-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jun-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089
Jul-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Aug-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Sep-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081
Oct-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073
Nov-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Dec-14	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Jan-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Feb-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Mar-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
Apr-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
May-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Jun-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984
Jul-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215
Aug-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055
Sep-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856
Oct-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473
Nov-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244
Dec-15							
Jan-16							
Feb-16							



**PECO GSA 3 Actual Interest Calculation  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (f1) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$52,638)
Jul-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$56,712)
Sep-13	\$4,498,029	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$17,811	\$0	(\$50,803)
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	\$15,869	\$0	(\$14,589)
Nov-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	(\$3,524)	\$14,911	\$0	\$2,357
Dec-13	\$4,351,004	\$4,250,882	\$100,122	8.00%	7.5	12	\$5,006	\$0	\$0	\$13,744
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,857	\$0	\$0	\$18,750
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$27,607
Mar-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$46,188
Apr-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$8,082	(\$5,137)	\$0	\$37,628
May-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$40,573
Jun-14	\$3,915,316	\$4,086,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$21,193
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	\$3,858
Aug-14	\$4,148,186	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$12,559)
Sep-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$1,149)
Oct-14	\$3,556,282	\$3,586,081	(\$29,799)	6.00%	6.5	12	(\$968)	\$4,986	\$0	\$2,869
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,983	\$0	\$7,531
Dec-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$20,249
Jan-15	\$4,845,548	\$4,734,125	\$111,423	8.00%	11	12	\$8,171	\$6,445	\$0	\$34,865
Feb-15	\$4,605,585	\$4,230,384	\$375,201	8.00%	10	12	\$25,013	\$6,124	\$0	\$66,002
Mar-15	\$4,170,413	\$4,146,650	\$23,763	8.00%	9	12	\$1,426	(\$11,089)	\$0	\$56,339
Apr-15	\$3,654,607	\$3,770,018	(\$115,411)	6.00%	8	12	(\$4,616)	(\$9,712)	\$0	\$42,011
May-15	\$3,550,487	\$4,210,329	(\$659,842)	6.00%	7	12	(\$23,094)	(\$9,443)	\$0	\$9,474
Jun-15	\$3,477,121	\$3,441,136	\$35,985	8.00%	6	12	\$1,439	\$0	\$0	\$10,913
Jul-15	\$3,741,513	\$3,778,984	(\$37,471)	6.00%	11	12	(\$2,061)	\$0	\$0	\$8,852
Aug-15	\$3,812,162	\$3,884,215	(\$72,053)	6.00%	10	12	(\$3,603)	\$0	\$0	\$5,249
Sep-15	\$3,728,607	\$3,603,055	\$125,552	8.00%	9	12	\$7,533	\$0	\$0	\$12,782
Oct-15	\$3,279,021	\$3,138,856	\$140,165	8.00%	8	12	\$7,475	\$0	\$0	\$20,257
Nov-15	\$2,895,841	\$2,926,473	(\$30,632)	6.00%	7	12	(\$1,072)	\$0	\$0	\$19,185
Dec-15	\$3,901,797	\$3,593,244	\$308,553	8.00%	6	12	\$12,342	\$0	\$0	\$31,527
Jan-16								\$0	\$0	
Feb-16								\$0	\$0	

# **ATTACHMENT 4**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 4 HOURLY PRICING –  
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: March 1, 2016 through March 31, 2016

cents/kWh

	Amount	GSA			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate w/o GRT	Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio						
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>																
-Ancillary Service and AEPS (a)	\$ 117,456 page 2	0.419		0.471	0.435	0.462	0.417	0.443	0.417	0.443	0.417	0.443	0.417	0.443	0.443	
-Additional AEPS Cost	\$ 16,443 page 2	0.059		0.063	0.059	0.063	0.059	0.063	0.059	0.063	0.059	0.063	0.059	0.063	0.063	
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	\$ 133,901	0.478		0.534	0.494	0.525	0.476	0.506	0.476	0.506	0.476	0.506	0.476	0.506	0.506	
<b>AC Administrative Cost Factor</b>																
-Administrative Cost	\$ 2,337 page 2	0.008		0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.009	
<b>Total Administrative Service Cost</b>	\$ 2,337	0.008		0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.009	
<b>E Factor Including Interest</b>																
-Over/(Under) Collection Jan 2011 to Nov 2015	\$ (23,845) page 5	-0.085		-0.085	-0.085	-0.090	-0.085	-0.090	-0.085	-0.090	-0.085	-0.090	-0.085	-0.090	-0.090	
-Net Interest Jan 2011 to Nov 2015	\$ 4,154 page 6	0.015		0.016	0.015	0.016	0.015	0.016	0.015	0.016	0.015	0.016	0.015	0.016	0.016	
-Prior Period Over/Under Collection Revenue, Dec 2015 to Feb 2016	\$ 61,552 page 5	0.220		0.234	0.220	0.234	0.220	0.234	0.220	0.234	0.220	0.234	0.220	0.234	0.234	
-Prior Period Interest Revenue, Dec 2015 to Feb 2016	\$ (6,925) page 6	-0.010		-0.011	-0.010	-0.011	-0.010	-0.011	-0.010	-0.011	-0.010	-0.011	-0.010	-0.011	-0.011	
<b>Total E Factor Including Interest</b>	\$ 36,936	0.140		0.149	0.140	0.149	0.140	0.149	0.140	0.149	0.140	0.149	0.140	0.149	0.149	
<b>WC Working Capital Adjustment</b>																
-Working Capital Adjustment (b)		0.032		0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.034	
<b>Total Working Capital Adjustment</b>		0.032		0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.034	
<b>Total GSA Rate (AS + AC + E + WC)</b>		0.378		0.428	0.394	0.419	0.376	0.400	0.376	0.400	0.376	0.400	0.376	0.400	0.400	
<b>S Sales for Application Period in kWh</b>	28,016,938 page 3															
<b>Gross Receipts Tax (GRT)</b>	5.90%															

(a) Adjusted for overall line loss factor ratio  
(b) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs  
For the Period March 1, 2016 through March 31, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Mar-16	\$117,458		\$16,443	\$2,337

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period March 1, 2016 through March 31, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Mar-16	28,016,938	1,632,198	271,193	26,113,546	-





**PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through November 30, 2015  
and December 2015, January 2016 and February 2016**

Month	Current Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers (Recovered from Customers)	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative (1) = (7) + (8) + (9)
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13										\$317,805
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Sep-13	\$2,550,227	\$2,895,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,608	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$108,597)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$16,859
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	(\$1,147)
Oct-14	\$1,449,623	\$1,448,623	\$142,919	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,895)
Nov-14	\$1,665,148	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	\$447
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,689,185	\$1,571,208	\$17,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,598	\$0	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$4,969)	\$0	\$4,154
Dec-15								(\$3,547)	\$0	\$0
Jan-16								\$9,053	\$0	\$0
Feb-16								(\$8,431)	\$0	\$0

**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA AND CAP DISCOUNT TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

---

**For List of Communities Served, See Page 4.**

---

**Issued January 15, 2016**

**Effective March 1, 2016**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

---

**NOTICE**

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads Up to 500 KW – 1st Revised Page No. 32 & 1st Revised Page No. 33**

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2014-2409362.

**Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 2nd Revised Page No. 34**

Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2014-2409362.

**CAP Rider – Customer Assistance Program – 1st Revised Page No. 71 & 1st Revised Page No. 72**

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff.....	10
2. Service Limitations.....	10
3. Customer's Installation.....	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14, 15
7. Extensions.....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment.....	19
11. Tariff and Contract Options.....	20
12. Service Continuity.....	21
13. Customer's Use of Service.....	22
14. Metering.....	22
15. Demand Determination.....	23
16. Meter Tests.....	24
17. Billing and Standard Payment Options.....	25
18. Payment Terms & Termination of Service.....	26, 27
19. Unfulfilled Contracts.....	28
20. Cancellation by Customer.....	28
21. General.....	29
22. Rules For Designation of Procurement Class.....	29
23. EGS Switching.....	30
24. Load Data Exchange.....	30
STATE TAX ADJUSTMENT CLAUSE.....	31
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1, 2, 3.....	32 <sup>1</sup> , 33 <sup>1</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4.....	34 <sup>2</sup>
RECONCILIATION.....	35, 36
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	38
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	39
TRANSMISSION SERVICE CHARGE.....	40
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	41
SMART METER COST RECOVERY SURCHARGE.....	42
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....	43
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	44
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	45, 46, 47
<b>RATES:</b>	
Rate R Residence Service.....	48
Rate R-H Residential Heating Service.....	49
Rate RS-2 Net Metering.....	50, 51, 52
Rate GS General Service.....	53, 54
Rate PD Primary-Distribution Power.....	55
Rate HT High-Tension Power.....	56
Rate EP Electric Propulsion.....	57
Rate POL Private Outdoor Lighting.....	58, 59
Rate SL-S Street Lighting-Suburban Counties.....	60, 61
Rate SL-E Street Lighting Customer-Owned Facilities.....	62, 63
Rate TLCL Traffic Lighting Constant Load Service.....	64
Rate BLI Borderline Interchange Service.....	65
Rate AL Alley Lighting in City of Philadelphia.....	66
<b>RIDERS:</b>	
Applicability Index of Riders.....	67
Capacity Reservation Rider.....	68, 69, 70
CAP Rider - Customer Assistance Program.....	71 <sup>1</sup> , 72 <sup>1</sup>
Casualty Rider.....	73
Commercial/Industrial Direct Load Control Program Rider.....	74, 75
Construction Rider.....	76

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3  
 LOADS UP TO 500KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1 / (1-T) * (1-ALL) / (1-LL) + AEPS/S * 1 / (1 - T) + WC \text{ where;}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

**A = Administrative Cost -** This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00034/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.07383
RH	GSA (1)	\$0.07383
GS	GSA (2)	\$0.07869
GS	GSA (3)	\$0.07377

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3  
 LOADS UP TO 500KW (CONTINUED)**

PD	GSA (2)	\$0.07736
PD	GSA (3)	\$0.07250
HT	GSA (2)	\$0.07419
HT	GSA (3)	\$0.06954
POL*	GSA (2)	\$0.05848
SL-S*	GSA (2)	\$0.05848
TLCL	GSA (2)	\$0.07869
SL-E*	GSA (2)	\$0.05848
AL*	GSA (2)	\$0.05848

(C)

(a) Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** -  $\Sigma O/(U)/S_4 \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = \$0.00034 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00428	\$0.00419	\$0.00400	\$0.00400

(I)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - o Injury or illness
  - o High medical bills
  - o Medically related usage
  - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - o Children below 8 years of age
  - o Disabled persons
  - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	92%	86%	71%	64%	44%	29%
<b>Max Discount Amount Winter Bill</b>						
<b>650 kWh</b>	\$96.04	\$ 89.78	\$ 74.12	\$ 66.81	\$ 45.93	\$ 30.27
<b>Max Discount Amount Jul - Sept</b>						
<b>750 kWh</b>	\$109.62	\$102.47	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
<b>650 kWh</b>	N/A	N/A	\$ 74.12	\$ 66.81	\$ 45.93	\$ 30.27
<b>Max Discount Amount June</b>						
<b>650 kWh</b>	\$ 96.04	\$ 89.78	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill</b>	\$ 12.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C)

(C) Denotes Change

**Customer Assistance Program (CAP) Rider (continued)**

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	90%	75%	52%	39%	4%	0%
<b>Max Discount Amount Oct &amp; May</b>						
650 kWh	\$85.35	\$69.46	\$48.16	\$36.12	\$3.70	\$0.00
<b>Max Discount Amount Nov - Apr</b>						
1500 kWh	\$182.40	\$152.00	\$105.39	\$79.04	\$8.11	\$0.00
<b>Max Discount Amount Jul - Sept</b>						
750 kWh	\$107.24	\$89.36	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
650 kWh	N/A	N/A	\$54.28	\$40.71	\$4.18	\$0.00
<b>Max Discount Amount June</b>						
650 kWh	\$93.95	\$78.29	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill Oct - June</b>	\$30.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C)

**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

**CERTIFICATION/VERIFICATION** Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

**MINIMUM CHARGE.** The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

(C) Denotes Change