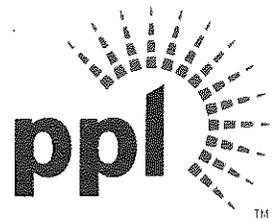


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E-File

January 29, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
2015 Smart Meter Rider Revised Reconciliation Report
For the Period March 1, 2015 through December 31, 2015
Docket No. M-2015-2497723**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Smart Meter Rider ("SMR") Revised Reconciliation Report for the Period March 1, 2015 through December 31, 2015. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through December 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc (via email only): Mr. Dennis Hosler
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**2015 SMART METER RIDER
REVISED RECONCILIATION REPORT
For the Period Ended December 31, 2015**

Docket No. M-2015-2497723

January 29, 2016

PPL ELECTRIC UTILITIES CORPORATION
 SMART METER RIDER COLLECTION RECONCILIATION
 Report For The Period March 1, 2015 to December 31, 2015

Line No.	Description	Residential	Small C&I	Large C&I	Total
ACTUAL REVENUES					
1	Smart Meter Revenue Available (excluding GRT) (Per Schedule 2, Line 1, Column K)	\$ 1,624,185	\$ 146,670	\$ 11,951	\$ 1,782,806
2	Revenue Requirement Applicable to Smart Meter (Per Schedule 2, Line 3, Column K)	\$ 1,393,219	\$ 171,414	\$ 10,822	\$ 1,575,455
3	Over/(Under) Collection Current Year (Excluding GRT) (Per Schedule 2, Line 4, Column K)	\$ 230,866	\$ (24,744)	\$ 1,129	\$ 207,351
4	Interest on Over/(Under) Collection Current Year (Per Schedule 5, Line 11)	\$ 16,173	\$ (1,733)	\$ 96	\$ 14,536
5	Over/(Under) Collection Prior Year, Including Interest (Excluding GRT) (Per Schedule 3, Line 11)	\$ 477,966	\$ 9,584	\$ 1,131	\$ 488,681
6	Net Over/(Under) Collection, Including Interest (Excluding GRT)	\$ 725,105	\$ (16,893)	\$ 2,356	\$ 710,568
7	Interest Adjustment	\$ 16,142	\$ 873	\$ 71	\$ 17,086
8	Interest Factor Adjustment	\$ 12,682	\$ 1,001	\$ 18	\$ 13,699
9	Net Over/(Under) Collection, Including Interest Adjustments	\$ 753,929	\$ (15,019)	\$ 2,443	\$ 741,353

(7) These amounts represent interest that was recorded on Over/(Under) balances filed May 1, 2015 but not included in the filed rate.

(8) These amounts represent 2 months of additional interest calculated on Over/(Under) balances filed May 1, 2015 that was not included in the filed rate.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Residential
Report For The Period March 1, 2015 to December 31, 2015

Line No.	(A) March	(B) April	(C) May	(D) June	(E) July	(F) August	(G) September	(H) October	(I) November	(J) December	(K) Total	
1	\$ 185,859	\$ 131,883	\$ 154,150	\$ 152,676	\$ 171,474	\$ 189,689	\$ 173,579	\$ 137,545	\$ 146,032	\$ 181,298	\$ 1,624,185	
2	ACTUAL REVENUES											
	Energy Revenues Available (excluding GRT)											
A	\$5,195,281	\$5,100,213	\$5,005,214	\$4,910,310	\$4,815,487	\$4,720,771	\$4,626,198	\$4,531,851	\$4,437,864	\$4,344,405	\$4,251,594	
B	\$ (468,444)	\$ (479,540)	\$ (490,382)	\$ (500,971)	\$ (511,307)	\$ (521,392)	\$ (531,226)	\$ (540,810)	\$ (550,146)	\$ (559,236)	\$ (568,454)	
C	\$4,726,837	\$4,620,673	\$4,514,832	\$4,409,339	\$4,304,180	\$4,199,379	\$4,094,972	\$3,991,041	\$3,887,718	\$3,785,169	\$3,683,140	
D	\$ 30,370	\$ 29,688	\$ 29,008	\$ 28,330	\$ 27,654	\$ 26,981	\$ 26,310	\$ 25,642	\$ 24,979	\$ 24,320	\$ 23,682	
E	\$ 14,359	\$ 14,037	\$ 13,715	\$ 13,395	\$ 13,075	\$ 12,757	\$ 12,440	\$ 12,124	\$ 11,810	\$ 11,499	\$ 11,191	
F	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
G	\$ 2,597	\$ 4,745	\$ 4,737	\$ 4,727	\$ 4,718	\$ 4,706	\$ 4,690	\$ 4,665	\$ 4,625	\$ 4,566	\$ 4,476	
H	\$ 95,075	\$ 95,068	\$ 94,999	\$ 94,903	\$ 94,824	\$ 94,716	\$ 94,573	\$ 94,348	\$ 93,986	\$ 93,458	\$ 92,850	
3	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355	\$ 140,271	\$ 139,180	\$ 138,013	\$ 136,779	\$ 135,400	\$ 133,943	\$ 1,393,219	
4	\$ 43,458	\$ (11,655)	\$ 11,691	\$ 11,321	\$ 31,203	\$ 50,529	\$ 35,566	\$ 766	\$ 10,632	\$ 47,455	\$ 230,966	
5	\$ 4,129	\$ (1,049)	\$ 994	\$ 906	\$ 2,340	\$ 3,537	\$ 2,312	\$ 46	\$ (2,703)	\$ 2,373	\$ 12,885	
6	\$ 47,587	\$ (12,704)	\$ 12,685	\$ 12,227	\$ 33,543	\$ 54,066	\$ 37,878	\$ 812	\$ 7,929	\$ 49,628	\$ 243,851	

(1) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period March 1, 2015 to December 31, 2015

Line No.	(A) March	(B) April	(C) May	(D) June	(E) July	(F) August	(G) September	(H) October	(I) November	(J) December	(K) Total
1	\$ 21,279	\$ 18,830	\$ 15,982	\$ 12,879	\$ 13,788	\$ 14,184	\$ 13,450	\$ 12,065	\$ 11,925	\$ 12,288	\$ 146,670
ACTUAL REVENUES											
	Energy Revenues Available (excluding GRT)										
2	\$ 571,992	\$ 557,257	\$ 542,604	\$ 528,136	\$ 513,961	\$ 500,027	\$ 486,222	\$ 472,525	\$ 458,982	\$ 445,634	\$ 5,077,340
	\$ (57,590)	\$ (113,439)	\$ (166,298)	\$ (216,231)	\$ (263,942)	\$ (307,715)	\$ (349,394)	\$ (388,418)	\$ (424,840)	\$ (458,729)	\$ (2,745,996)
	\$ 514,402	\$ 443,818	\$ 376,306	\$ 311,905	\$ 250,619	\$ 192,312	\$ 136,828	\$ 84,107	\$ 34,142	\$ (13,095)	\$ 2,331,344
	\$ 3,305	\$ 2,852	\$ 2,418	\$ 2,004	\$ 1,610	\$ 1,288	\$ 879	\$ 540	\$ 219	\$ (84)	\$ 14,979
	\$ 1,563	\$ 1,348	\$ 1,143	\$ 948	\$ 761	\$ 584	\$ 416	\$ 256	\$ 104	\$ (40)	\$ 7,083
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 895	\$ 894	\$ 885	\$ 865	\$ 832	\$ 805	\$ 791	\$ 779	\$ 762	\$ 740	\$ 8,248
	\$ 14,746	\$ 14,735	\$ 14,654	\$ 14,467	\$ 14,176	\$ 13,934	\$ 13,804	\$ 13,697	\$ 13,543	\$ 13,348	\$ 141,104
	\$ 20,509	\$ 19,829	\$ 19,100	\$ 18,284	\$ 17,379	\$ 16,559	\$ 15,830	\$ 15,272	\$ 14,628	\$ 13,964	\$ 171,414
3	REVENUE REQUIREMENT (1)										
	Return on Investment (0.6425%)										
	Income Taxes (47.2808%)										
	Operation and Maintenance										
	State Flow Through										
	Depreciation Expense										
	Total Revenue Requirement (sum D-H)										
4	\$ 770	\$ (999)	\$ (3,116)	\$ (5,405)	\$ (3,591)	\$ (2,375)	\$ (2,440)	\$ (3,207)	\$ (2,703)	\$ (1,676)	\$ (24,744)
5	\$ 73	\$ (90)	\$ (265)	\$ (432)	\$ (269)	\$ (166)	\$ (159)	\$ (192)	\$ (149)	\$ (84)	\$ (1,733)
6	\$ 843	\$ (1,089)	\$ (3,383)	\$ (5,837)	\$ (3,860)	\$ (2,541)	\$ (2,599)	\$ (3,399)	\$ (2,852)	\$ (1,760)	\$ (26,477)

(1) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period March 1, 2015 to December 31, 2015

Line No.	(A) March	(B) April	(C) May	(D) June	(E) July	(F) August	(G) September	(H) October	(I) November	(J) December	(K) Total
1	\$ 1,539	\$ 1,467	\$ 1,525	\$ 1,071	\$ 1,099	\$ 1,073	\$ 1,039	\$ 1,026	\$ 1,072	\$ 1,040	\$ 11,951
ACTUAL REVENUES											
	\$ 46,523	\$ 45,484	\$ 44,446	\$ 43,410	\$ 42,376	\$ 41,348	\$ 40,319	\$ 39,291	\$ 38,265	\$ 37,240	\$ 418,704
A	\$ (27,877)	\$ (29,522)	\$ (31,238)	\$ (33,023)	\$ (34,881)	\$ (36,811)	\$ (38,815)	\$ (40,891)	\$ (43,042)	\$ (45,267)	\$ (361,367)
B	\$ 18,646	\$ 15,962	\$ 13,208	\$ 10,387	\$ 7,497	\$ 4,537	\$ 1,504	\$ (1,600)	\$ (4,777)	\$ (8,027)	\$ 57,337
C	\$ 120	\$ 103	\$ 85	\$ 67	\$ 48	\$ 29	\$ 10	\$ (10)	\$ (31)	\$ (52)	\$ 369
D	\$ 57	\$ 48	\$ 40	\$ 32	\$ 23	\$ 14	\$ 5	\$ (5)	\$ (15)	\$ (24)	\$ 175
E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
F	\$ (14)	\$ (12)	\$ (10)	\$ (8)	\$ (6)	\$ (3)	\$ (1)	\$ 1	\$ 4	\$ 6	\$ (43)
G	\$ 1,038	\$ 1,039	\$ 1,038	\$ 1,035	\$ 1,033	\$ 1,030	\$ 1,028	\$ 1,028	\$ 1,027	\$ 1,025	\$ 10,321
H	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,126	\$ 1,098	\$ 1,070	\$ 1,042	\$ 1,014	\$ 985	\$ 955	\$ 10,822
3	\$ 338	\$ 289	\$ 372	\$ (55)	\$ 1	\$ 3	\$ (3)	\$ 12	\$ 87	\$ 85	\$ 1,129
4	\$ 32	\$ 28	\$ 32	\$ (4)	\$ -	\$ -	\$ -	\$ 1	\$ 5	\$ 4	\$ 96
5	\$ 370	\$ 315	\$ 404	\$ (59)	\$ 1	\$ 3	\$ (3)	\$ 13	\$ 92	\$ 89	\$ 1,225
6											

(1) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
 SMART METER RIDER COLLECTION RECONCILIATION
 E-FACTOR COLLECTION BALANCE
 Report For The Period March 1, 2015 to December 31, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Residential Over/(Under) Balance (1)	(Refund)/ Recovery	Small Commercial and Industrial Over/(Under) Balance (1)	(Refund)/ Recovery	Large Commercial and Industrial Over/(Under) Balance (1)
1	Balance - February 28, 2015 (2)	\$	(823,998)	\$	(629,737)	\$	\$	\$	(451)
2	March 2015	\$ 301,890	\$ (522,109)	\$ 277,324 (3)	\$ (352,413)	\$ 24,038 (3)	\$ (169,773)	\$ 528 (3)	\$ 77
3	April 2015	\$ 218,694	\$ (303,415)	\$ 196,981 (3)	\$ (185,432)	\$ 21,193 (3)	\$ (148,680)	\$ 520 (3)	\$ 597
4	May 2015	\$ 86,143	\$ (217,272)	\$ 68,123	\$ (87,309)	\$ 17,960	\$ (130,620)	\$ 60	\$ 657
5	June 2015	\$ 94,709	\$ (122,563)	\$ 74,870	\$ (12,439)	\$ 19,768	\$ (110,852)	\$ 71	\$ 728
6	July 2015	\$ 104,749	\$ (17,814)	\$ 84,133	\$ 71,694	\$ 20,545	\$ (90,807)	\$ 71	\$ 799
7	August 2015	\$ 115,019	\$ 97,205	\$ 93,088	\$ 164,762	\$ 21,880	\$ (68,427)	\$ 71	\$ 870
8	September 2015	\$ 106,872	\$ 204,077	\$ 85,124	\$ 249,886	\$ 21,679	\$ (46,748)	\$ 69	\$ 939
9	October 2015	\$ 86,224	\$ 290,301	\$ 67,456	\$ 317,344	\$ 18,702	\$ (28,046)	\$ 64	\$ 1,008
10	November 2015	\$ 90,218	\$ 380,519	\$ 71,645	\$ 388,989	\$ 18,507	\$ (9,539)	\$ 66	\$ 1,069
11	December 2015	\$ 108,162	\$ 488,681	\$ 88,977	\$ 477,966	\$ 19,123	\$ 9,584	\$ 62	\$ 1,131

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/15 over(under) collection, including applicable interest, plus the current over/(under) as of February 28, 2015.

(3) The recoveries recorded for March and April 2015 periods were based on the e-factor rate from the rate effective January 1, 2015

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF SMART METER REVENUES
Report For The Period March 1, 2015 to December 31, 2015

Residential Month	(A)	(B)	(C)	(D)	(E)
	KWH	Smart Meter Revenues	Smart Meter Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (2)	Net Smart Meter Revenue (3)
March	2015 1,758,359,354	\$ 492,224	\$ 463,183	\$ 277,324	\$ 185,859
April	2015 1,248,944,827	349,483	328,864	196,981	131,883
May	2015 879,316,131	236,209	222,273	68,123	154,150
June	2015 966,396,217	241,813	227,546	74,870	152,676
July	2015 1,085,955,973	271,633	255,607	84,133	171,474
August	2015 1,201,293,214	300,486	282,757	93,068	189,689
September	2015 1,098,756,486	274,923	256,703	85,124	173,579
October	2015 870,725,233	217,857	205,003	67,458	137,545
November	2015 924,765,700	231,325	217,677	71,645	146,032
December	2015 1,148,487,617	287,221	270,275	88,977	181,288
		<u>2,903,174</u>	<u>2,731,888</u>	<u>1,107,703</u>	<u>1,624,185</u>

(1) Column (B) times (1 - GRT).

(2) February 28, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the May 2015 - December 31, 2015 application period filed March 27, 2015, Docket No. W-2009-2123945.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF SMART METER REVENUES
Report For The Period March 1, 2015 to December 31, 2015

Month	(A)		(B)		(C)		(D)		(E)
	Small Commercial and Industrial	KWH	Supply Charge Revenues	Gross Generation	Generation Supply Charge Revenues	(Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net Smart Meter Revenue (4)	
March	2015	969,134,796	\$ 48,157	\$	46,317	\$	24,038	\$ 21,279	
April	2015	854,452,599	42,532		40,023		21,193	\$ 18,830	
May	2015	788,209,766	36,070		33,942		17,960	\$ 15,982	
June	2015	867,551,069	34,694		32,647		19,768	\$ 12,879	
July	2015	901,639,755	36,485		34,333		20,545	\$ 13,788	
August	2015	960,221,316	38,325		36,064		21,880	\$ 14,184	
September	2015	951,418,597	37,332		35,129		21,679	\$ 13,450	
October	2015	820,765,022	32,696		30,767		18,702	\$ 12,065	
November	2015	812,218,268	32,340		30,432		18,507	\$ 11,925	
December	2015	839,213,934	33,380		31,411		19,123	\$ 12,288	
		<u>8,764,825,122</u>	<u>\$ 372,011</u>	<u>\$</u>	<u>350,065</u>	<u>\$</u>	<u>203,395</u>	<u>\$ 146,670</u>	

(1) Column (B) times (1 - GRT).

(2) February 28, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the May 2015 - December 31, 2015 application period filed March 27, 2015, Docket No. M-2009-2123945.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF SMART METER REVENUES
Report For The Period March 1, 2015 to December 31, 2015

(A)		(B)	(C)	(D)	(E)
Large Commercial and Industrial		Gross Generation	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net Smart Meter Revenue (4)
Month	KWH	Supply Charge Revenues	Charge Revenues		
March 2015	1,059,046,430	\$ 2,197	\$ 2,067	\$ 528	\$ 1,539
April 2015	1,041,378,560	2,112	1,987	520	1,467
May 2015	930,622,790	1,684	1,585	60	1,525
June 2015	1,106,439,060	1,214	1,142	71	1,071
July 2015	1,106,650,910	1,243	1,170	71	1,099
August 2015	1,106,115,270	1,216	1,144	71	1,073
September 2015	1,075,481,360	1,178	1,108	69	1,039
October 2015	994,173,650	1,158	1,090	84	1,026
November 2015	1,031,805,050	1,209	1,138	66	1,072
December 2015	962,033,100	1,171	1,102	62	1,040
	<u>10,413,746,180</u>	<u>\$ 14,382</u>	<u>\$ 13,533</u>	<u>\$ 1,582</u>	<u>\$ 11,951</u>

(1) Column (B) times (1 - GRT).

(2) February 28, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the May 2015 - December 31, 2015 application period filed March 27, 2015, Docket No. M-2009-2123945.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON SMART METER RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Schedule 5

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J) Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential	Small Commercial and Industrial	Large Commercial and Industrial	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection			
1	March 2015	6.00%	19/12	\$ 44,566	\$ 4,234	\$ 43,458	\$ 4,129	\$ 770	\$ 73	\$ 338	\$ 32	\$ 338	\$ 32	\$ 338	\$ 32	\$ 338	\$ 32	\$ 338
2	April 2015	6.00%	18/12	\$ (12,365)	\$ (1,113)	\$ (11,655)	\$ (1,049)	\$ (999)	\$ (90)	\$ 289	\$ 26	\$ 289	\$ 26	\$ 289	\$ 26	\$ 289	\$ 26	\$ 289
3	May 2015	6.00%	17/12	\$ 8,945	\$ 761	\$ 11,691	\$ 994	\$ (3,118)	\$ (265)	\$ 372	\$ 32	\$ 372	\$ 32	\$ 372	\$ 32	\$ 372	\$ 32	\$ 372
4	June 2015	6.00%	16/12	\$ 5,861	\$ 470	\$ 11,321	\$ 906	\$ (5,405)	\$ (432)	\$ (55)	\$ (4)	\$ (55)	\$ (4)	\$ (55)	\$ (4)	\$ (55)	\$ (4)	\$ (55)
5	July 2015	6.00%	15/12	\$ 27,613	\$ 2,071	\$ 31,203	\$ 2,340	\$ (3,591)	\$ (269)	\$ 1	\$ -	\$ 1	\$ -	\$ (269)	\$ 1	\$ 1	\$ -	\$ (269)
6	August 2015	6.00%	14/12	\$ 48,157	\$ 3,371	\$ 50,529	\$ 3,537	\$ (2,375)	\$ (166)	\$ 3	\$ -	\$ 3	\$ -	\$ (166)	\$ 3	\$ 3	\$ -	\$ (166)
7	September 2015	6.00%	13/12	\$ 33,123	\$ 2,153	\$ 35,566	\$ 2,312	\$ (2,440)	\$ (159)	\$ (3)	\$ -	\$ (3)	\$ -	\$ (159)	\$ (3)	\$ (3)	\$ -	\$ (159)
8	October 2015	6.00%	12/12	\$ (2,429)	\$ (145)	\$ 766	\$ 46	\$ (3,207)	\$ (192)	\$ 12	\$ 1	\$ 12	\$ 1	\$ (192)	\$ 12	\$ 12	\$ 1	\$ (192)
9	November 2015	6.00%	11/12	\$ 8,016	\$ 441	\$ 10,632	\$ 585	\$ (2,703)	\$ (149)	\$ 87	\$ 5	\$ 87	\$ 5	\$ (149)	\$ 87	\$ 87	\$ 5	\$ (149)
10	December 2015	6.00%	10/12	\$ 45,864	\$ 2,293	\$ 47,455	\$ 2,373	\$ (1,676)	\$ (84)	\$ 85	\$ 4	\$ 85	\$ 4	\$ (84)	\$ 85	\$ 85	\$ 4	\$ (84)
11	Total			\$ 207,351	\$ 14,536	\$ 230,966	\$ 16,173	\$ (24,744)	\$ (1,733)	\$ 1,129	\$ 96	\$ 1,129	\$ 96	\$ (1,733)	\$ 1,129	\$ 1,129	\$ 96	\$ (1,733)

(1) From Schedule 2, Line 4 for the respective month.