

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-FILE**

March 16, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Revised 2015 Smart Meter Rider Phase 2 Reconciliation Report  
For the Period October 1, 2015 through December 31, 2015  
Docket No. M-2016-2532019**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is revised Schedule 2 to PPL Electric's Smart Meter Rider Phase 2 ("SMR2") Reconciliation Report for the Period October 1, 2015 through December 31, 2015. This Schedule 2 is being revised for an administrative error at the request of the Bureau of Audits. There is no effect on the rate or reconciliation amounts.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 16, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler  
Ms. Lori Burger  
Mr. John R. Evans

J. Edward Simms, Esquire  
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER 2 RIDER COLLECTION RECONCILIATION  
 Residential  
 Report For The Period October 1, 2015 to December 31, 2015

| Line No. |                                     | (A)<br>October | (B)<br>November | (C)<br>December | (D)<br>Total |
|----------|-------------------------------------|----------------|-----------------|-----------------|--------------|
|          | ACTUAL REVENUES                     |                |                 |                 |              |
| 1        | Revenues Available (excluding GRT)  | \$ 79,572      | \$ 195,041      | \$ 196,842      | \$ 471,455   |
| 2        | REVENUE REQUIREMENT (1)             |                |                 |                 |              |
| A        | Net Plant                           | \$ 70,148      | \$ 70,148       | \$ 70,148       | \$ 210,443   |
| B        | ADIT                                | \$ 721         | \$ 721          | \$ 721          | \$ 2,164     |
| C        | Rate Base                           | \$ 70,869      | \$ 70,869       | \$ 70,869       | \$ 212,607   |
|          | D Return on Investment (0.6425%)    | \$ 1,389       | \$ 1,389        | \$ 1,389        | \$ 4,167     |
|          | E Income Taxes (47.2808%)           | \$ 701         | \$ 701          | \$ 701          | \$ 2,103     |
|          | F Operation and Maintenance         | \$ 187,814     | \$ 187,814      | \$ 187,814      | \$ 563,443   |
|          | G State Flow Through                | \$ (56)        | \$ (56)         | \$ (56)         | \$ (168)     |
|          | H Depreciation Expense              | \$ 4,047       | \$ 4,047        | \$ 4,047        | \$ 12,141    |
| 3        | Total Revenue Requirement (sum D-H) | \$ 193,895     | \$ 193,895      | \$ 193,895      | \$ 581,686   |
| 4        | Residential Over/(Under) Collection | \$ (114,323)   | \$ 1,146        | \$ 2,947        | \$ (110,231) |
| 5        | Interest                            | \$ (6,859)     | \$ 63           | \$ 147          | \$ (6,649)   |
| 6        | Total                               | \$ (121,182)   | \$ 1,209        | \$ 3,094        | \$ (116,880) |

(1) This category which is designated as Smart Meter - 2 Plan Expenses reflects the revenue requirement associated with the Smart Meter - 2 Plan's capital and operating costs.