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E-FILE

January 29, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Period Ended December 31, 2016
Docket No. M-2014-2459471**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2014 through December 31, 2015. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through December 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
Mr. John R. Evans

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2015**

Docket No. M-2014-2459471

January 29, 2016

PPL ELECTRIC UTILITIES CORPORATION
2015 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2014 to December 31, 2015

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule B, Column N, Line 1)	15,851,528,530 kWh
2	Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 99,394,467
3	Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 96,780,149
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 2,614,318
5	Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ 29,578
6	Prior Year Over/(Under) Collection (Schedule F, Column B, Line 13)	\$ (570,375)
7	OnTrack Billing Adjustment Over/(Under) Collection (Excluding GRT) (a)	\$ (1,723,306)
8	Interest on OnTrack Billing Adjustment Over/(Under) Collection (a)	\$ (142,295)
9	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6 plus Line 7 plus Line 8)	\$ <u>207,920</u>
10	Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>220,956</u></u>

(a) Certain OnTrack customers were overcharged \$1,831,356 as a result of a billing system calculation error. The dollars, including interest, will be recovered through the Universal Service Rider, as residential customers were under billed as a result of the error.

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2015 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,391,092,094	1,635,311,308	1,642,224,376	1,758,259,354	1,248,944,827	879,316,131	966,396,217	1,085,955,973	1,201,293,214	1,098,756,486	870,725,233	924,765,700	1,148,487,617	15,851,528,630
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 6,387,932	\$ 9,028,446	\$ 11,087,590	\$ 11,878,218	\$ 8,433,547	\$ 5,942,215	\$ 6,529,695	\$ 7,336,903	\$ 8,116,502	\$ 7,425,411	\$ 5,883,527	\$ 6,247,712	\$ 7,758,893	\$ 102,056,491
3	Recouped Through E Factor 0.00021/kWh USR (2015) 0.00016/kWh Interest (2015) Total Revenues Applicable to Prior Year	\$ (728,932) \$ (36,168) \$ (765,100)	\$ 361,404 \$ 26,165 \$ 387,569	\$ 362,932 \$ 26,276 \$ 389,208	\$ 388,575 \$ 28,132 \$ 416,707	\$ 276,017 \$ 19,983 \$ 296,000	\$ 194,329 \$ 14,069 \$ 208,398	\$ 213,574 \$ 15,462 \$ 229,036	\$ 239,996 \$ 17,375 \$ 257,371	\$ 265,486 \$ 19,221 \$ 284,707	\$ 242,825 \$ 17,580 \$ 260,405	\$ 192,430 \$ 13,932 \$ 206,362	\$ 204,373 \$ 14,796 \$ 219,169	\$ 253,816 \$ 18,376 \$ 272,192	\$ 2,466,825 \$ 195,199 \$ 2,662,024
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 7,152,932	\$ 8,640,877	\$ 10,698,382	\$ 11,461,511	\$ 8,137,547	\$ 5,733,817	\$ 6,300,659	\$ 7,079,532	\$ 7,831,795	\$ 7,165,006	\$ 5,677,165	\$ 6,028,543	\$ 7,486,701	\$ 99,394,467
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,252,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,428,993	\$ 5,166,175	\$ 5,719,714	\$ 6,907,981	\$ 96,760,149
6	Over/(Under) Collection (Line 4, minus Line 5)	\$ (2,004,494)	\$ (664,729)	\$ 88,417	\$ 1,345,673	\$ (921,943)	\$ 471,631	\$ 574,961	\$ 543,392	\$ 1,044,858	\$ 738,013	\$ 510,980	\$ 308,829	\$ 578,720	\$ 2,614,318

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2015 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 5,336,464	\$ 6,788,545	\$ 7,555,944	\$ 8,075,641	\$ 5,549,567	\$ 2,449,627	\$ 2,346,585	\$ 2,848,899	\$ 3,223,089	\$ 2,895,768	\$ 2,085,837	\$ 2,841,335	\$ 4,390,804	\$ 56,488,104
2	Average Foregivensess	\$ 2,465,289	\$ 1,830,463	\$ 1,989,178	\$ 2,126,503	\$ 2,552,799	\$ 2,216,398	\$ 2,286,110	\$ 2,488,812	\$ 2,274,656	\$ 2,484,794	\$ 2,348,660	\$ 1,830,660	\$ 2,339,511	\$ 29,343,833
3	OnTrack CBO/Vendor Expenses	\$ 141,459	\$ 147,918	\$ 143,728	\$ 139,535	\$ 280,453	\$ 7,490	\$ 283,442	\$ 280,933	\$ 158,127	\$ 157,111	\$ 151,875	\$ 10,120	\$ 536,504	\$ 2,423,694
4	OnTrack Administrative Expenses	\$ 7,943,196	\$ 8,766,902	\$ 9,689,184	\$ 10,331,923	\$ 8,382,838	\$ 4,673,845	\$ 4,901,742	\$ 5,620,842	\$ 5,658,378	\$ 5,538,537	\$ 4,593,932	\$ 5,244,257	\$ 6,918,858	\$ 88,294,135
5	Total OnTrack Expense	\$ 1,205,789	\$ 538,460	\$ 903,863	\$ 199,154	\$ 673,242	\$ 579,804	\$ 814,453	\$ 890,259	\$ 1,113,869	\$ 884,334	\$ 563,032	\$ 467,481	\$ 706,381	\$ 9,540,123
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 3,441	\$ 244	\$ 6,978	\$ 4,161	\$ 3,410	\$ 8,837	\$ 9,503	\$ 25,038	\$ 14,690	\$ 4,121	\$ 9,211	\$ 7,976	\$ 4,542	\$ 107,092
7	Wrap Administrative Expenses	\$ 1,214,230	\$ 538,704	\$ 910,781	\$ 203,315	\$ 676,652	\$ 598,641	\$ 823,956	\$ 915,297	\$ 1,128,559	\$ 888,456	\$ 572,243	\$ 475,457	\$ 710,923	\$ 9,647,215
8	Total Wrap Expenses	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,355,238	\$ 9,059,490	\$ 5,262,166	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,425,993	\$ 5,166,175	\$ 5,719,714	\$ 7,629,781	\$ 87,941,350
9	Total OnTrack/WRAP Expenses	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,262,166	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,425,993	\$ 5,166,175	\$ 5,719,714	\$ 7,629,781	\$ 87,941,350
10	OT CAP Enrollment Credit				\$ (438,400)									\$ (721,800)	\$ (1,161,200)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 10 plus Line 11)	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,262,166	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,425,993	\$ 5,166,175	\$ 5,719,714	\$ 6,907,981	\$ 96,780,150

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2015 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2014	5.25%	19/12	\$ (2,004,494)	\$	(166,624)
2	January	5.25%	18/12	\$ (664,729)	\$	(52,347)
3	February	5.00%	17/12	\$ 88,417	\$	6,263
4	March	4.75%	16/12	\$ 1,345,673	\$	85,226
5	April	4.75%	15/12	\$ (921,943)	\$	(54,740)
6	May	4.75%	14/12	\$ 471,631	\$	26,136
7	June	4.75%	13/12	\$ 574,961	\$	29,587
8	July	5.00%	12/12	\$ 543,392	\$	27,170
9	August	5.25%	11/12	\$ 1,044,858	\$	50,284
10	September	5.25%	10/12	\$ 738,013	\$	32,288
11	October	5.00%	9/12	\$ 510,990	\$	19,162
12	November	5.00%	8/12	\$ 308,829	\$	10,294
13	December	5.00%	19/12	\$ 578,720	\$	16,879
14	Total			\$ 2,614,318	\$	29,578

(a) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2015 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
Actual Dist Kwh Billed															
	RS	1,361,416,423	1,599,041,126	1,603,815,187	1,717,174,675	1,222,901,552	863,433,399	950,966,554	1,069,609,046	1,183,808,457	1,082,257,902	866,701,486	907,865,982	1,125,988,902	15,545,100,691
	RTS	29,675,671	36,270,182	38,403,169	41,084,679	26,043,275	15,882,732	15,409,663	16,346,927	17,464,757	16,498,584	14,023,747	16,799,718	22,498,715	306,427,839
1	RTD	1,391,092,094	1,635,311,308	1,642,224,376	1,758,259,354	1,248,944,827	879,316,131	966,396,217	1,085,955,973	1,201,293,214	1,098,756,486	870,725,233	924,765,700	1,148,487,617	15,851,528,530
2	USR Kwh Rate (with GRT)														
Residential Dist Revenues Available to USR (with GRT)															
	RS	\$ 6,643,526	\$ 9,380,599	\$ 11,507,145	\$ 12,327,999	\$ 8,775,352	\$ 6,200,745	\$ 6,828,460	\$ 7,679,586	\$ 8,499,860	\$ 7,772,519	\$ 6,151,729	\$ 6,518,818	\$ 8,083,829	\$ 106,370,165
	RTS	\$ 144,818	\$ 213,923	\$ 275,629	\$ 294,975	\$ 186,972	\$ 114,043	\$ 110,642	\$ 117,336	\$ 125,541	\$ 118,460	\$ 100,691	\$ 120,622	\$ 161,541	\$ 2,085,192
3	RTD	\$ 6,788,344	\$ 9,594,522	\$ 11,782,774	\$ 12,622,974	\$ 8,962,324	\$ 6,314,788	\$ 6,939,102	\$ 7,796,922	\$ 8,625,400	\$ 7,890,979	\$ 6,252,420	\$ 6,639,440	\$ 8,245,369	\$ 108,455,357
Residential Dist Revenues Available to USR (without GRT)															
	RS	\$ 6,251,558	\$ 8,827,144	\$ 10,828,223	\$ 11,600,647	\$ 8,257,606	\$ 5,834,901	\$ 6,425,581	\$ 7,226,490	\$ 7,998,368	\$ 7,313,940	\$ 5,788,777	\$ 6,134,207	\$ 7,606,883	\$ 100,094,325
	RTS	\$ 136,274	\$ 201,302	\$ 259,367	\$ 277,571	\$ 175,941	\$ 107,314	\$ 104,114	\$ 110,413	\$ 118,134	\$ 111,471	\$ 94,750	\$ 113,505	\$ 152,010	\$ 1,962,166
4	RTD	\$ 6,387,832	\$ 9,028,446	\$ 11,087,590	\$ 11,878,218	\$ 8,433,547	\$ 5,942,215	\$ 6,529,695	\$ 7,336,903	\$ 8,116,502	\$ 7,425,411	\$ 5,883,527	\$ 6,247,712	\$ 7,758,893	\$ 102,056,491

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2014 to December 2015

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - December 31, 2014 (Prior Year Filing w. Actual December)	\$ (765,100)	\$ (3,232,399)
2	January 2015	\$ 387,569	\$ (3,609,930)
3	February 2015	\$ 389,208	\$ (3,220,722)
4	March 2015	\$ 416,707	\$ (2,804,015)
5	April 2015	\$ 296,000	\$ (2,508,015)
6	May 2015	\$ 208,398	\$ (2,299,617)
7	June 2015	\$ 229,036	\$ (2,070,581)
8	July 2015	\$ 257,371	\$ (1,813,210)
9	August 2015	\$ 284,707	\$ (1,528,503)
10	September 2015	\$ 260,405	\$ (1,268,098)
11	October 2015	\$ 206,362	\$ (1,061,736)
12	November 2015	\$ 219,169	\$ (842,567)
13	December 2015	\$ 272,192	\$ (570,375)

(a) From Schedule B, Line 3

(b) From Prior Year Filing - Docket No. M-2013-2395691 (Schedule A, Line 7)