

**Paul E. Russell**  
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**PPL**  
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**E-File**

March 18, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 202 to Tariff  
Electric PA. P.U.C. No. 201 for the  
Smart Meter Rider – Phase 2  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 202 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 (“SMR 2”). This calculation of the SMR 2 for the period beginning April 1, 2016 through June 30, 2016 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 18, 2016, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric’s Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
Mr. John R. Evans

Tanya J. McCloskey, Esquire  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
Smart Meter Rider Phase 2**

**For the Application Period  
April 1, 2016 through June 30, 2016**

**Docket No.**

March 18, 2016

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2**  
**APPLICATION PERIOD: April 1, 2016 through June 30, 2016**

Line No.	Total	Residential	Small C&I	Large C&I
Smart Meter Rider Phase 2 Charge				
1	\$1,901,508	\$1,422,709	\$415,479	\$63,320
Less:				
2	129,374	96,798	28,268	4,308
3	-	-	-	-
SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)				
4	\$1,772,134	\$1,325,911	\$387,211	\$59,012
Less:				
5	4,372	\$3,270	955	146
6	\$1,776,505	\$1,329,181	\$388,166	\$59,158
Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)				
7	1.86% 33,043	24,723	7,220	1,100
8	49.09% 16,221	12,137	3,544	540
9	841,583	629,672	183,886	28,025
10	0	0	0	0
11	(1,302)	(974)	(284)	(43)
12	56,152	42,013	12,269	1,870
E=Experienced Net Over/(Under) Collections, excluding Interest (A) (B)				
13	138,859	159,262	(17,931)	(2,472)
Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)				
14	<u>\$806,838</u>	<u>\$548,309</u>	<u>\$224,566</u>	<u>\$33,964</u>
Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)				
15	<u>\$857,426</u>	<u>\$582,687</u>	<u>\$238,646</u>	<u>\$36,094</u>
16		3,743,808	535,787	4,053
17		<u>\$0.15</u>	<u>\$0.42</u>	<u>\$8.38</u>
18		<u>\$0.16</u>	<u>\$0.45</u>	<u>\$8.91</u>

**Note 1:**

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) (B) Includes Smart Meter Rider Phase 1 ("SMR 1") and Phase 2 ("SMR 2") reconciliations. SMR 1 Reconciliation filed on 01/29/2016 at Docket Number M-2015-2474347. SMR 2 Reconciliation filed on 01/29/2016 at Docket Number M-2015-2504513.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH**  
**APPLICATION PERIOD: April 1, 2016 through June 30, 2016**

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1	\$0	\$354,484	\$514	\$5,174	\$8,124	\$3,090
2	-	354,484	354,998	360,172	368,296	371,386
3	-	11,816	17,733	23,741	29,894	36,103
4	-	-	-	-	-	-
5	\$0	\$342,668	\$337,265	\$336,431	\$338,402	\$335,283
6	-	11,816	5,917	6,008	6,153	6,209

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH**  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total 2015
1	\$0	\$0	\$0	\$701,343	\$82,569	\$12,526	\$1,167,824
2	371,386	371,386	371,386	1,072,729	1,155,298	1,167,824	1,167,824
3	42,312	48,521	54,730	62,887	73,222	83,821	83,821
4	-	-	-	-	-	-	\$0
5	329,074	\$322,865	\$316,656	\$1,009,842	\$1,082,076	1,084,003	\$1,084,003
6	6,209	6,209	6,209	8,157	10,335	10,599	83,821

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(N)	(O)	(P)	(Q)	(R)	(S)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1	\$729,513	\$4,171	\$0	\$0	\$0	\$0
2	1,897,337	1,901,508				
Less:						
3	106,608	129,374				
4	-	-	-	-	-	-
5	1,790,728	\$1,772,134	\$0	\$0	\$0	\$0
6	22,788	22,766	-	-	-	-

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(T)	(U)	(V)	(W)	(Y)	(X)	(Z)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total 2015 & 2016
1 Incremental Plant Additions (Schedule 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,901,508
2 Cumulative Plant (Sum of Line 1)							1,901,508
Less:							
3 Accumulated Depreciation (Sum of Line 6)							129,374
4 Retirements (Schedule 4)	-	-	-	-	-	-	\$0
5 SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	-	\$0	\$0	\$0	\$0	\$0	\$1,772,134
6 Dep = Depreciation Expense (Schedule 4)	-	-	-	-	-	-	129,374

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN**  
APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	48.00%	4.78%	2.29%
2	Common Equity	52.00%	9.90%	5.15%
3	Total	<u>100.00%</u>		<u>7.44%</u>

4      7.44% Annual PTRR / 4 quarters = 1.86% Quarterly PTRR

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 12/1/2015				
To Date 12/31/2015	Gross Plant Total	\$1,167,823.62	MTD Depr Exp	\$10,598.81
	Gross Reserve Total	\$83,819.96		
	Net Plant Total	<b>\$1,084,003.66</b>		

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$371,385.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,385.87
370.5 - RF Mesh AMRs	\$783,911.90	\$12,525.85	\$0.00	\$0.00	\$0.00	\$0.00	\$796,437.75
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$1,155,297.77</b>	<b>\$12,525.85</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,167,823.62</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$67,147.26	\$6,208.95	\$0.00	\$0.00	\$73,356.21
370.5 - RF Mesh AMRs	\$6,073.89	\$4,389.86	\$0.00	\$0.00	\$10,463.75
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$73,221.15</b>	<b>\$10,598.81</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$83,819.96</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 1/1/2016	Gross Plant Total	\$1,897,336.51	
To Date 1/31/2016	Gross Reserve Total	\$106,607.90	YTD Depr Exp
	<u>Net Plant Total</u>	<u>\$1,790,728.61</u>	<u>\$22,787.94</u>

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$371,385.87	\$729,209.26	\$0.00	\$0.00	\$0.00	\$0.00	\$1,100,595.13
370.5 - RF Mesh AMRs	\$796,437.75	\$303.63	\$0.00	\$0.00	\$0.00	\$0.00	\$796,741.38
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$1,167,823.62</b>	<b>\$729,512.89</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,897,336.51</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$73,356.21	\$18,362.44	\$0.00	\$0.00	\$91,718.65
370.5 - RF Mesh AMRs	\$10,463.75	\$4,425.50	\$0.00	\$0.00	\$14,889.25
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$83,819.96</b>	<b>\$22,787.94</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$106,607.90</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 2/1/2016				
To Date: 2/29/2016	Gross Plant Total	\$1,901,507.59	MTD Depr Exp	\$22,765.61
	Gross Reserve Total	\$129,373.51		
	Net Plant Total	\$1,772,134.08		

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$1,100,595.13	-\$2,344.77	\$0.00	\$0.00	\$0.00	\$0.00	\$1,098,250.36
365.1 - Overhead Conductors-RF Mes	\$0.00	\$883.53	\$0.00	\$0.00	\$0.00	\$0.00	\$883.53
370.5 - RF Mesh AMRs	\$796,741.38	\$5,632.32	\$0.00	\$0.00	\$0.00	\$0.00	\$802,373.70
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$1,897,336.51</b>	<b>\$4,171.08</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,901,507.59</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$91,718.65	\$18,322.69	\$0.00	\$0.00	\$110,041.34
365.1 - Overhead Conductors-RF Mes	\$0.00	\$0.93	\$0.00	\$0.00	\$0.93
370.5 - RF Mesh AMRs	14889.25	\$4,441.99	\$0.00	\$0.00	\$19,331.24
391.1 - RF Mesh Comp AMR Equip	0	0	0	0	0
<b>Total Reserve</b>	<b>\$106,607.90</b>	<b>\$22,765.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$129,373.51</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1	\$0	\$0	\$0	\$0	\$0	\$63,576
2	0	0	0	0	0	196,484
3	\$0	\$0	\$0	\$0	\$0	\$260,060

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total 2015
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$445,031
2	216,219	261,011	217,471	217,121	242,943	204,076	1,555,325
3	\$279,795	\$324,587	\$281,047	\$280,697	\$306,519	\$267,652	\$2,000,356

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

	(N)	(O)	(P)	(Q)	(R)	(S)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1	\$63,576	\$63,576				
2	206,427	240,353				
3	\$270,003	\$303,928	\$0	\$0	\$0	\$0

Line No.

1 Deferred Operating Expenses

2 Operating Expenses

3 Total Operating Expenses (Line 1 + Line 2)

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(T)	(U)	(V)	(W)	(Y)	(X)	(Z)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total 2015 & 2016
1							\$127,151
2							446,780
3	\$0	\$0	\$0	\$0	\$0	\$0	\$573,931

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1	Meter Reading	\$0	\$0	\$0	\$0	\$0
2	Meter Services	0	0	0	0	0
3	Back Office	0	0	0	0	0
4	Contact Center	0	0	0	0	0
5	Theft Reduction	0	0	0	0	0
6	Revenue Enhancement	0	0	0	0	0
7	Avoided Capital Costs	0	0	0	0	0
8	Distribution Operations	0	0	0	0	0
9	Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(G) Jul-15	(H) Aug-15	(I) Sep-15	(J) Oct-15	(K) Nov-15	(L) Dec-15	(M) Total 2015
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0

9 Total Cost Savings (Line 1 through Line 8)

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	(N)	(O)	(P)	(C)	(R)	(S)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1 Meter Reading	\$0	\$0				
2 Meter Services	0	0				
3 Back Office	0	0				
4 Contact Center	0	0				
5 Theft Reduction	0	0				
6 Revenue Enhancement	0	0				
7 Avoided Capital Costs	0	0				
8 Distribution Operations	0	0				
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0				

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: April 1, 2016 through June 30, 2016

Line No.	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total 2015 & 2016
	(T)	(U)	(V)	(W)	(Y)	(X)	(Z)
1							\$0
2							\$0
3							\$0
4							\$0
5							\$0
6							\$0
7							\$0
8							\$0
9							\$0
							\$0
							\$0

9 Total Cost Savings (Line 1 through Line 8)



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 18, 2016

EFFECTIVE: April 1, 2016

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Smart Meter Rider – Phase 2 (SMR 2)  
Page Nos. 19Z.14C

The charges under the SMR 2 are set forth for the period April 1, 2016 through June 30, 2016.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective April 1, 2016, is revised in accordance with the SMR 2 changes.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Eighty-Third
	3A	One-Hundred-Eleventh
	3B	Ninety-First
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Thirteenth
State Tax Adjustment Charge -----	16	Thirty-Third
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fourteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Original Second
Competitive Enhancement Rider -----	19Z.15	Fifth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Eleventh Third First Third
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Sixth Sixth Fourth Sixth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Fifty-Third Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Fifty-Fourth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Forty-Eighth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Forty-Fourth Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Fifth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

**SMART METER RIDER - PHASE 2 (CONTINUED)**

**SMART METER RIDER - PHASE 2 CHARGE**

Charges under the SMR 2 for the period April 1, 2016 through June 30, 2016, as set forth in the applicable Rate Schedules. **(C)**

<b>Customer Class</b>	<b>Large C&amp;I</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$8.91/Bill <b>(I)</b>	\$0.45/Bill <b>(I)</b>	\$0.16/Bill <b>(D)</b>

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: April 1, 2016

\$14.27 per month (Customer Charge, includes SMR2 and CER) plus  
4.458 cents per KWH (Includes ACR 2, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge  
Effective: April 1, 2016

\$18.24 per month (Customer Charge, includes SMR 2 and CER) plus  
3.291 cents per KWH (Includes ACR 2, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: April 1, 2016

\$14.27 per month (Customer Charge includes SMR 2 and CER) plus  
4.458 cents per KWH (Includes ACR 2, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: April 1, 2016

\$14.27 per month (Customer Charge includes SMR2 and CER) plus  
4.458 cents per KWH (Includes ACR 2, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)