

**Columbia Gas of Pennsylvania, Inc.
2016 General Rate Case
Docket No. R-2016-2529660
Standard Data Request
GASRR No. 01-23
Volume 1 of 3**

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-01:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see GAS-RR-001 Attachment A for the Balance Sheet and Income Statements for the months December, 2014 through November, 2015.

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,617,373,063.94	6,196,791.63	184,463,876.61
Accum Prov - Amort and Depr	(347,678,815.73)	104,635.31	(19,055,113.88)
Net Utility Plant	1,269,694,248.21	6,301,426.94	165,408,762.73
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,270,426,120.46	6,301,426.94	165,408,762.73
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,198,818.84	29,389.48	592,449.71
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	6,800,785.00	6,800,785.00	6,800,785.00
Total Other Property and Investments	25,007,950.33	6,830,174.48	7,393,234.71
Current and Accrued Assets			
Cash	2,619,993.11	1,846,923.30	763,571.72
Special Deposits	-	-	-
Working Funds	2,550.00	-	(800.00)
Temp Cash Investments	1,329,880.00	759,930.00	1,179,025.00
Notes Receivable	-	-	68.00
Customer Accounts Receivable	(0.32)	(0.75)	0.90
Other Accounts Receivable	(0.66)	(0.57)	37.99
Accum Prov Uncollectible - Cr	0.33	(6,727.03)	19.31
NR from Associated Cos	49,451,444.88	13,872,841.58	(669,862.12)
AR from Associated Cos	133,033.72	1,269.06	(13,253.50)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	657,437.43	(5,102.54)	41,092.48
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	96,517,311.52	(15,068,204.50)	9,020,767.53
LNG Stored & Held for Process	-	-	-
Prepayments	2,757,557.43	(394,906.61)	415,646.96
Interest & Dividends Rec	-	-	(83.00)
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	(20.24)
Misc Current & Accrued Assets	238,529.18	18,730.03	(15,009.45)
Derivative Instrument Assets	-	-	(278,170.00)
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	153,707,736.62	1,024,751.97	10,443,031.58
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	265,720,438.74	8,094,660.98	(5,273,490.27)
Preliminary Surveys	3,478,322.00	162,800.54	738,957.70
Clearing Accounts	-	16,084.55	-
Miscellaneous Deferred Debits	7,710,979.50	70,245.92	491,503.86
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	65,891,764.87	8,430,615.03	(3,912,064.37)
Unrecovered Purchase Gas Costs	2,175,020.92	(2,694,464.45)	(226,084.36)
Total Deferred Debits	344,976,526.03	14,079,942.57	(8,181,177.44)
Total Assets and Other Debits	1,794,118,333.44	28,236,285.96	175,063,851.58

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800 00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,720,355 00	-	33,379 00
Capital Stock Expense	-	-	-
Retained Earnings	422,052,046 54	-	-
Retained Earnings - Current Year	63,629,454.06	13,430,456.82	63,629,454 06
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	538,529,655.60	13,430,456.82	63,662,833.06
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	394,040,000.00	(17,350,000.00)	(17,350,000.00)
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	394,040,000.00	(17,350,000.00)	(17,350,000.00)
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	9,270,324 57	(19,425.92)	7,093,290 41
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	104,659 48	11,196.00	20,990 48
Accum Prov - Pension & Benefit	13,201,508 00	15,188,604.37	13,994,513.00
Accum Misc Operating Provision	1,193,507.56	1,755.98	205,973.56
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	23,769,999.61	15,162,130.43	21,314,767.45
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	26,345,164 38	(2,647,226 95)	(6,874,936.61)
NP to Associated Cos	47,350,000.00	47,350,000 00	47,350,000.00
AP to Associated Cos	103,716,356 33	(44,411,825.08)	48,314,882 00
Customer Deposits	3,370,024 68	70,450.00	35,259 68
Taxes Accrued	7,773,680 25	(2,976,672.93)	5,497,603 52
Interest Accrued	370,472.19	9,704.73	42,017.75
Dividends Declared	-	-	-
Tax Collections Payable	422,172 93	248,314.61	(83,607.31)
Misc Current & Accrued Liab	67,508,725 01	(4,195,676.51)	1,205,001.69
Obligation Cap Lease - Current	181,709 00	15,811.58	132,977.03
Derivative Liability	1,175,180 00	687,390 00	807,790 00
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	258,213,485.37	(5,449,730.55)	96,426,967.75
Deferred Credits			
Customer Adv. for Construction	7,862,149.92	72,463 71	787,238.72
Acc Defd Investment Tax Credit	3,182,584 00	(30,020.00)	(360,240 00)
Other Deferred Credits	9,981,342.06	1,324,133.20	832,997 43
Other Regulatory Liabilities	52,312,649 40	(3,399,110.27)	(10,675,710 96)
Accum Defer Inc Tax - Oth Prop	495,086,366 86	25,193,458.65	21,603,880.43
Accum Defer Inc Tax - Other	11,140,100 62	(337,486.03)	(1,178,902 30)
Total Deferred Credits	579,565,192.86	22,823,439.26	11,009,263.32
Total Capitalization & Liabilities	1,794,118,333.44	28,236,295.96	175,063,851.58

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	40,800,953.03	19,733,226.80	315,876,759.15
Gas Comm & Indust Revenues	12,739,977.42	6,633,742.67	100,018,344.56
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	53,540,930.45	26,366,969.47	415,895,103.71
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	82,708.92	25,947.73	1,326,245.77
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	82,708.92	25,947.73	1,326,245.77
Misc Service Revenues - Gas	16,041.19	6,755.17	151,456.10
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	16,041.19	6,755.17	151,456.10
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	14,850,193.39	2,487,069.49	128,530,930.93
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,729.00	661.00	144,433.00
Other Gas Revenues	5,658,877.12	(8,782,667.90)	17,262,047.12
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	20,621,549.62	(6,262,234.51)	147,415,112.92
Total Operating Revenues	74,162,480.07	20,104,734.96	563,310,216.63

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	31,737,614.04	7,927,653.52	241,039,963.94
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	22,023.00	(12,467.85)	415,706.72
Transmission Exp - Oper	-	-	3,162.97
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,717,409.44	(351,056.71)	36,984,838.51
Customer Accounts - Oper	3,105,275.68	822,955.54	32,233,267.21
Cust Serv & Info Exp - Oper	2,034,075.11	1,092,300.12	10,156,113.78
Sales Expenses - Oper	83,514.96	20,733.24	638,173.05
Admin & General Exp - Oper	6,852,384.27	1,456,243.10	58,879,596.54
Total Operation Expenses	46,552,296.50	10,956,360.96	380,350,822.72
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	1,097.57	(307.49)	29,969.14
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	359,203.95	(354,213.04)	18,083,284.00
Maintenance Gen and Admin	13,834.07	(1,057.80)	194,263.91
Total Maintenance Expenses	374,135.59	(355,578.33)	18,307,517.05
Depreciation Expense	3,314,918.21	30,581.71	37,729,180.61
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	305,420.58	(692.67)	3,617,193.06
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	(53,794.16)	(365,718.11)	2,419,583.61
Income Taxes - State	1,368,408.54	922,632.45	5,465,606.36
Income Taxes - Federal	(8,304,175.42)	(9,540,132.89)	4,781,152.20
Total Utilities Current Fed State	(6,935,766.88)	(8,617,500.44)	10,246,758.56
Deferred Income Taxes	27,845,576.64	21,623,478.10	91,290,139.16
Prov Deferred Inc Tax - Cr	(12,531,046.77)	(9,158,559.96)	(65,129,739.44)
Investment Tax Credit Adj	(30,020.00)	-	(360,240.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	58,841,719.71	14,112,371.26	478,471,215.33
Net Utility Operating Income(Loss)	15,320,760.36	5,992,363.70	84,839,001.30
Other Income & Deductions			
Revenues from Merchandising	2,640.00	(2,760.00)	34,800.00
Costs and Exp Merch Job	(9,137.18)	4,263.82	(86,816.77)
NonUtility Revenues	(166,308.60)	(254,528.47)	(1,500,705.96)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	29,389.48	(11,594.73)	559,070.71
Interest and Dividend Income	259,872.74	48,793.35	(193,651.43)
Allow for Other FUDC	24,049.13	175,181.75	487,552.94
Misc Nonoperating Income	119,012.23	(276,926.54)	5,327,025.23
Gain Disposition of Property	-	-	-
Total Other Income	259,517.80	(317,570.82)	4,627,274.72
Loss on Disposal of Property	-	-	1,462.06
Misc Amortization	-	-	-
Other Inc Exp Donations	(16,920.76)	(25,766.52)	458,475.74

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2014
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	850.00	850.00	(109,494.05)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	806.42	834.64	42,623.92
Total Other Income Deductions	(15,264.34)	(24,081.88)	393,067.67
NonUtility Taxes	-	-	-
Income Taxes - Federal	73,525.28	(243,516.62)	3,301,879.00
Income Taxes - State	23,315.43	(30,610.28)	366,254.77
Total Income Taxes Federal Other	96,840.71	(274,126.90)	3,668,133.77
Other Deferred Income Taxes	-	-	42,579.00
Prov Defer Inc Tax - Oth - Cr	-	146,987.00	(2,146,893.30)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	96,840.71	(127,139.90)	1,563,819.47
Total Other Income (Deductions)	177,941.43	(166,349.04)	2,670,387.58
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,066,394.20	93,564.75	23,753,017.74
Other Interest Expense	18,367.02	3,918.42	454,146.29
AFUDIC PISCC	(16,516.25)	(59,958.95)	(327,229.21)
Total Interest Charges	2,068,244.97	37,524.22	23,879,934.82
Income Before Extraordinary Items	13,430,456.82	5,788,490.44	63,629,454.06
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	13,430,456.82	5,788,490.44	63,629,454.06

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of January 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,627,729,752.09	10,356,688.15	10,356,688.15
Accum Prov - Amort and Depr	(350,137,293.62)	(2,458,477.89)	(2,458,477.89)
Net Utility Plant	1,277,592,458.47	7,898,210.26	7,898,210.26
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,278,324,330.72	7,898,210.26	7,898,210.26
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,282,458.73	83,639.89	83,639.89
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	6,975,334.88	174,549.88	174,549.88
Total Other Property and Investments	25,266,140.10	258,189.77	258,189.77
Current and Accrued Assets			
Cash	3,488,070.61	868,077.50	868,077.50
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	529,260.00	(800,620.00)	(800,620.00)
Notes Receivable	-	-	-
Customer Accounts Receivable	0.08	0.40	0.40
Other Accounts Receivable	0.03	0.69	0.69
Accum Prov Uncollectible - Cr	(0.24)	(0.57)	(0.57)
NR from Associated Cos	43,706,709.88	(5,744,735.00)	(5,744,735.00)
AR from Associated Cos	(38,027.41)	(171,061.13)	(171,061.13)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	656,419.45	(1,017.98)	(1,017.98)
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	70,255,437.23	(26,261,874.29)	(26,261,874.29)
LNG Stored & Held for Process	-	-	-
Prepayments	2,325,912.43	(431,645.00)	(431,645.00)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	(0.45)	(0.45)	(0.45)
Misc Current & Accrued Assets	256,635.53	18,106.35	18,106.35
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	121,182,967.14	(32,524,769.48)	(32,524,769.48)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	263,943,971.32	(1,776,467.42)	(1,776,467.42)
Preliminary Surveys	3,426,627.51	(51,694.49)	(51,694.49)
Cleaning Accounts	68.54	68.54	68.54
Miscellaneous Deferred Debits	7,779,394.72	68,415.22	68,415.22
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	63,079,885.84	(2,811,879.03)	(2,811,879.03)
Unrecovered Purchase Gas Costs	(4,891,558.29)	(7,066,579.21)	(7,066,579.21)
Total Deferred Debits	333,338,389.64	(11,638,136.39)	(11,638,136.39)
Total Assets and Other Debits	1,758,111,827.80	(36,006,505.84)	(36,006,505.84)

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of January 31, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,720,355.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	485,881,500.60	-	-
Retained Earnings - Current Year	20,966,624.69	20,966,624.69	20,966,624.69
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	<u>559,496,280.29</u>	<u>20,966,624.69</u>	<u>20,966,624.69</u>
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	394,040,000.00	-	-
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	<u>394,040,000.00</u>	<u>-</u>	<u>-</u>
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	9,250,776.97	(19,547.60)	(19,547.60)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	104,950.43	290.95	290.95
Accum Prov - Pension & Benefit	13,030,721.40	(170,786.60)	(170,786.60)
Accum Misc Operating Provision	1,183,696.12	(9,811.44)	(9,811.44)
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	<u>23,570,144.92</u>	<u>(199,854.69)</u>	<u>(199,854.69)</u>
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	31,466,832.53	5,121,668.15	5,121,668.15
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	52,404,881.06	(51,311,475.27)	(51,311,475.27)
Customer Deposits	3,265,518.68	(104,506.00)	(104,506.00)
Taxes Accrued	19,502,106.69	11,728,426.44	11,728,426.44
Interest Accrued	290,260.77	(80,211.42)	(80,211.42)
Dividends Declared	-	-	-
Tax Collections Payable	574,559.98	152,387.05	152,387.05
Misc Current & Accrued Liab	48,323,444.84	(19,185,280.17)	(19,185,280.17)
Obligation Cap Lease - Current	197,594.43	15,884.83	15,884.83
Derivative Liability	431,040.00	(744,140.00)	(744,140.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	<u>203,806,238.96</u>	<u>(54,407,246.39)</u>	<u>(54,407,246.39)</u>
Deferred Credits			
Customer Adv. for Construction	7,881,005.83	18,855.91	18,855.91
Acc Defd Investment Tax Credit	3,152,564.00	(30,020.00)	(30,020.00)
Other Deferred Credits	9,929,269.02	(52,073.04)	(52,073.04)
Other Regulatory Liabilities	49,318,270.90	(2,994,378.50)	(2,994,378.50)
Accum Defer Inc Tax - Oth Prop	496,565,213.27	1,478,846.41	1,478,846.41
Accum Defer Inc Tax - Other	10,352,840.39	(787,260.23)	(787,260.23)
Total Deferred Credits	<u>577,199,163.41</u>	<u>(2,366,029.45)</u>	<u>(2,366,029.45)</u>
Total Capitalization & Liabilities	<u>1,758,111,827.60</u>	<u>(36,006,505.84)</u>	<u>(36,006,505.84)</u>

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended January 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	55,227,290.21	14,426,337.18	55,227,290.21
Gas Comm & Indust Revenues	16,991,305.81	4,251,328.39	16,991,305.81
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	72,218,596.02	18,677,665.57	72,218,596.02
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	138,384.81	55,675.89	138,384.81
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	138,384.81	55,675.89	138,384.81
Misc Service Revenues - Gas	(1,483.87)	(17,525.06)	(1,483.87)
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	(1,483.87)	(17,525.06)	(1,483.87)
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	20,946,386.97	6,096,193.58	20,946,386.97
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,381.00	(348.00)	13,381.00
Other Gas Revenues	5,673,077.64	14,200.52	5,673,077.64
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	26,769,746.55	6,148,196.93	26,769,746.55
Total Operating Revenues	98,988,342.57	24,825,862.50	98,988,342.57
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	42,903,338.81	11,165,724.77	42,903,338.81
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	22,162.59	139.59	22,162.59
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended January 31, 2015
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,715,968.29	(1,441.15)	2,715,968.29
Customer Accounts - Oper	4,714,857.36	1,609,581.68	4,714,857.36
Cust Serv & Info Exp - Oper	2,279,454.83	245,379.72	2,279,454.83
Sales Expenses - Oper	56,475.04	(27,039.92)	56,475.04
Admin & General Exp - Oper	4,905,571.29	(1,946,812.98)	4,905,571.29
Total Operation Expenses	57,597,828.21	11,045,531.71	57,597,828.21
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	780.10	(317.47)	780.10
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	994,876.51	635,672.56	994,876.51
Maintenance Gen and Admin	16,358.36	2,524.29	16,358.36
Total Maintenance Expenses	1,012,014.97	637,879.38	1,012,014.97
Depreciation Expense	3,391,286.14	76,367.93	3,391,286.14
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	273,151.56	(32,269.02)	273,151.56
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	228,346.16	282,140.32	228,346.16
Income Taxes - State	2,144,932.89	776,524.35	2,144,932.89
Income Taxes - Federal	9,188,287.42	17,492,462.84	9,188,287.42
Total Utilities Current Fed State	11,333,220.31	18,268,987.19	11,333,220.31
Deferred Income Taxes	3,758,941.67	(24,086,634.97)	3,758,941.67
Prov Deferred Inc Tax - Cr	(1,574,199.62)	10,956,847.15	(1,574,199.62)
Investment Tax Credit Adj	(30,020.00)	-	(30,020.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	75,990,569.40	17,148,849.69	75,990,569.40
Net Utility Operating Income(Loss)	22,997,773.17	7,677,012.81	22,997,773.17

Other Income & Deductions

Revenues from Merchandising	1,640.00	(1,000.00)	1,640.00
Costs and Exp Merch Job	(5,336.17)	3,801.01	(5,336.17)
NonUtility Revenues	(223,065.00)	(56,756.40)	(223,065.00)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	83,639.89	54,250.41	83,639.89
Interest and Dividend Income	151,313.18	(108,559.56)	151,313.18
Allow for Other FUDC	29,709.72	5,660.59	29,709.72
Misc Nonoperating Income	350,317.77	231,305.54	350,317.77
Gain Disposition of Property	-	-	-
Total Other Income	388,219.39	128,701.59	388,219.39
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	339,000.00	355,920.76	339,000.00

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended January 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	(4,675.00)	(5,525.00)	(4,675.00)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	(806.42)	-
Total Other Income Deductions	334,325.00	349,589.34	334,325.00
NonUtility Taxes	-	-	-
Income Taxes - Federal	(5,955.26)	(79,480.54)	(5,955.26)
Income Taxes - State	(1,888.46)	(25,203.89)	(1,888.46)
Total Income Taxes Federal Other	(7,843.72)	(104,684.43)	(7,843.72)
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(7,843.72)	(104,684.43)	(7,843.72)
Total Other Income (Deductions)	61,738.11	(116,203.32)	61,738.11
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,120,857.44	54,463.24	2,120,857.44
Other Interest Expense	(7,962.17)	(26,329.19)	(7,962.17)
AFUDIC PISCC	(20,008.68)	(3,492.43)	(20,008.68)
Total Interest Charges	2,092,886.59	24,641.62	2,092,886.59
Income Before Extraordinary Items	20,966,624.69	7,536,167.87	20,966,624.69
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	20,966,624.69	7,536,167.87	20,966,624.69

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of February 28, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,635,183,278.47	7,453,526.38	17,810,214.53
Accum Prov - Amort and Depr	(353,260,055.94)	(3,122,762.32)	(5,581,240.21)
Net Utility Plant	1,281,923,222.53	4,330,764.06	12,228,974.32
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,282,655,094.78	4,330,764.06	12,228,974.32
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,371,042.05	88,583.32	172,223.21
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	7,158,098.82	182,763.94	357,313.82
Total Other Property and Investments	25,537,487.36	271,347.26	529,537.03
Current and Accrued Assets			
Cash	4,836,944.89	1,348,874.28	2,216,951.78
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	12,720.19	(516,539.81)	(1,317,159.81)
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	(0.08)	0.32
Other Accounts Receivable	0.00	(0.03)	0.66
Accum Prov Uncollectible - Cr	0.00	0.24	(0.33)
NR from Associated Cos	54,676,952.91	10,970,243.03	5,225,508.03
AR from Associated Cos	1,317,274.10	1,355,301.51	1,184,240.38
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	662,910.12	6,490.67	5,472.69
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	47,646,981.27	(22,608,455.96)	(48,870,330.25)
LNG Stored & Held for Process	-	-	-
Prepayments	1,894,267.43	(431,645.00)	(863,290.00)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	0.45	-
Misc Current & Accrued Assets	213,448.77	(43,188.78)	(25,080.41)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	111,264,049.68	(9,918,917.46)	(42,443,686.94)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	260,040,837.95	(3,903,133.37)	(5,679,600.79)
Preliminary Surveys	3,449,182.67	22,555.16	(29,139.33)
Cleaning Accounts	594.75	526.21	594.75
Miscellaneous Deferred Debits	7,794,080.01	14,685.29	83,100.51
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	60,011,126.19	(3,068,759.65)	(5,880,638.68)
Unrecovered Purchase Gas Costs	(14,953,489.86)	(10,061,931.57)	(17,128,510.78)
Total Deferred Debits	316,342,331.71	(16,996,057.83)	(28,634,194.32)
Total Assets and Other Debits	1,735,798,963.53	(22,312,864.07)	(58,319,369.91)

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of February 28, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,720,355.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500.60	-	-
Retained Earnings - Current Year	40,785,119.53	19,818,494.84	40,785,119.53
Unappropriated Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	579,314,775.13	19,818,494.84	40,785,119.53
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	394,040,000.00	-	-
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	394,040,000.00	-	-
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	9,231,131.43	(19,645.54)	(39,193.14)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injures & Damage	108,813.43	3,863.00	4,153.95
Accum Prov - Pension & Benefit	12,862,807.76	(167,913.64)	(338,700.24)
Accum Misc Operating Provision	1,183,696.12	-	(9,811.44)
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	23,386,448.74	(183,696.18)	(383,550.87)
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	35,423,019.49	3,956,186.96	9,077,855.11
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	18,357,483.40	(34,047,397.66)	(85,358,872.93)
Customer Deposits	3,257,827.68	(7,691.00)	(112,197.00)
Taxes Accrued	30,787,976.60	11,285,869.91	23,014,296.35
Interest Accrued	296,412.35	6,151.58	(74,059.64)
Dividends Declared	-	-	-
Tax Collections Payable	634,085.19	59,525.21	211,912.26
Misc Current & Accrued Liab	29,290,805.59	(19,032,839.25)	(38,218,119.42)
Obligation Cap Lease - Current	213,528.12	15,933.69	31,818.52
Derivative Liability	-	(431,040.00)	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	165,610,938.42	(38,195,300.56)	(92,602,546.95)
Deferred Credits			
Customer Adv for Construction	7,764,256.66	(116,749.17)	(97,893.26)
Acc Defd Investment Tax Credit	3,122,544.00	(30,020.00)	(60,040.00)
Other Deferred Credits	9,993,778.89	64,509.87	12,436.83
Other Regulatory Liabilities	45,885,020.82	(3,433,250.08)	(6,427,828.58)
Accum Defer Inc Tax - Oth Prop	498,041,459.20	1,476,245.93	2,955,092.34
Accum Defer Inc Tax - Other	8,639,741.67	(1,713,098.72)	(2,500,358.95)
Total Deferred Credits	573,446,801.24	(3,752,362.17)	(6,118,391.62)
Total Capitalization & Liabilities	1,735,798,983.53	(22,312,864.07)	(58,319,369.91)

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended February 28, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	59,404,427.72	4,177,137.51	114,631,717.93
Gas Comm & Indust Revenues	18,994,333.51	2,003,027.70	35,985,639.32
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	78,398,761.23	6,180,165.21	150,617,357.25
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	183,543.35	45,158.54	321,928.16
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	183,543.35	45,158.54	321,928.16
Misc Service Revenues - Gas	(5,108.97)	(3,625.10)	(6,592.84)
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	(5,108.97)	(3,625.10)	(6,592.84)
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	22,724,695.35	1,778,308.38	43,671,082.32
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,894.00	(487.00)	26,275.00
Other Gas Revenues	1,629,847.11	(4,043,230.53)	7,302,924.75
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	24,545,870.84	(2,223,875.71)	51,315,617.39
Total Operating Revenues	102,944,632.07	3,956,289.50	201,932,974.64

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	47,334,988.04	4,431,649.23	90,238,326.85
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	21,702.99	(459.60)	43,865.58
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended February 28, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,829,580.24	113,611.95	5,545,548.53
Customer Accounts - Oper	5,363,308.34	648,450.98	10,078,165.70
Cust Serv & Info Exp - Oper	2,511,625.03	232,170.20	4,791,079.86
Sales Expenses - Oper	48,757.72	(7,717.32)	105,232.76
Admin & General Exp - Oper	6,515,357.27	1,609,785.98	11,420,928.56
Total Operation Expenses	64,625,319.63	7,027,491.42	122,223,147.84
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	2,584.60	1,804.50	3,364.70
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,141,187.31	146,310.80	2,136,063.82
Maintenance Gen and Admin	46,689.39	30,331.03	63,047.75
Total Maintenance Expenses	1,190,461.30	178,446.33	2,202,476.27
Depreciation Expense	3,396,542.34	5,256.20	6,787,828.48
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	275,105.51	1,953.95	548,257.07
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	281,745.30	53,399.14	510,091.46
Income Taxes - State	1,613,069.16	(531,863.73)	3,758,002.05
Income Taxes - Federal	9,354,060.61	165,773.19	18,542,348.03
Total Utilities Current Fed State	10,967,129.77	(366,090.54)	22,300,350.08
Deferred Income Taxes	3,902,164.62	143,222.95	7,661,106.29
Prov Deferred Inc Tax - Cr	(2,957,741.13)	(1,383,541.51)	(4,531,940.75)
Investment Tax Credit Adj	(30,020.00)	-	(60,040.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	81,650,707.34	5,660,137.94	157,641,276.74
Net Utility Operating Income(Loss)	21,293,924.73	(1,703,848.44)	44,291,697.90
Other Income & Deductions			
Revenues from Merchandising	1,000.00	(640.00)	2,640.00
Costs and Exp Merch Job	(3,578.44)	1,757.73	(8,914.61)
NonUtility Revenues	(255,641.19)	(32,576.19)	(478,706.19)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	88,583.32	4,943.43	172,223.21
Interest and Dividend Income	97,317.83	(53,995.35)	248,631.01
Allow for Other FUDC	28,507.58	(1,202.14)	58,217.30
Misc Nonoperating Income	467,557.61	117,239.84	817,875.38
Gain Disposition of Property	-	-	-
Total Other Income	423,746.71	35,527.32	811,966.10
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	(139,000.00)	(478,000.00)	200,000.00

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended February 28, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	4,675.00	(4,675.00)
Other Inc Exp Political Contrib	-	-	-
Other Inc Deductions	-	-	-
Total Other Income Deductions	(139,000.00)	(473,325.00)	195,325.00
NonUtility Taxes	-	-	-
Income Taxes - Federal	152,789.57	158,744.83	146,834.31
Income Taxes - State	48,450.74	50,339.20	46,562.28
Total Income Taxes Federal Other	201,240.31	209,084.03	193,396.59
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	201,240.31	209,084.03	193,396.59
Total Other Income (Deductions)	361,506.40	299,768.29	423,244.51
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,849,110.52	(271,746.92)	3,969,967.96
Other Interest Expense	6,971.25	14,933.42	(990.92)
AFUDIC PISCC	(19,145.48)	863.20	(39,154.16)
Total Interest Charges	1,836,936.29	(255,950.30)	3,929,822.88
Income Before Extraordinary Items	19,818,494.84	(1,148,129.85)	40,785,119.53
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	19,818,494.84	(1,148,129.85)	40,785,119.53

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,648,647,137.74	13,463,859.27	31,274,073.80
Accum Prov - Amort and Depr	(356,366,235.18)	(3,106,179.24)	(8,687,419.45)
Net Utility Plant	1,292,280,902.56	10,357,680.03	22,586,654.35
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,293,012,774.81	10,357,680.03	22,586,654.35
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,425,529.45	54,487.40	226,710.61
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	7,120,939.00	(37,159.82)	320,154.00
Total Other Property and Investments	25,554,814.94	17,327.58	546,864.61
Current and Accrued Assets			
Cash	2,763,474.35	(2,073,470.54)	143,481.24
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	139,281.25	126,561.06	(1,190,598.75)
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	0.32
Other Accounts Receivable	0.10	0.10	0.76
Accum Prov Uncollectible - Cr	0.00	0.00	(0.33)
NR from Associated Cos	35,488,263.73	(19,188,689.18)	(13,963,181.15)
AR from Associated Cos	103,777,072.83	102,459,798.73	103,644,039.11
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	662,646.04	(264.08)	5,208.61
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	33,276,095.33	(14,370,885.94)	(63,241,216.19)
LNG Stored & Held for Process	-	-	-
Prepayments	2,727,153.96	832,886.53	(30,403.47)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	3,016,974.06	2,803,525.29	2,778,444.88
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	181,853,511.85	70,589,461.97	28,145,775.03
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	261,666,469.63	1,625,631.68	(4,053,969.11)
Preliminary Surveys	3,469,173.58	19,990.91	(9,148.42)
Cleaning Accounts	763.89	169.14	763.89
Miscellaneous Deferred Debits	7,816,677.21	22,597.20	105,897.71
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	57,945,948.71	(2,065,177.48)	(7,945,816.16)
Unrecovered Purchase Gas Costs	(25,251,437.96)	(10,297,948.10)	(27,426,458.88)
Total Deferred Debits	305,647,595.06	(10,684,736.65)	(39,328,930.97)
Total Assets and Other Debits	1,806,068,696.46	70,289,732.93	11,950,363.02

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,720,355.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500.60	-	-
Retained Earnings - Current Year	53,324,745.93	12,539,626.40	53,324,745.93
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	<u>591,854,401.53</u>	<u>12,539,626.40</u>	<u>53,324,745.93</u>
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	454,040,000.00	60,000,000.00	60,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	<u>454,040,000.00</u>	<u>60,000,000.00</u>	<u>60,000,000.00</u>
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	13,109,279.18	3,878,147.75	3,838,954.61
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	134,181.43	25,368.00	29,521.95
Accum Prov - Pension & Benefit	12,590,704.76	(272,103.00)	(610,803.24)
Accum Misc Operating Provision	1,357,019.43	173,323.31	163,511.67
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	<u>27,191,184.80</u>	<u>3,804,736.06</u>	<u>3,421,185.19</u>
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	31,519,278.46	(3,903,741.03)	5,174,114.08
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	20,740,637.54	2,383,154.14	(82,975,718.79)
Customer Deposits	3,201,688.68	(56,139.00)	(168,336.00)
Taxes Accrued	35,994,595.07	5,206,618.47	28,220,914.82
Interest Accrued	302,152.30	5,739.95	(68,319.89)
Dividends Declared	-	-	-
Tax Collections Payable	856,192.35	222,107.16	434,019.42
Misc Current & Accrued Liab	18,910,336.24	(10,380,269.35)	(48,568,388.77)
Obligation Cap Lease - Current	328,398.33	114,870.21	146,688.73
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	<u>159,203,278.97</u>	<u>(6,407,659.45)</u>	<u>(99,010,206.40)</u>
Deferred Credits			
Customer Adv for Construction	7,834,483.20	70,226.54	(27,666.72)
Acc Defd Investment Tax Credit	3,092,524.00	(30,020.00)	(90,060.00)
Other Deferred Credits	9,990,202.66	(3,576.23)	8,860.60
Other Regulatory Liabilities	45,597,930.15	(287,090.67)	(6,714,719.25)
Accum Defer Inc Tax - Oth Prop	499,524,098.20	1,482,639.00	4,437,731.34
Accum Defer Inc Tax - Other	7,740,592.95	(899,148.72)	(3,399,507.67)
Total Deferred Credits	<u>573,779,831.16</u>	<u>333,029.92</u>	<u>(5,765,361.70)</u>
Total Capitalization & Liabilities	<u>1,806,068,686.46</u>	<u>70,269,732.93</u>	<u>11,850,363.02</u>

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	55,340,027.54	(4,064,400.18)	169,971,745.47
Gas Comm & Indust Revenues	18,462,227.97	(532,105.54)	54,447,867.29
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	73,802,255.51	(4,596,505.72)	224,419,612.76
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	195,654.49	12,111.14	517,582.65
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	195,654.49	12,111.14	517,582.65
Misc Service Revenues - Gas	38,512.59	43,621.56	31,919.75
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	38,512.59	43,621.56	31,919.75
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	14,936,971.44	(7,787,723.91)	58,608,053.76
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,854.00	(40.00)	39,129.00
Other Gas Revenues	(12,506,114.74)	(14,135,961.85)	(5,203,189.99)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	2,677,877.78	(21,867,993.06)	53,993,495.17
Total Operating Revenues	76,480,133.29	(26,464,498.78)	278,413,107.93
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	33,123,137.97	(14,211,850.07)	123,361,464.82
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	26,477.70	4,774.71	70,343.28
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,258,436.32	428,856.08	8,803,984.85
Customer Accounts - Oper	5,350,140.21	(13,168.13)	15,428,305.91
Cust Serv & Info Exp - Oper	2,527,481.99	15,856.96	7,318,561.85
Sales Expenses - Oper	55,434.06	6,676.34	160,666.82
Admin & General Exp - Oper	3,657,437.13	(2,857,920.14)	15,078,365.69
Total Operation Expenses	47,998,545.38	(16,626,774.25)	170,221,693.22
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	1,650.30	(934.30)	5,015.00
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,389,223.84	248,036.53	3,525,287.66
Maintenance Gen and Admin	35,168.05	(11,521.34)	98,215.80
Total Maintenance Expenses	1,426,042.19	235,580.89	3,628,518.46
Depreciation Expense	3,404,133.91	7,591.57	10,191,962.39
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	283,403.11	8,297.60	831,660.18
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	241,213.84	(40,531.46)	751,305.30
Income Taxes - State	1,616,881.13	3,811.97	5,374,883.18
Income Taxes - Federal	4,228,093.14	(5,125,967.47)	22,770,441.17
Total Utilities Current Fed State	5,844,974.27	(5,122,155.50)	28,145,324.35
Deferred Income Taxes	4,937,960.76	1,035,796.14	12,599,067.05
Prov Deferred Inc Tax - Cr	(2,205,489.61)	752,251.52	(6,737,430.36)
Investment Tax Credit Adj	(30,020.00)	-	(90,060.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	61,900,763.85	(19,749,943.49)	219,542,040.59
Net Utility Operating Income(Loss)	14,579,369.44	(6,714,555.29)	58,871,067.34
Other Income & Deductions			
Revenues from Merchandising	1,200.00	200.00	3,840.00
Costs and Exp Merch Job	(3,724.43)	(145.99)	(12,639.04)
NonUtility Revenues	(218,247.02)	37,394.17	(696,953.21)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	54,487.40	(34,095.92)	226,710.61
Interest and Dividend Income	(188,791.75)	(286,109.58)	59,839.26
Allow for Other FUDC	37,575.72	9,068.14	95,793.02
Misc Nonoperating Income	431,853.54	(35,704.07)	1,249,728.92
Gain Disposition of Property	-	-	-
Total Other Income	114,353.46	(309,393.25)	926,319.56
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	7,463.19	146,463.19	207,463.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	850.00	850.00	(3,825.00)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	1,599.60	1,599.60	1,599.60
Total Other Income Deductions	9,912.79	148,912.79	205,237.79
NonUtility Taxes	-	-	-
Income Taxes - Federal	385,337.45	232,547.88	532,171.76
Income Taxes - State	6,072.15	(42,378.59)	52,634.43
Total Income Taxes Federal Other	391,409.60	190,169.29	584,806.19
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	(366,188.90)	(366,188.90)	(366,188.90)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	25,220.70	(176,019.61)	218,617.29
Total Other Income (Deductions)	79,219.97	(282,286.43)	502,464.48
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,133,896.51	284,785.99	6,103,864.47
Other Interest Expense	10,281.55	3,310.30	9,290.63
AFUDIC PISCC	(25,215.05)	(6,069.57)	(64,369.21)
Total Interest Charges	2,118,963.01	282,026.72	6,048,785.89
Income Before Extraordinary Items	12,539,626.40	(7,278,868.44)	53,324,745.93
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	12,539,626.40	(7,278,868.44)	53,324,745.93

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of April 30, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,659,263,122.52	10,615,984.78	41,890,058.58
Accum Prov - Amort and Depr	(356,297,837.23)	68,397.95	(8,619,021.50)
Net Utility Plant	1,302,965,285.29	10,684,382.73	33,271,037.08
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,303,697,157.54	10,684,382.73	33,271,037.08
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,501,936.58	76,407.13	303,117.74
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	7,291,392.21	170,453.21	490,607.21
Total Other Property and Investments	25,801,675.28	246,860.34	793,724.95
Current and Accrued Assets			
Cash	2,215,360.69	(548,113.66)	(404,632.42)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	1,179,761.44	1,040,480.19	(150,118.56)
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	0.32
Other Accounts Receivable	0.10	(0.00)	0.76
Accum Prov Uncollectible - Cr	(0.00)	0.00	(0.33)
NR from Associated Cos	9,166,820.99	(26,321,342.74)	(40,284,523.89)
AR from Associated Cos	121,154,365.47	17,377,292.64	121,021,331.75
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	664,355.15	1,709.11	6,917.72
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	40,096,336.52	6,820,241.19	(56,420,975.00)
LNG Stored & Held for Process	-	-	-
Prepayments	2,173,817.63	(553,338.33)	(583,739.80)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	6,520,657.45	3,503,683.39	6,282,128.27
Derivative Instrument Assets	142,033.46	142,033.46	142,033.46
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	183,316,158.90	1,462,647.25	29,808,422.28
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	261,121,926.77	(544,542.86)	(4,568,511.97)
Preliminary Surveys	3,552,395.58	83,222.00	74,073.58
Clearing Accounts	2,852.85	2,088.96	2,852.85
Miscellaneous Deferred Debits	7,630,503.60	(186,173.61)	(80,475.90)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	59,947,516.51	2,001,567.80	(5,944,248.36)
Unrecovered Purchase Gas Costs	(33,478,551.92)	(8,227,113.96)	(35,653,572.84)
Total Deferred Debits	298,776,643.39	(6,870,951.67)	(46,199,882.64)
Total Assets and Other Debits	1,811,591,635.11	5,522,938.65	17,473,301.67

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of April 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800 00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,720,355 00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500 60	-	-
Retained Earnings - Current Year	58,353,815.74	5,029,069 81	58,353,815.74
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	596,683,471.34	5,029,069.81	58,353,815.74
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	454,040,000 00	-	60,000,000 00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	454,040,000.00	-	60,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	13,074,483 74	(34,795 44)	3,804,159.17
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	122,341.43	(11,840.00)	17,681.95
Accum Prov - Pension & Benefit	12,427,551 42	(163,153 34)	(773,956 58)
Accum Misc Operating Provision	1,360,911.82	3,892 39	167,404 26
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	26,965,288.41	(205,696.39)	3,215,288.80
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	30,051,298 75	(1,467,979.71)	3,706,134 37
NP to Associated Cos	47,350,000 00	-	-
AP to Associated Cos	20,198,119 68	(542,517 86)	(83,518,236 65)
Customer Deposits	3,145,869 68	(55,819 00)	(224,155 00)
Taxes Accrued	39,738,538 76	3,743,943.69	31,964,858.51
Interest Accrued	306,611 63	4,459.33	(63,860.56)
Dividends Declared	-	-	-
Tax Collections Payable	366,106.72	(490,085 63)	(56,066 21)
Misc Current & Accrued Liab	18,477,921.04	(432,415 20)	(49,030,803 97)
Obligation Cap Lease - Current	344,729.83	16,331.50	163,020.23
Derivative Liability	-	-	(1,175,180 00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	169,979,196.09	775,917.12	(98,234,289.28)
Deferred Credits			
Customer Adv. for Construction	7,581,623.29	(252,859.91)	(280,526.63)
Acc Deft Investment Tax Credit	3,062,504.00	(30,020 00)	(120,080.00)
Other Deferred Credits	9,992,372.90	2,170 24	11,030.84
Other Regulatory Liabilities	44,281,613 46	(1,316,316 69)	(8,031,035.94)
Accum Defer Inc Tax - Oth Prop	500,946,196 57	1,422,098.37	5,859,829.71
Accum Defer Inc Tax - Other	7,839,369.05	98,776.10	(3,300,731.57)
Total Deferred Credits	573,703,679.27	(76,151.89)	(5,861,513.59)
Total Capitalization & Liabilities	1,811,591,635.11	5,522,938.65	17,473,301.67

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended April 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	33,133,891.45	(22,206,136.09)	203,105,636.92
Gas Comm & Indust Revenues	10,123,748.06	(8,338,479.91)	64,571,615.35
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	43,257,639.51	(30,544,616.00)	267,677,252.27
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	177,468.54	(18,185.95)	695,051.19
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	177,468.54	(18,185.95)	695,051.19
Misc Service Revenues - Gas	(19,406.80)	(57,919.39)	12,512.95
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	(19,406.80)	(57,919.39)	12,512.95
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	10,011,915.07	(4,925,056.37)	68,619,968.83
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,854.00	-	51,983.00
Other Gas Revenues	(12,937,119.21)	(431,004.47)	(18,140,309.20)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	(2,754,288.40)	(5,432,166.18)	51,239,206.77
Total Operating Revenues	40,503,351.11	(35,976,782.18)	318,916,459.04

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	14,085,102.73	(19,038,035.24)	137,446,567.55
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	21,259.38	(5,218.32)	91,602.66
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended April 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,195,886.71	(62,549.61)	11,999,871.56
Customer Accounts - Oper	3,256,905.92	(2,093,234.29)	18,685,211.83
Cust Serv & Info Exp - Oper	1,243,748.21	(1,283,733.78)	8,562,310.06
Sales Expenses - Oper	40,074.36	(15,359.70)	200,741.18
Admin & General Exp - Oper	2,800,412.02	(857,025.11)	17,878,777.71
Total Operation Expenses	24,643,389.33	(23,355,156.05)	194,865,082.55
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	2,232.66	582.36	7,247.66
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,221,978.17	(167,245.67)	4,747,265.83
Maintenance Gen and Admin	261,372.46	226,204.41	359,588.26
Total Maintenance Expenses	1,485,583.29	59,541.10	5,114,101.75
Depreciation Expense	3,415,298.49	11,164.58	13,607,260.88
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	308,340.88	24,937.77	1,140,001.06
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	243,665.67	2,451.83	994,970.97
Income Taxes - State	430,416.36	(1,186,464.77)	5,805,299.54
Income Taxes - Federal	3,664,576.90	(563,516.24)	26,435,018.07
Total Utilities Current Fed State	4,094,993.26	(1,749,981.01)	32,240,317.61
Deferred Income Taxes	2,600,016.55	(2,337,944.21)	15,199,083.60
Prov Deferred Inc Tax - Cr	(3,570,501.86)	(1,365,012.25)	(10,307,932.22)
Investment Tax Credit Adj	(30,020.00)	-	(120,080.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	33,190,765.61	(28,709,998.24)	252,732,806.20
Net Utility Operating Income(Loss)	7,312,585.50	(7,266,783.94)	66,183,652.84
Other Income & Deductions			
Revenues from Merchandising	1,880.00	680.00	5,720.00
Costs and Exp Merch Job	(4,708.88)	(984.45)	(17,347.92)
NonUtility Revenues	(170,088.08)	48,158.94	(867,041.29)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	76,407.13	21,919.73	303,117.74
Interest and Dividend Income	(386,103.32)	(197,311.57)	(326,264.06)
Allow for Other FUDC	45,215.17	7,639.45	141,008.19
Misc Nonoperating Income	397,292.86	(34,560.68)	1,647,021.78
Gain Disposition of Property	-	-	-
Total Other Income	(40,105.12)	(154,458.58)	886,214.44
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	68,950.00	61,486.81	276,413.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended April 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	200.20	(649.80)	(3,624.80)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	(1,599.60)	1,599.60
Total Other Income Deductions	69,150.20	59,237.41	274,387.99
NonUtility Taxes	-	-	-
Income Taxes - Federal	(56,409.61)	(441,747.06)	475,762.15
Income Taxes - State	(17,887.92)	(23,960.07)	34,746.51
Total Income Taxes Federal Other	(74,297.53)	(465,707.13)	510,508.66
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	366,188.90	(366,188.90)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(74,297.53)	(99,518.23)	144,319.76
Total Other Income (Deductions)	(34,957.79)	(114,177.76)	467,506.69
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,270,988.75	137,092.24	8,374,853.22
Other Interest Expense	7,549.36	(2,732.19)	16,839.99
AFUDIC PISCC	(29,980.21)	(4,765.16)	(94,349.42)
Total Interest Charges	2,248,557.90	129,594.89	8,297,343.79
Income Before Extraordinary Items	5,029,069.81	(7,510,556.59)	58,353,815.74
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	5,029,069.81	(7,510,556.59)	58,353,815.74

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of May 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,675,753,587.37	16,490,464.85	58,380,523.43
Accum Prov - Amort and Depr	(358,849,291.39)	(2,551,454.16)	(11,170,475.66)
Net Utility Plant	1,316,904,295.98	13,939,010.69	47,210,047.77
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,317,636,168.23	13,939,010.69	47,210,047.77
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,587,608.06	85,671.48	388,789.22
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	7,488,705.63	197,313.42	687,920.63
Total Other Property and Investments	26,084,660.18	282,984.90	1,076,709.85
Current and Accrued Assets			
Cash	1,646,076.49	(569,284.20)	(973,916.62)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	11,478,013.75	10,298,252.31	10,148,133.75
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	0.32
Other Accounts Receivable	0.10	(0.00)	0.76
Accum Prov Uncollectible - Cr	(0.00)	0.00	(0.33)
NR from Associated Cos	55,050,464.97	45,883,543.98	5,599,020.09
AR from Associated Cos	43,876,137.89	(77,278,227.58)	43,743,104.17
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	45.00	45.00	45.00
Plant Materials & Supplies	696,518.99	32,163.84	39,081.56
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	48,442,580.87	8,346,244.35	(48,074,730.65)
LNG Stored & Held for Process	-	-	-
Prepayments	829,718.33	(1,344,099.30)	(1,927,839.10)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	7,161,587.67	640,910.22	6,923,038.49
Derivative Instrument Assets	120,145.00	(21,888.46)	120,145.00
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	169,303,819.06	(14,012,339.84)	15,596,082.44
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	263,260,657.92	2,138,731.15	(2,459,780.82)
Preliminary Surveys	3,643,411.24	91,015.66	165,089.24
Clearing Accounts	2,021.34	(831.51)	2,021.34
Miscellaneous Deferred Debits	7,585,259.98	(65,243.62)	(145,719.52)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	60,786,821.85	839,305.34	(5,104,943.02)
Unrecovered Purchase Gas Costs	(33,230,698.79)	247,853.13	(35,405,719.71)
Total Deferred Debits	302,027,473.54	3,250,830.15	(42,049,052.49)
Total Assets and Other Debits	1,815,052,121.01	3,460,485.90	20,933,787.57

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of May 31, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,951,849.00	231,494.00	231,494.00
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500.60	-	-
Retained Earnings - Current Year	58,342,754.42	(11,061.32)	58,342,754.42
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	<u>597,103,904.02</u>	<u>220,432.68</u>	<u>58,574,248.42</u>
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	454,040,000.00	-	60,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	<u>454,040,000.00</u>	<u>-</u>	<u>60,000,000.00</u>
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	13,039,512.77	(34,970.97)	3,769,188.20
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	124,391.43	2,050.00	19,731.95
Accum Prov - Pension & Benefit	12,262,225.55	(165,325.87)	(939,282.45)
Accum Misc Operating Provision	1,362,096.99	1,185.17	168,589.43
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	<u>26,768,226.74</u>	<u>(197,061.67)</u>	<u>3,018,227.13</u>
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	26,716,242.86	(3,335,055.89)	371,078.48
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	22,902,267.50	2,704,147.82	(80,814,088.83)
Customer Deposits	2,983,278.68	(162,591.00)	(386,746.00)
Taxes Accrued	35,128,834.87	(4,609,703.89)	27,355,154.62
Interest Accrued	302,821.32	(3,790.31)	(67,650.87)
Dividends Declared	-	-	-
Tax Collections Payable	136,806.47	(229,300.25)	(285,366.46)
Misc Current & Accrued Liab	23,031,718.01	4,553,796.97	(44,477,007.00)
Obligation Cap Lease - Current	361,123.11	16,393.28	179,413.51
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	<u>158,813,082.82</u>	<u>(1,066,103.27)</u>	<u>(89,300,382.55)</u>
Deferred Credits			
Customer Adv. for Construction	7,518,749.81	(62,873.48)	(343,400.11)
Acc Defd Investment Tax Credit	3,032,484.00	(30,020.00)	(150,100.00)
Other Deferred Credits	10,053,432.35	61,059.45	72,090.29
Other Regulatory Liabilities	43,920,559.00	(361,054.46)	(8,392,090.40)
Accum Defer Inc Tax - Oth Prop	506,314,121.81	5,367,925.24	11,227,754.95
Accum Defer Inc Tax - Other	7,367,550.46	(471,818.59)	(3,772,550.16)
Total Deferred Credits	<u>578,206,897.43</u>	<u>4,503,218.16</u>	<u>(1,358,285.43)</u>
Total Capitalization & Liabilities	<u>1,815,052,121.01</u>	<u>3,460,485.90</u>	<u>20,933,787.57</u>

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended May 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	16,231,160.33	(16,902,731.12)	219,336,797.25
Gas Comm & Indust Revenues	4,428,738.38	(5,695,009.68)	69,000,353.73
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	20,659,898.71	(22,597,740.80)	288,337,150.98
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	141,078.67	(36,389.87)	836,129.86
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	141,078.67	(36,389.87)	836,129.86
Misc Service Revenues - Gas	15,844.88	35,251.68	28,357.83
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	15,844.88	35,251.68	28,357.83
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	6,664,195.35	(3,347,719.72)	75,284,164.18
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,004.00	150.00	64,987.00
Other Gas Revenues	(5,471,627.72)	7,465,491.49	(23,611,936.92)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	1,362,495.18	4,116,783.58	52,601,701.95
Total Operating Revenues	22,022,393.89	(18,480,957.22)	340,938,852.93
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	5,903,847.58	(8,181,255.15)	143,350,415.13
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	23,438.51	2,179.13	115,041.17
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended May 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,084,271.25	(111,615.46)	15,084,142.81
Customer Accounts - Oper	2,000,632.70	(1,256,273.22)	20,685,844.53
Cust Serv & Info Exp - Oper	369,008.48	(874,739.73)	8,931,318.54
Sales Expenses - Oper	40,395.89	321.53	241,137.07
Admin & General Exp - Oper	4,506,359.74	1,705,947.72	22,385,137.45
Total Operation Expenses	15,927,954.15	(8,715,435.18)	210,793,036.70
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	765.07	(1,467.59)	8,012.73
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	2,360,464.32	1,138,486.15	7,107,730.15
Maintenance Gen and Admin	(31,044.11)	(292,416.57)	328,544.15
Total Maintenance Expenses	2,330,185.28	844,601.99	7,444,287.03
Depreciation Expense	3,443,654.29	28,355.80	17,050,915.17
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	303,352.27	(4,988.61)	1,443,353.33
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	285,111.78	41,446.11	1,280,082.75
Income Taxes - State	(619,005.83)	(1,049,422.19)	5,186,293.71
Income Taxes - Federal	(3,877,339.07)	(7,541,915.97)	22,557,679.00
Total Utilities Current Fed State	(4,496,344.90)	(8,591,338.16)	27,743,972.71
Deferred Income Taxes	12,077,531.65	9,477,515.10	27,276,615.25
Prov Deferred Inc Tax - Cr	(10,025,350.01)	(6,454,848.15)	(20,333,282.23)
Investment Tax Credit Adj	(30,020.00)	-	(150,100.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	19,816,074.51	(13,374,691.10)	272,548,880.71
Net Utility Operating Income(Loss)	2,206,319.38	(5,106,266.12)	68,389,972.22
Other Income & Deductions			
Revenues from Merchandising	2,840.00	960.00	8,560.00
Costs and Exp Merch Job	(8,362.74)	(3,653.86)	(25,710.66)
NonUtility Revenues	(133,719.35)	36,368.73	(1,000,760.64)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	604.48	(75,802.65)	303,722.22
Interest and Dividend Income	(191,744.13)	194,359.19	(518,008.19)
Allow for Other FUDC	13,844.43	(31,370.74)	154,852.62
Misc Nonoperating Income	305,347.76	(91,945.10)	1,952,369.54
Gain Disposition of Property	-	-	-
Total Other Income	(11,189.55)	28,915.57	875,024.89
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	(43,350.00)	(112,300.00)	233,063.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended May 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	(200.20)	(3,624.80)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	1,599.60
Total Other Income Deductions	(43,350.00)	(112,500.20)	231,037.99
NonUtility Taxes	-	-	-
Income Taxes - Federal	178,505.71	234,915.32	654,267.86
Income Taxes - State	6,965.63	24,853.55	41,712.14
Total Income Taxes Federal Other	185,471.34	259,768.87	695,980.00
Other Deferred Income Taxes	326,683.00	326,683.00	326,683.00
Prov Defer Inc Tax - Oth - Cr	(507,040.60)	(507,040.60)	(873,229.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	5,113.74	79,411.27	149,433.50
Total Other Income (Deductions)	27,046.71	62,004.50	494,553.40
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,249,264.36	(21,724.39)	10,624,117.58
Other Interest Expense	7,658.79	109.43	24,498.78
AFUDIC PISCC	(12,495.74)	17,484.47	(106,845.16)
Total Interest Charges	2,244,427.41	(4,130.49)	10,541,771.20
Income Before Extraordinary Items	(11,061.32)	(5,040,131.13)	58,342,754.42
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(11,061.32)	(5,040,131.13)	58,342,754.42

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,694,737,696.05	18,984,108.68	77,364,632.11
Accum Prov - Amort and Depr	(360,936,326.94)	(2,087,035.55)	(13,257,511.21)
Net Utility Plant	1,333,801,369.11	16,897,073.13	64,107,120.90
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,334,533,241.36	16,897,073.13	64,107,120.90
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprac Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,564,628.08	7,020.02	395,809.24
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	7,666,817.35	178,111.72	866,032.35
Total Other Property and Investments	26,269,791.92	185,131.74	1,261,841.59
Current and Accrued Assets			
Cash	1,520,585.67	(125,490.82)	(1,099,407.44)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	5,322,938.98	(6,155,074.77)	3,993,058.98
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	0.32
Other Accounts Receivable	0.10	0.00	0.76
Accum Prov Uncollectible - Cr	0.00	0.00	(0.33)
NR from Associated Cos	39,628,107.98	(15,422,356.99)	(9,823,336.90)
AR from Associated Cos	26,262,900.16	(17,593,237.73)	26,149,866.44
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	(45.00)	-
Plant Materials & Supplies	705,247.15	8,728.16	47,809.72
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	58,287,110.04	9,844,529.17	(38,230,201.48)
LNG Stored & Held for Process	-	-	-
Prepayments	344,859.50	(484,858.63)	(2,412,697.93)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	4,567,433.18	(2,594,134.49)	4,328,904.00
Derivative Instrument Assets	97,118.00	(23,027.00)	97,118.00
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	136,756,850.76	(32,544,968.30)	(16,948,685.86)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	263,833,133.69	572,475.77	(1,887,305.05)
Preliminary Surveys	3,528,636.16	(114,775.08)	50,314.16
Cleaning Accounts	7,967.72	5,946.38	7,967.72
Miscellaneous Deferred Debits	7,558,785.05	(6,474.93)	(152,194.45)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	59,750,843.45	(1,035,978.40)	(6,140,921.42)
Unrecovered Purchase Gas Costs	(29,914,286.86)	3,316,411.93	(32,089,307.78)
Total Deferred Debits	304,765,079.21	2,737,605.67	(40,211,446.82)
Total Assets and Other Debits	1,802,326,963.25	(12,725,157.76)	8,208,629.61

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,951,763.00	(86 00)	231,408 00
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500 80	-	-
Retained Earnings - Current Year	52,667,319.72	(5,675,434.70)	52,667,319.72
Unappropriated Undistributed Earnings	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	<u>591,428,383.32</u>	<u>(5,675,520.70)</u>	<u>52,898,727.72</u>
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	454,040,000.00	-	60,000,000 00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	<u>454,040,000.00</u>	<u>-</u>	<u>60,000,000.00</u>
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	13,004,365.00	(35,147.77)	3,734,040 43
Accum Prov - Property Ins	-	-	-
Accum Prov - Injures & Damage	155,194.43	30,803.00	50,534.95
Accum Prov - Pension & Benefit	12,314,741.62	52,516.07	(886,766.38)
Accum Misc Operating Provision	1,377,397 93	15,300 94	183,890 37
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	<u>26,851,698.98</u>	<u>63,472.24</u>	<u>3,081,698.37</u>
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	29,047,633.85	2,331,390 99	2,702,469 47
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	16,015,312.78	(6,886,954.72)	(87,701,043 55)
Customer Deposits	2,946,195.68	(37,083.00)	(423,829 00)
Taxes Accrued	23,279,664.58	(11,849,170.29)	15,505,984.33
Interest Accrued	305,070.41	2,249 09	(65,401.78)
Dividends Declared	-	-	-
Tax Collections Payable	86,400.01	(50,406 46)	(335,772 92)
Misc Current & Accrued Liab	29,622,101.05	6,590,383 04	(37,886,623.96)
Obligation Cap Lease - Current	367,503.56	6,380.45	185,793 96
Derivative Liability	-	-	(1,175,180 00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	<u>149,019,881.92</u>	<u>(9,893,210.90)</u>	<u>(109,193,603.45)</u>
Deferred Credits			
Customer Adv. for Construction	7,565,496.13	46,746.32	(296,653.79)
Acc Deft Investment Tax Credit	3,002,484.00	(30,020 00)	(180,120 00)
Other Deferred Credits	10,118,264.04	64,831 69	136,921 98
Other Regulatory Liabilities	45,153,745.87	1,233,186.87	(7,158,903.53)
Accum Defer Inc Tax - Oth Prop	507,786,137.56	1,472,015 75	12,899,770 70
Accum Defer Inc Tax - Other	7,360,891.43	(6,659 03)	(3,779,209 19)
Total Deferred Credits	<u>580,986,999.03</u>	<u>2,780,101.60</u>	<u>1,421,866.17</u>
Total Capitalization & Liabilities	<u>1,802,326,963.25</u>	<u>(12,725,157.76)</u>	<u>8,208,829.81</u>

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2015
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	10,276,808.11	(5,954,352.22)	229,613,605.36
Gas Comm & Indust Revenues	2,812,966.14	(1,615,772.24)	71,813,319.87
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	13,089,774.25	(7,570,124.46)	301,426,925.23
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	93,121.56	(47,957.11)	929,251.42
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	93,121.56	(47,957.11)	929,251.42
Misc Service Revenues - Gas	47,746.19	31,901.31	76,104.02
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	47,746.19	31,901.31	76,104.02
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,452,090.16	(1,212,105.19)	80,736,254.34
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,175.00	171.00	78,162.00
Other Gas Revenues	(1,332,604.00)	4,139,023.72	(24,944,540.92)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	4,273,528.91	2,911,033.73	56,875,230.86
Total Operating Revenues	17,363,303.16	(4,659,090.73)	358,302,156.09
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,864,592.85	(2,039,254.73)	147,215,007.98
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	20,958.29	(2,480.22)	135,999.46
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,917,842.26	833,571.01	19,001,985.07
Customer Accounts - Oper	1,776,346.54	(224,286.16)	22,462,191.07
Cust Serv & Info Exp - Oper	410,500.55	41,492.07	9,341,819.09
Sales Expenses - Oper	48,452.10	8,056.21	289,589.17
Admin & General Exp - Oper	5,848,106.06	1,341,746.32	28,233,243.51
Total Operation Expenses	15,886,798.65	(41,155.50)	226,679,835.35
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	1,427.95	662.88	9,440.68
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	3,775,277.90	1,414,813.58	10,883,008.05
Maintenance Gen and Admin	181,444.30	212,488.41	509,988.45
Total Maintenance Expenses	3,958,150.15	1,627,964.87	11,402,437.18
Depreciation Expense	3,480,476.98	36,822.69	20,531,392.15
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	306,461.64	3,109.37	1,749,814.97
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	272,467.96	(12,643.82)	1,552,550.71
Income Taxes - State	(979,550.00)	(360,544.17)	4,206,743.71
Income Taxes - Federal	(4,795,687.97)	(918,348.90)	17,761,991.03
Total Utilities Current Fed State	(5,775,237.97)	(1,278,893.07)	21,968,734.74
Deferred Income Taxes	8,370,408.42	(3,707,123.23)	35,647,023.67
Prov Deferred Inc Tax - Cr	(6,099,259.77)	3,926,090.24	(26,432,542.00)
Investment Tax Credit Adj	(30,020.00)	-	(180,120.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	20,370,246.06	554,171.55	292,919,126.77
Net Utility Operating Income(Loss)	(3,006,942.90)	(5,213,262.28)	65,383,029.32
Other Income & Deductions			
Revenues from Merchandising	2,680.00	(160.00)	11,240.00
Costs and Exp Merch Job	(9,409.91)	(1,047.17)	(35,120.57)
NonUtility Revenues	(106,253.82)	27,465.53	(1,107,014.46)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	7,106.02	6,501.54	310,828.24
Interest and Dividend Income	(583,918.23)	(392,174.10)	(1,101,926.42)
Allow for Other FUDC	45,802.95	31,958.52	200,655.57
Misc Nonoperating Income	250,182.24	(55,165.52)	2,202,551.78
Gain Disposition of Property	-	-	-
Total Other Income	(393,810.75)	(382,621.20)	481,214.14
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	16,475.00	59,825.00	249,538.19

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2015
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	326,275.00	326,275.00	322,650.20
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	2,226.53	2,226.53	3,826.13
Total Other Income Deductions	344,976.53	388,326.53	576,014.52
NonUtility Taxes	-	-	-
Income Taxes - Federal	(621,708.93)	(800,214.64)	32,558.93
Income Taxes - State	(40,838.05)	(47,803.68)	874.09
Total Income Taxes Federal Other	(662,546.98)	(848,018.32)	33,433.02
Other Deferred Income Taxes	492,926.00	166,243.00	819,609.00
Prov Defer Inc Tax - Oth - Cr	(86,906.00)	420,134.60	(960,135.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(256,526.98)	(261,640.72)	(107,093.48)
Total Other Income (Deductions)	(482,260.30)	(509,307.01)	12,293.10
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,208,397.32	(40,867.04)	12,832,514.90
Other Interest Expense	9,528.94	1,870.15	34,027.72
AFUDIC PISCC	(31,694.76)	(19,199.02)	(138,539.92)
Total Interest Charges	2,186,231.50	(58,195.91)	12,728,002.70
Income Before Extraordinary Items	(5,675,434.70)	(5,664,373.38)	52,667,319.72
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(5,675,434.70)	(5,664,373.38)	52,667,319.72

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of July 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,708,848,606.82	14,110,910.77	91,475,542.88
Accum Prov - Amort and Depr	(363,276,231.53)	(2,339,904.59)	(15,597,415.80)
Net Utility Plant	1,345,572,375.29	11,771,006.18	75,878,127.08
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,346,304,247.54	11,771,006.18	75,878,127.08
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,604,652.33	10,024.25	405,833.49
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	9,059,400.32	1,392,582.97	2,258,615.32
Total Other Property and Investments	27,672,399.14	1,402,607.22	2,664,448.81
Current and Accrued Assets			
Cash	1,272,612.93	(247,972.74)	(1,347,380.18)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	1,179,844.59	(4,143,094.39)	(150,035.41)
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	0.00	0.32
Other Accounts Receivable	(6,240.60)	(6,240.70)	(6,239.94)
Accum Prov Uncollectible - Cr	0.00	-	(0.33)
NR from Associated Cos	35,410,095.06	(4,218,012.92)	(14,041,349.82)
AR from Associated Cos	15,855,120.93	(10,427,779.23)	15,722,087.21
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	720,463.31	15,216.16	63,025.88
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	68,079,899.20	9,792,789.16	(28,437,412.32)
LNG Stored & Held for Process	-	-	-
Prepayments	2,525,307.43	2,180,447.93	(232,250.00)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	1,387,251.95	(3,180,181.23)	1,148,722.77
Derivative Instrument Assets	62,461.00	(34,657.00)	62,461.00
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	126,489,365.80	(10,269,484.96)	(27,218,370.82)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	266,796,631.27	2,963,497.58	1,076,192.53
Preliminary Surveys	3,574,932.54	46,296.38	96,610.54
Cleaning Accounts	1,182.44	(6,785.28)	1,182.44
Miscellaneous Deferred Debits	7,616,184.61	57,399.56	(94,794.89)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	59,474,804.24	(276,039.21)	(6,416,960.63)
Unrecovered Purchase Gas Costs	(26,258,220.85)	3,656,066.01	(28,433,241.77)
Total Deferred Debits	311,205,514.25	6,440,435.04	(33,771,011.78)
Total Assets and Other Debits	1,811,671,526.73	9,344,563.48	17,553,193.29

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of July 31, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,951,763.00	-	231,408.00
Capital Stock Expense	-	-	-
Retained Earnings	485,881,500.60	-	-
Retained Earnings - Current Year	50,745,873.74	(1,921,445.98)	50,745,873.74
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	<u>589,508,937.34</u>	<u>(1,921,445.98)</u>	<u>50,977,281.74</u>
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	454,040,000.00	-	60,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	<u>454,040,000.00</u>	<u>-</u>	<u>60,000,000.00</u>
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	12,969,039.18	(35,325.82)	3,698,714.61
Accum Prov - Property Ins	-	-	-
Accum Prov - Injures & Damage	151,105.43	(4,089.00)	46,445.95
Accum Prov - Pension & Benefit	15,282,484.48	2,967,742.86	2,080,976.48
Accum Misc Operating Provision	1,377,403.84	5.91	183,896.28
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	<u>29,780,032.93</u>	<u>2,928,333.95</u>	<u>6,010,033.32</u>
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	29,807,088.02	759,454.17	3,461,923.64
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	14,037,770.54	(1,977,542.24)	(89,678,585.79)
Customer Deposits	2,949,980.68	3,785.00	(420,044.00)
Taxes Accrued	19,493,476.88	(3,786,187.70)	11,719,796.63
Interest Accrued	307,379.79	2,309.38	(63,092.40)
Dividends Declared	-	-	-
Tax Collections Payable	78,873.09	(7,526.92)	(343,299.84)
Misc Current & Accrued Liab	38,653,289.28	9,031,188.23	(28,855,435.73)
Obligation Cap Lease - Current	373,916.99	6,413.43	192,207.39
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	<u>153,051,775.27</u>	<u>4,031,893.35</u>	<u>(106,161,710.10)</u>
Deferred Credits			
Customer Adv. for Construction	7,537,325.08	(28,171.05)	(324,824.84)
Acc Defd Investment Tax Credit	2,972,444.00	(30,020.00)	(210,140.00)
Other Deferred Credits	9,819,963.04	(298,301.00)	(161,379.02)
Other Regulatory Liabilities	47,584,565.39	2,430,819.52	(4,728,084.01)
Accum Defer Inc Tax - Oth Prop	509,262,660.31	1,476,522.75	14,178,293.45
Accum Defer Inc Tax - Other	8,115,823.37	754,931.94	(3,024,277.25)
Total Deferred Credits	<u>585,282,781.19</u>	<u>4,305,782.16</u>	<u>5,727,588.33</u>
Total Capitalization & Liabilities	<u>1,811,671,526.73</u>	<u>9,344,563.48</u>	<u>17,553,193.29</u>

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended July 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	9,711,044.33	(565,763.78)	239,324,649.69
Gas Comm & Indust Revenues	2,348,316.63	(464,649.51)	74,161,636.50
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	12,059,360.96	(1,030,413.29)	313,486,286.19
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	72,162.83	(20,958.73)	1,001,414.25
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	72,162.83	(20,958.73)	1,001,414.25
Misc Service Revenues - Gas	11,138.39	(36,607.80)	87,242.41
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	11,138.39	(36,607.80)	87,242.41
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	4,746,255.86	(705,834.30)	85,482,510.20
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,129.00	(46.00)	91,291.00
Other Gas Revenues	1,135,190.05	2,467,794.05	(23,809,350.87)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	5,977,876.13	1,704,347.22	62,853,106.99
Total Operating Revenues	18,037,237.09	673,933.93	376,339,393.18
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	4,872,901.75	1,008,308.90	152,087,909.73
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	396.04	(20,562.25)	136,395.50
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended July 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,648,576.25	(1,269,266.01)	21,650,561.32
Customer Accounts - Oper	1,334,658.87	(441,687.67)	23,796,849.94
Cust Serv & Info Exp - Oper	182,335.43	(228,165.12)	9,524,154.52
Sales Expenses - Oper	38,596.57	(9,855.53)	328,185.74
Admin & General Exp - Oper	4,425,180.47	(1,422,925.59)	32,658,423.98
Total Operation Expenses	13,502,645.38	(2,384,153.27)	240,182,480.73
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	(1,427.95)	9,440.68
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,622,778.03	(2,152,499.87)	12,505,786.08
Maintenance Gen and Admin	115,123.83	(66,320.47)	625,112.28
Total Maintenance Expenses	1,737,901.86	(2,220,248.29)	13,140,339.04
Depreciation Expense	3,506,764.93	26,287.95	24,038,157.08
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	316,757.12	10,295.48	2,066,572.09
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	246,837.71	(25,630.25)	1,799,388.42
Income Taxes - State	(674,377.20)	305,172.80	3,532,366.51
Income Taxes - Federal	(3,282,019.86)	1,513,668.11	14,479,971.17
Total Utilities Current Fed State	(3,956,397.06)	1,818,840.91	18,012,337.68
Deferred Income Taxes	5,198,915.15	(3,171,493.27)	40,845,938.82
Prov Deferred Inc Tax - Cr	(2,691,153.76)	3,408,106.01	(29,123,695.76)
Investment Tax Credit Adj	(30,020.00)	-	(210,140.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	17,832,251.33	(2,537,994.73)	310,751,378.10
Net Utility Operating Income(Loss)	204,985.76	3,211,928.66	65,588,015.08
Other Income & Deductions			
Revenues from Merchandising	3,400.00	720.00	14,640.00
Costs and Exp Merch Job	(7,900.73)	1,509.18	(43,021.30)
NonUtility Revenues	(98,536.92)	7,716.90	(1,205,551.38)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	10,024.25	2,918.23	320,852.49
Interest and Dividend Income	(323,956.66)	259,961.57	(1,425,883.08)
Allow for Other FUDC	52,153.71	6,350.76	252,809.28
Misc Nonoperating Income	613,461.54	363,279.30	2,816,013.32
Gain Disposition of Property	-	-	-
Total Other Income	248,645.19	642,455.94	729,859.33
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	16,100.00	(375.00)	265,638.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended July 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	(326,275.00)	322,650.20
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	(2,226.53)	3,826.13
Total Other Income Deductions	16,100.00	(328,876.53)	592,114.52
NonUtility Taxes	-	-	-
Income Taxes - Federal	73,567.62	695,276.55	106,126.55
Income Taxes - State	23,328.85	64,166.90	24,202.94
Total Income Taxes Federal Other	96,896.47	759,443.45	130,329.49
Other Deferred Income Taxes	-	(492,926.00)	819,609.00
Prov Defer Inc Tax - Oth - Cr	-	86,906.00	(960,135.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	96,896.47	353,423.45	(10,197.01)
Total Other Income (Deductions)	135,648.72	617,909.02	147,941.82
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,290,966.45	82,569.13	15,123,481.35
Other Interest Expense	7,150.03	(2,378.91)	41,177.75
AFUDIC PISCC	(36,036.02)	(4,341.26)	(174,575.94)
Total Interest Charges	2,262,080.46	75,848.96	14,990,083.16
Income Before Extraordinary Items	(1,921,445.98)	3,753,988.72	50,745,873.74
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(1,921,445.98)	3,753,988.72	50,745,873.74

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of August 31, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,726,986,386.16	18,137,779.34	109,613,322.22
Accum Prov - Amort and Depr	(365,730,978.29)	(2,454,746.76)	(18,052,162.56)
Net Utility Plant	1,361,255,407.87	15,683,032.58	91,561,159.66
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,361,987,280.12	15,683,032.58	91,561,159.66
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,623,113.96	18,461.63	424,295.12
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	9,229,461.93	170,061.61	2,428,676.93
Total Other Property and Investments	27,860,922.38	188,523.24	2,852,972.05
Current and Accrued Assets			
Cash	1,798,201.12	525,588.19	(821,791.99)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	1.01	(1,179,843.58)	(1,329,878.99)
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	0.00	0.32
Other Accounts Receivable	0.10	6,240.70	0.76
Accum Prov Uncollectible - Cr	(0.00)	0.00	(0.33)
NR from Associated Cos	30,963,036.35	(4,447,058.71)	(18,488,408.53)
AR from Associated Cos	212,569.87	(15,642,551.06)	79,536.15
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	723,837.83	3,374.52	66,400.40
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	78,813,916.62	10,734,017.62	(17,703,394.70)
LNG Stored & Held for Process	-	-	-
Prepayments	2,572,707.84	47,400.41	(184,849.59)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	152,506.18	(1,234,745.77)	(86,023.00)
Derivative Instrument Assets	39,365.00	(23,096.00)	39,365.00
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	115,278,692.12	(11,210,673.68)	(38,429,044.50)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	266,379,075.06	(417,556.21)	658,636.32
Preliminary Surveys	3,328,945.97	(245,986.57)	(149,376.03)
Clearing Accounts	1,523.78	341.34	1,523.78
Miscellaneous Deferred Debits	7,588,041.59	(28,143.02)	(122,937.91)
Research & Development Expense	-	-	-
Unamort Loss Recquired Debt	-	-	-
Accum Deferred Income Taxes	58,190,046.59	(1,284,757.65)	(7,701,718.28)
Unrecovered Purchase Gas Costs	(24,279,104.34)	1,979,116.51	(26,454,125.26)
Total Deferred Debits	311,206,528.65	3,014.40	(33,767,997.38)
Total Assets and Other Debits	1,816,335,423.27	4,663,896.54	22,217,069.83

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of August 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,951,763.00	-	231,408.00
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500.60	-	-
Retained Earnings - Current Year	47,777,545.55	(2,968,328.19)	47,777,545.55
Unappropriated Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	586,538,609.15	(2,968,328.19)	48,008,953.55
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	454,040,000.00	-	60,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	454,040,000.00	-	60,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	12,933,534.02	(35,505.16)	3,663,209.45
Accum Prov - Property Ins	-	-	-
Accum Prov - Injures & Damage	154,643.43	3,538.00	49,983.95
Accum Prov - Pension & Benefit	15,177,800.48	(104,884.00)	1,976,092.48
Accum Misc Operating Provision	1,368,397.40	(9,006.44)	174,889.84
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	29,634,175.33	(145,857.60)	5,864,175.72
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	30,259,308.66	452,220.64	3,914,144.28
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	19,950,040.39	5,912,269.85	(83,766,315.94)
Customer Deposits	2,990,838.68	40,858.00	(379,186.00)
Taxes Accrued	10,043,534.95	(9,449,941.93)	2,289,854.70
Interest Accrued	311,076.16	3,696.37	(59,396.03)
Dividends Declared	-	-	-
Tax Collections Payable	59,287.87	(19,585.22)	(362,885.06)
Misc Current & Accrued Liab	46,990,517.60	8,337,228.32	(20,518,207.41)
Obligation Cap Lease - Current	380,363.63	6,446.64	198,654.03
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	158,334,967.94	5,263,192.67	(99,878,517.43)
Deferred Credits			
Customer Adv. for Construction	7,736,443.19	199,118.11	(125,706.73)
Acc Deft Investment Tax Credit	2,942,424.00	(30,020.00)	(240,160.00)
Other Deferred Credits	9,925,503.10	105,540.06	(55,838.96)
Other Regulatory Liabilities	48,404,236.76	819,671.37	(3,908,412.64)
Accum Defer Inc Tax - Oth Prop	510,737,510.04	1,474,849.73	15,651,143.18
Accum Defer Inc Tax - Other	8,041,553.76	(74,269.61)	(3,096,546.86)
Total Deferred Credits	587,787,670.85	2,484,889.66	8,222,477.99
Total Capitalization & Liabilities	1,816,335,423.27	4,663,896.54	22,217,089.83

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended August 31, 2015
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	9,096,917.61	(614,126.72)	248,421,567.30
Gas Comm & Indust Revenues	2,160,861.06	(187,455.57)	76,322,497.56
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	11,257,778.67	(801,582.29)	324,744,064.86
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	60,300.03	(11,862.80)	1,061,714.28
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	60,300.03	(11,862.80)	1,061,714.28
Misc Service Revenues - Gas	2,993.42	(8,144.97)	90,235.83
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	2,993.42	(8,144.97)	90,235.83
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	4,953,011.45	206,755.59	90,435,521.65
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,234.00	105.00	104,525.00
Other Gas Revenues	368,520.15	(766,669.90)	(23,440,830.72)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	5,398,059.05	(579,817.08)	68,251,166.04
Total Operating Revenues	16,655,837.72	(1,381,399.37)	392,995,230.90
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,424,845.72	(1,448,056.03)	155,512,755.45
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	395.67	(0.37)	136,791.17
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended August 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,657,633.56	9,057.31	24,308,194.88
Customer Accounts - Oper	1,425,651.22	90,992.35	25,222,501.16
Cust Serv & Info Exp - Oper	180,843.29	(1,492.14)	9,704,997.81
Sales Expenses - Oper	43,247.56	4,650.99	371,433.30
Admin & General Exp - Oper	5,860,439.62	1,435,259.15	38,518,863.60
Total Operation Expenses	13,593,056.64	90,411.26	253,775,537.37
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	9,440.68
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,340,204.75	(282,573.28)	13,845,990.83
Maintenance Gen and Admin	103,495.88	(11,627.95)	728,608.16
Total Maintenance Expenses	1,443,700.63	(294,201.23)	14,584,039.67
Depreciation Expense	3,537,155.43	30,390.50	27,575,312.51
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	313,155.46	(3,601.66)	2,379,727.55
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	222,146.80	(24,690.91)	2,021,535.22
Income Taxes - State	(786,204.74)	(111,827.54)	2,746,161.77
Income Taxes - Federal	(3,877,375.12)	(595,355.26)	10,602,596.05
Total Utilities Current Fed State	(4,663,579.86)	(707,182.80)	13,348,757.82
Deferred Income Taxes	3,905,131.15	(1,293,784.00)	44,751,069.97
Prov Deferred Inc Tax - Cr	(1,138,154.44)	1,552,999.32	(30,261,850.20)
Investment Tax Credit Adj	(30,020.00)	-	(240,160.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	17,182,591.81	(649,659.52)	327,933,969.91
Net Utility Operating Income(Loss)	(526,754.09)	(731,739.85)	65,061,260.99
Other Income & Deductions			
Revenues from Merchandising	5,240.00	1,840.00	19,880.00
Costs and Exp Merch Job	(13,108.15)	(5,207.42)	(56,129.45)
NonUtility Revenues	(100,221.76)	(1,684.84)	(1,305,773.14)
NonUtility Unaffil	(130,957.83)	(130,957.83)	(130,957.83)
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	18,461.63	8,437.38	339,314.12
Interest and Dividend Income	(292,157.27)	31,799.39	(1,718,040.35)
Allow for Other FUDC	47,355.46	(4,798.25)	300,164.74
Misc Nonoperating Income	190,410.77	(423,050.77)	3,006,424.09
Gain Disposition of Property	-	-	-
Total Other Income	(274,977.15)	(523,622.34)	454,882.18
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	14,225.00	(1,875.00)	279,863.19

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended August 31, 2015
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	-	322,650.20
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	1,222.75	1,222.75	5,048.88
Total Other Income Deductions	15,447.75	(652.25)	607,562.27
NonUtility Taxes	-	-	-
Income Taxes - Federal	(93,894.45)	(167,462.07)	12,232.10
Income Taxes - State	(29,774.65)	(53,103.50)	(5,571.71)
Total Income Taxes Federal Other	(123,669.10)	(220,565.57)	6,660.39
Other Deferred Income Taxes	-	-	819,609.00
Prov Defer Inc Tax - Oth - Cr	-	-	(960,135.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(123,669.10)	(220,565.57)	(133,866.11)
Total Other Income (Deductions)	(166,755.80)	(302,404.52)	(18,813.98)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,300,522.76	9,556.31	17,424,004.11
Other Interest Expense	7,159.68	9.65	48,337.43
AFUDIC PISCC	(32,864.14)	3,171.88	(207,440.08)
Total Interest Charges	2,274,818.30	12,737.84	17,264,901.46
Income Before Extraordinary Items	(2,968,328.19)	(1,046,882.21)	47,777,545.55
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(2,968,328.19)	(1,046,882.21)	47,777,545.55

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of September 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,745,846,103.36	18,859,717.20	128,473,039.42
Accum Prov - Amort and Depr	(367,838,030.56)	(2,107,052.27)	(20,159,214.83)
Net Utility Plant	1,378,008,072.80	16,752,664.93	108,313,824.59
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,378,739,945.05	16,752,664.93	108,313,824.59
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,625,967.33	2,853.37	427,148.49
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	9,416,923.95	187,462.02	2,616,138.95
Total Other Property and Investments	28,051,237.77	190,315.39	3,043,287.44
Current and Accrued Assets			
Cash	1,227,644.16	(570,556.96)	(1,392,348.95)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	872,383.98	872,382.95	(457,496.04)
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	0.32
Other Accounts Receivable	0.10	-	0.76
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	(0.33)
NR from Associated Cos	22,055,583.77	(8,907,452.58)	(27,395,861.11)
AR from Associated Cos	43,474,222.46	43,261,652.59	43,341,188.74
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	742,923.78	19,085.95	85,486.35
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	87,893,668.70	9,079,751.88	(8,623,642.82)
LNG Stored & Held for Process	-	-	-
Prepayments	3,129,121.49	556,413.65	371,564.06
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	134,032.49	(18,473.69)	(104,496.69)
Derivative Instrument Assets	17,951.00	(21,414.00)	17,951.00
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	159,550,081.91	44,271,389.79	5,842,345.29
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	266,203,012.07	(176,062.99)	482,573.33
Preliminary Surveys	2,660,388.42	(668,557.55)	(817,933.58)
Cleaning Accounts	5,028.94	3,505.16	5,028.94
Miscellaneous Deferred Debits	7,739,213.45	151,171.86	28,233.95
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	59,596,857.25	1,406,810.66	(8,294,907.62)
Unrecovered Purchase Gas Costs	(21,774,537.89)	2,504,566.45	(23,949,558.81)
Total Deferred Debits	314,429,862.24	3,221,433.59	(30,546,563.79)
Total Assets and Other Debits	1,880,771,226.97	64,435,803.70	86,652,893.53

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of September 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,888,697.00	(63,066.00)	168,342.00
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500.60	-	-
Retained Earnings - Current Year	45,235,337.31	(2,542,206.24)	45,235,337.31
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	583,933,334.91	(2,605,274.24)	45,403,679.31
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	514,040,000.00	60,000,000.00	120,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	514,040,000.00	60,000,000.00	120,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	12,897,848.23	(35,685.79)	3,827,523.66
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	156,215.43	1,572.00	51,555.95
Accum Prov - Pension & Benefit	15,285,101.29	107,500.81	2,083,593.29
Accum Misc Operating Provision	1,372,381.76	3,984.36	178,874.20
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	29,711,548.71	77,371.38	5,941,547.10
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	30,577,806.47	318,497.81	4,232,642.09
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	17,193,876.16	(2,756,164.23)	(86,522,480.17)
Customer Deposits	3,101,237.68	110,399.00	(268,787.00)
Taxes Accrued	5,817,702.35	(4,225,832.60)	(1,955,977.50)
Interest Accrued	314,564.19	3,488.03	(55,908.00)
Dividends Declared	-	-	-
Tax Collections Payable	55,162.94	(4,124.93)	(367,009.99)
Misc Current & Accrued Liab	57,426,382.69	10,435,865.09	(10,082,342.32)
Obligation Cap Lease - Current	386,843.71	6,480.08	205,134.11
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	162,223,576.19	3,888,606.25	(95,969,909.18)
Deferred Credits			
Customer Adv. for Construction	7,968,126.63	231,683.44	105,976.71
Acc Defd Investment Tax Credit	2,912,404.00	(30,020.00)	(270,180.00)
Other Deferred Credits	9,872,984.41	(52,538.69)	(108,377.65)
Other Regulatory Liabilities	49,700,073.78	1,295,837.02	(2,612,575.62)
Accum Defer Inc Tax - Oth Prop	512,631,040.53	1,893,530.49	17,544,673.67
Accum Defer Inc Tax - Other	7,778,159.81	(263,393.95)	(3,361,940.81)
Total Deferred Credits	590,862,789.16	3,075,096.31	11,297,576.30
Total Capitalization & Liabilities	1,880,771,226.97	64,435,803.70	86,652,893.53

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	9,270,729.61	173,812.00	257,692,296.91
Gas Comm & Indust Revenues	2,200,134.81	39,273.75	78,522,632.37
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	11,470,864.42	213,085.75	336,214,929.28
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	42,933.62	(17,366.41)	1,104,647.90
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	42,933.62	(17,366.41)	1,104,647.90
Misc Service Revenues - Gas	9,702.33	6,708.91	99,938.16
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	9,702.33	6,708.91	99,938.16
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	4,702,701.05	(250,310.40)	95,138,222.70
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,261.00	27.00	117,786.00
Other Gas Revenues	1,676,629.22	1,308,109.07	(21,764,201.50)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	6,445,227.22	1,047,168.17	74,696,393.26
Total Operating Revenues	17,916,091.64	1,260,253.92	410,911,322.54
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	4,379,302.57	954,456.85	159,892,058.02
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	545.61	149.94	137,336.78
Transmission Exp - Oper	28.57	28.57	28.57
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,013,724.06	356,090.50	27,321,918.94
Customer Accounts - Oper	1,389,025.04	(36,626.18)	26,611,526.20
Cust Serv & Info Exp - Oper	173,369.45	(7,473.84)	9,878,367.26
Sales Expenses - Oper	58,875.27	15,627.71	430,308.57
Admin & General Exp - Oper	5,479,412.05	(381,027.57)	43,998,275.65
Total Operation Expenses	14,494,282.62	901,225.98	268,269,819.99
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	9,440.68
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,513,514.92	173,310.17	15,359,505.75
Maintenance Gen and Admin	103,786.56	290.68	832,394.72
Total Maintenance Expenses	1,617,301.48	173,600.85	16,201,341.15
Depreciation Expense	3,576,618.35	39,462.92	31,151,930.86
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	316,508.09	3,352.63	2,696,235.64
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	245,955.09	23,808.29	2,267,490.31
Income Taxes - State	214,028.28	1,000,233.02	2,960,190.05
Income Taxes - Federal	(2,263,639.30)	1,613,735.82	8,336,956.75
Total Utilities Current Fed State	(2,049,611.02)	2,613,968.84	11,299,146.80
Deferred Income Taxes	5,423,501.50	1,518,370.35	50,174,571.47
Prov Deferred Inc Tax - Cr	(5,258,255.61)	(4,120,101.17)	(35,520,105.81)
Investment Tax Credit Adj	(30,020.00)	-	(270,180.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	18,336,280.50	1,153,688.69	346,270,250.41
Net Utility Operating Income(Loss)	(420,188.86)	106,565.23	64,641,072.13

Other Income & Deductions

Revenues from Merchandising	3,880.00	(1,360.00)	23,760.00
Costs and Exp Merch Job	(10,926.64)	2,181.51	(67,056.09)
NonUtility Revenues	(102,546.69)	(2,324.93)	(1,408,319.83)
NonUtility Unaffil	130,957.83	261,915.66	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	33,353.37	14,891.74	372,667.49
Interest and Dividend Income	(179,770.60)	112,386.67	(1,897,810.95)
Allow for Other FUDC	45,270.93	(2,084.53)	345,435.67
Misc Nonoperating Income	347,435.46	157,024.69	3,353,859.55
Gain Disposition of Property	-	-	-
Total Other Income	267,653.66	542,630.81	722,535.84
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	8,446.00	(5,779.00)	288,309.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	1,530.97	1,530.97	324,181.17
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	(633.47)	(1,856.22)	4,415.41
Total Other Income Deductions	9,343.50	(6,104.25)	616,905.77
NonUtility Taxes	-	-	-
Income Taxes - Federal	74,763.08	168,657.53	86,995.18
Income Taxes - State	23,707.95	53,482.60	18,136.24
Total Income Taxes Federal Other	98,471.03	222,140.13	105,131.42
Other Deferred Income Taxes	38,753.00	38,753.00	858,362.00
Prov Defer Inc Tax - Oth - Cr	-	-	(960,135.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	137,224.03	260,893.13	3,357.92
Total Other Income (Deductions)	121,086.13	287,841.93	102,272.15
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,267,465.59	(33,057.17)	19,691,469.70
Other Interest Expense	6,933.84	(225.84)	55,271.27
AFUDIC PISCC	(31,293.92)	1,570.22	(238,734.00)
Total Interest Charges	2,243,105.51	(31,712.79)	19,508,006.97
Income Before Extraordinary Items	(2,542,208.24)	426,119.95	45,235,337.31
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(2,542,208.24)	426,119.95	45,235,337.31

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of October 31, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,762,776,869.42	16,930,786.06	145,403,805.48
Accum Prov - Amort and Depr	(368,725,862.83)	(887,832.27)	(21,047,047.10)
Net Utility Plant	1,394,051,006.59	16,042,933.79	124,356,758.38
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,394,782,878.84	16,042,933.79	124,356,758.38
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprac Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,655,501.10	29,533.77	456,682.26
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	9,407,574.54	(9,349.41)	2,606,789.54
Total Other Property and Investments	28,071,422.13	20,184.36	3,063,471.80
Current and Accrued Assets			
Cash	1,389,564.57	161,920.41	(1,230,428.54)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	105,313.70	(767,070.26)	(1,224,566.30)
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	(0.00)	0.32
Other Accounts Receivable	16,486.44	16,486.34	16,487.10
Accum Prov Uncollectible - Cr	(0.00)	-	(0.33)
NR from Associated Cos	27,670,881.00	5,615,297.23	(21,780,563.88)
AR from Associated Cos	31,051,423.45	(12,422,799.01)	30,918,389.73
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	751,716.37	8,792.59	94,278.94
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	90,231,864.26	2,338,195.56	(6,285,447.26)
LNG Stored & Held for Process	-	-	-
Prepayments	3,456,665.06	327,543.57	699,107.63
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	38,017.39	(96,015.10)	(200,511.79)
Derivative Instrument Assets	-	(17,951.00)	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	154,714,482.24	(4,835,599.67)	1,006,745.62
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	265,542,732.83	(660,270.24)	(177,705.91)
Preliminary Surveys	2,712,030.94	51,642.52	(766,291.06)
Clearing Accounts	1,740.03	(3,288.91)	1,740.03
Miscellaneous Deferred Debits	7,970,690.09	231,476.64	259,710.59
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	58,935,499.04	(661,358.21)	(6,956,265.83)
Unrecovered Purchase Gas Costs	(17,156,924.29)	4,617,613.60	(19,331,945.21)
Total Deferred Debits	318,005,768.64	3,575,806.40	(26,970,757.39)
Total Assets and Other Debits	1,895,574,551.85	14,803,324.88	101,456,218.41

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of October 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800 00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,888,697 00	-	168,342 00
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500 60	-	-
Retained Earnings - Current Year	46,864,197 23	1,628,859 92	46,864,197 23
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	585,562,194.83	1,628,859.92	47,032,539.23
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	514,040,000.00	-	120,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	514,040,000.00	-	120,000,000.00
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	12,861,980 48	(35,867 75)	3,591,655 91
Accum Prov - Property Ins	-	-	-
Accum Prov - Injures & Damage	103,899.43	(52,316 00)	(760.05)
Accum Prov - Pension & Benefit	14,976,838.00	(308,263 29)	1,775,330.00
Accum Misc Operating Provision	1,374,357 52	1,975.76	180,849 96
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	28,317,075.43	(394,471.28)	5,547,075.82
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	32,149,205 06	1,571,398 59	5,804,040 68
NP to Associated Cos	47,350,000.00	-	-
AP to Associated Cos	20,028,842 10	2,834,965.94	(83,687,514.23)
Customer Deposits	3,240,250 68	139,013 00	(129,774 00)
Taxes Accrued	6,004,818.64	187,116.29	(1,768,861.61)
Interest Accrued	317,461.56	2,897.37	(53,010 63)
Dividends Declared	-	-	-
Tax Collections Payable	273,197 59	218,034 65	(148,975.34)
Misc Current & Accrued Liab	64,975,085 89	7,548,703.20	(2,533,639 12)
Obligation Cap Lease - Current	393,357.48	6,513.77	211,647.88
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	174,732,219.00	12,508,642.81	(83,481,266.37)
Deferred Credits			
Customer Adv for Construction	8,004,126 42	35,999 79	141,976 50
Acc Defd Investment Tax Credit	2,882,384 00	(30,020 00)	(300,200.00)
Other Deferred Credits	9,858,721.24	(14,243 17)	(122,620 82)
Other Regulatory Liabilities	50,395,816.20	695,742.42	(1,916,833.20)
Accum Defer Inc Tax - Oth Prop	514,151,404 62	1,520,364.09	19,065,037 76
Accum Defer Inc Tax - Other	6,630,610 11	(1,147,549 70)	(4,508,490 51)
Total Deferred Credits	591,923,062.59	1,060,293.43	12,357,869.73
Total Capitalization & Liabilities	1,895,574,551.85	14,803,324.88	101,456,218.41

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended October 31, 2015
For Internal Use Only**

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	11,554,063.07	2,283,333.46	269,246,359.98
Gas Comm & Indust Revenues	2,724,838.20	524,703.39	81,247,470.57
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	14,278,901.27	2,808,036.85	350,493,830.55
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	51,999.74	9,066.12	1,156,647.64
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	51,999.74	9,066.12	1,156,647.64
Misc Service Revenues - Gas	16,587.08	6,884.75	116,525.24
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	16,587.08	6,884.75	116,525.24
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	7,084,486.59	2,381,785.54	102,222,709.29
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,572.00	311.00	131,358.00
Other Gas Revenues	6,690,160.51	5,013,531.29	(15,074,040.99)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	13,856,805.92	7,411,578.70	88,553,199.18
Total Operating Revenues	28,135,707.19	10,219,615.55	439,047,029.73
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	7,655,358.41	3,276,055.84	167,547,416.43
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	789.57	243.96	138,126.35
Transmission Exp - Oper	(28.57)	(57.14)	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended October 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	3,001,710.24	(12,013.82)	30,323,629.18
Customer Accounts - Oper	1,450,329.25	61,304.21	28,061,855.45
Cust Serv & Info Exp - Oper	387,075.12	213,705.67	10,265,442.38
Sales Expenses - Oper	39,295.36	(19,579.91)	469,603.93
Admin & General Exp - Oper	5,355,172.96	(124,239.09)	49,353,448.61
Total Operation Expenses	17,889,702.34	3,395,419.72	286,159,522.33
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	9,440.68
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,595,464.30	81,949.38	16,954,970.05
Maintenance Gen and Admin	114,737.83	10,951.27	947,132.55
Total Maintenance Expenses	1,710,202.13	92,900.65	17,911,543.28
Depreciation Expense	3,613,876.21	37,257.86	34,765,807.07
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	316,158.50	(349.59)	3,012,394.14
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	304,110.73	58,155.64	2,571,601.04
Income Taxes - State	(171,894.20)	(385,922.48)	2,788,295.85
Income Taxes - Federal	169,844.36	2,433,483.66	8,508,801.11
Total Utilities Current Fed State	(2,049.84)	2,047,561.18	11,297,096.96
Deferred Income Taxes	2,753,369.05	(2,670,132.45)	52,927,940.52
Prov Deferred Inc Tax - Cr	(2,371,994.51)	2,886,261.10	(37,892,100.32)
Investment Tax Credit Adj	(30,020.00)	-	(300,200.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	24,183,354.61	5,847,074.11	370,453,605.02
Net Utility Operating Income(Loss)	3,952,352.58	4,372,541.44	68,593,424.71
Other Income & Deductions			
Revenues from Merchandising	4,440.00	560.00	28,200.00
Costs and Exp Merch Job	(13,303.48)	(2,376.84)	(80,359.57)
NonUtility Revenues	(113,710.35)	(11,163.66)	(1,522,030.18)
NonUtility Unaffil	-	(130,957.83)	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	29,533.77	(3,819.60)	402,201.26
Interest and Dividend Income	109,932.34	289,702.94	(1,787,878.61)
Allow for Other FUDC	47,892.56	2,621.63	393,328.23
Misc Nonoperating Income	286,530.95	(60,904.51)	3,640,390.50
Gain Disposition of Property	-	-	-
Total Other Income	351,315.79	83,662.13	1,073,851.63
Loss on Disposal of Property	1,137.34	1,137.34	1,137.34
Misc Amortization	-	-	-
Other Inc Exp Donations	16,160.00	7,714.00	304,469.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended October 31, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	(1,530.97)	324,181.17
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	13,047.63	13,681.10	17,463.04
Total Other Income Deductions	30,344.97	21,001.47	647,250.74
NonUtility Taxes	-	-	-
Income Taxes - Federal	95,224.39	20,461.31	182,219.57
Income Taxes - State	30,196.37	6,488.42	48,332.61
Total Income Taxes Federal Other	125,420.76	26,949.73	230,552.18
Other Deferred Income Taxes	-	(38,753.00)	858,362.00
Prov Defer Inc Tax - Oth - Cr	-	-	(960,135.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	125,420.76	(11,803.27)	128,778.68
Total Other Income (Deductions)	195,550.06	74,463.93	297,822.21
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,536,973.92	269,508.33	22,228,443.62
Other Interest Expense	14,171.45	7,237.61	69,442.72
AFUDIC PISCC	(32,102.65)	(808.73)	(270,836.65)
Total Interest Charges	2,519,042.72	275,937.21	22,027,049.69
Income Before Extraordinary Items	1,628,859.92	4,171,068.16	46,864,197.23
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	1,628,859.92	4,171,068.16	46,864,197.23

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of November 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	1,778,994,017.28	16,217,147.86	161,620,953.34
Accum Prov - Amort and Depr	(369,350,901.14)	(625,038.31)	(21,672,085.41)
Net Utility Plant	1,409,643,116.14	15,592,109.55	139,948,867.93
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	1,410,374,988.39	15,592,109.55	139,948,867.93
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	18,689,156.98	33,655.88	490,338.14
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	9,481,744.55	74,170.01	2,680,959.55
Total Other Property and Investments	28,179,248.02	107,825.89	3,171,297.69
Current and Accrued Assets			
Cash	3,977,576.06	2,588,011.49	1,357,582.95
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	(105,313.70)	(1,329,880.00)
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	(0.00)	0.32
Other Accounts Receivable	0.10	(16,486.34)	0.76
Accum Prov Uncollectible - Cr	0.00	0.00	(0.33)
NR from Associated Cos	26,879,022.54	(791,858.46)	(22,572,422.34)
AR from Associated Cos	171,769.27	(30,879,634.18)	38,755.55
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	772,266.64	20,550.27	114,829.21
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	85,922,413.49	(4,309,450.77)	(10,594,898.03)
LNG Stored & Held for Process	-	-	-
Prepayments	3,377,795.06	(78,870.00)	620,237.63
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	23,234.75	(14,782.64)	(215,294.43)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	121,126,647.91	(33,587,834.33)	(32,581,088.71)
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	265,793,139.28	250,406.45	72,700.54
Preliminary Surveys	2,869,200.03	157,169.09	(609,121.97)
Clearing Accounts	23,398.71	21,658.68	23,398.71
Miscellaneous Deferred Debits	8,007,364.50	36,674.41	296,385.00
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	58,316,588.13	(618,910.91)	(7,575,176.74)
Unrecovered Purchase Gas Costs	(17,157,523.90)	(599.61)	(19,332,544.82)
Total Deferred Debits	317,852,166.75	(153,601.69)	(27,124,359.28)
Total Assets and Other Debits	1,877,533,051.07	(18,041,500.78)	83,414,717.63

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of November 30, 2015
For Internal Use Only

	<u>Current Month</u>	<u>Change from Prior Month</u>	<u>Change from Prior Year-End</u>
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	7,888,697.00	-	168,342.00
Capital Stock Expense	-	-	-
Retained Earnings	485,681,500.60	-	-
Retained Earnings - Current Year	53,196,641.86	6,332,444.63	53,196,641.86
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	<u>591,894,639.46</u>	<u>6,332,444.63</u>	<u>53,364,983.86</u>
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	495,515,000.00	(18,525,000.00)	101,475,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	<u>495,515,000.00</u>	<u>(18,525,000.00)</u>	<u>101,475,000.00</u>
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	12,825,929.49	(36,050.99)	3,555,804.92
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	124,382.43	20,483.00	19,722.95
Accum Prov - Pension & Benefit	14,871,954.00	(104,884.00)	1,670,446.00
Accum Misc Operating Provision	1,395,931.80	21,574.28	202,424.24
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	<u>29,218,197.72</u>	<u>(88,877.71)</u>	<u>5,448,198.11</u>
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	27,725,828.56	(4,423,376.50)	1,380,664.18
NP to Associated Cos	18,525,000.00	(28,825,000.00)	(28,825,000.00)
AP to Associated Cos	39,785,264.84	19,756,422.74	(63,931,091.49)
Customer Deposits	3,318,069.68	77,819.00	(51,955.00)
Taxes Accrued	7,398,147.02	1,393,328.38	(375,533.23)
Interest Accrued	321,188.86	3,727.30	(49,283.33)
Dividends Declared	-	-	-
Tax Collections Payable	76,382.32	(196,815.27)	(345,790.61)
Misc Current & Accrued Liab	69,027,880.84	4,052,794.75	1,519,155.63
Obligation Cap Lease - Current	399,905.12	6,547.64	218,195.52
Derivative Liability	-	-	(1,175,180.00)
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	<u>186,577,667.04</u>	<u>(8,154,551.96)</u>	<u>(91,635,818.33)</u>
Deferred Credits			
Customer Adv. for Construction	8,067,288.44	63,162.02	205,138.52
Acc Defd Investment Tax Credit	2,852,364.00	(30,020.00)	(330,220.00)
Other Deferred Credits	9,614,273.80	(244,447.44)	(367,068.26)
Other Regulatory Liabilities	50,426,913.89	31,097.69	(1,885,735.51)
Accum Defer Inc Tax - Oth Prop	515,974,855.51	1,823,450.89	20,888,488.65
Accum Defer Inc Tax - Other	7,391,851.21	761,241.10	(3,748,249.41)
Total Deferred Credits	<u>594,327,546.85</u>	<u>2,404,484.26</u>	<u>14,762,353.99</u>
Total Capitalization & Liabilities	<u>1,877,533,051.07</u>	<u>(18,041,500.78)</u>	<u>83,414,717.63</u>

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended November 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	19,031,804.45	7,477,741.38	288,278,164.43
Gas Comm & Indust Revenues	4,314,184.92	1,589,346.72	85,561,655.49
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	23,345,989.37	9,067,088.10	373,839,819.92
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	50,557.03	(1,442.71)	1,207,204.67
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	50,557.03	(1,442.71)	1,207,204.67
Misc Service Revenues - Gas	13,287.63	(3,299.45)	129,812.87
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	13,287.63	(3,299.45)	129,812.87
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	9,394,958.23	2,310,471.64	111,617,667.52
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,638.00	66.00	144,996.00
Other Gas Revenues	9,102,464.04	2,412,303.53	(5,971,576.95)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	18,574,904.93	4,718,099.01	107,128,104.11
Total Operating Revenues	41,920,894.30	13,785,187.11	480,967,924.03
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	11,973,774.63	4,318,416.22	179,521,191.06
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	371.90	(417.67)	138,498.25
Transmission Exp - Oper	99.64	128.21	99.64
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended November 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,757,905.42	(243,804.82)	33,081,534.60
Customer Accounts - Oper	2,085,250.40	634,921.15	30,147,105.85
Cust Serv & Info Exp - Oper	411,273.14	24,198.02	10,676,715.52
Sales Expenses - Oper	52,787.78	13,492.42	522,391.71
Admin & General Exp - Oper	6,842,644.65	1,487,471.69	56,196,093.26
Total Operation Expenses	24,124,107.56	6,234,405.22	310,283,629.89
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	9,440.68
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,796,657.69	201,193.39	18,751,627.74
Maintenance Gen and Admin	101,381.59	(13,356.24)	1,048,514.14
Total Maintenance Expenses	1,898,039.28	187,837.15	19,809,582.56
Depreciation Expense	3,642,708.76	28,832.55	38,408,515.83
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	344,899.54	28,741.04	3,357,293.68
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	235,489.61	(68,621.12)	2,807,090.65
Income Taxes - State	230,305.98	402,200.18	3,018,601.83
Income Taxes - Federal	792,596.41	622,752.05	9,301,397.52
Total Utilities Current Fed State	1,022,902.39	1,024,952.23	12,319,999.35
Deferred Income Taxes	24,703,357.71	21,949,988.66	77,631,298.23
Prov Deferred Inc Tax - Cr	(22,249,349.34)	(19,877,354.83)	(60,141,449.66)
Investment Tax Credit Adj	(30,020.00)	-	(330,220.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	33,692,135.51	9,508,780.90	404,145,740.53
Net Utility Operating Income(Loss)	8,228,758.79	4,276,406.21	76,822,183.50
Other Income & Deductions			
Revenues from Merchandising	4,040.00	(400.00)	32,240.00
Costs and Exp Merch Job	(14,750.65)	(1,447.17)	(95,110.22)
NonUtility Revenues	(141,119.35)	(27,409.00)	(1,663,149.53)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	33,655.88	4,122.11	435,857.14
Interest and Dividend Income	137,549.87	27,617.53	(1,650,328.74)
Allow for Other FUDC	472,734.44	424,841.88	866,062.67
Misc Nonoperating Income	179,152.61	(107,378.34)	3,819,543.11
Gain Disposition of Property	-	-	-
Total Other Income	671,262.80	319,947.01	1,745,114.43
Loss on Disposal of Property	-	(1,137.34)	1,137.34
Misc Amortization	-	-	-
Other Inc Exp Donations	22,650.00	6,490.00	327,119.19

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended November 30, 2015
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	-	324,181.17
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	(91.59)	(13,139.22)	17,371.45
Total Other Income Deductions	22,558.41	(7,786.56)	669,809.15
NonUtility Taxes	-	-	-
Income Taxes - Federal	197,177.41	101,953.02	379,396.98
Income Taxes - State	62,526.47	32,330.10	110,859.08
Total Income Taxes Federal Other	259,703.88	134,283.12	490,256.06
Other Deferred Income Taxes	-	-	858,362.00
Prov Defer Inc Tax - Oth - Cr	-	-	(960,135.50)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	259,703.88	134,283.12	388,482.56
Total Other Income (Deductions)	389,000.51	193,450.45	686,822.72
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,449,958.31	(87,015.61)	24,678,401.93
Other Interest Expense	7,644.45	(6,527.00)	77,087.17
AFUDIC PISCC	(172,288.09)	(140,185.44)	(443,124.74)
Total Interest Charges	2,285,314.67	(233,728.05)	24,312,364.36
Income Before Extraordinary Items	6,332,444.63	4,703,584.71	53,196,641.86
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	6,332,444.63	4,703,584.71	53,196,641.86

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see the GAS-RR-002 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2011 - 2015)

Line No.	Description	Dec-11 (1)	Dec-12 (2)	Dec-13 (3)	Dec-14 (4)	Dec-15 (5)
1	<u>Rate Schedule RSS - Residential Sales Service</u>					
2	Rate Schedule RSS	276,512	274,798	273,317	279,349	283,227
3	<u>Rate Schedule RDGSS - Residential Distributed Generation Sales Service</u>					
4	Rate Schedule RDGSS	23	23	22	13	0
5	<u>Rate Schedule SGSS - Small General Sales Service</u>					
6	Less Than 6,440 Therms Annually	23,907	22,690	23,849	23,520	22,804
7	6,440 - 64,400 Therms Annually	<u>3,292</u>	<u>3,413</u>	<u>2,556</u>	<u>3,120</u>	<u>3,427</u>
8	Total Rate Schedule SGSS	27,199	26,103	26,405	26,640	26,231
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>					
10	Less Than 6,440 Therms Annually	7	0	0	0	0
11	6,440 - 64,400 Therms Annually	8	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	7	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	5	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	28	1	1	1	1
16	<u>Rate Schedule LGSS - Large General Sales Service</u>					
17	> 64,400 to ≤ 110,000 Therms Annually	37	44	25	41	54
18	>110,000 to ≤ 540,000 Therms Annually	27	30	24	33	30
19	>540,000 to ≤ 1,074,000 Therms Annually	0	2	2	3	2
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	64	76	51	77	86
24	Tariff Sales Summary by Customer Class					
25	Total Residential Sales	276,535	274,821	273,339	279,362	283,227
26	Total Small General Service Sales	27,199	26,103	26,405	26,640	26,231
27	Total Negotiated Sales Service	28	1	1	1	1
28	Total Large General Service Sales	<u>64</u>	<u>76</u>	<u>51</u>	<u>77</u>	<u>86</u>
29	Total Tariff Sales	303,826	301,001	299,796	306,080	309,545

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2011 - 2015)

Line No.	<u>Description</u>	<u>Dec-11</u> (1)	<u>Dec-12</u> (2)	<u>Dec-13</u> (3)	<u>Dec-14</u> (4)	<u>Dec-15</u> (5)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>					
2	Total Rate Schedule RDS	79,330	85,251	88,842	84,152	81,584
3	<u>Residential Distribution Service (CAP)</u>					
4	Rate Schedule RCC	21,657	19,545	19,539	20,714	20,804
5	<u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>					
6	Total Rate Schedule RDGDS	6	6	6	4	0
7	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>					
8	Total Rate Schedule SCD	7,655	8,624	8,309	8,093	8,198
9	<u>Rate Schedule SGDS - Small General Distribution Service</u>					
10	Less Than 6,440 Therms Annually	537	709	708	654	671
11	6,440 - 64,400 Therms Annually	1,461	1,491	1,491	1,540	1,635
12	Flex	<u>9</u>	<u>9</u>	<u>9</u>	<u>10</u>	<u>9</u>
13	Total Rate Schedule SGDS	2,006	2,209	2,208	2,204	2,315
14	<u>Rate Schedule SDS - Small Distribution Service</u>					
15	> 64,400 to ≤ 110,00 Therms Annually	168	148	148	175	208
16	>110,000 to ≤ 540,000 Therms Annually	209	192	192	208	234
17	Flex	<u>9</u>	<u>12</u>	<u>12</u>	<u>9</u>	<u>9</u>
18	Total Rate Schedule SDS	386	352	352	392	451
19	<u>Rate Schedule LDS - Large Distribution Service</u>					
20	> 540,000 to ≤ 1,074,000 Therms Annually	32	41	41	44	43
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	24	25	25	25	28
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	6	5	6	4	4
23	> 7,500,000 Therms Annually	0	0	0	1	1
24	Flex	<u>21</u>	<u>18</u>	<u>18</u>	<u>19</u>	<u>19</u>
25	Total Rate Schedule LDS	83	89	90	93	95

Columbia Gas of Pennsylvania, Inc.
 Customers by Rate Schedule at December 31st
 For the Five Year Period (2010 - 2014)

Line No.	Description	Dec-11 (1)	Dec-12 (2)	Dec-13 (3)	Dec-14 (4)	Dec-15 (5)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>					
2	> 274,000 to <= 540,000 Therms Annually	1	1	1	0	0
3	> 540,000 to <= 1,074,000 Therms Annually	1	2	2	3	1
4	> 1,074,000 to <= 3,400,000 Therms Annually	2	0	0	0	1
5	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	0	0
6	> 7,500,000 Therms Annually	0	0	0	0	0
7	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
8	Total Rate Schedule MLDS - Class I	5	4	4	4	3
9	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>					
10	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
11	> 540,000 to <= 1,074,000 Therms Annually	0	0	0	0	0
12	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	0
13	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	0	0
14	> 7,500,000 Therms Annually	0	0	0	0	0
15	Flexed	<u>4</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>5</u>
16	Total Rate Schedule MLDS - Class II	5	6	6	6	5
17	Distribution Service Summary by Customer Class					
18	Total Residential Distribution Service	100,993	104,802	108,387	104,870	102,388
19	Total Small Distribution Service (SCD, SGDS, SDS)	10,047	11,185	10,869	10,689	10,964
20	Total Large Distribution Service	83	89	90	93	95
21	Total Mainline Distribution Service	<u>10</u>	<u>10</u>	<u>10</u>	<u>10</u>	<u>8</u>
22	Total Distribution Service	111,133	116,086	119,356	115,662	113,455
23	Total Company	414,959	417,087	419,152	421,742	423,000

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

**Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2011 - 2015)**

Line No.	Description	Twelve Mth Avg-11 (1)	Twelve Mth Avg-12 (2)	Twelve Mth Avg-13 (3)	Twelve Mth Avg-14 (4)	Twelve Mth Avg-15 (5)
1	<u>Rate Schedule RSS - Residential Sales Service</u>					
2	Rate Schedule RSS	278,054	272,754	273,001	274,124	279,286
3	<u>Rate Schedule RDGSS - Residential Distributed Generation Sales Service</u>					
4	Rate Schedule RDGSS	24	23	23	20	0
5	<u>Rate Schedule SGSS - Small General Sales Service</u>					
6	Less Than 6,440 Therms Annually	24,201	23,274	22,887	23,023	22,731
7	6,440 - 64,400 Therms Annually	<u>3,487</u>	<u>3,480</u>	<u>3,324</u>	<u>3,189</u>	<u>3,646</u>
8	Total Rate Schedule SGSS	27,689	26,754	26,211	26,212	26,377
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>					
10	Less Than 6,440 Therms Annually	7	1	0	0	0
11	6,440 - 64,400 Therms Annually	25	4	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	6	1	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	4	2	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	43	9	1	1	1
16	<u>Rate Schedule LGSS - Large General Sales Service</u>					
17	> 64,400 to ≤ 110,000 Therms Annually	37	43	42	42	58
18	>110,000 to ≤ 540,000 Therms Annually	28	30	29	32	33
19	>540,000 to ≤ 1,074,000 Therms Annually	0	1	2	3	2
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	65	74	73	77	93
24	Tariff Sales Summary by Customer Class					
25	Total Residential Sales	278,078	272,777	273,024	274,144	279,286
26	Total Small General Sales Service	27,689	26,754	26,211	26,212	26,377
27	Total Negotiated Sales	43	9	1	1	1
28	Total Large General Sales Service	<u>65</u>	<u>74</u>	<u>73</u>	<u>77</u>	<u>93</u>
29	Total Tariff Sales	305,874	299,614	299,309	300,434	305,757

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2011 - 2015)

Line No.	Description	Twelve Mth Avg-11 (1)	Twelve Mth Avg-12 (2)	Twelve Mth Avg-13 (3)	Twelve Mth Avg-14 (4)	Twelve Mth Avg-15 (5)
1 Rate Schedule RDS - Residential Distribution Service (Choice)						
2	Total Rate Schedule RDS	75,560	83,576	86,230	86,321	82,607
3 Residential Distribution Service (CAP)						
4	Total Rate Schedule RCC	22,317	20,647	19,681	20,724	21,229
5 Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)						
6	Total Rate Schedule RDGDS	6	6	6	6	0
7 Rate Schedule SCD - Small Commercial Distribution (Choice)						
8	Total Rate Schedule SCD	7,206	7,947	8,392	8,335	8,071
9 Rate Schedule SGDS - Small General Distribution Service						
10	Less Than 6,440 Therms Annually	578	523	709	642	640
11	6,440 - 64,400 Therms Annually	1,319	1,519	1,491	1,549	1,592
12	Flex	<u>8</u>	<u>8</u>	<u>9</u>	<u>9</u>	<u>9</u>
13	Total Rate Schedule SGDS	1,905	2,050	2,209	2,200	2,241
14 Rate Schedule SDS - Small Distribution Service						
15	> 64,400 to ≤ 110,00 Therms Annually	167	181	148	175	209
16	> 110,000 to ≤ 540,000 Therms Annually	207	227	192	208	233
17	Flex	<u>11</u>	<u>9</u>	<u>12</u>	<u>9</u>	<u>9</u>
18	Total Rate Schedule SDS	385	417	352	392	451
19 Rate Schedule LDS - Large Distribution Service						
20	> 540,000 to ≤ 1,074,000 Therms Annually	32	35	41	44	42
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	25	26	25	26	27
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	6	7	5	4	4
23	> 7,500,000 Therms Annually	0	0	0	1	1
24	Flex	<u>22</u>	<u>22</u>	<u>18</u>	<u>20</u>	<u>20</u>
25	Total Rate Schedule LDS	84	90	89	95	94
1 Rate Schedule MLDS - Main Line Distribution Service - Class I						
2	> 274,000 to ≤ 540,000 Therms Annually	3	1	1	0	0
3	> 540,000 to ≤ 1,074,000 Therms Annually	0	2	0	3	1
4	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	2	0	1
5	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0
6	> 7,500,000 Therms Annually	0	0	0	0	0
7	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
8	Total Rate Schedule MLDS - Class I	5	5	4	4	3

**Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2011 - 2015)**

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-11</u> (1)	<u>Twelve Mth Avg-12</u> (2)	<u>Twelve Mth Avg-13</u> (3)	<u>Twelve Mth Avg-14</u> (4)	<u>Twelve Mth Avg-15</u> (5)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>					
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
3	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	1
4	Flexed	<u>4</u>	<u>4</u>	<u>5</u>	<u>5</u>	<u>5</u>
5	Total Rate Schedule MLDS - Class II	5	5	6	6	6

6 Distribution Service Summary by Customer Class						
7	Total Residential Distribution Service	97,883	104,229	105,917	107,051	103,836
8	Total Small Distribution Service (SCD, SGDS, SDS)	9,496	10,414	10,953	10,927	10,763
9	Total Large Distribution Service	84	90	89	95	94
10	Total Mainline Distribution Service	<u>10</u>	<u>10</u>	<u>10</u>	<u>10</u>	<u>9</u>
11	Total Distribution	107,473	114,742	116,969	118,083	114,702

12	Total Company	413,347	414,356	416,278	418,517	420,459
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2015 and GAS-RR-004 Attachment B for the month of December 2015.

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2015

Line No.	Description	Dec. 2014 (1)	Jan. 2015 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	Rate Schedule RSS - Residential Sales Service													
2	Rate Schedule RSS	279,347	280,698	281,433	281,834	280,821	279,325	276,686	275,810	275,900	276,720	278,315	280,655	3,347,544
3	Rate Schedule RDGSS - Residential Distributed Generation Sales Service													
4	Rate Schedule RDGSS	13	0	0	0	0	0	0	0	0	0	0	0	13
5	Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)													
6	Less Than 6,440 Therms Annually	22,273	22,369	22,469	22,517	22,495	22,422	22,335	22,316	22,325	22,349	22,460	22,630	268,960
7	>6,440 to ≤ 64,400 Therms Annually	3,648	3,634	3,621	3,602	3,589	3,564	3,545	3,524	3,517	3,492	3,475	3,466	42,877
8	Total Rate Schedule SGSS	25,921	26,003	26,090	26,119	26,084	25,986	25,880	25,840	25,842	25,841	25,935	26,096	311,637
9	Rate Schedule NSS - Negotiated Sales Service													
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
11	Rate Schedule LGSS - Large General Sales Service													
12	Less Than 110,000 Therms Annually	54	54	54	54	54	54	54	54	53	53	53	53	644
13	> 110,000 to ≤ 540,000 Therms Annually	31	31	31	31	31	31	31	31	31	31	31	31	372
14	>540,000 to ≤ 1,074,000 Therms Annually	2	2	2	2	2	2	2	2	2	2	2	2	24
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
17	> 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Total Rate Schedule LGSS	87	87	87	87	87	87	87	87	86	86	86	86	1,040
19	Tariff Sales Summary by Customer Class													
20	Total Residential Sales	279,360	280,698	281,433	281,834	280,821	279,325	276,686	275,810	275,900	276,720	278,315	280,655	3,347,557
21	Total Small General Sales	25,921	26,003	26,090	26,119	26,084	25,986	25,880	25,840	25,842	25,841	25,935	26,096	311,637
22	Total Negotiated Sales	1	1	1	1	1	1	1	1	1	1	1	1	12
23	Total Large General Sales	87	87	87	87	87	87	87	87	86	86	86	86	1,040
24	Total Tariff Sales	305,389	306,789	307,611	308,041	306,993	305,399	302,654	301,738	301,829	302,648	304,337	306,838	3,660,246

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2015

Line No.	Description	Dec. 2014 (1)	Jan. 2015 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>													
2	Total Rate Schedule RDS	84,152	83,714	83,172	82,858	82,738	82,778	83,285	83,075	82,446	81,967	81,799	81,863	993,847
3	<u>Residential Distribution Service</u>													
4	Rate Schedule RCC	20,714	20,775	21,113	21,413	21,384	21,441	21,672	21,527	21,427	21,192	21,095	20,901	254,654
5	<u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>													
6	Total Rate Schedule RDGDS	4	0	0	0	0	0	0	0	0	0	0	0	4
7	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>													
8	Total Rate Schedule SCD	8,616	8,592	8,560	8,520	8,477	8,430	8,389	8,355	8,308	8,283	8,241	8,218	100,989
9	<u>Rate Schedule SGDS - Small General Distribution Service</u>													
10	Less Than 6,440 Therms Annually	694	694	693	693	692	688	686	686	686	686	686	686	8,270
11	>6,440 to ≤ 64,400 Therms Annually	1,673	1,673	1,673	1,672	1,672	1,672	1,671	1,672	1,669	1,669	1,669	1,669	20,054
12	Flex	9	9	9	9	9	9	9	9	9	9	9	9	108
13	Total Rate Schedule SGDS	2,376	2,376	2,375	2,374	2,373	2,369	2,366	2,367	2,364	2,364	2,364	2,364	28,432
14	<u>Rate Schedule SDS - Small Distribution Service</u>													
15	> 64,400 to ≤ 110,000 Therms Annually	210	210	210	210	210	209	209	208	208	208	208	208	2,508
16	> 110,000 to ≤ 540,000 Therms Annually	235	235	235	235	235	235	235	235	234	234	234	234	2,816
17	Flex	9	9	9	9	9	9	9	9	9	9	9	9	108
18	Total Rate Schedule SDS	454	454	454	454	454	453	453	452	451	451	451	451	5,432
19	<u>Rate Schedule LDS - Large Distribution Service</u>													
20	> 540,000 to ≤ 1,074,000 Therms Annually	42	42	42	42	42	42	42	42	42	42	42	42	504
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	28	28	28	28	28	28	28	28	28	28	28	28	336
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4	4	4	4	4	4	4	4	4	4	4	48
23	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
24	Flex	19	19	19	19	19	19	19	19	19	19	19	19	228
25	Total Rate Schedule LDS	94	94	94	94	94	94	94	94	94	94	94	94	1,128

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2015

Line No.	Description	Dec. 2014 (1)	Jan. 2015 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	Rate Schedule MLDS - Main Line Distribution Service - Class I													
2	> 540,000 to <= 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
3	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
4	Flex	1	1	1	1	1	1	1	1	1	1	1	1	12
5	Total Rate Schedule MLDS - Class I	3	3	3	3	3	3	3	3	3	3	3	3	36
6	Rate Schedule MLDS - Main Line Distribution Service - Class II													
7	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
8	Flex	5	5	5	5	5	5	5	5	5	5	5	5	60
9	Total Rate Schedule MLDS - Class II	6	6	6	6	6	6	6	6	6	6	6	6	72
10	Distribution Summary by Rate Class													
11	Total Residential Distribution Service	104,870	104,489	104,285	104,271	104,122	104,219	104,957	104,602	103,873	103,159	102,894	102,764	1,248,505
12	Total Small Distribution Service (SCD, SGDS, SDS)	11,446	11,422	11,389	11,348	11,304	11,252	11,208	11,174	11,123	11,088	11,056	11,033	134,853
13	Total Large Distribution Service	94	94	94	94	94	94	94	94	94	94	94	94	1,128
14	Total Main Line Distribution Service	9	9	9	9	9	9	9	9	9	9	9	9	108
14	Total Distribution Service	116,419	116,014	115,777	115,722	115,529	115,574	116,268	115,879	115,099	114,360	114,053	113,900	1,384,594
15	Total Company	421,788	422,803	423,388	423,763	422,522	420,973	418,922	417,617	416,928	417,008	418,390	420,738	5,044,840

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2015

Line No.	<u>Description</u>	<u>Dec. 2015</u> (1)	<u>Total</u> (13)
1	<u>Rate Schedule RSS - Residential Sales Service</u>		
2	Rate Schedule RSS	283,227	283,227
3	<u>Rate Schedule RDGSS - Residential Distributed Generation Sales Service</u>		
4	Rate Schedule RDGSS	0	0
5	<u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u>		
6	Less Than 6,440 Therms Annually	22,804	22,804
7	>6,440 to ≤ 64,400 Therms Annually	<u>3,427</u>	<u>3,427</u>
8	Total Rate Schedule SGSS	26,231	26,231
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>		
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1
11	<u>Rate Schedule LGSS - Large General Sales Service</u>		
12	Less Than 110,000 Therms Annually	54	54
13	> 110,000 to ≤ 540,000 Therms Annually	30	30
14	>540,000 to ≤ 1,074,000 Therms Annually	2	2
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0
17	> 7,500,000 Therms Annually	<u>0</u>	<u>0</u>
18	Total Rate Schedule LGSS	86	86
19	Tariff Sales Summary by Customer Class		
20	Total Residential Sales	283,227	283,227
21	Total Small General Sales	26,231	26,231
22	Total Negotiated Sales	1	1
23	Total Large General Sales	<u>86</u>	86
24	Total Tariff Sales	309,545	309,545

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2015

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2015</u> (1)	<u>Total</u> (13)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>		
2	Total Rate Schedule RDS	81,584	81,584
3	<u>Residential Distribution Service</u>		
4	Rate Schedule RCC	20,804	20,804
5	<u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>		
6	Total Rate Schedule RDGDS	0	0
7	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>		
8	Total Rate Schedule SCD	8,198	8,198
9	<u>Rate Schedule SGDS - Small General Distribution Service</u>		
10	Less Than 6,440 Therms Annually	671	671
11	>6,440 to ≤ 64,400 Therms Annually	1,635	1,635
12	Flex	<u>9</u>	<u>9</u>
13	Total Rate Schedule SGDS	2,315	2,315
14	<u>Rate Schedule SDS - Small Distribution Service</u>		
15	> 64,400 to ≤ 110,000 Therms Annually	208	208
16	> 110,000 to ≤ 540,000 Therms Annually	234	234
17	Flex	<u>9</u>	<u>9</u>
18	Total Rate Schedule SDS	451	451
19	<u>Rate Schedule LDS - Large Distribution Service</u>		
20	> 540,000 to ≤ 1,074,000 Therms Annually	43	43
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	28	28
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4
23	> 7,500,000 Therms Annually	1	1
24	Flex	<u>19</u>	<u>19</u>
25	Total Rate Schedule LDS	95	95

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2015

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2015</u> (1)	<u>Total</u> (13)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>		
2	> 540,000 to <= 1,074,000 Therms Annually	1	1
3	> 1,074,000 to <= 3,400,000 Therms Annually	1	1
4	Flex	1	1
5	Total Rate Schedule MLDS - Class I	3	3
6	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>		
7	Flex	5	5
8	Total Rate Schedule MLDS - Class II	5	5
9	Distribution Summary by Rate Class		
10	Total Residential Distribution Service	102,388	102,388
11	Total Small Distribution Service (SCD, SGDS, SDS)	10,964	10,964
12	Total Large Distribution Service	95	95
13	Total Main Line Distribution Service	8	8
13	Total Distribution Service	113,455	113,455
14	Total Company	423,000	423,000

**Columbia Gas of Pennsylvania, Inc.
Standard Data Request**

Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2013-2015.

**Columbia Gas of Pennsylvania, Inc.
 Standard Data Request**

Revenue Requirements

Columbia Gas of Pennsylvania

	Residential Throughput (Dth)		Commercial Throughput (Dth)	
	Actual	Normalized	Actual	Normalized
2013	35,216,221	34,302,039	23,616,960	23,131,418
2014	38,588,115	35,204,095	25,353,671	23,545,710
2015	35,253,153	33,881,017	24,108,935	23,370,326
2016	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Tariff (Dth)		Commercial Tariff (Dth)	
	Actual	Normalized	Actual	Normalized
2013	24,407,749	23,774,145	9,539,763	9,343,634
2014	27,062,001	24,688,774	10,560,037	9,807,005
2015	27,126,191	26,070,376	9,541,722	9,249,399
2016	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Choice (Dth)		Commercial GTS (Dth)	
	Actual	Normalized	Actual	Normalized
2013	10,808,472	10,527,894	14,077,198	13,787,784
2014	11,526,114	10,515,321	14,793,634	13,738,705
2015	8,126,962	7,810,641	14,567,213	14,120,927
2016	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to COS No. 18 for the Fully Forecasted Rate Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table A

Residential

Historic Test Year - TME November 2015

	Actual Tariff	Actual GTS	Actual Dth	Normal Tariff	Normal GTS	Normal Dth
Dec	4,041,001	1,174,318	5,215,319	3,689,478	1,072,165	4,761,643
Jan	5,205,780	1,494,788	6,700,568	5,004,468	1,436,983	6,441,451
Feb	5,678,415	1,604,459	7,282,873	4,985,233	1,408,597	6,393,830
Mar	5,557,420	1,562,693	7,120,113	4,353,428	1,224,142	5,577,570
Apr	2,966,342	833,088	3,799,430	2,834,554	796,075	3,630,629
May	1,209,747	344,045	1,553,792	1,343,116	381,974	1,725,090
Jun	584,670	169,438	754,109	661,947	191,833	853,780
Jul	455,592	133,073	588,666	455,592	133,073	588,666
Aug	402,816	114,838	517,654	402,816	114,838	517,654
Sep	421,021	120,604	541,624	421,021	120,604	541,624
Oct	689,420	195,166	884,586	736,766	208,569	945,335
Nov	1,483,413	419,682	1,903,095	1,725,797	488,256	2,214,053
	28,695,638	8,166,190	36,861,828	26,614,216	7,577,110	34,191,326

Commercial

Historic Test Year - TME November 2015

	Actual Tariff	Actual Choice	Actual Traditional GTS	Actual Dth	Normal Tariff	Normal Choice	Normal Traditional GTS	Normal Dth
Dec	1,316,922	340,391	1,515,414	3,172,726	1,219,400	315,184	1,403,193	2,937,777
Jan	1,736,266	448,140	1,829,837	4,014,243	1,677,082	432,865	1,767,464	3,877,411
Feb	1,926,112	497,212	2,030,343	4,453,666	1,712,530	442,077	1,805,203	3,959,811
Mar	1,888,705	487,574	1,834,322	4,210,601	1,520,390	392,492	1,476,613	3,389,495
Apr	975,127	250,684	1,214,319	2,440,130	939,603	241,552	1,170,082	2,351,237
May	401,358	101,698	740,999	1,244,055	430,531	109,091	794,860	1,334,482
Jun	219,565	54,616	548,020	822,201	232,116	57,738	579,347	869,201
Jul	189,160	47,447	487,736	724,342	189,160	47,447	487,736	724,342
Aug	174,984	44,197	471,759	690,940	174,984	44,197	471,759	690,940
Sep	183,134	46,972	497,744	727,850	184,451	47,310	501,323	733,084
Oct	261,468	64,522	635,358	961,348	273,520	67,495	664,643	1,005,659
Nov	490,891	116,905	868,645	1,476,441	549,569	130,879	972,477	1,652,926
	9,763,691	2,500,359	12,674,494	24,938,543	9,103,338	2,328,328	12,094,699	23,526,365

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table B											
Residential Normalization Routine											
		Normal =		1996	2015	20 year average					
		Actual			Dth/Cus		HDD		HDD	Normal	
	Customers	Dth	Actual	NTS	TS Actual	TS Normal	Normal	Actual	Normal	Dth	
2015	Jan	385,187	6,700,568	17.40	1.54	15.85	15.18	16.72	1,131	1,083	6,441,451
2015	Feb	385,718	7,282,873	18.88	1.37	17.51	15.21	16.58	1,208	1,049	6,393,830
2015	Mar	386,105	7,120,113	18.44	1.37	17.07	13.07	14.45	1,145	877	5,577,570
2015	Apr	384,943	3,799,430	9.87	1.43	8.44	8.01	9.43	597	566	3,630,629
2015	May	383,544	1,553,792	4.05	1.38	2.67	3.11	4.50	227	265	1,725,090
2015	Jun	381,643	754,109	1.98	1.43	0.55	0.81	2.24	63	93	853,780
2015	Jul	380,412	588,666	1.55	1.55	0.00	0.00	1.55	8	10	588,666
2015	Aug	379,773	517,654	1.36	1.36	0.00	0.00	1.36	2	3	517,654
2015	Sep	379,879	541,624	1.43	1.43	0.00	0.00	1.43	16	22	541,624
2015	Oct	381,209	884,586	2.32	1.39	0.93	1.09	2.48	146	171	945,335
2015	Nov	383,419	1,903,095	4.96	1.37	3.60	4.41	5.77	368	451	2,214,053
2014	Dec	384,230	5,215,319	13.57	1.51	12.06	10.88	12.39	909	820	4,761,643
			36,861,828	95.81	17.13	78.68	71.76	88.89	5,820	5,410	34,191,326
Commercial Normalization Routine											
		Normal =		1996	2015	20 year average					
		Actual			Dth/Cus		HDD		HDD	Normal	
	Customers	Dth	Actual	NTS	TS Actual	TS Normal	Normal	Actual	Normal	Dth	
2015	Jan	37,341	4,014,243	107.50	21.16	86.34	82.68	103.84	1,131	1,083	3,877,411
2015	Feb	37,396	4,453,666	119.09	18.76	100.33	87.13	105.89	1,208	1,049	3,959,811
2015	Mar	37,384	4,210,601	112.63	18.79	93.84	71.88	90.67	1,145	877	3,389,495
2015	Apr	37,306	2,440,130	65.41	19.52	45.89	43.51	63.03	597	566	2,351,237
2015	May	37,156	1,244,055	33.48	18.94	14.54	16.97	35.92	227	265	1,334,482
2015	Jun	37,006	822,201	22.22	19.55	2.67	3.94	23.49	63	93	869,201
2015	Jul	36,932	724,342	19.61	19.61	0.00	0.00	19.61	8	10	724,342
2015	Aug	36,883	690,940	18.73	18.73	0.00	0.00	18.73	2	3	690,940
2015	Sep	36,858	727,850	19.75	19.37	0.38	0.52	19.89	16	22	733,084
2015	Oct	36,910	961,348	26.05	19.03	7.01	8.21	27.25	146	171	1,005,659
2015	Nov	37,048	1,476,441	39.85	18.73	21.12	25.88	44.62	368	451	1,652,926
2014	Dec	37,284	3,172,726	85.10	20.73	64.36	58.06	78.79	909	820	2,937,777
			24,938,543	669.42	232.94	436.48	398.77	631.72	5,820	5,410	23,526,365

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. The models reside on a mainframe computer, rather than in work papers.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

Dependent Variable **Residential New Construction Customers - Pennsylvania**

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	0.141853	0.264559	0.54

Yule-Walker Estimates

SSE	1487097.71	DFE	14
MSE	106221	Root MSE	325.91604
SBC	266.458975	AIC	262.897488
Regress R-Square	0.9411	Total R-Square	0.9252
Durbin-Watson	1.9983		

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t
Intercept	1	-7866	5518	-1.43	0.1759
ET	1	5.0795	3.2316	1.57	0.1383 Total Employment
HSC	1	127.9412	9.4844	13.49	<.0001 Housing Starts

Dependent Variable Residential Total Use Per Customer - Pennsylvania

The AUTOREG Procedure

Backward Elimination of
Autoregressive Terms

Lag	Estimate	t Value	Pr > t
10	-0.028234	-0.42	0.6758
8	-0.044845	-0.68	0.4957
5	0.054607	0.81	0.4170
9	-0.057494	-0.95	0.3443
4	-0.060311	-0.94	0.3456
3	0.056265	0.93	0.3557
6	0.083507	1.45	0.1483
7	-0.059666	-1.27	0.2040

Preliminary MSE 0.00468

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	-0.337098	0.059638	-5.65
2	-0.234794	0.056549	-4.15
11	-0.213180	0.056549	-3.77
12	-0.127684	0.059638	-2.14

The AUTOREG Procedure

Expected
Autocorrelations

Lag	Autocorr
0	1.0000
1	0.6466
2	0.5882
3	0.4729
4	0.4136
5	0.3665
6	0.3425
7	0.3365
8	0.3475
9	0.3819
10	0.4233
11	0.5281
12	0.5429

Algorithm converged.

Maximum Likelihood Estimates

SSE	1.19389079	DFE	260
MSE	0.00459	Root MSE	0.06776
SBC	-623.67013	AIC	-685.27843
Regress R-Square	0.9550	Total R-Square	0.9947

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.9282	0.2377	0.7623
2	1.9848	0.4336	0.5664
3	2.0490	0.6592	0.3408
4	1.8903	0.2089	0.7911
5	2.0297	0.6554	0.3446
6	2.0687	0.7873	0.2127
7	1.8167	0.1147	0.8853

8	1.8263	0.1479	0.8521
9	1.8345	0.1834	0.8166
10	1.8683	0.2889	0.7111
11	2.0798	0.8986	0.1014
12	2.1035	0.8030	0.1970

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

The AUTOREG Procedure

Autoregressive parameters assumed given.

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t
Intercept	1	-6.1524	0.0637	-96.56	<.0001
M1	1	0.9333	0.0675	13.83	<.0001 January
M2	1	0.9851	0.0661	14.90	<.0001 February
M3	1	1.0640	0.0586	18.15	<.0001 March
M4	1	1.0522	0.0471	22.36	<.0001 April
M5	1	0.7276	0.0363	20.04	<.0001 May
M6	1	0.3541	0.0282	12.56	<.0001 June
M7	1	0.1066	0.0208	5.12	<.0001 July
M9	1	0.006695	0.0208	0.32	0.7482 September
M10	1	0.3703	0.0292	12.68	<.0001 October
M11	1	0.8534	0.0409	20.88	<.0001 November
M12	1	0.9514	0.0557	17.08	<.0001 December
LRP	1	-0.0500	0	-Inf	<.0001 Log of Real Res Gas Price
ADDD	1	0.001268	0.0000503	25.21	<.0001 Heating Degree Days
LRYP	1	0.0500	4.039E-9	1.238E7	<.0001 Log Real Per Capita Income
LENCR	1	1.0000	8.078E-9	1.238E8	<.0001 Log of Average Efficiency

Dependent Variable Commercial New Construction Customers - Pennsylvania

The AUTOREG Procedure

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	-0.592608	0.267086	-2.22
2	0.036184	0.267086	0.14

Yule-Walker Estimates

SSE	52697.9534	DFE	14
MSE	3764	Root MSE	61.35258
SBC	206.717314	AIC	203.155827
Regress R-Square	0.2035	Total R-Square	0.7319
Durbin-Watson	1.4876		

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t
Intercept	1	262.5807	81.6150	3.22	0.0062
HSC	1	5.7564	3.0441	1.89	0.0795 Housing Starts

Dependent Variable Commercial Total Use Per Customer - Pennsylvania

The AUTOREG Procedure

Backward Elimination of
Autoregressive Terms

Lag	Estimate	t Value	Pr > t
9	0.003053	0.04	0.9654
7	0.013281	0.19	0.8484
4	0.014613	0.21	0.8344
5	0.022492	0.34	0.7366
10	-0.039634	-0.59	0.5538
3	0.048755	0.75	0.4556
8	0.056184	0.90	0.3672
6	-0.055510	-0.91	0.3614
11	-0.078950	-1.22	0.2238
2	-0.087698	-1.35	0.1769

Preliminary MSE 0.00251

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	-0.303624	0.061746	-4.92
12	-0.262165	0.061746	-4.25

Expected
Autocorrelations

Lag	Autocorr
0	1.0000
1	0.3287
2	0.1081
3	0.0355
4	0.0117
5	0.0040
6	0.0016
7	0.0015
8	0.0035
9	0.0104
10	0.0315
11	0.0957
12	0.2912

Algorithm converged.

Maximum Likelihood Estimates

SSE	0.578567	DFE	220
MSE	0.00263	Root MSE	0.05128
SBC	-661.4381	AIC	-713.33188
Regress R-Square	0.9818	Total R-Square	0.9954

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	2.0595	0.6223	0.3777
2	1.7730	0.0387	0.9613
3	1.9703	0.4138	0.5862
4	1.8366	0.1270	0.8730
5	1.9059	0.2952	0.7048

6	1.7951	0.0911	0.9089
7	1.8135	0.1386	0.8614
8	1.9380	0.4707	0.5293
9	1.8540	0.2657	0.7343
10	1.8180	0.2023	0.7977
11	1.7853	0.1576	0.8424
12	1.9962	0.4677	0.5323

Autoregressive parameters assumed given.

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t
Intercept	1	-2.2752	0.0176	-128.97	<.0001
M1	1	0.6346	0.0527	12.05	<.0001 January
M2	1	0.7087	0.0507	13.98	<.0001 February
M3	1	0.7207	0.0443	16.26	<.0001 March
M4	1	0.6759	0.0346	19.55	<.0001 April
M5	1	0.3644	0.0269	13.57	<.0001 May
M6	1	0.0987	0.0230	4.29	<.0001 June
M7	1	-0.0398	0.0190	-2.09	0.0379 July
M9	1	0.002264	0.0191	0.12	0.9056 September
M10	1	0.2388	0.0238	10.02	<.0001 October
M11	1	0.5966	0.0311	19.20	<.0001 November
M12	1	0.6459	0.0432	14.96	<.0001 December
LRP	1	-0.1000	0	-Infy	<.0001 Log Real Com Gas Price
ADDD	1	0.001115	0.0000421	26.47	<.0001 Heating Degree Days
LRGCP	1	0.1500	3.0566E-9	4.907E7	<.0001 Log Real Gross County Product
LENCC	1	0.1500	3.0566E-9	4.907E7	<.0001 Log of Efficiency

Dependent Variable Industrial Total Throughput - Pennsylvania

The AUTOREG Procedure

Dependent Variable LTOTAL Log Total Industrial Volume

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	-0.624959	0.061778	-10.12
2	-0.296206	0.072835	-4.07
3	-0.078382	0.075099	-1.04
4	0.105101	0.075254	1.40
5	-0.106003	0.074623	-1.42
6	0.047888	0.074431	0.64
7	0.136784	0.074431	1.84
8	-0.189307	0.074623	-2.54
9	0.004811	0.075254	0.06
10	0.003399	0.075099	0.05
11	0.024767	0.072835	0.34
12	-0.007970	0.061778	-0.13

Yule-Walker Estimates

SSE	0.29396464	DFE	262
MSE	0.00112	Root MSE	0.03350
SBC	-1015.7756	AIC	-1111.0126
Regress R-Square	0.8243	Total R-Square	0.9856
Durbin-Watson	1.5910		

Standard Variable	DF	Approx Estimate	Variable Error	t Value	Pr > t	Label
Intercept	1	11.0529	0.0804	137.56	<.0001	
M1	1	0.0344	0.0247	1.39	0.1649	January
M2	1	0.0903	0.0218	4.14	<.0001	February
M3	1	0.0409	0.0187	2.19	0.0295	March
M4	1	0.0524	0.0127	4.13	<.0001	April
M5	1	0.0213	0.009751	2.18	0.0300	May
M6	1	0.007958	0.008050	0.99	0.3237	June
M7	1	-0.0680	0.007169	-9.49	<.0001	July
M9	1	-0.004486	0.007431	-0.60	0.5465	September
M10	1	0.0118	0.0109	1.08	0.2810	October
M11	1	0.0285	0.0161	1.77	0.0778	November
M12	1	-0.0196	0.0219	-0.89	0.3718	December
LRP	1	-0.006598	0.003890	-1.70	0.0910	Log Real Ind gas Price
LEMF	1	0.5000	1.9965E-9	2.504E8	<.0001	Log of Manufacturing Employment
LIP	1	0.2000	1.9965E-9	1.002E8	<.0001	Log of Industrial Production
ADD	1	0.000187	0.0000204	9.18	<.0001	Heating Degree Days

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable and price variables are obtained from the Company's databases. Historical data for independent variables, including deflators and economic variables, are provided by IHS Global Insight, Inc., a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by Schneider Electric, a weather consulting service. The dependent and independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Global Insight, Inc., a data consultant. Future values for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Normal Heating Degree Days are calculated using historical weather data provided by Schneider Electric, a weather consulting service. The independent variables can be found in RR-011 Attachments A, B, C, and D

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables available for the Company's gas demand models are contained in four attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

Year	New Customers	Housing Starts County Level	Total Employment
1997	4118	31.39	1607.46
1998	4465	32.93	1628.13
1999	4684	30.55	1653.40
2000	4952	29.68	1669.30
2001	4519	30.98	1662.76
2002	4933	31.60	1650.52
2003	5004	35.09	1651.12
2004	4466	32.55	1661.22
2005	5007	36.04	1672.28
2006	4438	28.41	1685.49
2007	3134	23.04	1694.34
2008	2752	12.55	1672.46
2009	2208	14.12	1650.86
2010	2326	14.51	1665.74
2011	2075	13.50	1685.99
2012	2522	14.04	1692.95
2013	3080	15.64	1699.56
2014	3235	19.29	1718.66
2015	.	23.49	1741.15
2016	.	27.30	1759.64
2017	.	28.30	1772.25
2018	.	27.81	1779.78
2019	.	28.23	1786.69
2020	.	26.56	1792.14
2021	.	24.43	1794.78
2022	.	22.88	1796.31
2023	.	22.61	1797.39
2024	.	22.65	1798.03
2025	.	23.11	1797.96

Commercial

Year	New Customers	Housing Starts County Level
1997	576	31.39
1998	541	32.93
1999	524	30.55
2000	514	29.68
2001	543	30.98
2002	464	31.60
2003	403	35.09
2004	387	32.55
2005	375	36.04
2006	354	28.41
2007	323	23.04
2008	375	12.55
2009	285	14.12
2010	253	14.51
2011	270	13.50
2012	239	14.04
2013	327	15.64
2014	376	19.29
2015	.	23.49
2016	.	27.30
2017	.	28.30
2018	.	27.81
2019	.	28.23
2020	.	26.56
2021	.	24.43
2022	.	22.88
2023	.	22.61
2024	.	22.65
2025	.	23.11

Residential

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
1991	12	2.75	3.344	1.46	6.76	811
1992	1	2.99	3.345	1.46	6.76	1008
1992	2	3.02	3.347	1.46	6.76	1017
1992	3	2.76	3.349	1.46	6.76	749
1992	4	2.67	3.350	1.46	6.76	668
1992	5	1.89	3.352	1.46	6.76	280
1992	6	1.24	3.354	1.45	6.75	116
1992	7	1.12	3.354	1.45	6.75	30
1992	8	0.91	3.355	1.45	6.75	10
1992	9	0.96	3.356	1.45	6.75	42
1992	10	1.73	3.356	1.44	6.75	267
1992	11	2.36	3.357	1.43	6.75	555
1992	12	2.80	3.358	1.42	6.75	882
1993	1	2.94	3.358	1.41	6.75	987
1993	2	3.02	3.359	1.40	6.75	1003
1993	3	3.01	3.360	1.38	6.75	1012
1993	4	2.57	3.360	1.38	6.75	597
1993	5	1.74	3.361	1.38	6.75	218
1993	6	1.41	3.362	1.38	6.75	114
1993	7	0.91	3.362	1.38	6.75	3
1993	8	0.81	3.363	1.38	6.75	4
1993	9	0.81	3.364	1.38	6.75	31
1993	10	1.70	3.365	1.38	6.74	265
1993	11	2.33	3.365	1.39	6.74	531
1993	12	2.77	3.366	1.41	6.74	833
1994	1	3.21	3.367	1.43	6.74	1326
1994	2	3.12	3.367	1.44	6.74	1184
1994	3	2.91	3.368	1.46	6.74	905
1994	4	2.53	3.369	1.47	6.74	567
1994	5	1.84	3.370	1.47	6.74	271
1994	6	1.40	3.370	1.47	6.74	106
1994	7	0.95	3.372	1.47	6.74	14
1994	8	0.80	3.374	1.47	6.74	18
1994	9	0.90	3.376	1.47	6.74	52
1994	10	1.55	3.377	1.47	6.74	226
1994	11	2.09	3.379	1.48	6.74	397
1994	12	2.63	3.381	1.50	6.74	739
1995	1	2.97	3.382	1.51	6.74	1028
1995	2	3.02	3.384	1.53	6.74	1093
1995	3	2.79	3.386	1.53	6.74	794
1995	4	2.46	3.388	1.53	6.74	576
1995	5	1.89	3.389	1.49	6.74	299
1995	6	1.12	3.391	1.49	6.74	47
1995	7	0.99	3.393	1.49	6.74	7
1995	8	0.81	3.396	1.49	6.74	1
1995	9	0.80	3.398	1.49	6.74	32
1995	10	1.32	3.400	1.48	6.74	155

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
1995	11	2.33	3.402	1.46	6.74	538
1995	12	2.94	3.405	1.42	6.74	1030
1996	1	3.18	3.407	1.38	6.73	1277
1996	2	3.06	3.409	1.34	6.73	1098
1996	3	2.86	3.411	1.32	6.73	867
1996	4	2.65	3.414	1.31	6.73	676
1996	5	1.90	3.416	1.35	6.73	286
1996	6	1.36	3.418	1.35	6.73	103
1996	7	0.95	3.421	1.35	6.73	14
1996	8	0.80	3.424	1.35	6.73	8
1996	9	0.85	3.427	1.35	6.73	29
1996	10	1.59	3.430	1.35	6.73	238
1996	11	2.26	3.433	1.36	6.73	515
1996	12	2.84	3.436	1.39	6.72	918
1997	1	2.94	3.439	1.43	6.72	1007
1997	2	2.97	3.442	1.47	6.72	1026
1997	3	2.73	3.445	1.50	6.72	767
1997	4	2.53	3.448	1.52	6.72	621
1997	5	2.11	3.451	1.53	6.72	414
1997	6	1.45	3.454	1.53	6.72	171
1997	7	0.88	3.457	1.53	6.72	11
1997	8	0.79	3.460	1.53	6.72	9
1997	9	0.82	3.463	1.53	6.72	50
1997	10	1.32	3.467	1.53	6.71	171
1997	11	2.31	3.470	1.53	6.71	556
1997	12	2.79	3.473	1.54	6.71	888
1998	1	2.86	3.476	1.54	6.71	928
1998	2	2.78	3.479	1.54	6.71	853
1998	3	2.70	3.482	1.54	6.71	777
1998	4	2.28	3.485	1.54	6.71	473
1998	5	1.67	3.488	1.55	6.71	235
1998	6	1.08	3.491	1.55	6.71	81
1998	7	0.82	3.494	1.55	6.71	16
1998	8	0.73	3.497	1.54	6.71	3
1998	9	0.74	3.500	1.54	6.71	24
1998	10	1.21	3.503	1.54	6.70	151
1998	11	2.14	3.506	1.55	6.70	466
1998	12	2.42	3.508	1.55	6.70	624
1999	1	2.98	3.511	1.55	6.70	1134
1999	2	2.80	3.514	1.55	6.70	871
1999	3	2.84	3.517	1.54	6.70	941
1999	4	2.47	3.520	1.53	6.70	577
1999	5	1.70	3.522	1.53	6.70	253
1999	6	1.10	3.525	1.53	6.70	80
1999	7	0.81	3.528	1.52	6.70	17
1999	8	0.67	3.531	1.52	6.70	3
1999	9	0.70	3.535	1.52	6.70	28
1999	10	1.34	3.538	1.51	6.70	191
1999	11	2.06	3.541	1.51	6.69	410

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
1999	12	2.49	3.544	1.51	6.69	693
2000	1	2.91	3.547	1.51	6.69	1032
2000	2	3.02	3.550	1.50	6.69	1119
2000	3	2.59	3.553	1.49	6.69	651
2000	4	2.32	3.556	1.49	6.69	518
2000	5	1.78	3.559	1.48	6.69	280
2000	6	1.10	3.562	1.48	6.69	102
2000	7	0.78	3.563	1.47	6.69	16
2000	8	0.72	3.565	1.47	6.69	12
2000	9	0.79	3.566	1.47	6.69	40
2000	10	1.48	3.567	1.47	6.69	228
2000	11	1.98	3.568	1.48	6.69	403
2000	12	2.85	3.569	1.51	6.68	1014
2001	1	3.18	3.571	1.57	6.68	1327
2001	2	2.92	3.572	1.66	6.68	977
2001	3	2.79	3.573	1.72	6.68	882
2001	4	2.53	3.574	1.76	6.68	647
2001	5	1.64	3.575	1.78	6.68	240
2001	6	1.17	3.577	1.79	6.68	131
2001	7	0.76	3.577	1.79	6.68	19
2001	8	0.65	3.577	1.80	6.68	3
2001	9	0.67	3.577	1.80	6.68	23
2001	10	1.35	3.577	1.80	6.68	202
2001	11	1.96	3.578	1.78	6.68	399
2001	12	2.32	3.578	1.74	6.68	579
2002	1	2.89	3.578	1.67	6.68	1064
2002	2	2.70	3.578	1.57	6.67	800
2002	3	2.68	3.579	1.47	6.67	779
2002	4	2.43	3.579	1.40	6.67	572
2002	5	1.76	3.579	1.37	6.67	305
2002	6	1.26	3.579	1.35	6.67	134
2002	7	0.73	3.580	1.34	6.67	10
2002	8	0.59	3.581	1.33	6.67	2
2002	9	0.60	3.582	1.32	6.67	10
2002	10	1.03	3.582	1.32	6.67	139
2002	11	2.23	3.583	1.35	6.67	563
2002	12	2.77	3.584	1.40	6.67	968
2003	1	3.03	3.585	1.48	6.67	1179
2003	2	3.09	3.585	1.56	6.66	1227
2003	3	2.90	3.586	1.63	6.66	987
2003	4	2.32	3.587	1.68	6.66	531
2003	5	1.64	3.588	1.70	6.66	277
2003	6	1.25	3.589	1.71	6.66	166
2003	7	0.72	3.591	1.72	6.66	22
2003	8	0.62	3.593	1.72	6.66	3
2003	9	0.65	3.595	1.73	6.66	20
2003	10	1.41	3.597	1.73	6.66	245
2003	11	1.97	3.599	1.73	6.66	430
2003	12	2.62	3.601	1.74	6.66	839

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2004	1	2.96	3.603	1.75	6.66	1141
2004	2	3.07	3.605	1.75	6.65	1216
2004	3	2.73	3.607	1.76	6.65	815
2004	4	2.43	3.609	1.75	6.65	611
2004	5	1.59	3.611	1.75	6.65	234
2004	6	0.90	3.613	1.75	6.65	51
2004	7	0.72	3.613	1.75	6.65	22
2004	8	0.58	3.614	1.75	6.65	17
2004	9	0.63	3.614	1.75	6.65	24
2004	10	1.16	3.615	1.75	6.65	182
2004	11	1.93	3.616	1.75	6.65	414
2004	12	2.48	3.616	1.76	6.65	757
2005	1	2.83	3.617	1.78	6.65	1024
2005	2	2.90	3.617	1.80	6.65	1063
2005	3	2.83	3.618	1.82	6.64	987
2005	4	2.37	3.618	1.83	6.64	578
2005	5	1.73	3.619	1.84	6.64	334
2005	6	1.12	3.620	1.83	6.64	129
2005	7	0.62	3.623	1.83	6.64	8
2005	8	0.51	3.626	1.82	6.64	1
2005	9	0.52	3.629	1.82	6.64	7
2005	10	0.79	3.633	1.82	6.64	112
2005	11	1.94	3.636	1.85	6.64	460
2005	12	2.65	3.639	1.90	6.64	964
2006	1	2.79	3.642	1.97	6.63	1028
2006	2	2.64	3.645	2.03	6.63	883
2006	3	2.67	3.649	2.07	6.63	912
2006	4	2.22	3.652	2.08	6.63	558
2006	5	1.41	3.655	2.08	6.63	266
2006	6	0.99	3.658	2.07	6.63	131
2006	7	0.58	3.660	2.07	6.63	14
2006	8	0.50	3.662	2.07	6.63	2
2006	9	0.54	3.664	2.07	6.63	43
2006	10	1.20	3.666	2.06	6.62	225
2006	11	2.03	3.668	2.04	6.62	531
2006	12	2.39	3.670	2.00	6.62	725
2007	1	2.58	3.672	1.93	6.62	854
2007	2	2.93	3.674	1.86	6.62	1205
2007	3	2.83	3.676	1.80	6.62	972
2007	4	2.36	3.678	1.78	6.62	588
2007	5	1.65	3.680	1.78	6.62	276
2007	6	0.86	3.682	1.78	6.62	59
2007	7	0.59	3.682	1.78	6.61	11
2007	8	0.47	3.682	1.78	6.61	6
2007	9	0.51	3.683	1.78	6.61	30
2007	10	0.69	3.683	1.78	6.61	97
2007	11	1.86	3.683	1.79	6.61	431
2007	12	2.57	3.683	1.80	6.61	877
2008	1	2.77	3.684	1.81	6.61	1008

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2008	2	2.80	3.684	1.83	6.61	1007
2008	3	2.76	3.684	1.84	6.61	960
2008	4	2.31	3.685	1.85	6.61	594
2008	5	1.44	3.685	1.86	6.61	270
2008	6	1.05	3.685	1.86	6.61	140
2008	7	0.56	3.684	1.86	6.61	16
2008	8	0.44	3.683	1.86	6.60	6
2008	9	0.49	3.681	1.88	6.60	25
2008	10	0.98	3.680	1.89	6.60	173
2008	11	1.96	3.679	1.92	6.60	500
2008	12	2.64	3.677	1.96	6.60	968
2009	1	2.89	3.676	2.00	6.60	1171
2009	2	2.90	3.675	2.03	6.60	1130
2009	3	2.64	3.674	2.05	6.60	847
2009	4	2.21	3.672	2.06	6.59	554
2009	5	1.44	3.671	2.04	6.59	267
2009	6	0.83	3.670	2.04	6.59	93
2009	7	0.55	3.671	2.03	6.59	15
2009	8	0.46	3.672	2.02	6.59	6
2009	9	0.50	3.673	2.00	6.59	25
2009	10	1.16	3.674	1.98	6.59	214
2009	11	1.85	3.675	1.81	6.59	442
2009	12	2.35	3.676	1.74	6.58	743
2010	1	2.92	3.677	1.65	6.58	1220
2010	2	2.86	3.678	1.57	6.58	1098
2010	3	2.68	3.679	1.50	6.58	879
2010	4	1.98	3.680	1.47	6.58	420
2010	5	1.44	3.681	1.46	6.58	258
2010	6	0.80	3.682	1.45	6.58	64
2010	7	0.52	3.685	1.45	6.58	10
2010	8	0.34	3.688	1.45	6.58	2
2010	9	0.38	3.691	1.45	6.58	26
2010	10	0.97	3.694	1.45	6.57	175
2010	11	1.86	3.696	1.65	6.57	455
2010	12	2.59	3.699	1.66	6.57	941
2011	1	2.98	3.702	1.67	6.57	1271
2011	2	2.89	3.705	1.68	6.57	1114
2011	3	2.59	3.707	1.69	6.57	820
2011	4	2.31	3.710	1.68	6.57	629
2011	5	1.49	3.713	1.66	6.57	274
2011	6	0.76	3.716	1.65	6.57	53
2011	7	0.47	3.718	1.64	6.57	7
2011	8	0.34	3.720	1.64	6.57	1
2011	9	0.38	3.723	1.63	6.57	30
2011	10	0.99	3.725	1.62	6.57	176
2011	11	1.89	3.727	1.61	6.57	467
2011	12	2.30	3.729	1.58	6.57	705
2012	1	2.69	3.732	1.54	6.57	986
2012	2	2.63	3.734	1.49	6.57	902

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2012	3	2.48	3.736	1.45	6.57	671
2012	4	1.78	3.738	1.44	6.57	393
2012	5	1.51	3.741	1.46	6.57	268
2012	6	0.66	3.743	1.47	6.57	50
2012	7	0.43	3.743	1.48	6.57	6
2012	8	0.33	3.743	1.48	6.57	2
2012	9	0.39	3.743	1.49	6.57	31
2012	10	1.00	3.743	1.50	6.57	212
2012	11	1.91	3.743	1.49	6.57	495
2012	12	2.46	3.744	1.49	6.57	784
2013	1	2.78	3.744	1.49	6.57	1029
2013	2	2.81	3.744	1.49	6.56	1031
2013	3	2.73	3.744	1.49	6.56	930
2013	4	2.41	3.744	1.49	6.56	669
2013	5	1.41	3.744	1.50	6.56	241
2013	6	0.89	3.744	1.50	6.56	99
2013	7	0.44	3.746	1.50	6.56	6
2013	8	0.37	3.748	1.50	6.56	9
2013	9	0.45	3.750	1.50	6.56	37
2013	10	0.72	3.752	1.51	6.56	141
2013	11	1.85	3.753	1.52	6.56	472
2013	12	2.63	3.755	1.53	6.56	920
2014	1	2.94	3.757	1.55	6.56	1183
2014	2	3.00	3.759	1.56	6.56	1222
2014	3	2.85	3.761	1.57	6.56	1040
2014	4	2.37	3.762	1.58	6.56	634
2014	5	1.60	3.764	1.58	6.56	295
2014	6	0.75	3.766	1.58	6.56	64
2014	7	0.42	3.768	1.58	6.56	7
2014	8	0.38	3.770	1.58	6.56	16
2014	9	0.43	3.773	1.58	6.55	38
2014	10	0.87	3.775	1.58	6.55	171
2014	11	1.82	3.777	1.58	6.55	465
2014	12	2.61	3.779	1.59	6.55	909
2015	1	.	3.782	1.61	6.55	1083
2015	2	.	3.784	1.60	6.55	1049
2015	3	.	3.786	1.61	6.55	877
2015	4	.	3.788	1.62	6.55	566
2015	5	.	3.791	1.62	6.55	265
2015	6	.	3.793	1.63	6.55	93
2015	7	.	3.795	1.63	6.55	10
2015	8	.	3.798	1.63	6.55	3
2015	9	.	3.801	1.63	6.55	22
2015	10	.	3.803	1.63	6.55	171
2015	11	.	3.806	1.63	6.55	451
2015	12	.	3.808	1.63	6.55	820
2016	1	.	3.811	1.60	6.55	1083
2016	2	.	3.813	1.59	6.55	1049
2016	3	.	3.816	1.60	6.55	877

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2016	4	.	3.818	1.61	6.54	566
2016	5	.	3.821	1.61	6.54	265
2016	6	.	3.823	1.62	6.54	93
2016	7	.	3.826	1.62	6.54	10
2016	8	.	3.829	1.62	6.54	3
2016	9	.	3.831	1.62	6.54	22
2016	10	.	3.834	1.61	6.54	171
2016	11	.	3.837	1.61	6.54	451
2016	12	.	3.839	1.62	6.54	820
2017	1	.	3.842	1.59	6.54	1083
2017	2	.	3.845	1.58	6.54	1049
2017	3	.	3.848	1.59	6.54	877
2017	4	.	3.850	1.60	6.54	566
2017	5	.	3.853	1.60	6.54	265
2017	6	.	3.855	1.61	6.54	93
2017	7	.	3.858	1.61	6.54	10
2017	8	.	3.860	1.61	6.54	3
2017	9	.	3.862	1.60	6.54	22
2017	10	.	3.864	1.60	6.53	171
2017	11	.	3.867	1.60	6.53	451
2017	12	.	3.869	1.61	6.53	820
2018	1	.	3.871	1.58	6.53	1083
2018	2	.	3.873	1.57	6.53	1049
2018	3	.	3.875	1.58	6.53	877
2018	4	.	3.878	1.59	6.53	566
2018	5	.	3.880	1.59	6.53	265
2018	6	.	3.882	1.60	6.53	93
2018	7	.	3.884	1.60	6.53	10
2018	8	.	3.886	1.60	6.53	3
2018	9	.	3.888	1.60	6.53	22
2018	10	.	3.890	1.60	6.53	171
2018	11	.	3.891	1.60	6.53	451
2018	12	.	3.893	1.60	6.53	820
2019	1	.	3.895	1.58	6.53	1083
2019	2	.	3.897	1.57	6.52	1049
2019	3	.	3.899	1.58	6.52	877
2019	4	.	3.901	1.59	6.52	566
2019	5	.	3.903	1.59	6.52	265
2019	6	.	3.904	1.59	6.52	93
2019	7	.	3.906	1.59	6.52	10
2019	8	.	3.908	1.59	6.52	3
2019	9	.	3.910	1.59	6.52	22
2019	10	.	3.911	1.59	6.52	171
2019	11	.	3.913	1.59	6.52	451
2019	12	.	3.915	1.59	6.52	820
2020	1	.	3.916	1.57	6.52	1083
2020	2	.	3.918	1.56	6.52	1049
2020	3	.	3.920	1.57	6.52	877
2020	4	.	3.921	1.58	6.52	566

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2020	5	.	3.923	1.58	6.52	265
2020	6	.	3.925	1.58	6.52	93
2020	7	.	3.926	1.58	6.52	10
2020	8	.	3.928	1.58	6.52	3
2020	9	.	3.929	1.58	6.51	22
2020	10	.	3.931	1.58	6.51	171
2020	11	.	3.932	1.58	6.51	451
2020	12	.	3.934	1.58	6.51	820
2021	1	.	3.935	1.55	6.51	1083
2021	2	.	3.937	1.54	6.51	1049
2021	3	.	3.938	1.55	6.51	877
2021	4	.	3.940	1.55	6.51	566
2021	5	.	3.941	1.56	6.51	265
2021	6	.	3.943	1.56	6.51	93
2021	7	.	3.944	1.56	6.51	10
2021	8	.	3.946	1.56	6.51	3
2021	9	.	3.947	1.56	6.51	22
2021	10	.	3.949	1.56	6.51	171
2021	11	.	3.950	1.56	6.51	451
2021	12	.	3.951	1.56	6.51	820
2022	1	.	3.953	1.53	6.51	1083
2022	2	.	3.954	1.52	6.51	1049
2022	3	.	3.956	1.52	6.51	877
2022	4	.	3.957	1.53	6.51	566
2022	5	.	3.959	1.54	6.51	265
2022	6	.	3.960	1.54	6.50	93
2022	7	.	3.962	1.54	6.50	10
2022	8	.	3.963	1.54	6.50	3
2022	9	.	3.965	1.54	6.50	22
2022	10	.	3.966	1.54	6.50	171
2022	11	.	3.968	1.54	6.50	451
2022	12	.	3.969	1.54	6.50	820
2023	1	.	3.971	1.50	6.50	1083
2023	2	.	3.973	1.49	6.50	1049
2023	3	.	3.974	1.50	6.50	877
2023	4	.	3.976	1.51	6.50	566
2023	5	.	3.977	1.52	6.50	265
2023	6	.	3.979	1.52	6.50	93
2023	7	.	3.980	1.52	6.50	10
2023	8	.	3.982	1.52	6.50	3
2023	9	.	3.983	1.52	6.50	22
2023	10	.	3.985	1.52	6.50	171
2023	11	.	3.987	1.52	6.50	451
2023	12	.	3.988	1.52	6.50	820
2024	1	.	3.990	1.48	6.50	1083
2024	2	.	3.991	1.47	6.50	1049
2024	3	.	3.993	1.48	6.50	877
2024	4	.	3.995	1.49	6.50	566
2024	5	.	3.996	1.49	6.50	265

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2024	6	.	3.998	1.50	6.49	93
2024	7	.	4.000	1.50	6.49	10
2024	8	.	4.001	1.50	6.49	3
2024	9	.	4.003	1.50	6.49	22
2024	10	.	4.005	1.49	6.49	171
2024	11	.	4.006	1.49	6.49	451
2024	12	.	4.008	1.50	6.49	820
2025	1	.	4.010	1.46	6.49	1083
2025	2	.	4.011	1.45	6.49	1049
2025	3	.	4.013	1.46	6.49	877
2025	4	.	4.015	1.47	6.49	566
2025	5	.	4.016	1.47	6.49	265
2025	6	.	4.018	1.48	6.49	93
2025	7	.	4.020	1.48	6.49	10
2025	8	.	4.021	1.48	6.49	3
2025	9	.	4.023	1.48	6.49	22
2025	10	.	4.024	1.47	6.49	171
2025	11	.	4.026	1.47	6.49	451
2025	12	.	4.028	1.48	6.49	820

Commercial & Industrial

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Log of Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
1991	1						1.89	4.23	15.14	5.50	1079
1991	2						2.15	4.23	15.10	5.50	817
1991	3						2.28	4.23	15.03	5.50	687
1991	4						2.87	4.23	15.00	5.49	345
1991	5						2.45	4.23	14.92	5.49	78
1991	6						3.97	4.23	14.84	5.49	10
1991	7						2.42	4.24	14.76	5.49	1
1991	8						2.50	4.24	14.80	5.49	3
1991	9						2.45	4.24	14.90	5.48	128
1991	10						2.42	4.24	14.93	5.48	328
1991	11						2.11	4.24	15.04	5.48	697
1991	12						2.03	4.24	15.03	5.47	928
1992	1						2.11	4.24	15.11	5.47	1050
1992	2						2.00	4.24	15.16	5.47	889
1992	3						2.28	4.25	15.11	5.47	800
1992	4						1.78	4.25	15.01	5.46	428
1992	5						0.30	4.26	14.93	5.46	206
1992	6						2.61	4.26	14.89	5.46	51
1992	7						2.68	4.26	14.81	5.46	5
1992	8						2.23	4.26	14.91	5.46	23
1992	9						1.69	4.26	14.93	5.46	118
1992	10						1.51	4.26	15.02	5.46	458
1992	11						1.46	4.27	15.10	5.46	664
1992	12						1.50	4.27	15.11	5.46	963
1993	1						1.61	4.27	15.17	5.46	955
1993	2						1.64	4.27	15.24	5.45	1055
1993	3						1.70	4.27	15.19	5.45	848
1993	4						1.63	4.27	15.05	5.45	434
1993	5						1.67	4.27	14.98	5.45	128
1993	6						2.02	4.27	14.95	5.45	41
1993	7						2.85	4.27	14.88	5.45	2
1993	8						3.95	4.27	14.91	5.45	3
1993	9						2.24	4.28	14.90	5.45	129
1993	10						2.11	4.28	14.97	5.45	411
1993	11						1.88	4.29	15.08	5.45	687
1993	12						1.83	4.29	15.05	5.45	1017
1994	1						1.76	4.29	15.17	5.45	1345
1994	2						1.70	4.29	15.14	5.46	1006
1994	3						1.71	4.30	15.00	5.46	840
1994	4						3.01	4.30	14.97	5.46	315
1994	5						1.95	4.31	14.95	5.46	270
1994	6						2.26	4.31	14.96	5.46	22
1994	7						2.23	4.32	14.87	5.46	18
1994	8						2.32	4.32	14.96	5.46	17
1994	9						3.57	4.33	14.94	5.46	100
1994	10						2.37	4.33	15.02	5.46	373
1994	11						2.24	4.34	15.05	5.46	524
1994	12						2.13	4.34	15.13	5.46	839
1995	1						2.06	4.34	15.20	5.47	1030
1995	2						1.94	4.35	15.27	5.47	1051
1995	3						1.84	4.35	15.10	5.47	680
1995	4						1.36	4.35	15.20	5.47	483
1995	5						1.43	4.35	15.04	5.47	159
1995	6	2.77	11.79	2.08	22.75	47	1.94	4.35	14.98	5.47	9
1995	7	2.57	11.79	2.07	22.74	7	1.86	4.35	14.89	5.47	5
1995	8	2.69	11.79	2.07	22.74	1	1.58	4.35	15.00	5.47	1
1995	9	2.64	11.79	2.07	22.74	32	0.47	4.36	14.91	5.47	95
1995	10	3.07	11.80	2.06	22.74	155	1.75	4.36	14.98	5.47	277
1995	11	3.98	11.80	2.03	22.74	538	1.67	4.36	15.01	5.47	804
1995	12	4.49	11.80	1.99	22.74	1030	1.75	4.36	15.00	5.47	1132
1996	1	4.67	11.80	1.95	22.74	1277	1.95	4.36	15.00	5.47	1175
1996	2	4.62	11.81	1.90	22.74	1098	1.64	4.35	15.03	5.47	1000
1996	3	4.41	11.81	1.87	22.74	867	1.72	4.36	14.97	5.47	911
1996	4	4.16	11.81	1.87	22.74	676	1.95	4.37	14.95	5.47	443
1996	5	3.41	11.81	1.91	22.74	286	2.11	4.38	14.87	5.47	217
1996	6	2.85	11.81	1.91	22.74	103	2.07	4.38	14.80	5.47	10
1996	7	2.52	11.82	1.91	22.74	14	2.16	4.38	14.72	5.47	18
1996	8	2.69	11.82	1.91	22.74	8	2.26	4.39	14.82	5.48	3
1996	9	2.68	11.82	1.91	22.74	29	1.84	4.39	14.83	5.48	106
1996	10	3.28	11.82	1.91	22.74	238	1.88	4.40	14.87	5.48	372
1996	11	3.94	11.82	1.94	22.74	515	2.04	4.40	14.98	5.48	833
1996	12	4.37	11.83	1.97	22.74	918	2.07	4.41	14.91	5.48	874
1997	1	4.52	11.83	2.02	22.74	1007	2.07	4.41	15.03	5.48	1131
1997	2	4.54	11.83	2.07	22.74	1026	1.89	4.42	15.05	5.48	804
1997	3	4.28	11.83	2.11	22.74	767	2.11	4.42	14.96	5.48	745
1997	4	4.07	11.83	2.14	22.74	621	1.82	4.43	14.94	5.48	506
1997	5	3.62	11.84	2.15	22.74	414	1.96	4.43	14.85	5.48	301
1997	6	2.99	11.84	2.15	22.74	171	1.96	4.44	14.80	5.49	40
1997	7	2.56	11.84	2.16	22.73	11	1.92	4.45	14.71	5.49	6
1997	8	2.67	11.84	2.16	22.73	9	2.58	4.46	14.73	5.49	24
1997	9	2.72	11.84	2.17	22.73	50	2.03	4.46	14.81	5.49	107
1997	10	3.12	11.84	2.17	22.73	171	1.81	4.47	14.86	5.49	388
1997	11	4.03	11.85	2.17	22.73	556	1.93	4.48	14.99	5.49	751
1997	12	4.35	11.85	2.18	22.73	888	1.89	4.48	14.96	5.49	963
1998	1	4.41	11.85	2.19	22.73	928	1.93	4.48	15.01	5.49	845
1998	2	4.38	11.85	2.19	22.73	853	2.05	4.49	15.04	5.49	730

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Log of Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
1998	3	4.28	11.85	2.19	22.73	777	1.88	4.49	14.98	5.49	700
1998	4	3.82	11.85	2.19	22.73	473	2.02	4.49	14.90	5.49	371
1998	5	3.24	11.85	2.19	22.73	235	1.64	4.49	14.82	5.49	89
1998	6	2.74	11.86	2.19	22.73	81	1.82	4.49	14.81	5.49	65
1998	7	2.67	11.86	2.19	22.73	16	1.72	4.50	14.66	5.49	3
1998	8	2.65	11.86	2.18	22.73	3	1.81	4.50	14.73	5.49	4
1998	9	2.65	11.86	2.18	22.73	24	1.93	4.50	14.78	5.49	50
1998	10	3.06	11.87	2.19	22.73	151	1.86	4.51	14.80	5.49	354
1998	11	3.83	11.87	2.19	22.73	466	1.86	4.51	14.92	5.49	584
1998	12	4.03	11.87	2.19	22.72	624	1.82	4.52	14.88	5.49	839
1999	1	4.60	11.88	2.19	22.72	1134	2.04	4.52	15.04	5.49	1082
1999	2	4.40	11.88	2.19	22.72	871	2.09	4.53	15.01	5.49	844
1999	3	4.45	11.88	2.18	22.72	941	1.81	4.53	15.00	5.49	867
1999	4	4.04	11.88	2.18	22.72	577	1.61	4.53	14.88	5.48	374
1999	5	3.31	11.89	2.17	22.72	253	2.01	4.54	14.83	5.48	109
1999	6	2.79	11.89	2.17	22.72	80	1.82	4.54	14.78	5.48	33
1999	7	2.55	11.89	2.17	22.72	17	1.46	4.54	14.70	5.48	1
1999	8	2.71	11.89	2.17	22.72	3	2.39	4.54	14.74	5.48	10
1999	9	2.70	11.89	2.17	22.72	28	1.74	4.55	14.61	5.48	91
1999	10	3.24	11.89	2.17	22.72	191	1.79	4.56	14.90	5.48	368
1999	11	3.78	11.90	2.17	22.72	410	1.74	4.57	14.96	5.48	531
1999	12	4.15	11.90	2.16	22.72	693	1.88	4.57	14.98	5.48	912
2000	1	4.53	11.90	2.16	22.72	1032	2.04	4.57	15.07	5.48	1119
2000	2	4.64	11.90	2.15	22.72	1119	1.88	4.58	15.09	5.48	828
2000	3	4.20	11.90	2.15	22.72	651	2.12	4.58	14.95	5.48	603
2000	4	3.97	11.90	2.14	22.72	518	2.19	4.59	14.91	5.49	418
2000	5	3.33	11.90	2.14	22.72	280	1.98	4.59	14.82	5.49	123
2000	6	2.83	11.91	2.13	22.72	102	2.09	4.59	14.76	5.49	35
2000	7	2.59	11.91	2.13	22.71	16	2.51	4.59	14.67	5.48	10
2000	8	2.70	11.91	2.12	22.71	12	2.22	4.59	14.76	5.48	15
2000	9	2.72	11.91	2.12	22.71	40	2.24	4.59	14.72	5.47	150
2000	10	3.31	11.91	2.13	22.71	228	3.41	4.59	14.82	5.47	326
2000	11	3.78	11.92	2.15	22.71	403	2.15	4.59	14.86	5.47	740
2000	12	4.48	11.92	2.19	22.71	1014	2.70	4.58	14.88	5.46	1264
2001	1	4.74	11.92	2.26	22.71	1327	2.24	4.58	14.88	5.46	1118
2001	2	4.54	11.92	2.35	22.71	977	2.42	4.57	14.90	5.45	850
2001	3	4.40	11.92	2.42	22.71	882	2.54	4.57	14.83	5.45	892
2001	4	4.14	11.93	2.46	22.71	647	2.62	4.56	14.76	5.45	358
2001	5	3.29	11.93	2.48	22.71	240	2.23	4.55	14.66	5.44	154
2001	6	2.86	11.93	2.49	22.71	131	2.05	4.55	14.64	5.44	37
2001	7	2.61	11.93	2.50	22.71	19	2.12	4.55	14.56	5.43	13
2001	8	2.70	11.93	2.50	22.70	3	2.33	4.54	14.63	5.42	2
2001	9	2.71	11.93	2.51	22.70	23	1.99	4.54	14.61	5.42	126
2001	10	3.20	11.93	2.50	22.70	202	2.36	4.53	14.68	5.41	336
2001	11	3.69	11.93	2.47	22.70	399	1.78	4.53	14.68	5.41	485
2001	12	3.98	11.93	2.43	22.70	579	2.01	4.53	14.64	5.40	838
2002	1	4.49	11.93	2.35	22.70	1064	2.04	4.53	14.75	5.39	886
2002	2	4.34	11.93	2.23	22.70	800	-1.65	4.53	14.74	5.39	826
2002	3	4.28	11.93	2.13	22.70	779	1.90	4.54	14.69	5.38	719
2002	4	4.04	11.93	2.05	22.70	572	1.96	4.54	14.65	5.37	389
2002	5	3.42	11.93	2.01	22.70	305	2.19	4.55	14.61	5.37	238
2002	6	2.97	11.93	1.99	22.69	134	4.48	4.55	14.53	5.36	21
2002	7	2.56	11.94	1.98	22.69	10	2.29	4.55	14.49	5.36	2
2002	8	2.67	11.94	1.96	22.69	2	2.14	4.55	14.54	5.35	5
2002	9	2.65	11.94	1.95	22.69	10	2.20	4.55	14.53	5.35	40
2002	10	3.07	11.94	1.95	22.69	139	2.58	4.55	14.61	5.34	448
2002	11	3.96	11.94	2.00	22.69	563	2.33	4.55	14.72	5.34	725
2002	12	4.43	11.94	2.06	22.69	968	2.18	4.55	14.73	5.33	1050
2003	1	4.66	11.95	2.16	22.69	1179	2.74	4.55	14.81	5.33	1304
2003	2	4.75	11.95	2.25	22.68	1227	2.78	4.55	14.83	5.33	1079
2003	3	4.50	11.95	2.31	22.68	987	2.45	4.54	14.68	5.32	757
2003	4	3.96	11.95	2.36	22.68	531	2.53	4.54	14.63	5.32	380
2003	5	3.34	11.95	2.38	22.68	277	2.05	4.54	14.56	5.31	214
2003	6	2.98	11.95	2.40	22.68	166	2.49	4.54	14.50	5.31	66
2003	7	2.59	11.95	2.41	22.68	22	3.19	4.54	14.35	5.31	4
2003	8	2.63	11.96	2.42	22.68	3	2.46	4.54	14.44	5.30	3
2003	9	2.69	11.96	2.42	22.68	20	2.38	4.54	14.47	5.30	93
2003	10	3.28	11.96	2.43	22.68	245	2.49	4.54	14.54	5.30	431
2003	11	3.75	11.96	2.43	22.67	430	2.39	4.54	14.60	5.30	565
2003	12	4.28	11.96	2.43	22.67	839	2.46	4.54	14.64	5.29	1000
2004	1	4.58	11.96	2.43	22.67	1141	2.87	4.54	14.75	5.29	1318
2004	2	4.72	11.96	2.43	22.67	1216	2.17	4.54	14.79	5.29	964
2004	3	4.36	11.97	2.43	22.67	815	2.71	4.54	14.68	5.29	694
2004	4	4.06	11.97	2.43	22.67	611	2.54	4.54	14.59	5.28	420
2004	5	3.31	11.97	2.42	22.67	234	2.58	4.54	14.51	5.28	97
2004	6	2.82	11.97	2.42	22.67	51	2.69	4.54	14.49	5.28	39
2004	7	2.72	11.97	2.42	22.67	22	2.86	4.55	14.39	5.28	5
2004	8	2.71	11.97	2.42	22.67	17	2.42	4.55	14.51	5.28	26
2004	9	2.73	11.97	2.42	22.67	24	2.68	4.55	14.50	5.27	57
2004	10	3.14	11.97	2.42	22.67	182	2.76	4.55	14.57	5.27	364
2004	11	3.73	11.97	2.43	22.67	414	2.55	4.56	14.59	5.27	574
2004	12	4.18	11.97	2.44	22.67	757	2.39	4.56	14.61	5.27	959
2005	1	4.50	11.98	2.45	22.66	1024	2.65	4.57	14.72	5.27	1092
2005	2	4.58	11.98	2.47	22.66	1063	2.49	4.57	14.73	5.27	894
2005	3	4.49	11.98	2.49	22.66	987	2.52	4.57	14.66	5.27	902
2005	4	4.02	11.98	2.50	22.66	578	2.62	4.57	14.53	5.26	370
2005	5	3.47	11.98	2.50	22.66	334	2.60	4.57	14.51	5.26	258
2005	6	2.97	11.98	2.51	22.66	129	2.70	4.57	14.44	5.26	16
2005	7	2.67	11.98	2.50	22.66	8	2.65	4.57	14.38	5.26	1

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Log of Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
2005	8	2.69	11.98	2.49	22.66	1	2.55	4.57	14.43	5.26	3
2005	9	2.69	11.98	2.49	22.66	7	2.75	4.57	14.42	5.26	41
2005	10	2.94	11.98	2.49	22.66	112	3.06	4.57	14.48	5.26	367
2005	11	3.75	11.98	2.53	22.66	460	2.81	4.57	14.56	5.26	624
2005	12	4.40	11.98	2.58	22.66	964	2.93	4.57	14.63	5.26	1129
2006	1	4.46	11.99	2.64	22.66	1028	2.80	4.57	14.61	5.26	845
2006	2	4.37	11.99	2.70	22.66	883	2.67	4.57	14.68	5.26	952
2006	3	4.36	11.99	2.73	22.66	912	2.74	4.58	14.63	5.26	782
2006	4	3.93	11.99	2.74	22.66	558	2.61	4.58	14.55	5.26	338
2006	5	3.27	11.99	2.74	22.66	266	2.53	4.58	14.51	5.26	214
2006	6	2.94	11.99	2.73	22.66	131	2.12	4.58	14.46	5.26	39
2006	7	2.75	11.99	2.73	22.66	14	2.67	4.58	14.37	5.26	3
2006	8	2.66	11.99	2.72	22.66	2	2.37	4.58	14.45	5.25	4
2006	9	2.75	11.99	2.72	22.66	43	2.41	4.58	14.45	5.25	135
2006	10	3.18	11.99	2.71	22.66	225	1.69	4.58	14.53	5.25	435
2006	11	3.84	11.99	2.68	22.66	531	2.50	4.58	14.54	5.25	577
2006	12	4.13	11.99	2.64	22.66	725	2.52	4.59	14.53	5.25	803
2007	1	4.28	12.00	2.57	22.66	854	2.43	4.59	14.61	5.25	987
2007	2	4.67	12.00	2.50	22.66	1205	2.54	4.59	14.73	5.25	1190
2007	3	4.49	12.00	2.44	22.66	972	2.45	4.60	14.60	5.25	701
2007	4	4.08	12.00	2.42	22.66	588	2.49	4.60	14.55	5.25	522
2007	5	3.42	12.00	2.42	22.66	276	2.52	4.61	14.46	5.25	114
2007	6	2.86	12.00	2.43	22.66	59	2.65	4.61	14.37	5.25	19
2007	7	2.72	12.00	2.43	22.66	11	2.50	4.61	14.27	5.25	7
2007	8	2.68	12.00	2.43	22.66	6	2.55	4.61	14.37	5.25	11
2007	9	2.74	12.00	2.44	22.66	30	1.50	4.61	14.38	5.25	68
2007	10	2.86	12.00	2.44	22.66	97	1.81	4.61	14.43	5.24	222
2007	11	3.75	12.00	2.45	22.66	431	2.56	4.61	14.53	5.24	696
2007	12	4.32	12.00	2.47	22.66	877	2.54	4.61	14.58	5.24	951
2008	1	4.47	12.00	2.49	22.66	1008	2.54	4.61	14.62	5.24	1040
2008	2	4.55	12.00	2.51	22.66	1007	2.49	4.61	14.67	5.24	1011
2008	3	4.44	12.00	2.53	22.66	960	2.56	4.61	14.57	5.24	817
2008	4	4.01	12.00	2.54	22.66	594	2.61	4.60	14.50	5.24	343
2008	5	3.33	12.00	2.55	22.66	270	2.69	4.60	14.43	5.23	251
2008	6	2.98	12.00	2.55	22.66	140	2.75	4.59	14.40	5.23	23
2008	7	2.75	12.00	2.56	22.66	16	2.88	4.58	14.33	5.22	2
2008	8	2.61	11.99	2.57	22.66	6	2.88	4.57	14.39	5.21	12
2008	9	2.73	11.99	2.58	22.65	25	2.35	4.56	14.42	5.20	58
2008	10	3.10	11.99	2.59	22.65	173	2.22	4.55	14.47	5.19	437
2008	11	3.81	11.99	2.61	22.65	500	2.68	4.53	14.49	5.18	735
2008	12	4.37	11.98	2.64	22.65	968	2.77	4.52	14.49	5.17	992
2009	1	4.60	11.98	2.67	22.65	1171	2.70	4.50	14.58	5.16	1285
2009	2	4.63	11.98	2.69	22.65	1130	2.60	4.48	14.53	5.15	918
2009	3	4.35	11.98	2.70	22.65	847	2.59	4.47	14.34	5.14	706
2009	4	3.96	11.98	2.70	22.65	554	2.48	4.46	14.25	5.13	409
2009	5	3.30	11.97	2.69	22.65	267	2.22	4.45	14.13	5.12	162
2009	6	2.89	11.97	2.68	22.65	93	2.31	4.46	14.12	5.11	29
2009	7	2.71	11.97	2.67	22.65	15	2.03	4.46	14.13	5.11	11
2009	8	2.70	11.98	2.65	22.65	6	2.31	4.46	14.12	5.11	14
2009	9	2.61	11.98	2.63	22.65	25	2.27	4.47	14.16	5.11	74
2009	10	3.18	11.98	2.60	22.65	214	2.28	4.48	14.26	5.10	423
2009	11	3.68	11.98	2.38	22.65	442	2.26	4.49	14.30	5.10	533
2009	12	4.12	11.99	2.31	22.65	743	2.03	4.49	14.35	5.10	1035
2010	1	4.61	11.99	2.21	22.65	1220	2.18	4.50	14.46	5.10	1173
2010	2	4.61	11.99	2.12	22.65	1098	2.34	4.51	14.51	5.10	1039
2010	3	4.35	11.99	2.04	22.65	879	2.22	4.52	14.41	5.09	637
2010	4	3.75	12.00	1.99	22.65	420	2.20	4.52	14.31	5.09	295
2010	5	3.30	12.00	1.97	22.65	258	2.10	4.53	14.27	5.09	134
2010	6	2.89	12.00	1.96	22.65	64	2.24	4.54	14.25	5.09	15
2010	7	2.70	12.00	1.95	22.65	10	2.27	4.54	14.20	5.09	3
2010	8	2.69	12.00	1.95	22.65	2	2.21	4.55	14.28	5.09	3
2010	9	2.72	12.00	1.95	22.65	26	2.20	4.55	14.28	5.09	71
2010	10	3.08	12.01	1.96	22.65	175	2.24	4.55	14.37	5.09	359
2010	11	3.73	12.01	2.23	22.65	455	2.27	4.55	14.43	5.09	668
2010	12	4.34	12.01	2.24	22.65	941	2.39	4.55	14.51	5.09	1187
2011	1	4.70	12.01	2.25	22.65	1271	2.32	4.55	14.59	5.09	1241
2011	2	4.63	12.01	2.26	22.65	1114	2.33	4.56	14.59	5.09	903
2011	3	4.33	12.01	2.27	22.65	820	2.32	4.56	14.54	5.10	800
2011	4	4.06	12.02	2.27	22.65	629	2.12	4.56	14.50	5.10	378
2011	5	3.30	12.02	2.25	22.65	274	1.89	4.56	14.39	5.10	141
2011	6	2.95	12.02	2.24	22.65	53	2.09	4.56	14.36	5.10	16
2011	7	2.72	12.02	2.23	22.65	7	1.61	4.57	14.30	5.10	0
2011	8	2.70	12.02	2.21	22.65	1	1.46	4.57	14.33	5.10	4
2011	9	2.77	12.02	2.20	22.65	30	1.43	4.57	14.38	5.10	87
2011	10	3.15	12.02	2.19	22.65	176	1.83	4.58	14.43	5.10	398
2011	11	3.78	12.03	2.17	22.65	467	1.94	4.58	14.47	5.10	541
2011	12	4.12	12.03	2.14	22.65	705	1.96	4.58	14.47	5.11	839
2012	1	4.45	12.03	2.09	22.65	986	1.80	4.59	14.53	5.11	981
2012	2	4.41	12.03	2.04	22.65	902	1.83	4.59	14.57	5.11	846
2012	3	4.20	12.03	1.99	22.65	671	1.89	4.59	14.45	5.11	440
2012	4	3.67	12.03	1.98	22.65	393	1.78	4.59	14.43	5.11	427
2012	5	3.40	12.03	2.00	22.65	268	1.81	4.59	14.38	5.11	62
2012	6	2.93	12.04	2.01	22.65	50	1.75	4.59	14.31	5.11	29
2012	7	2.76	12.04	2.02	22.65	6	1.84	4.59	14.21	5.11	0
2012	8	2.75	12.04	2.03	22.65	2	1.86	4.59	14.29	5.11	5
2012	9	2.84	12.04	2.04	22.65	31	0.63	4.59	14.25	5.11	124
2012	10	3.18	12.04	2.05	22.65	212	1.88	4.59	14.34	5.11	358
2012	11	3.84	12.04	2.05	22.65	495	1.48	4.59	14.42	5.11	764
2012	12	4.24	12.04	2.04	22.65	784	-1.04	4.60	14.43	5.11	822

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Log of Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
2013	1	4.52	12.04	2.05	22.65	1029	2.43	4.60	14.45	5.11	1030
2013	2	4.61	12.04	2.06	22.65	1031	1.98	4.60	14.50	5.10	984
2013	3	4.48	12.04	2.06	22.65	930	1.97	4.60	14.46	5.10	896
2013	4	4.19	12.05	2.07	22.65	669	1.98	4.60	14.46	5.10	380
2013	5	3.39	12.05	2.07	22.65	241	1.99	4.60	14.40	5.10	155
2013	6	3.02	12.05	2.07	22.65	99	1.99	4.60	14.34	5.10	20
2013	7	2.78	12.05	2.07	22.65	6	2.12	4.60	14.31	5.10	5
2013	8	2.80	12.05	2.08	22.65	9	1.58	4.61	14.33	5.10	11
2013	9	2.87	12.05	2.08	22.65	37	2.54	4.61	14.32	5.10	109
2013	10	3.08	12.05	2.09	22.65	141	2.01	4.61	14.38	5.09	316
2013	11	3.84	12.05	2.10	22.65	472	2.01	4.61	14.51	5.09	761
2013	12	4.42	12.05	2.10	22.65	920	2.02	4.61	14.50	5.09	956
2014	1	4.70	12.06	2.12	22.65	1183	2.05	4.62	14.60	5.09	1303
2014	2	4.79	12.06	2.13	22.65	1222	2.05	4.62	14.63	5.09	1086
2014	3	4.60	12.06	2.14	22.65	1040	2.06	4.62	14.62	5.09	924
2014	4	4.17	12.06	2.15	22.65	634	2.06	4.62	14.52	5.08	394
2014	5	3.52	12.06	2.15	22.65	295	2.06	4.62	14.41	5.08	146
2014	6	2.98	12.06	2.15	22.65	64	2.07	4.62	14.38	5.08	10
2014	7	2.84	12.06	2.16	22.65	7	2.05	4.63	14.30	5.08	14
2014	8	2.84	12.06	2.16	22.65	16	2.03	4.63	14.38	5.08	12
2014	9	2.89	12.07	2.15	22.65	38	2.02	4.63	14.42	5.08	89
2014	10	3.14	12.07	2.15	22.65	171	2.04	4.63	14.43	5.08	332
2014	11	3.80	12.07	2.15	22.65	465	2.02	4.64	14.50	5.08	767
2014	12	4.40	12.07	2.15	22.65	909	2.03	4.64	14.49	5.08	918
2015	1	.	12.07	2.10	22.65	1083	2.02	4.64	.	5.09	1153
2015	2	.	12.07	2.12	22.65	1049	2.02	4.64	.	5.09	1074
2015	3	.	12.08	2.13	22.65	877	2.02	4.64	.	5.09	869
2015	4	.	12.08	2.13	22.65	566	2.02	4.65	.	5.09	600
2015	5	.	12.08	2.14	22.65	265	2.02	4.65	.	5.09	307
2015	6	.	12.08	2.14	22.65	93	2.02	4.65	.	5.09	110
2015	7	.	12.08	2.14	22.65	10	2.02	4.65	.	5.09	17
2015	8	.	12.08	2.14	22.65	3	2.02	4.65	.	5.09	4
2015	9	.	12.09	2.14	22.65	22	2.01	4.66	.	5.09	28
2015	10	.	12.09	2.14	22.65	171	2.01	4.66	.	5.09	191
2015	11	.	12.09	2.14	22.65	451	2.01	4.66	.	5.09	468
2015	12	.	12.09	2.14	22.65	820	2.01	4.67	.	5.09	824
2016	1	.	12.09	2.08	22.65	1083	2.01	4.67	.	5.09	1153
2016	2	.	*2.09	2.10	22.65	1049	2.01	4.68	.	5.09	1074
2016	3	.	*2.10	2.11	22.65	877	2.01	4.68	.	5.09	869
2016	4	.	*2.10	2.12	22.65	566	2.00	4.68	.	5.09	600
2016	5	.	*2.10	2.12	22.65	265	2.00	4.69	.	5.09	307
2016	6	.	*2.10	2.12	22.65	93	2.00	4.69	.	5.10	110
2016	7	.	*2.10	2.13	22.65	10	2.00	4.70	.	5.10	17
2016	8	.	*2.10	2.12	22.65	3	2.00	4.70	.	5.10	4
2016	9	.	*2.11	2.12	22.65	22	2.00	4.70	.	5.10	28
2016	10	.	*2.11	2.12	22.65	171	2.00	4.71	.	5.10	191
2016	11	.	*2.11	2.12	22.65	451	2.00	4.71	.	5.10	468
2016	12	.	*2.11	2.12	22.65	820	1.99	4.71	.	5.10	824
2017	1	.	*2.11	2.07	22.65	1083	1.99	4.72	.	5.10	1153
2017	2	.	*2.12	2.08	22.65	1049	1.99	4.72	.	5.10	1074
2017	3	.	*2.12	2.09	22.65	877	1.99	4.72	.	5.10	869
2017	4	.	*2.12	2.10	22.65	566	1.99	4.72	.	5.10	600
2017	5	.	*2.12	2.10	22.65	265	1.99	4.73	.	5.10	307
2017	6	.	*2.12	2.11	22.64	93	1.99	4.73	.	5.10	110
2017	7	.	*2.13	2.11	22.64	10	1.99	4.73	.	5.09	17
2017	8	.	*2.13	2.11	22.64	3	1.99	4.73	.	5.09	4
2017	9	.	*2.13	2.11	22.64	22	1.99	4.74	.	5.09	28
2017	10	.	*2.13	2.10	22.64	171	1.99	4.74	.	5.09	191
2017	11	.	*2.13	2.11	22.64	451	1.99	4.74	.	5.09	468
2017	12	.	*2.13	2.11	22.64	820	1.99	4.74	.	5.09	824
2018	1	.	*2.13	2.07	22.64	1083	1.99	4.75	.	5.09	1153
2018	2	.	*2.14	2.08	22.63	1049	1.99	4.75	.	5.09	1074
2018	3	.	*2.14	2.09	22.63	877	1.99	4.75	.	5.09	869
2018	4	.	*2.14	2.10	22.63	566	1.99	4.75	.	5.09	600
2018	5	.	*2.14	2.10	22.63	265	1.99	4.76	.	5.09	307
2018	6	.	*2.14	2.11	22.63	93	1.99	4.76	.	5.09	110
2018	7	.	*2.14	2.11	22.63	10	1.99	4.76	.	5.09	17
2018	8	.	*2.15	2.11	22.63	3	1.99	4.76	.	5.09	4
2018	9	.	*2.15	2.11	22.63	22	1.99	4.76	.	5.09	28
2018	10	.	*2.15	2.11	22.62	171	1.99	4.76	.	5.09	191
2018	11	.	*2.15	2.10	22.62	451	1.99	4.77	.	5.09	468
2018	12	.	*2.15	2.11	22.62	820	1.98	4.77	.	5.09	824
2019	1	.	*2.15	2.06	22.62	1083	1.98	4.77	.	5.09	1153
2019	2	.	*2.15	2.07	22.62	1049	1.98	4.77	.	5.08	1074
2019	3	.	*2.15	2.08	22.62	877	1.98	4.77	.	5.08	869
2019	4	.	*2.16	2.09	22.62	566	1.98	4.78	.	5.08	600
2019	5	.	*2.16	2.10	22.62	265	1.98	4.78	.	5.08	307
2019	6	.	*2.16	2.10	22.62	93	1.98	4.78	.	5.08	110
2019	7	.	*2.16	2.10	22.62	10	1.98	4.78	.	5.08	17
2019	8	.	*2.16	2.10	22.61	3	1.98	4.79	.	5.08	4
2019	9	.	*2.16	2.10	22.61	22	1.98	4.79	.	5.08	28
2019	10	.	*2.17	2.10	22.61	171	1.98	4.79	.	5.08	191
2019	11	.	*2.17	2.10	22.61	451	1.98	4.79	.	5.08	468
2019	12	.	*2.17	2.10	22.61	820	1.98	4.80	.	5.08	824
2020	1	.	*2.17	2.05	22.61	1083	1.98	4.80	.	5.08	1153
2020	2	.	*2.17	2.06	22.61	1049	1.98	4.80	.	5.08	1074
2020	3	.	*2.17	2.07	22.61	877	1.98	4.80	.	5.08	869
2020	4	.	*2.17	2.08	22.61	566	1.97	4.81	.	5.08	600
2020	5	.	*2.18	2.08	22.61	265	1.97	4.81	.	5.08	307

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Log of Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
2020	6	.	12 18	2 09	22 61	93	1 97	4 81	.	5.08	110
2020	7	.	12 18	2 09	22 61	10	1 97	4 81	.	5.08	17
2020	8	.	12 18	2 09	22 61	3	1 97	4 82	.	5 07	4
2020	9	.	12 18	2 09	22 61	22	1 97	4 82	.	5.07	28
2020	10	.	12 18	2 09	22 61	171	1 97	4 82	.	5.07	191
2020	11	.	12 18	2 09	22 60	451	1 96	4 82	.	5.07	468
2020	12	.	12 18	2 01	22 60	820	1 89	4 83	.	5.07	824
2021	1	.	12 19	2 03	22 60	1083	1 98	4 83	.	5.07	1153
2021	2	.	12 19	2 04	22 60	1049	1 98	4 83	.	5.07	1074
2021	3	.	12 19	2 06	22 60	877	1 98	4 83	.	5.07	889
2021	4	.	12 19	2 06	22 60	566	1 98	4 83	.	5.07	600
2021	5	.	12 19	2 07	22 60	265	1 97	4 84	.	5.07	307
2021	6	.	12 19	2 07	22 60	93	1 97	4 84	.	5.07	110
2021	7	.	12 19	2 07	22 60	10	1 97	4 84	.	5.07	17
2021	8	.	12 20	2 07	22 60	3	1 97	4 84	.	5.07	4
2021	9	.	12 20	2 07	22 60	22	1 97	4 84	.	5.07	28
2021	10	.	12 20	2 07	22 60	171	1 97	4 84	.	5 07	191
2021	11	.	12 20	2 07	22 60	451	1 96	4 85	.	5.07	468
2021	12	.	12 20	2 07	22 60	820	1 89	4 85	.	5.06	824
2022	1	.	12 20	2 01	22 60	1083	1 98	4 85	.	5.06	1153
2022	2	.	12 20	2 03	22 60	1049	1 98	4 85	.	5.06	1074
2022	3	.	12 20	2 04	22 60	877	1 98	4 86	.	5.06	889
2022	4	.	12 21	2 05	22 59	566	1 98	4 86	.	5.06	600
2022	5	.	12 21	2 05	22 59	265	1 97	4 86	.	5 06	307
2022	6	.	12 21	2 05	22 59	93	1 97	4 86	.	5.06	110
2022	7	.	12 21	2 05	22 59	10	1 97	4 86	.	5 06	17
2022	8	.	12 21	2 05	22 59	3	1 97	4 87	.	5.06	4
2022	9	.	12 21	2 05	22 59	22	1 97	4 87	.	5.06	28
2022	10	.	12 21	2 05	22 59	171	1 97	4 87	.	5.06	191
2022	11	.	12 21	2 05	22 59	451	1 96	4 87	.	5.06	468
2022	12	.	12 22	2 05	22 59	820	1 89	4 87	.	5 06	824
2023	1	.	12 22	1 99	22 59	1083	1 98	4 87	.	5.06	1153
2023	2	.	12 22	2 01	22 59	1049	1 98	4 88	.	5.06	1074
2023	3	.	12 22	2 02	22 59	877	1 98	4 88	.	5.05	889
2023	4	.	12 22	2 03	22 59	566	1 98	4 88	.	5.05	600
2023	5	.	12 22	2 03	22 59	265	1 97	4 88	.	5.05	307
2023	6	.	12 22	2 03	22 59	93	1 97	4 88	.	5.05	110
2023	7	.	12 22	2 03	22 58	10	1 97	4 88	.	5.05	17
2023	8	.	12 22	2 03	22 58	3	1 97	4 89	.	5.05	4
2023	9	.	12 23	2 03	22 58	22	1 97	4 89	.	5.05	28
2023	10	.	12 23	2 03	22 58	171	1 97	4 89	.	5.05	191
2023	11	.	12 23	2 03	22 58	451	1 96	4 89	.	5.05	468
2023	12	.	12 23	2 03	22 58	820	1 89	4 89	.	5.05	824
2024	1	.	12 23	1 97	22 58	1083	1 98	4 89	.	5.05	1153
2024	2	.	12 23	1 99	22 58	1049	1 98	4 90	.	5.05	1074
2024	3	.	12 23	2 00	22 58	877	1 98	4 90	.	5.05	889
2024	4	.	12 23	2 01	22 58	566	1 98	4 90	.	5.05	600
2024	5	.	12 23	2 01	22 58	265	1 97	4 90	.	5.04	307
2024	6	.	12 24	2 01	22 58	93	1 97	4 90	.	5.04	110
2024	7	.	12 24	2 01	22 58	10	1 97	4 91	.	5.04	17
2024	8	.	12 24	2 01	22 57	3	1 97	4 91	.	5.04	4
2024	9	.	12 24	2 01	22 57	22	1 97	4 91	.	5.04	28
2024	10	.	12 24	2 01	22 57	171	1 97	4 91	.	5.04	191
2024	11	.	12 24	2 01	22 57	451	1 96	4 91	.	5 04	468
2024	12	.	12 24	2 01	22 57	820	1 89	4 91	.	5.04	824

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a. actual consumption for the two most recent calendar years;**
- b. actual consumption for the HTY and the most recent twelve month period for which data is available;**
- c. the currently applicable rate;**
- d. an explanation for the rate discount.**

Response:

- a. Please see GAS-RR-013 Attachment A.**
- b. Please see GAS-RR-013 Attachment A.**
- c. Flex rate information is proprietary and will be provided to the parties under a protective agreement.**
- d. Please see GAS-RR-013 Attachment A.**

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2014, December 31, 2015 and November 30, 2015

<u>Description</u>	<u>12 Months Ended</u> <u>12/31/2014</u>	<u>12 Months Ended</u> <u>12/31/2015</u>	<u>12 Months Ended</u> <u>11/30/2015</u>	<u>Reason for Discount</u>
	DTH	DTH	DTH	
<u>SGDS - Small General Distribution Service (Less Than 6,440 Therms Annually)</u>				
862	576.0	508.0	518.0	Bypass to LDC
864	127.0	170.0	189.0	Bypass to LDC
866	355.0	322.0	340.0	Bypass to LDC
<u>SGDS - Small General Distribution Service (6,440 - 64,400 Therms Annually)</u>				
841	3,350.0	2,939.0	3,096.0	Bypass to LDC
848	5,040.0	4,174.0	4,395.0	Bypass to LDC
857	3,063.0	2,392.0	2,620.0	Bypass to LDC
860	3,693.0	3,194.0	3,354.0	Bypass to LDC
863	1,207.0	904.0	1,018.0	Bypass to LDC
877	5,165.0	4,699.0	4,822.0	Bypass to LDC
879 ¹	N/A	2,786.0	5,285.9	Bypass to LDC
<u>SDS - Small Distribution Service (64,400 - 110,000 Therms Annually)</u>				
865	7,133.0	6,184.0	6,495.0	Bypass to LDC
876	10,634.0	10,078.0	10,113.0	Bypass to LDC
<u>SDS - Small Distribution Service (110,000 - 540,000 Therms Annually)</u>				
806	20,058.0	17,381.0	18,318.0	Bypass to LDC
839 ²	15,859.0	12,410.0	N/A	Bypass to LDC
847	30,775.0	30,647.0	30,539.0	Bypass to LDC
856	28,685.0	24,825.0	25,011.0	Bypass to LDC
858	30,992.0	32,230.0	31,366.0	Bypass to Interstate Pipeline
861	14,084.0	12,458.0	12,819.0	Bypass to LDC
874	19,439.0	13,665.0	13,766.0	Bypass to LDC
<u>LDS - Large Distribution Service (540,000 - 1,074,000 Therms Annually)</u>				
801	54,354.0	27,943.0	32,129.0	Bypass to Interstate Pipeline
838	52,007.0	47,160.0	48,208.0	Bypass to LDC

¹ New flex customer as of 9/1/15

² Account no longer flex as of 9/1/2015

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2014, December 31, 2015 and November 30, 2015

LDS - Large Distribution Service (540,000 - 1,074,000 Therms Annually)

840	94,000.0	92,315.0	96,497.0	Bypass to LDC
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LDS - Large Distribution Service (1,074,000 - 3,400,000 Therms Annually)

809 - Account # 1	204,907.0	165,729.0	167,253.0	Bypass to Interstate Pipeline
816	178,757.0	143,642.0	143,821.0	Bypass to Interstate Pipeline
830	182,233.0	183,435.0	185,654.0	Bypass to LDC
859	159,277.0	155,724.0	158,625.0	Bypass to Interstate Pipeline
867 ³	290,003.0	N/A	N/A	Alternative Fuel
868 ⁴	122,098.0	81,934.0	82,288.0	Bypass to Interstate Pipeline
873	109,399.0	100,549.0	102,807.0	Bypass to LDC

LDS - Large Distribution Service (3,400,000 - 7,500,000 Therms Annually)

803	583,249.0	621,353.0	613,879.0	Bypass to LDC
808	426,534.0	428,950.0	431,296.0	Bypass to Interstate Pipeline
809 - Account # 2	574,432.0	456,923.0	469,893.0	Bypass to Interstate Pipeline
810	727,582.0	593,480.0	610,790.0	Bypass to Interstate Pipeline
820	600,772.0	444,791.0	469,809.0	Bypass to Interstate Pipeline
833	370,398.0	278,771.0	285,161.0	Bypass to Interstate Pipeline
845	595,921.0	575,022.0	575,397.0	Bypass to LDC
846	695,391.0	679,137.0	683,694.0	Bypass to LDC

LDS - Large Distribution Service (Greater Than 7,500,000 Therms Annually)

819	1,253,692.0	764,042.0	811,837.0	Bypass to Interstate Pipeline
875	1,266,572.0	1,550,458.0	1,521,304.0	Bypass to Interstate Pipeline

MLDS - Class I Main Line Distribution Service (Greater Than 7,500,000 Therms Annually)

831	2,735,166.0	2,187,340.0	2,259,247.0	Bypass to Interstate Pipeline
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MLDS - Class II Main Line Distribution Service (1,074,000 - 3,400,000 Therms Annually)

872	198,128.0	177,100.0	179,312.0	Bypass to Interstate Pipeline
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MLDS - Class II Main Line Distribution Service (3,400,000 - 7,500,000 Therms Annually)

821	446,526.0	472,118.0	458,942.0	Bypass to Interstate Pipeline
850	434,025.0	442,233.0	442,753.0	Bypass to Interstate Pipeline
878	534,263.0	543,354.0	544,331.0	Bypass to LDC

MLDS - Class II Main Line Distribution Service (Greater Than 7,500,000 Therms Annually)

802	797,109.0	663,544.0	690,238.0	Bypass to Interstate Pipeline
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³ Account no longer flex as of 9/1/2015

⁴ Rate negotiated as prescribed in Rate GDS

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

Response:

Please see the GAS-RR-014 Attachment A.

CPA Budgeted Capital Expenditures by Activity (\$000)

<u>Gen</u>	<u>Description</u>	<u>2015 Budget</u>	<u>2016 Projected</u>	<u>2017 Projected</u>
New Business				
376	Mains - New Business	6,900	12,000	11,000
380	Service Lines - New	8,150	10,000	9,400
381	Meters - New	400	550	550
382	Meter Installation - New	700	700	700
383	Regulators - House - New	500	450	450
378	Regulators - Plant - New	400	500	500
374	Regulator Sites	100	250	250
375	Regulator Structures - New	100	200	200
383	Service Regulators - New			
385	Large Vol/XS Press Meas Station - New	50	50	50
Total New Business		17,300	24,700	23,100
Replacement - Age & Condition				
355	Measuring and Regulating Station			
354	Compressor Stations	250	50	57
Various	Acquisition or Sale of Gas Plant in Serv			
376	Mains - Leakage Elimination	111,350	63,300	88,357
380	Service Lines - Replace	30,500	45,000	53,550
381	Meters - Replace	700	700	912
382	Meter Installation - Replace	550	550	741
383	Regulators - House - Replace	150	150	228
378	Regulators - Plant - Replace	750	1,750	3,133
375	Regulator Structures - Replace	150	200	228
385	Large Vol/XS Press Meas Station - Replace	100	100	114
376	Corrosion Mitigation Installation	100	100	114
383	Service Regulators - Replacement			
376	Large Projects		50,000	56,968
Total Replacement - Age & Condition		144,600	161,900	204,400
Replacement - Mandatory				
376	Mains - Street Improvement	4,100	6,600	4,400
Total Replacement - Mandatory		4,100	6,600	4,400
Betterment				
381	Automatic Meter Reading - New	410	500	510
376	Mains - Service Improvement	9,100	16,900	20,400
Total Betterment		9,510	17,400	20,910
Support Services and Other				
391	Misc - Office Furniture and Equipment	150	0	0
375/390	Misc - General Structures	550	0	0
398	Misc - Building Equipment	2,900	0	0
375.71	Misc - Structures and Improvements	0	0	0
397	Comm Equip (W GPS & ERX)	2,150	1,529	2,687
394	Misc - Miscellaneous	850	644	1,200
378	Acquisition - Affiliate	7,622	0	0
Total Support Services and Other		14,222	2,173	3,887
Total Operations Budget		189,732	212,773	256,697
Shared Services Allocation		4,564	10,766	7,829
Total Capital Program		194,296	223,539	264,526

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

Please see the GAS RR-015 Attachment A.

CPA Capital Budget to Actual by Activity (000)

Activity Description	2013			2014			2015		
	Budget 0&12	Dec 2013 YTD Actuals	2013 Variance Fav/(Unfav)	Budget 0&12	Dec 2014 YTD Actuals	2014 Variance Fav/(Unfav)	Budget 0&12	Dec 2015 YTD Actuals	2015 Variance Fav/(Unfav)
New Business									
555 Mains - New Business	3,749	5,067	(1,318)	17,050	18,592	(1,542)	6,900	6,501	399
563 Service Lines - New	4,801	6,599	(1,798)	6,200	7,849	(1,649)	8,150	7,138	1,012
567 Meters - New	400	284	116	400	333	67	400	464	(64)
569 Meter Installation - New	1,000	553	447	900	663	237	700	697	3
571 Regulators - House - New	600	425	175	600	492	108	500	433	67
573 Regulators - Plant - New	500	517	(17)	250	615	(365)	400	340	60
575 Regulator Sites	100	188	(88)	200	55	145	100	263	(163)
577 Regulator Structures - New	200	124	76	150	98	52	100	289	(189)
587 Large Vol/XS Press Meas Station - New	50	29	21	50	31	19	50	59	(9)
Total New Business	11,400	13,788	(2,388)	25,800	28,728	(2,928)	17,300	16,184	1,115
Replacement - Age & Condition									
109 Measuring and Regulating Station	0	0	0	0	12	(12)		0	0
311 Compressor Stations	1,000	1,299	(299)	450	415	35	250	8	242
543 Acquisition or Sale of Gas Plant in Service	0	0	0	0	2	(2)		0	0
545 Acquisitions - Affiliated	0	0	0	0	0	0	0	0	0
557 Mains - Leakage Elimination	99,230	97,455	1,775	102,616	101,991	664	111,350	110,112	1,238
557 Mains/Customer Owned Service Lines	8,240	10,637	(2,397)	10,500	13,983	(3,483)	10,500	659	9,841
565 Service Lines - Replace	28,290	29,626	(1,336)	28,500	29,543	(1,043)	20,000	37,346	(17,346)
567 Meters - Replace	990	695	295	600	707	(107)	700	812	(112)
579 Meter Installation - Replace	1,300	503	797	500	567	(67)	550	496	54
581 Regulators - House - Replace	400	55	345	200	96	104	150	36	114
583 Regulators - Plant - Replace	750	686	64	1,100	438	662	750	978	(228)
585 Regulator Structures - Replace	200	147	54	150	155	(5)	150	111	39
587 Large Vol/XS Press Meas Station - Replace	400	230	170	200	123	77	100	171	(71)
998 Intercompany Transfers	0	0	0	0	119	(119)	0	0	0
595 Corrosion Mitigation Installation	200	280	(81)	200	147	53	100	152	(52)
Total Replacement - Age & Condition	141,000	141,613	(613)	145,016	148,297	(3,242)	144,600	150,882	(6,282)
Replacement - Mandatory									
561 Mains - Street Improvement	5,200	1,822	3,378	4,000	3,173	827	4,100	3,911	189
Total Replacement - Mandatory	5,200	1,822	3,378	4,000	3,173	827	4,100	3,911	189
Betterment									
549 Automatic Meter Reading - New	350	389	(39)	400	292	108	410	375	35
559 Mains - Service Improvement	5,000	9,032	(4,032)	6,600	7,679	(1,079)	9,100	10,275	(1,175)
Total Betterment	5,350	9,421	(4,071)	7,000	7,971	(971)	9,510	10,650	(1,140)

CPA Capital Budget to Actual by Activity (000)

Activity Description	2013 Budget Dec 2013 YTD 2013 Variance			2014			2015		
	0&12	Actuals	Fav/(Unfav)	2014 Budget 0&12	Dec 2014 YTD Actuals	Variance Fav/(Unfav)	2015 Budget 0&12	Dec 2015 YTD Actuals	Variance Fav/(Unfav)
Support Services and Other									
901 Misc - Office Furniture and Equipment	50	2	48	0	10	(10)	150	992	(842)
903 Misc - General Structures	251	261	(10)	3,300	1,968	1,332	550	977	(427)
905 Misc - Building Equipment	580	96	484	0	198	(198)	2,900	652	2,248
907 Misc - Communications Equipment	300	475	(175)	0	572	(572)	2,150	906	1,244
909 EDP Equipment	0	0	0	0	0	0	0	0	0
911 Total Computer Hardware/Software	1,340	1,546	(206)	1,338	1,013	325	0	0	0
889/913 Misc - Miscellaneous	700	796	(96)	1,100	823	277	850	1,967	(1,117)
915 GPS Project - CPA	0	0	0	0	506	(506)	0	1,591	(1,591)
8461 Acquisition - Affiliate	0	0	0	0	0	0	7,622	9,487	(1,865)
998 Intercompany Transfers	0	0	0	0	0	0	0	0	0
Total Support Services and Other	3,221	3,177	44	5,738	5,089	649	14,222	16,572	(2,350)
Total Operations Budget	166,171	169,820	(3,649)	187,554	193,259	(5,666)	189,732	198,199	(8,467)
889/913 Shared Services Allocation	1,271	4,959	(3,688)	1,376	1,634	(704)	4,564	5,381	(817)
Total Capital Program	167,442	174,780	(7,337)	188,930	194,893	(6,370)	194,296	203,580	(9,284)

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

<u>Account Number</u>	<u>Type</u>	<u>2015 Amount</u> \$	<u>2014 Amount</u> \$	<u>2013 Amount</u> \$
487	Forfeited Discounts	1,272,940	1,326,246	1,150,122
488	Miscellaneous Service	136,589	151,456	182,639
493	Rent from Gas Property	159,255	144,433	153,550
495	Other Gas Revenues	<u>243,736</u>	<u>298,263</u>	<u>231,391</u>
	Total	1,812,520	1,920,398	1,717,702

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a. depreciable utility plant in service
- b. non-depreciable utility plan in service
- c. construction work in progress
- d. accumulated deferred income tax
- e. materials and supplies
- f. customer advances for construction
- g. contributions in aid of construction
- h. accumulated depreciation
- i. prepayments by type
- j. customer deposits
- k. injury and damages reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-17 Attachment A. The future information for items a, b, and h may be found on

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

GAS-RR-17 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-17 Attachment C.

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,988.25
Jan/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,085.77
Feb/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,183.29
Mar/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,280.81
Apr/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,378.33
May/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,475.85
Jun/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,573.37
Jul/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,670.89
Aug/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,768.41
Sep/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,865.93
Oct/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-29,963.45
Nov/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-30,060.97
Depr Group Total:				0.00	24,307.29		-1,170.24	-30,060.97
Depr Summ2 Total:				0.00	24,307.29		-1,170.24	-30,060.97
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jan/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Feb/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Mar/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Apr/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
May/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jun/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jul/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Aug/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Sep/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Oct/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
FinanciaVSEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35020 Rights-of-Way Storage								
Nov/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Depr Group Total:				0.00	1,931.40		0.00	0.00
CPA 35120 Compressor Structures								
Dec/2014	3131078.8	3,272,456.19	2.7900%	7,608.46	736,365.96	0.0000%	10.14	-480.24
Jan/2015	3131078.8	3,131,078.80	2.7800%	7,253.67	743,619.63	0.0000%	10.14	-470.10
Feb/2015	3131078.8	3,131,078.80	2.7800%	7,253.67	750,873.30	0.0000%	10.14	-459.96
Mar/2015	3131078.8	3,131,078.80	2.7800%	7,253.67	758,126.97	0.0000%	10.14	-449.82
Apr/2015	3131078.8	3,131,078.80	2.7800%	7,253.67	765,380.64	0.0000%	10.14	-439.68
May/2015	3131078.8	3,131,078.80	2.7800%	7,253.67	772,634.31	0.0000%	10.14	-429.54
Jun/2015	3138951.85	3,135,015.33	2.7800%	7,262.79	779,897.10	0.0000%	10.14	-419.40
Jul/2015	3138951.85	3,138,951.85	2.7800%	7,271.91	787,169.01	0.0000%	10.14	-409.26
Aug/2015	3138951.85	3,138,951.85	2.7800%	7,271.91	794,440.92	0.0000%	10.14	-399.12
Sep/2015	3138951.85	3,138,951.85	2.7800%	7,271.91	801,712.83	0.0000%	10.14	-388.98
Oct/2015	3138951.85	3,138,951.85	2.7800%	7,271.91	808,984.74	0.0000%	10.14	-378.84
Nov/2015	3190889	3,164,920.43	2.7800%	7,332.07	816,316.81	0.0000%	10.14	-368.70
Depr Group Total:				87,559.31	816,316.81		121.68	-368.70
CPA 35201 Well Construction								
Dec/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jan/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Feb/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Mar/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Apr/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
May/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jun/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jul/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Aug/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Sep/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Oct/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35201 Well Construction								
Nov/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Depr Group Total:				0.00	799,118.42		0.00	0.00
CPA 35202 Well Equipment								
Dec/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jan/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Feb/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Mar/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Apr/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
May/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jun/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jul/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Aug/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Sep/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Oct/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Nov/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Depr Group Total:				0.00	168,679.67		0.00	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jan/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Feb/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Mar/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Apr/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
May/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jun/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jul/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Aug/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Sep/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Oct/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35210 Storage Lhds & Rights								
Nov/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Depr Group Total:				0.00	139,442.44		0.00	-8.50
CPA 35300 Lines								
Dec/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Jan/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Feb/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Mar/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Apr/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
May/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Jun/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Jul/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Aug/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Sep/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Oct/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Nov/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Depr Group Total:				0.00	405,287.78		0.00	0.00
CPA 35400 Compressor Equipment								
Dec/2014	864751.66	724,412.12	4.3100%	2,601.85	597,589.35	0.0000%	0.00	-1,400.70
Jan/2015	864751.66	864,751.66	4.2500%	3,062.66	600,652.01	0.0000%	0.00	-1,400.70
Feb/2015	864751.66	864,751.66	4.2500%	3,062.66	603,714.67	0.0000%	0.00	-1,400.70
Mar/2015	864751.66	864,751.66	4.2500%	3,062.66	606,777.33	0.0000%	0.00	-1,400.70
Apr/2015	864751.66	864,751.66	4.2500%	3,062.66	609,839.99	0.0000%	0.00	-1,400.70
May/2015	864751.66	864,751.66	4.2500%	3,062.66	612,902.65	0.0000%	0.00	-1,400.70
Jun/2015	864751.66	864,751.66	4.2500%	3,062.66	615,965.31	0.0000%	0.00	-1,400.70
Jul/2015	864751.66	864,751.66	4.2500%	3,062.66	619,027.97	0.0000%	0.00	-1,400.70
Aug/2015	864751.66	864,751.66	4.2500%	3,062.66	622,090.63	0.0000%	0.00	-1,400.70
Sep/2015	864751.66	864,751.66	4.2500%	3,062.66	625,153.29	0.0000%	0.00	-1,400.70
Oct/2015	864751.66	864,751.66	4.2500%	3,062.66	628,215.95	0.0000%	0.00	-1,400.70

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35400 Compressor Equipment								
Nov/2015	864751.66	864,751.66	4.2500%	3,062.66	631,278.61	0.0000%	0.00	-1,400.70
Depr Group Total:				36,291.11	631,278.61		0.00	-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Jan/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Feb/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Mar/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Apr/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
May/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Jun/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Jul/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Aug/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Sep/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Oct/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Nov/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Depr Group Total:				0.00	123,010.01		0.00	0.00
CPA 36200 Gas Holders								
Dec/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,181.44
Jan/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,215.68
Feb/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,249.92
Mar/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,284.16
Apr/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,318.40
May/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,352.64
Jun/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,386.88
Jul/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,421.12
Aug/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,455.36
Sep/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,489.60
Oct/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,523.84

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Nov/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,558.08
Depr Group Total:				0.00	1,275,537.92		-410.88	-1,277,558.08
Depr Summ2 Total:				123,850.42	4,360,603.06		-289.20	-1,279,335.98
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2014	95360.94	95,360.94	1.6800%	133.51	35,300.81	0.0000%	0.00	0.00
Jan/2015	95360.94	95,360.94	1.4800%	117.61	35,418.42	0.0000%	0.00	0.00
Feb/2015	95360.94	95,360.94	1.4800%	117.61	35,536.03	0.0000%	0.00	0.00
Mar/2015	95360.94	95,360.94	1.4800%	117.61	35,653.64	0.0000%	0.00	0.00
Apr/2015	95360.94	95,360.94	1.4800%	117.61	35,771.25	0.0000%	0.00	0.00
May/2015	95360.94	95,360.94	1.4800%	117.61	35,888.86	0.0000%	0.00	0.00
Jun/2015	95360.94	95,360.94	1.4800%	117.61	36,006.47	0.0000%	0.00	0.00
Jul/2015	95360.94	95,360.94	1.4800%	117.61	36,124.08	0.0000%	0.00	0.00
Aug/2015	95360.94	95,360.94	1.4800%	117.61	36,241.69	0.0000%	0.00	0.00
Sep/2015	95360.94	95,360.94	1.4800%	117.61	36,359.30	0.0000%	0.00	0.00
Oct/2015	95360.94	95,360.94	1.4800%	117.61	36,476.91	0.0000%	0.00	0.00
Nov/2015	95360.94	95,360.94	1.4800%	117.61	36,594.52	0.0000%	0.00	0.00
Depr Group Total:				1,427.22	36,594.52		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2014	2127236.94	2,128,009.69	1.6800%	2,979.21	594,841.37	0.0000%	91.22	-4,855.46
Jan/2015	2125462.3	2,126,349.62	1.4800%	2,622.50	595,689.23	0.0000%	91.59	-4,763.87
Feb/2015	2125462.3	2,125,462.30	1.4800%	2,621.40	598,310.63	0.0000%	91.59	-4,672.28
Mar/2015	2150340.78	2,137,901.54	1.4800%	2,636.75	600,947.38	0.0000%	91.59	-4,580.69
Apr/2015	2150340.78	2,150,340.78	1.4800%	2,652.09	603,599.47	0.0000%	91.59	-5,187.70
May/2015	2150463.12	2,150,401.95	1.4800%	2,652.16	606,251.63	0.0000%	91.59	-5,096.11
Jun/2015	2156618.8	2,153,540.96	1.4800%	2,656.03	608,907.66	0.0000%	91.59	-5,004.52
Jul/2015	2181072.8	2,168,845.80	1.4800%	2,674.91	611,582.57	0.0000%	91.59	-6,928.09
Aug/2015	2227429.93	2,204,251.37	1.4800%	2,718.58	600,631.65	0.0000%	91.59	-6,836.50

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37440 Land Rights, Other Dist								
Sep/2015	2227429.93	2,227,429.93	1.4800%	2,747.16	603,378.81	0.0000%	91.59	-6,744.91
Oct/2015	2239714.52	2,233,572.23	1.4800%	2,754.74	605,837.27	0.0000%	91.59	-6,653.32
Nov/2015	2260633.56	2,250,174.04	1.4800%	2,775.21	608,612.48	0.0000%	91.59	-6,561.73
Depr Group Total:				32,490.74	608,612.48		1,098.71	-6,561.73
CPA 37441 Land Rts, Local Gas Purch								
Dec/2014	12.94	12.94	1.6800%	0.02	8.38	0.0000%	0.00	0.00
Jan/2015	12.94	12.94	1.4800%	0.02	8.40	0.0000%	0.00	0.00
Feb/2015	12.94	12.94	1.4800%	0.02	8.42	0.0000%	0.00	0.00
Mar/2015	12.94	12.94	1.4800%	0.02	8.44	0.0000%	0.00	0.00
Apr/2015	12.94	12.94	1.4800%	0.02	8.46	0.0000%	0.00	0.00
May/2015	12.94	12.94	1.4800%	0.02	8.48	0.0000%	0.00	0.00
Jun/2015	12.94	12.94	1.4800%	0.02	8.50	0.0000%	0.00	0.00
Jul/2015	12.94	12.94	1.4800%	0.02	8.52	0.0000%	0.00	0.00
Aug/2015	12.94	12.94	1.4800%	0.02	8.54	0.0000%	0.00	0.00
Sep/2015	12.94	12.94	1.4800%	0.02	8.56	0.0000%	0.00	0.00
Oct/2015	12.94	12.94	1.4800%	0.02	8.58	0.0000%	0.00	0.00
Nov/2015	12.94	12.94	1.4800%	0.02	8.60	0.0000%	0.00	0.00
Depr Group Total:				0.24	8.60		0.00	0.00
CPA 37450 Rights of Way								
Dec/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,516,261.28	0.0000%	15.73	-199.00
Jan/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,519,790.75	0.0000%	15.73	-183.27
Feb/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,523,320.22	0.0000%	15.73	-167.54
Mar/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,526,849.69	0.0000%	15.73	-151.81
Apr/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,530,379.16	0.0000%	15.73	-136.08
May/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,533,908.63	0.0000%	15.73	-120.35
Jun/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,537,438.10	0.0000%	15.73	-104.62
Jul/2015	3233106.76	3,233,106.76	1.3100%	3,529.47	1,540,967.57	0.0000%	15.73	-88.89
Aug/2015	3233103.61	3,233,105.19	1.3100%	3,529.47	1,544,497.04	0.0000%	15.73	-73.16

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37450 Rights of Way								
Sep/2015	3233103.61	3,233,103.61	1.3100%	3,529.47	1,548,026.51	0.0000%	15.73	-57.43
Oct/2015	3233103.61	3,233,103.61	1.3100%	3,529.47	1,551,555.98	0.0000%	15.73	-41.70
Nov/2015	3233103.61	3,233,103.61	1.3100%	3,529.47	1,555,085.45	0.0000%	15.73	-25.97
Depr Group Total:				42,407.53	1,555,085.45		188.76	-25.97
CPA 37520 CG M&R Structures								
Dec/2014	7026.41	7,026.41	2.2500%	13.17	3,506.94	0.0000%	0.00	0.00
Jan/2015	7026.41	7,026.41	2.2500%	13.17	3,520.11	0.0000%	0.00	0.00
Feb/2015	7026.41	7,026.41	2.2500%	13.17	3,533.28	0.0000%	0.00	0.00
Mar/2015	7026.41	7,026.41	2.2500%	13.17	3,546.45	0.0000%	0.00	0.00
Apr/2015	7026.41	7,026.41	2.2500%	13.17	3,559.62	0.0000%	0.00	0.00
May/2015	7026.41	7,026.41	2.2500%	13.17	3,572.79	0.0000%	0.00	0.00
Jun/2015	7026.41	7,026.41	2.2500%	13.17	3,585.96	0.0000%	0.00	0.00
Jul/2015	7026.41	7,026.41	2.2500%	13.17	3,599.13	0.0000%	0.00	0.00
Aug/2015	7026.41	7,026.41	2.2500%	13.17	3,612.30	0.0000%	0.00	0.00
Sep/2015	7026.41	7,026.41	2.2500%	13.17	3,625.47	0.0000%	0.00	0.00
Oct/2015	7026.41	7,026.41	2.2500%	13.17	3,638.64	0.0000%	0.00	0.00
Nov/2015	7026.41	7,026.41	2.2500%	13.17	3,651.81	0.0000%	0.00	0.00
Depr Group Total:				158.04	3,651.81		0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jan/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Feb/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Mar/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Apr/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
May/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jun/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jul/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Aug/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37531 M&R Str-Local Gas Purc								
Sep/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Oct/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Nov/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Depr Group Total:				0.00	4,012.39		0.00	0.00
CPA 37540 Regulating Structures								
Dec/2014	3402333.49	3,380,056.16	2.2500%	6,337.61	868,389.65	0.0000%	2,197.29	-93,184.81
Jan/2015	3406509.13	3,404,421.31	2.2100%	6,269.81	874,659.46	0.0000%	2,182.81	-91,002.00
Feb/2015	3446878.3	3,426,693.72	2.2100%	6,310.83	878,154.56	0.0000%	2,182.54	-88,819.46
Mar/2015	3483817.1	3,465,347.70	2.2100%	6,382.02	879,393.77	0.0000%	2,182.54	-95,144.04
Apr/2015	3527791.36	3,505,804.23	2.2100%	6,456.52	885,850.29	0.0000%	2,182.54	-93,036.58
May/2015	3543084.25	3,535,437.81	2.2100%	6,511.10	892,353.82	0.0000%	2,182.54	-90,854.04
Jun/2015	3544496.41	3,543,790.33	2.2100%	6,526.48	898,880.30	0.0000%	2,182.54	-88,671.50
Jul/2015	3553401.01	3,548,948.71	2.2100%	6,535.98	905,416.28	0.0000%	2,182.54	-88,333.13
Aug/2015	3555518.31	3,554,459.66	2.2100%	6,546.13	905,574.44	0.0000%	2,182.54	-86,150.59
Sep/2015	3556935.22	3,556,226.77	2.2100%	6,549.38	910,371.92	0.0000%	2,182.54	-83,968.05
Oct/2015	3584637.86	3,570,786.54	2.2100%	6,576.20	916,948.12	0.0000%	2,182.54	-81,785.51
Nov/2015	3608362.91	3,596,500.39	2.2100%	6,623.55	928,718.84	0.0000%	2,182.54	-84,086.32
Depr Group Total:				77,625.61	928,718.84		26,205.50	-84,086.32
CPA 37560 Dist Ind M&R Structures								
Dec/2014	87669.84	87,669.84	1.1100%	81.09	74,773.98	0.0000%	119.20	-3,297.37
Jan/2015	87669.84	87,669.84	1.0200%	74.52	74,848.50	0.0000%	18.19	-3,279.18
Feb/2015	87669.84	87,669.84	1.0200%	74.52	74,923.02	0.0000%	18.19	-3,260.99
Mar/2015	87669.84	87,669.84	1.0200%	74.52	74,997.54	0.0000%	18.19	-3,242.80
Apr/2015	87669.84	87,669.84	1.0200%	74.52	75,072.06	0.0000%	18.19	-3,224.61
May/2015	87669.84	87,669.84	1.0200%	74.52	75,146.58	0.0000%	18.19	-3,206.42
Jun/2015	87669.84	87,669.84	1.0200%	74.52	75,221.10	0.0000%	18.19	-3,188.23
Jul/2015	87669.84	87,669.84	1.0200%	74.52	75,295.62	0.0000%	18.19	-3,170.04
Aug/2015	87669.84	87,669.84	1.0200%	74.52	75,370.14	0.0000%	18.19	-3,151.85

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37560 Dist Ind M&R Structures								
Sep/2015	87669.84	87,669.84	1.0200%	74.52	75,444.66	0.0000%	18.19	-3,133.66
Oct/2015	87669.84	87,669.84	1.0200%	74.52	75,519.18	0.0000%	18.19	-3,115.47
Nov/2015	87669.84	87,669.84	1.0200%	74.52	75,593.70	0.0000%	18.19	-3,097.28
Depr Group Total:				900.81	75,593.70		319.29	-3,097.28
CPA 37570 Other Structures								
Dec/2014	5824719.76	5,439,779.06	3.2000%	13,989.72	2,077,477.40	0.0000%	791.13	51,523.47
Jan/2015	5836201.58	5,830,460.67	3.4800%	16,391.98	2,093,869.38	0.0000%	-3,453.87	48,069.60
Feb/2015	5851450.13	5,843,825.86	3.4800%	16,430.73	2,110,300.11	0.0000%	-3,453.87	44,615.73
Mar/2015	5851450.13	5,851,450.13	3.4800%	16,452.85	2,126,752.96	0.0000%	-3,453.87	41,161.86
Apr/2015	5851450.13	5,851,450.13	3.4800%	16,452.85	2,143,205.81	0.0000%	-3,453.87	37,707.99
May/2015	6879214.79	6,365,332.46	3.4800%	17,943.10	2,161,148.91	0.0000%	-3,453.87	34,254.12
Jun/2015	6884014.79	6,881,614.79	3.4800%	19,440.32	2,180,589.23	0.0000%	-3,453.87	30,800.25
Jul/2015	6884014.79	6,884,014.79	3.4800%	19,447.28	2,200,036.51	0.0000%	-3,453.87	27,346.38
Aug/2015	6322989.28	6,603,502.04	3.4800%	18,633.80	2,218,670.31	0.0000%	-3,453.87	23,892.51
Sep/2015	6550788.47	6,436,888.88	3.4800%	18,150.62	2,236,820.93	0.0000%	-3,453.87	20,438.64
Oct/2015	6551395.58	6,551,092.03	3.4800%	18,481.81	2,255,302.74	0.0000%	-3,453.87	-5,155.23
Nov/2015	6584518.51	6,567,957.05	3.4800%	18,530.72	2,273,833.46	0.0000%	-3,453.87	-8,609.10
Depr Group Total:				210,345.78	2,273,833.46		-37,201.44	-8,609.10
CPA 37580 Comm Structures-Dist								
Dec/2014	16515.16	16,515.16	2.0700%	28.49	5,865.76	0.0000%	0.00	0.00
Jan/2015	16515.16	16,515.16	2.0300%	27.94	5,893.70	0.0000%	0.00	0.00
Feb/2015	16515.16	16,515.16	2.0300%	27.94	5,921.64	0.0000%	0.00	0.00
Mar/2015	16515.16	16,515.16	2.0300%	27.94	5,949.58	0.0000%	0.00	0.00
Apr/2015	16515.16	16,515.16	2.0300%	27.94	5,977.52	0.0000%	0.00	0.00
May/2015	16515.16	16,515.16	2.0300%	27.94	6,005.46	0.0000%	0.00	0.00
Jun/2015	16515.16	16,515.16	2.0300%	27.94	6,033.40	0.0000%	0.00	0.00
Jul/2015	16515.16	16,515.16	2.0300%	27.94	6,061.34	0.0000%	0.00	0.00
Aug/2015	16515.16	16,515.16	2.0300%	27.94	6,089.28	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37580 Comm Structures-Dist								
Sep/2015	16515.16	16,515.16	2.0300%	27.94	6,117.22	0.0000%	0.00	0.00
Oct/2015	16515.16	16,515.16	2.0300%	27.94	6,145.16	0.0000%	0.00	0.00
Nov/2015	16515.16	16,515.16	2.0300%	27.94	6,173.10	0.0000%	0.00	0.00
Depr Group Total:				335.83	6,173.10		0.00	0.00
CPA 37600 Mains								
Dec/2014	908986219.03	899,445,999.01	1.9400%	1,454,212.39	115,386,730.09	0.0000%	42,742.59	-1,633,032.50
Jan/2015	909784097.35	909,385,158.19	1.9800%	1,500,593.53	116,753,462.86	0.0000%	46,439.53	-1,604,928.78
Feb/2015	912061833.68	910,922,965.52	1.9800%	1,503,130.91	118,194,474.91	0.0000%	46,439.27	-1,601,494.25
Mar/2015	914363707.41	912,719,942.22	1.9800%	1,506,095.92	119,608,873.56	0.0000%	46,439.27	-1,601,640.70
Apr/2015	916899905.54	915,631,806.48	1.9800%	1,510,900.50	121,004,130.42	0.0000%	46,439.27	-1,573,330.71
May/2015	931544362.34	924,222,133.94	1.9800%	1,525,074.54	122,198,219.31	0.0000%	46,439.27	-1,588,788.05
Jun/2015	943450618.48	937,497,490.41	1.9800%	1,546,978.88	123,378,351.71	0.0000%	46,439.27	-1,594,851.51
Jul/2015	952567230.35	948,008,924.42	1.9800%	1,564,322.75	124,457,185.35	0.0000%	46,439.27	-1,565,230.91
Aug/2015	970636356.79	961,601,793.57	1.9800%	1,586,750.98	125,726,136.99	0.0000%	46,439.27	-1,538,934.95
Sep/2015	984872405	977,754,380.90	1.9800%	1,613,402.75	126,723,810.71	0.0000%	46,439.27	-1,505,828.50
Oct/2015	996829666.53	990,851,035.77	1.9800%	1,635,012.23	127,558,459.07	0.0000%	46,439.27	-1,513,117.15
Nov/2015	1009492741.74	1,003,161,204.14	1.9800%	1,655,324.01	127,831,153.12	0.0000%	46,439.27	-1,503,083.78
Depr Group Total:				18,601,799.39	127,831,153.12		553,574.82	-1,503,083.78
CPA 37608 Mains affl w CSL Replace								
Dec/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,646,608.39	0.0000%	2.90	-77.48
Jan/2015	23786340.67	23,786,340.67	1.9800%	39,247.46	1,685,855.85	0.0000%	2.90	-74.58
Feb/2015	23786340.67	23,786,340.67	1.9800%	39,247.46	1,725,103.31	0.0000%	2.90	-71.68
Mar/2015	23786340.67	23,786,340.67	1.9800%	39,247.46	1,764,350.77	0.0000%	2.90	-68.78
Apr/2015	23786185.83	23,786,263.25	1.9800%	39,247.33	1,803,443.26	0.0000%	2.90	-73.92
May/2015	23786185.83	23,786,185.83	1.9800%	39,247.21	1,842,690.47	0.0000%	2.90	-71.02
Jun/2015	23786185.83	23,786,185.83	1.9800%	39,247.21	1,881,937.68	0.0000%	2.90	-68.12
Jul/2015	23786185.83	23,786,185.83	1.9800%	39,247.21	1,921,184.89	0.0000%	2.90	-75.84
Aug/2015	23785876.15	23,786,030.99	1.9800%	39,246.95	1,960,122.16	0.0000%	2.90	-72.94

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37608 Mains affl w CSL Replace								
Sep/2015	23785876.15	23,785,876.15	1.9800%	39,246.70	1,999,368.86	0.0000%	2.90	-70.04
Oct/2015	23785876.15	23,785,876.15	1.9800%	39,246.70	2,038,615.56	0.0000%	2.90	-67.14
Nov/2015	23785876.15	23,785,876.15	1.9800%	39,246.70	2,077,862.26	0.0000%	2.90	-64.24
Depr Group Total:				470,172.97	2,077,862.26		34.80	-64.24
CPA 37620 Mains - Coated/Wrapped								
Dec/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37630 Mains - Bare Steel								
Dec/2014	70234491.78	70,426,736.49	2.6900%	157,725.24	63,223,975.03	0.0000%	45,777.57	-3,329,154.93
Jan/2015	70219931.88	70,227,211.83	2.8200%	164,885.92	63,374,301.05	0.0000%	37,242.23	-3,361,172.32
Feb/2015	70164599.75	70,192,265.82	2.8200%	164,803.79	63,498,429.00	0.0000%	37,242.11	-3,464,952.79
Mar/2015	70109661	70,137,130.38	2.8200%	164,674.23	63,608,164.48	0.0000%	37,242.11	-3,518,043.41
Apr/2015	70062918.69	70,086,289.85	2.8200%	164,554.75	63,725,976.92	0.0000%	37,242.11	-3,508,764.77
May/2015	70009641.36	70,036,280.03	2.8200%	164,437.23	63,837,136.82	0.0000%	37,242.11	-3,538,324.19
Jun/2015	69905576.11	69,957,608.74	2.8200%	164,252.35	63,897,323.92	0.0000%	37,242.11	-3,520,489.06
Jul/2015	69805221.94	69,855,399.03	2.8200%	164,012.16	63,960,981.91	0.0000%	37,242.11	-3,493,464.21
Aug/2015	69692164.55	69,748,693.25	2.8200%	163,761.40	64,026,804.92	0.0000%	37,242.11	-3,477,312.18

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37630 Mains - Bare Steel								
Sep/2015	69556468.47	69,624,316.51	2.8200%	163,469.11	64,054,577.95	0.0000%	37,242.11	-3,466,844.24
Oct/2015	69365100.8	69,460,784.64	2.8200%	163,084.81	64,026,295.09	0.0000%	37,242.11	-3,450,906.41
Nov/2015	69205578.67	69,285,339.74	2.8200%	162,672.52	64,029,445.48	0.0000%	37,242.11	-3,483,712.70
Depr Group Total:				1,962,333.51	64,029,445.48		455,440.90	-3,483,712.70
CPA 37640 Mains - Plastic								
Dec/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37670 Mains - Other Valves								
Dec/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Jan/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Feb/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Mar/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Apr/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
May/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Jun/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Jul/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Aug/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37670 Mains - Other Valves								
Sep/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Oct/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Nov/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
Depr Group Total:				0.00	634.89		0.00	0.00
CPA 37690 Mains - Cast Iron								
Dec/2014	564449.57	567,525.08	2.5300%	0.00	581,857.20	0.0000%	1,136.71	-71,453.00
Jan/2015	564449.57	564,449.57	2.6400%	0.00	581,857.20	0.0000%	1,099.31	-70,353.69
Feb/2015	564442.43	564,446.00	2.6400%	0.00	581,850.06	0.0000%	1,099.05	-69,510.26
Mar/2015	564269.6	564,356.02	2.6400%	0.00	581,677.23	0.0000%	1,099.05	-69,468.72
Apr/2015	564269.6	564,269.60	2.6400%	0.00	581,677.23	0.0000%	1,099.05	-68,369.67
May/2015	564269.6	564,269.60	2.6400%	0.00	581,677.23	0.0000%	1,099.05	-67,996.44
Jun/2015	556832.79	560,551.20	2.6400%	0.00	574,240.42	0.0000%	1,099.05	-66,897.39
Jul/2015	539792.56	548,312.68	2.6400%	0.00	557,200.19	0.0000%	1,099.05	-65,798.34
Aug/2015	536756.9	538,274.73	2.6400%	0.00	554,164.53	0.0000%	1,099.05	-65,320.01
Sep/2015	536756.9	536,756.90	2.6400%	0.00	554,164.53	0.0000%	1,099.05	-64,220.96
Oct/2015	536637.27	536,697.09	2.6400%	0.00	554,044.90	0.0000%	1,099.05	-63,527.45
Nov/2015	534362.65	535,499.96	2.6400%	0.00	551,770.28	0.0000%	1,099.05	-70,899.15
Depr Group Total:				0.00	551,770.28		13,226.52	-70,899.15
CPA 37810 M&R Equip-General								
Dec/2014	56453.1	56,453.10	2.8200%	132.66	55,047.06	0.0000%	14.08	-953.74
Jan/2015	56453.1	56,453.10	2.8800%	135.49	55,182.55	0.0000%	21.52	-1,996.76
Feb/2015	56453.1	56,453.10	2.8800%	135.49	55,318.04	0.0000%	21.52	-1,975.24
Mar/2015	56453.1	56,453.10	2.8800%	135.49	55,453.53	0.0000%	21.52	-1,953.72
Apr/2015	56453.1	56,453.10	2.8800%	135.49	55,589.02	0.0000%	21.52	-1,932.20
May/2015	56453.1	56,453.10	2.8800%	135.49	55,724.51	0.0000%	21.52	-1,910.68
Jun/2015	56337.75	56,395.43	2.8800%	135.35	55,744.51	0.0000%	21.52	-1,889.16
Jul/2015	56337.75	56,337.75	2.8800%	135.21	55,879.72	0.0000%	21.52	-1,867.64
Aug/2015	56337.75	56,337.75	2.8800%	135.21	56,014.93	0.0000%	21.52	-1,846.12

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Sep/2015	56337.75	56,337.75	2.8800%	135.21	56,150.14	0.0000%	21.52	-1,824.60
Oct/2015	56337.75	56,337.75	2.8800%	135.21	56,285.35	0.0000%	21.52	-1,803.08
Nov/2015	56337.75	56,337.75	2.8800%	52.40	56,337.75	0.0000%	21.52	-1,781.56
Depr Group Total:				1,538.70	56,337.75		250.80	-1,781.56
CPA 37820 M&R Equip-General-Reg								
Dec/2014	30758435.46	30,009,728.59	2.8200%	70,522.86	5,847,759.43	0.0000%	6,226.08	-476,017.74
Jan/2015	30714449.03	30,736,442.25	2.8800%	73,767.46	5,920,334.66	0.0000%	8,414.56	-471,554.46
Feb/2015	30621667.38	30,668,058.21	2.8800%	73,603.34	5,985,152.80	0.0000%	8,414.56	-468,313.12
Mar/2015	30660789.8	30,641,228.59	2.8800%	73,538.95	6,048,684.24	0.0000%	8,414.56	-460,097.08
Apr/2015	30968512.5	30,814,651.15	2.8800%	73,955.16	6,122,523.71	0.0000%	8,414.56	-460,659.82
May/2015	31632194.69	31,300,353.60	2.8800%	75,120.85	6,159,379.42	0.0000%	8,414.56	-504,674.39
Jun/2015	31644049.53	31,638,122.11	2.8800%	75,931.49	6,160,867.81	0.0000%	8,414.56	-496,259.83
Jul/2015	31663148.19	31,653,598.86	2.8800%	75,968.64	6,233,794.38	0.0000%	8,414.56	-505,386.74
Aug/2015	31732892.93	31,698,020.56	2.8800%	76,075.25	6,269,043.58	0.0000%	8,414.56	-501,665.59
Sep/2015	32836963.77	32,284,928.35	2.8800%	77,483.83	6,342,472.31	0.0000%	8,414.56	-493,251.03
Oct/2015	34694076.19	33,765,519.98	2.8800%	81,037.25	6,388,172.35	0.0000%	8,414.56	-485,765.95
Nov/2015	32031842.81	33,362,959.50	2.8800%	80,071.10	6,425,429.48	0.0000%	8,414.56	-487,040.14
Depr Group Total:				907,076.18	6,425,429.48		98,786.24	-487,040.14
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2014	457281.19	457,281.19	2.8200%	1,074.61	381,288.07	0.0000%	203.84	-6,364.53
Jan/2015	457281.19	457,281.19	2.8800%	1,097.47	382,385.54	0.0000%	203.84	-6,160.70
Feb/2015	457281.19	457,281.19	2.8800%	1,097.47	383,483.01	0.0000%	203.84	-5,956.86
Mar/2015	457281.19	457,281.19	2.8800%	1,097.47	384,580.48	0.0000%	203.84	-5,753.02
Apr/2015	457281.19	457,281.19	2.8800%	1,097.47	385,677.95	0.0000%	203.84	-5,549.18
May/2015	457281.19	457,281.19	2.8800%	1,097.47	386,775.42	0.0000%	203.84	-5,345.34
Jun/2015	463732.24	460,506.72	2.8800%	1,105.22	394,331.69	0.0000%	203.84	-5,141.50
Jul/2015	463732.24	463,732.24	2.8800%	1,112.96	395,444.65	0.0000%	203.84	-4,937.66
Aug/2015	461790.21	462,761.23	2.8800%	1,110.63	394,613.25	0.0000%	203.84	-4,733.82

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37830 M&R Equip-Local Gas Purc								
Sep/2015	461790.21	461,790.21	2.8800%	1,108.30	395,721.55	0.0000%	203.84	-4,529.98
Oct/2015	461790.21	461,790.21	2.8800%	1,108.30	396,829.85	0.0000%	203.84	-4,326.14
Nov/2015	461790.21	461,790.21	2.8800%	1,108.30	397,938.15	0.0000%	203.84	-4,122.30
Depr Group Total:				13,215.67	397,938.15		2,446.08	-4,122.30
CPA 37910 M&R Equip-CG Check St								
Dec/2014	141566.87	141,566.87	3.2700%	385.77	87,382.88	0.0000%	31.36	-1,426.82
Jan/2015	141566.87	141,566.87	3.0100%	355.10	87,737.98	0.0000%	31.36	-1,395.46
Feb/2015	141566.87	141,566.87	3.0100%	355.10	88,093.08	0.0000%	31.36	-1,364.10
Mar/2015	141566.87	141,566.87	3.0100%	355.10	88,448.18	0.0000%	31.36	-1,332.74
Apr/2015	141566.87	141,566.87	3.0100%	355.10	88,803.28	0.0000%	31.36	-1,301.38
May/2015	141566.87	141,566.87	3.0100%	355.10	89,158.38	0.0000%	31.36	-1,270.02
Jun/2015	141566.87	141,566.87	3.0100%	355.10	89,513.48	0.0000%	31.36	-1,238.66
Jul/2015	141566.87	141,566.87	3.0100%	355.10	89,868.58	0.0000%	31.36	-1,207.30
Aug/2015	141566.87	141,566.87	3.0100%	355.10	90,223.68	0.0000%	31.36	-1,175.94
Sep/2015	141566.87	141,566.87	3.0100%	355.10	90,578.78	0.0000%	31.36	-1,144.58
Oct/2015	141566.87	141,566.87	3.0100%	355.10	90,933.88	0.0000%	31.36	-1,113.22
Nov/2015	141566.87	141,566.87	3.0100%	355.10	91,288.98	0.0000%	31.36	-1,081.86
Depr Group Total:				4,291.87	91,288.98		376.32	-1,081.86
CPA 37911 M&R Equip-Exchange GA								
Dec/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jan/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Feb/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Mar/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Apr/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
May/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Jun/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Jul/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Aug/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37911 M&R Equip-Exchange GA								
Sep/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Oct/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Nov/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
Depr Group Total:				0.00	-1,773.67		0.00	0.00
CPA 38000 Services								
Dec/2014	375468789.44	381,230,569.13	2.7500%	873,653.39	107,739,389.42	0.0000%	198,639.31	-11,291,108.19
Jan/2015	375569250.52	375,519,019.98	2.7400%	857,435.10	108,351,827.02	0.0000%	239,286.65	-11,268,338.59
Feb/2015	377358861.21	376,464,055.87	2.7400%	859,592.93	109,017,588.43	0.0000%	239,286.61	-11,194,769.25
Mar/2015	379278674.1	378,318,767.66	2.7400%	863,827.85	109,691,671.94	0.0000%	239,286.61	-11,077,436.99
Apr/2015	382023023.98	380,650,849.04	2.7400%	869,152.77	110,316,910.15	0.0000%	239,286.61	-11,073,626.83
May/2015	387386079.55	384,704,551.77	2.7400%	878,408.73	110,800,354.39	0.0000%	239,286.61	-11,116,851.40
Jun/2015	391243577.97	389,314,828.76	2.7400%	888,935.53	111,310,287.50	0.0000%	239,286.61	-11,279,600.81
Jul/2015	394480811.57	392,862,194.77	2.7400%	897,035.34	111,732,240.92	0.0000%	239,286.61	-11,281,445.56
Aug/2015	397660484.02	396,070,647.80	2.7400%	904,361.31	112,148,521.79	0.0000%	239,286.61	-11,339,716.96
Sep/2015	402018398.68	399,839,441.35	2.7400%	912,966.72	112,575,872.22	0.0000%	239,286.61	-11,452,249.62
Oct/2015	405687771.52	403,853,085.10	2.7400%	922,131.21	113,003,778.14	0.0000%	239,286.61	-11,523,356.29
Nov/2015	410622182.28	408,154,976.90	2.7400%	931,953.86	112,629,698.36	0.0000%	239,286.61	-11,471,183.02
Depr Group Total:				10,659,454.74	112,629,698.36		2,830,792.06	-11,471,183.02
CPA 38020 Services - Coated/Wrapped								
Dec/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columba Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38020 Services - Coated/Wrapped								
Sep/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38040 Services - Plastic								
Sep/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 38100 Meters								
Dec/2014	34234120.28	34,148,852.36	2.4300%	65,629.60	14,426,822.21	0.0000%	-581.82	63,133.18
Jan/2015	34255780.23	34,244,950.26	2.4300%	68,281.13	14,463,389.43	0.0000%	5.39	63,138.57
Feb/2015	34366316.69	34,311,048.46	2.4300%	68,414.98	14,494,757.72	0.0000%	5.49	63,144.06
Mar/2015	34402408.1	34,384,362.40	2.4300%	68,563.44	14,531,746.18	0.0000%	5.49	63,149.55
Apr/2015	34463874.77	34,433,141.44	2.4300%	68,662.22	14,582,750.70	0.0000%	5.49	63,155.04
May/2015	34473015.08	34,468,444.93	2.4300%	68,733.71	14,612,479.00	0.0000%	5.49	63,160.53
Jun/2015	34560855.48	34,516,935.28	2.4300%	68,831.90	14,631,273.41	0.0000%	5.49	63,166.02
Jul/2015	34620804.59	34,590,830.04	2.4300%	68,981.54	14,655,768.46	0.0000%	5.49	63,171.51
Aug/2015	34715771.26	34,668,287.93	2.4300%	69,138.39	14,702,106.65	0.0000%	5.49	63,177.00
Sep/2015	34804574.42	34,760,172.84	2.4300%	69,324.46	14,736,839.08	0.0000%	5.49	63,182.49
Oct/2015	34971371.24	34,887,972.83	2.4300%	69,583.25	14,780,940.53	0.0000%	5.49	63,187.98
Nov/2015	35087262.39	35,029,316.82	2.4300%	69,869.48	14,828,816.43	0.0000%	5.49	63,193.47
Depr Group Total:				824,014.10	14,828,816.43		-521.53	63,193.47
CPA 38110 Auto Meter Reading Dev								
Dec/2014	22996371.83	22,947,505.32	7.7200%	147,628.95	5,266,740.12	0.0000%	0.00	0.00
Jan/2015	22996371.83	22,996,371.83	7.4900%	143,535.69	5,410,275.81	0.0000%	0.00	0.00
Feb/2015	22996371.83	22,996,371.83	7.4900%	143,535.69	5,553,811.50	0.0000%	0.00	0.00
Mar/2015	22996371.83	22,996,371.83	7.4900%	143,535.69	5,697,347.19	0.0000%	0.00	0.00
Apr/2015	22996371.83	22,996,371.83	7.4900%	143,535.69	5,840,882.88	0.0000%	0.00	0.00
May/2015	23129900.19	23,063,136.01	7.4900%	143,952.41	5,984,835.29	0.0000%	0.00	0.00
Jun/2015	23129880.19	23,129,890.19	7.4900%	144,369.06	6,129,204.35	0.0000%	0.00	0.00
Jul/2015	23280188.49	23,205,034.34	7.4900%	144,838.09	6,274,042.44	0.0000%	0.00	0.00
Aug/2015	23280188.49	23,280,188.49	7.4900%	145,307.18	6,419,349.62	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38110 Auto Meter Reading Dev								
Sep/2015	23368792.74	23,324,490.62	7.4900%	145,583.70	6,564,933.32	0.0000%	0.00	0.00
Oct/2015	23368944.13	23,368,868.44	7.4900%	145,860.69	6,710,794.01	0.0000%	0.00	0.00
Nov/2015	23368944.13	23,368,944.13	7.4900%	145,861.16	6,856,655.17	0.0000%	0.00	0.00
Depr Group Total:				1,737,544.00	6,856,655.17		0.00	0.00
CPA 38200 Meter Installations								
Dec/2014	34115356.77	34,070,523.19	1.9800%	56,216.36	10,857,437.21	0.0000%	0.38	-12,500.83
Jan/2015	34181779.14	34,148,567.96	1.9500%	55,491.42	10,907,507.52	0.0000%	0.06	-12,500.77
Feb/2015	34234241.86	34,208,010.50	1.9500%	55,588.02	10,958,696.42	0.0000%	0.02	-12,500.75
Mar/2015	34293419.43	34,263,830.65	1.9500%	55,678.72	11,009,013.04	0.0000%	0.02	-12,500.73
Apr/2015	34379429.06	34,336,424.25	1.9500%	55,796.69	11,056,764.77	0.0000%	0.02	-12,500.71
May/2015	34466617.01	34,423,023.04	1.9500%	55,937.41	11,104,237.23	0.0000%	0.02	-12,500.69
Jun/2015	34590594.33	34,528,605.67	1.9500%	56,108.98	11,147,882.40	0.0000%	0.02	-12,500.67
Jul/2015	34609766.89	34,600,180.61	1.9500%	56,225.29	11,196,754.19	0.0000%	0.02	-12,500.65
Aug/2015	34659981.75	34,634,874.32	1.9500%	56,281.67	11,244,839.86	0.0000%	0.02	-12,500.63
Sep/2015	34829681.85	34,744,831.80	1.9500%	56,460.35	11,291,559.33	0.0000%	0.02	-12,500.61
Oct/2015	34896543.78	34,863,112.82	1.9500%	56,652.56	11,296,569.97	0.0000%	0.02	-12,500.59
Nov/2015	35055628.47	34,976,086.13	1.9500%	56,836.14	11,330,169.67	0.0000%	0.02	-12,500.57
Depr Group Total:				673,273.61	11,330,169.67		0.64	-12,500.57
CPA 38300 House Regulators								
Dec/2014	10362653.26	10,338,402.87	2.6300%	22,658.33	3,156,159.45	0.0000%	11.59	-73.88
Jan/2015	10392799.22	10,377,726.24	1.9500%	16,863.81	3,172,335.08	0.0000%	11.59	-62.29
Feb/2015	10427306.65	10,410,052.94	1.9500%	16,916.34	3,188,651.05	0.0000%	11.59	-50.70
Mar/2015	10454869.92	10,441,088.29	1.9500%	16,966.77	3,202,254.96	0.0000%	11.59	-39.11
Apr/2015	10482210.71	10,468,540.32	1.9500%	17,011.38	3,218,304.82	0.0000%	11.58	-27.53
May/2015	10509794.63	10,496,002.67	1.9500%	17,056.00	3,234,529.23	0.0000%	11.52	-16.01
Jun/2015	10543926.56	10,526,860.60	1.9500%	17,106.15	3,250,643.32	0.0000%	11.52	-4.49
Jul/2015	10577251.38	10,560,588.97	1.9500%	17,160.96	3,266,999.99	0.0000%	11.52	7.03
Aug/2015	10614944.5	10,596,097.94	1.9500%	17,218.66	3,283,337.14	0.0000%	11.52	18.55

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38300 House Regulators								
Sep/2015	10653115.33	10,634,029.92	1.9500%	17,280.30	3,299,698.15	0.0000%	11.52	30.07
Oct/2015	10690910.26	10,672,012.80	1.9500%	17,342.02	3,316,015.25	0.0000%	11.52	41.59
Nov/2015	10737766.58	10,714,338.42	1.9500%	17,410.80	3,331,387.30	0.0000%	11.52	53.11
Depr Group Total:				210,991.52	3,331,387.30		138.58	53.11
CPA 38400 House Reg Installations								
Dec/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,843,767.55	0.0000%	0.07	-3,233.12
Jan/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,849,468.09	0.0000%	0.07	-3,233.05
Feb/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,855,168.63	0.0000%	0.07	-3,232.98
Mar/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,860,869.17	0.0000%	0.07	-3,232.91
Apr/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,866,569.71	0.0000%	0.07	-3,232.84
May/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,872,270.25	0.0000%	0.07	-3,232.77
Jun/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,877,970.79	0.0000%	0.07	-3,232.70
Jul/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,883,671.33	0.0000%	0.07	-3,232.63
Aug/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,889,371.87	0.0000%	0.07	-3,232.56
Sep/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,895,072.41	0.0000%	0.07	-3,232.49
Oct/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,900,772.95	0.0000%	0.07	-3,232.42
Nov/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,906,473.49	0.0000%	0.01	-3,232.41
Depr Group Total:				68,760.75	2,906,473.49		0.78	-3,232.41
CPA 38500 Ind M&R Equipment								
Dec/2014	5533707.61	5,531,860.75	3.6300%	16,733.88	1,761,471.75	0.0000%	1,319.67	-168,172.11
Jan/2015	5526230.34	5,529,968.98	3.4700%	15,990.83	1,775,387.33	0.0000%	1,669.31	-170,660.46
Feb/2015	5530753.41	5,528,491.88	3.4700%	15,986.56	1,791,699.30	0.0000%	1,669.31	-169,227.50
Mar/2015	5506685.73	5,518,719.57	3.4700%	15,958.30	1,781,507.84	0.0000%	1,669.31	-168,586.91
Apr/2015	5519796.69	5,513,241.21	3.4700%	15,942.46	1,797,450.30	0.0000%	1,669.31	-166,917.60
May/2015	5555581.72	5,537,689.21	3.4700%	16,013.15	1,811,753.38	0.0000%	1,669.31	-170,386.97
Jun/2015	5547022.57	5,551,302.15	3.4700%	16,052.52	1,818,932.25	0.0000%	1,669.31	-169,219.07
Jul/2015	5549815.99	5,548,419.28	3.4700%	16,044.18	1,832,430.60	0.0000%	1,669.31	-167,549.76
Aug/2015	5548986.8	5,549,401.40	3.4700%	16,047.02	1,844,886.13	0.0000%	1,669.31	-171,334.82

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38500 Ind M&R Equipment								
Sep/2015	5600817.04	5,574,901.92	3.4700%	16,120.76	1,834,622.50	0.0000%	1,669.31	-169,665.51
Oct/2015	5611797.54	5,606,307.29	3.4700%	16,211.57	1,803,963.30	0.0000%	1,669.31	-168,795.09
Nov/2015	5129433.49	5,370,615.52	3.4700%	15,530.03	1,795,072.95	0.0000%	1,669.31	-167,886.54
Depr Group Total:				192,631.26	1,795,072.95		19,682.08	-167,886.54
CPA 38510 Ind M&R Eq-Other Lq V								
Dec/2014	1188556.51	1,189,274.12	3.6300%	0.00	1,188,556.51	0.0000%	1,526.77	-72,748.34
Jan/2015	1180033.12	1,184,294.82	3.4700%	0.00	1,180,033.12	0.0000%	1,842.90	-70,905.44
Feb/2015	1178877.4	1,179,455.26	3.4700%	0.00	1,178,877.40	0.0000%	1,842.90	-69,175.05
Mar/2015	1178877.4	1,178,877.40	3.4700%	0.00	1,178,877.40	0.0000%	1,842.90	-70,807.84
Apr/2015	1176399.16	1,177,638.28	3.4700%	0.00	1,176,399.16	0.0000%	1,842.90	-69,367.26
May/2015	1171284.89	1,173,842.03	3.4700%	0.00	1,171,284.89	0.0000%	1,842.90	-67,524.36
Jun/2015	1170836.31	1,171,060.60	3.4700%	0.00	1,170,836.31	0.0000%	1,842.90	-65,681.46
Jul/2015	1167334.53	1,169,085.42	3.4700%	0.00	1,167,334.53	0.0000%	1,842.90	-65,864.90
Aug/2015	1167052.42	1,167,193.48	3.4700%	0.00	1,167,052.42	0.0000%	1,842.90	-65,305.56
Sep/2015	1156334.33	1,161,693.38	3.4700%	0.00	1,156,334.33	0.0000%	1,842.90	-65,472.43
Oct/2015	1154026.63	1,155,180.48	3.4700%	0.00	1,154,026.63	0.0000%	1,842.90	-63,629.53
Nov/2015	1151819.75	1,152,923.19	3.4700%	0.00	1,151,819.75	0.0000%	1,842.90	-62,050.77
Depr Group Total:				0.00	1,151,819.75		21,798.67	-62,050.77
CPA 38710 Other Equipment								
Dec/2014	16603.33	16,603.33	3.0200%	41.79	20,036.49	0.0000%	449.72	16,189.92
Jan/2015	16603.33	16,603.33	2.7800%	38.46	20,074.95	0.0000%	449.72	16,639.64
Feb/2015	16603.33	16,603.33	2.7800%	38.46	20,113.41	0.0000%	449.72	17,089.36
Mar/2015	16603.33	16,603.33	2.7800%	38.46	20,151.87	0.0000%	449.72	17,539.08
Apr/2015	16603.33	16,603.33	2.7800%	38.46	20,190.33	0.0000%	449.72	17,988.80
May/2015	16603.33	16,603.33	2.7800%	38.46	20,228.79	0.0000%	449.72	18,438.52
Jun/2015	16603.33	16,603.33	2.7800%	38.46	20,267.25	0.0000%	449.72	18,888.24
Jul/2015	16603.33	16,603.33	2.7800%	38.46	20,305.71	0.0000%	449.72	19,337.96
Aug/2015	16603.33	16,603.33	2.7800%	38.46	20,344.17	0.0000%	449.72	19,787.68

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38710 Other Equipment								
Sep/2015	16603.33	16,603.33	2.7800%	38.46	20,382.63	0.0000%	449.72	20,237.40
Oct/2015	16603.33	16,603.33	2.7800%	38.46	20,421.09	0.0000%	449.72	20,687.12
Nov/2015	16603.33	16,603.33	2.7800%	38.46	20,459.55	0.0000%	449.72	21,136.84
Depr Group Total:				464.85	20,459.55		5,396.64	21,136.84
CPA 38720 Other Eq-Odorization								
Dec/2014	117247.73	117,247.73	3.0200%	295.07	47,889.61	0.0000%	0.00	-29,323.62
Jan/2015	117247.73	117,247.73	2.7800%	271.62	48,161.23	0.0000%	0.00	-29,323.62
Feb/2015	117247.73	117,247.73	2.7800%	271.62	48,432.85	0.0000%	0.00	-29,323.62
Mar/2015	117247.73	117,247.73	2.7800%	271.62	48,704.47	0.0000%	0.00	-29,323.62
Apr/2015	117247.73	117,247.73	2.7800%	271.62	48,976.09	0.0000%	0.00	-29,323.62
May/2015	117247.73	117,247.73	2.7800%	271.62	49,247.71	0.0000%	0.00	-29,323.62
Jun/2015	117247.73	117,247.73	2.7800%	271.62	49,519.33	0.0000%	0.00	-29,323.62
Jul/2015	117247.73	117,247.73	2.7800%	271.62	49,790.95	0.0000%	0.00	-29,323.62
Aug/2015	117247.73	117,247.73	2.7800%	271.62	50,062.57	0.0000%	0.00	-29,323.62
Sep/2015	117247.73	117,247.73	2.7800%	271.62	50,334.19	0.0000%	0.00	-29,323.62
Oct/2015	117247.73	117,247.73	2.7800%	271.62	50,605.81	0.0000%	0.00	-29,323.62
Nov/2015	117247.73	117,247.73	2.7800%	271.62	50,877.43	0.0000%	0.00	-29,323.62
Depr Group Total:				3,282.89	50,877.43		0.00	-29,323.62
CPA 38742 Other Eq-Radio								
Dec/2014	121945.23	121,945.23	4.0600%	412.58	17,121.93	0.0000%	3.46	-517.04
Jan/2015	121945.23	121,945.23	4.1200%	418.68	17,540.61	0.0000%	3.46	-513.58
Feb/2015	121945.23	121,945.23	4.1200%	418.68	17,959.29	0.0000%	3.46	-510.12
Mar/2015	121945.23	121,945.23	4.1200%	418.68	18,377.97	0.0000%	3.46	-506.66
Apr/2015	121945.23	121,945.23	4.1200%	418.68	18,796.65	0.0000%	3.46	-503.20
May/2015	121945.23	121,945.23	4.1200%	418.68	19,215.33	0.0000%	3.46	-499.74
Jun/2015	121945.23	121,945.23	4.1200%	418.68	19,634.01	0.0000%	3.46	-496.28
Jul/2015	121945.23	121,945.23	4.1200%	418.68	20,052.69	0.0000%	3.46	-492.82
Aug/2015	121945.23	121,945.23	4.1200%	418.68	20,471.37	0.0000%	3.46	-489.36

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38742 Other Eq-Radio								
Sep/2015	121945.23	121,945.23	4.1200%	418.68	20,890.05	0.0000%	3.46	-485.90
Oct/2015	121945.23	121,945.23	4.1200%	418.68	21,308.73	0.0000%	3.46	-482.44
Nov/2015	121945.23	121,945.23	4.1200%	418.68	21,727.41	0.0000%	3.46	-478.98
Depr Group Total:				5,018.06	21,727.41		41.52	-478.98
CPA 38744 Other Eq-Other Comm								
Dec/2014	656179.56	656,091.94	4.0600%	2,219.78	208,155.74	0.0000%	0.00	-146.03
Jan/2015	636498.86	646,339.21	4.1200%	2,219.10	190,694.14	0.0000%	0.00	-146.03
Feb/2015	636498.86	636,498.86	4.1200%	2,185.31	192,879.45	0.0000%	0.00	-146.03
Mar/2015	636498.86	636,498.86	4.1200%	2,185.31	195,064.76	0.0000%	0.00	-146.03
Apr/2015	636498.86	636,498.86	4.1200%	2,185.31	197,250.07	0.0000%	0.00	-146.03
May/2015	635499.22	635,999.04	4.1200%	2,183.60	198,434.03	0.0000%	0.00	-751.28
Jun/2015	635499.22	635,499.22	4.1200%	2,181.88	200,615.91	0.0000%	0.00	-751.28
Jul/2015	635499.22	635,499.22	4.1200%	2,181.88	202,797.79	0.0000%	0.00	-751.28
Aug/2015	635499.22	635,499.22	4.1200%	2,181.88	204,979.67	0.0000%	0.00	-751.28
Sep/2015	635499.22	635,499.22	4.1200%	2,181.88	207,161.55	0.0000%	0.00	-751.28
Oct/2015	635499.22	635,499.22	4.1200%	2,181.88	209,343.43	0.0000%	0.00	-751.28
Nov/2015	635499.22	635,499.22	4.1200%	2,181.88	211,525.31	0.0000%	0.00	-751.28
Depr Group Total:				26,269.69	211,525.31		0.00	-751.28
CPA 38745 Other Eq-Telemetry								
Dec/2014	2181784.11	2,129,063.39	4.0600%	7,203.33	42,048.90	0.0000%	6.54	-753.80
Jan/2015	2428012.81	2,304,898.46	4.1200%	7,913.48	49,962.38	0.0000%	6.54	-747.26
Feb/2015	2464034.97	2,446,023.89	4.1200%	8,398.02	58,360.40	0.0000%	6.54	-740.72
Mar/2015	2553609.86	2,508,822.42	4.1200%	8,613.62	66,974.02	0.0000%	6.54	-734.18
Apr/2015	2698864.7	2,626,237.28	4.1200%	9,016.75	75,990.77	0.0000%	6.54	-727.64
May/2015	3506106.53	3,102,485.62	4.1200%	10,651.87	86,642.64	0.0000%	6.54	-721.10
Jun/2015	3574470.19	3,540,288.36	4.1200%	12,154.99	98,797.63	0.0000%	6.54	-714.56
Jul/2015	3630650.25	3,602,560.22	4.1200%	12,368.79	111,166.42	0.0000%	6.54	-708.02
Aug/2015	4129370.53	3,880,010.39	4.1200%	13,321.37	118,494.52	0.0000%	6.54	-1,170.76

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38745 Other Eq-Telemetry								
Sep/2015	5297994.58	4,713,682.56	4.1200%	16,183.64	134,678.16	0.0000%	6.54	-1,150.08
Oct/2015	5334411.56	5,316,203.07	4.1200%	18,252.30	152,930.46	0.0000%	6.54	-1,143.54
Nov/2015	3317462.65	4,325,937.11	4.1200%	14,852.38	107,819.79	0.0000%	6.54	-688.61
Depr Group Total:				138,930.54	107,819.79		78.48	-688.61
CPA 38746 Other Eq-Cust Info Se								
Dec/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,365.55
Jan/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Feb/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Mar/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Apr/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
May/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Jun/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Jul/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Aug/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Sep/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Oct/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Nov/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
Depr Group Total:				0.00	274,573.24		113.78	-1,365.55
CPA 38750 GPS Pipe Locators								
Sep/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	2053366	1,026,683.00	4.1200%	3,524.94	63,487.99	0.0000%	0.00	-448.39
Depr Group Total:				3,524.94	63,487.99		0.00	-448.39
Depr Summ2 Total:				36,870,281.04	362,532,934.91		3,992,269.00	-17,319,692.45
General								
CPA 39010 Comm Structures-General								
Dec/2014	49821.42	49,821.42	0.4600%	19.10	47,987.92	0.0000%	0.00	0.00
Jan/2015	49821.42	49,821.42	5.9800%	248.28	48,236.20	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39010 Comm Structures-General								
Feb/2015	49821.42	49,821.42	5.9800%	248.28	48,484.48	0.0000%	0.00	0.00
Mar/2015	49821.42	49,821.42	5.9800%	248.28	48,732.76	0.0000%	0.00	0.00
Apr/2015	49821.42	49,821.42	5.9800%	248.28	48,981.04	0.0000%	0.00	0.00
May/2015	49821.42	49,821.42	5.9800%	248.28	49,229.32	0.0000%	0.00	0.00
Jun/2015	49821.42	49,821.42	5.9800%	248.28	49,477.60	0.0000%	0.00	0.00
Jul/2015	49821.42	49,821.42	5.9800%	248.28	49,725.88	0.0000%	0.00	0.00
Aug/2015	49821.42	49,821.42	5.9800%	95.54	49,821.42	0.0000%	0.00	0.00
Sep/2015	49821.42	49,821.42	5.9800%	0.00	49,821.42	0.0000%	0.00	0.00
Oct/2015	49821.42	49,821.42	5.9800%	0.00	49,821.42	0.0000%	0.00	0.00
Nov/2015	49821.42	49,821.42	5.9800%	0.00	49,821.42	0.0000%	0.00	0.00
Depr Group Total:				1,852.60	49,821.42		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jan/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Feb/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Mar/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Apr/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
May/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jun/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jul/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Aug/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Sep/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Oct/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Nov/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Depr Group Total:				0.00	1,774,189.63		0.00	-407.01
CPA 39412 CNG Equip - Portable GPS								
Dec/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
Jan/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39412 CNG Equip - Portable GPS								
Feb/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Mar/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Apr/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
May/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Jun/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Jul/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Aug/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Sep/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Oct/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Nov/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
Depr Group Total:				0.00	179,308.21		0.00	0.00
CPA 39431 H. P. Stopplng Equip								
Dec/2014	10846.9	10,846.90	0.0300%	0.27	6,171.90	0.0000%	0.00	0.00
Jan/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Feb/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Mar/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Apr/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
May/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Jun/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Jul/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Aug/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Sep/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Oct/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Nov/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
Depr Group Total:				0.27	6,171.90		0.00	0.00
CPA 39600 Power Op Eq-Gen Tools								
Dec/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,369,940.71	0.0000%	0.00	28,401.50
Jan/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,368,655.00	0.0000%	0.00	28,401.50

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39600 Power Op Eq-Gen Tools								
Feb/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,367,369.29	0.0000%	0.00	28,401.50
Mar/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,366,083.58	0.0000%	0.00	28,401.50
Apr/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,364,797.87	0.0000%	0.00	28,401.50
May/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,363,512.16	0.0000%	0.00	28,401.50
Jun/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,362,226.45	0.0000%	0.00	28,401.50
Jul/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,360,940.74	0.0000%	0.00	28,401.50
Aug/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,359,655.03	0.0000%	0.00	28,401.50
Sep/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,358,369.32	0.0000%	0.00	28,401.50
Oct/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,357,083.61	0.0000%	0.00	28,401.50
Nov/2015	1435492.74	1,435,492.74	1.6900%	-1,285.71	1,355,797.90	0.0000%	0.00	28,401.50
Depr Group Total:				-14,650.96	1,355,797.90		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	6.2700%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	6.2700%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	6.2700%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetry								
Dec/2014	828223.25	828,223.25	4.3500%	3,002.31	657,154.26	0.0000%	0.00	-1,188.17
Jan/2015	828223.25	828,223.25	3.6000%	2,484.67	659,638.93	0.0000%	0.00	-1,188.17

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39750 Comm Equip-Telemetering								
Feb/2015	828223.25	828,223.25	3.6000%	2,484.67	662,123.60	0.0000%	0.00	-1,188.17
Mar/2015	828223.25	828,223.25	3.6000%	2,484.67	664,608.27	0.0000%	0.00	-1,188.17
Apr/2015	828223.25	828,223.25	3.6000%	2,484.67	667,092.94	0.0000%	0.00	-1,188.17
May/2015	798398.27	813,310.76	3.6000%	2,439.93	639,707.89	0.0000%	0.00	-1,188.17
Jun/2015	798398.27	798,398.27	3.6000%	2,395.19	642,103.08	0.0000%	0.00	-1,188.17
Jul/2015	798398.27	798,398.27	3.6000%	2,395.19	644,498.27	0.0000%	0.00	-1,188.17
Aug/2015	798398.27	798,398.27	3.6000%	2,395.19	646,893.46	0.0000%	0.00	-1,188.17
Sep/2015	798398.27	798,398.27	3.6000%	2,395.19	649,288.65	0.0000%	0.00	-1,188.17
Oct/2015	798398.27	798,398.27	3.6000%	2,395.19	651,683.84	0.0000%	0.00	-30,590.73
Nov/2015	798398.27	798,398.27	3.6000%	2,395.19	654,079.03	0.0000%	0.00	-30,590.73
Depr Group Total:				29,752.06	654,079.03		0.00	-30,590.73
Depr Summ2 Total:				16,953.97	4,019,368.09		0.00	-2,596.24
Depr Summ1 Total:				37,011,085.43	370,937,213.35		3,990,809.56	-18,631,685.64
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2014	1320595.23	833,655.97	0.0000%	2,715.49	489,654.75	0.0000%	0.00	0.00
Jan/2015	1320595.23	830,940.48	0.0000%	2,715.49	492,370.24	0.0000%	0.00	0.00
Feb/2015	1320595.23	828,224.99	0.0000%	2,715.49	495,085.73	0.0000%	0.00	0.00
Mar/2015	1320595.23	825,509.50	0.0000%	2,715.49	497,801.22	0.0000%	0.00	0.00
Apr/2015	1320595.23	822,794.01	0.0000%	2,715.49	500,516.71	0.0000%	0.00	0.00
May/2015	1320595.23	820,078.52	0.0000%	2,715.49	503,232.20	0.0000%	0.00	0.00
Jun/2015	1320595.23	817,363.03	0.0000%	2,715.49	505,947.69	0.0000%	0.00	0.00
Jul/2015	1320595.23	814,647.54	0.0000%	2,715.49	508,663.18	0.0000%	0.00	0.00
Aug/2015	1320595.23	811,932.05	0.0000%	2,715.49	511,378.67	0.0000%	0.00	0.00
Sep/2015	1320595.23	809,216.56	0.0000%	2,715.49	514,094.16	0.0000%	0.00	0.00
Oct/2015	1320595.23	806,501.07	0.0000%	2,715.49	516,809.65	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Nov/2015	4809062.23	4,287,407.49	0.0000%	17,250.76	534,060.41	0.0000%	0.00	0.00
Depr Group Total:				47,121.15	534,060.41		0.00	0.00
Depr Summ2 Total:				47,121.15	534,060.41		0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Amortizable Assets								
Software								
CPA 30320 FARA Software								
Sep/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2014	17107527.92	12,497,253.17	0.0000%	192,947.91	4,742,794.63	0.0000%	0.00	0.00
Jan/2015	16723071.88	12,393,000.68	0.0000%	192,649.90	4,494,453.76	0.0000%	0.00	0.00
Feb/2015	16756482.24	12,250,423.80	0.0000%	194,324.19	4,688,777.95	0.0000%	0.00	0.00
Mar/2015	16959353.82	12,211,983.57	0.0000%	202,179.80	4,890,957.75	0.0000%	0.00	0.00
Apr/2015	16982137.43	12,089,658.09	0.0000%	197,859.64	5,069,076.97	0.0000%	0.00	0.00
May/2015	16991418.76	11,917,701.15	0.0000%	198,344.77	5,267,421.74	0.0000%	0.00	0.00
Jun/2015	17265291.79	11,860,933.54	0.0000%	200,909.81	5,468,331.55	0.0000%	0.00	0.00
Jul/2015	17398598.16	11,919,815.83	0.0000%	211,636.57	5,679,968.12	0.0000%	0.00	0.00
Aug/2015	17520624.67	11,779,643.31	0.0000%	206,624.66	5,886,592.78	0.0000%	0.00	0.00
Sep/2015	17598400.44	11,672,919.79	0.0000%	208,448.21	6,095,040.99	0.0000%	0.00	0.00
Oct/2015	17637155.54	11,522,737.01	0.0000%	209,434.80	6,304,475.79	0.0000%	0.00	0.00
Nov/2015	17637816.42	11,338,786.60	0.0000%	209,734.43	6,514,210.22	0.0000%	0.00	0.00
Depr Group Total:				2,425,094.69	6,514,210.22		0.00	0.00
Depr Summ2 Total:				2,425,094.69	6,514,210.22		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2014	543813.92	21,800.49	22.2222%	403.71	525,284.09	0.0000%	0.00	-2,866.95
Jan/2015	543813.92	21,396.78	22.6415%	403.71	525,687.80	0.0000%	0.00	-2,866.95
Feb/2015	543813.92	20,993.07	23.0769%	403.71	526,091.51	0.0000%	0.00	-2,866.95
Mar/2015	543813.92	20,589.36	23.5294%	403.71	526,495.22	0.0000%	0.00	-2,866.95
Apr/2015	543813.92	20,185.65	24.0000%	403.71	526,898.93	0.0000%	0.00	-2,866.95
May/2015	543813.92	19,781.94	24.4898%	403.71	527,302.64	0.0000%	0.00	-2,866.95
Jun/2015	543813.92	19,378.23	25.0000%	403.71	527,706.35	0.0000%	0.00	-2,866.95

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Jul/2015	543813.92	18,974.52	25.5319%	403.71	528,110.06	0.0000%	0.00	-2,866.95
Aug/2015	543813.92	18,570.81	26.0870%	403.71	528,513.77	0.0000%	0.00	-2,866.95
Sep/2015	543813.92	18,167.10	26.6667%	403.71	528,917.48	0.0000%	0.00	-2,866.95
Oct/2015	611841.69	51,777.28	27.2727%	1,176.76	530,094.24	0.0000%	0.00	-2,866.95
Nov/2015	611841.69	84,614.40	27.9070%	1,967.78	532,062.02	0.0000%	0.00	-2,866.95
Depr Group Total:				7,181.64	532,062.02		0.00	-2,866.95
CPA 37571 L 79 Bradford								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2014	109450.79	13,962.32	44.4444%	517.12	96,922.20	0.0000%	0.00	-916.61
Jan/2015	109450.79	13,445.20	46.1538%	517.12	97,439.32	0.0000%	0.00	-916.61
Feb/2015	109450.79	12,928.08	48.0000%	517.12	97,956.44	0.0000%	0.00	-916.61
Mar/2015	109450.79	12,410.96	50.0000%	517.12	98,473.56	0.0000%	0.00	-916.61
Apr/2015	109450.79	11,893.84	52.1739%	517.12	98,990.68	0.0000%	0.00	-916.61
May/2015	109450.79	11,376.72	54.5455%	517.12	99,507.80	0.0000%	0.00	-916.61
Jun/2015	109450.79	10,859.60	57.1429%	517.12	100,024.92	0.0000%	0.00	-916.61

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L1691 Charleroi MOD								
Jul/2015	109450.79	10,342.48	60.0000%	517.12	100,542.04	0.0000%	0.00	-916.61
Aug/2015	109450.79	9,825.36	63.1579%	517.12	101,059.16	0.0000%	0.00	-916.61
Sep/2015	112996.55	11,081.12	66.6667%	615.62	101,674.78	0.0000%	0.00	-916.61
Oct/2015	120397.56	15,938.89	70.5882%	937.58	102,612.36	0.0000%	0.00	-916.61
Nov/2015	358295.56	137,650.81	75.0000%	8,603.18	111,215.54	0.0000%	0.00	-916.61
Depr Group Total:				14,810.46	111,215.54		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Jan/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Feb/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Mar/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Apr/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
May/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Jun/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Jul/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Aug/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Sep/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Oct/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Nov/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Depr Group Total:				0.00	275,210.52		0.00	-2,549.00
CPA 37571 L2989 New Castle								
Dec/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Jan/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Feb/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Mar/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Apr/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
May/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Jun/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L2989 New Castle								
Jul/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Aug/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Sep/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Oct/2015	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3250								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3376								
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3495 York								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3495 York								
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3531 Bethel Park								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3611 Bursca MOD								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3611 Bursca MOD								
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3632 Neville Island								
Dec/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Jan/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Feb/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Mar/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Apr/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
May/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Jun/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Jul/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Aug/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Sep/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Oct/2015	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Nov/2015	0	0.00	171.4286%	0.00	0.00	171.4286%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3675 Canonsburg								
Dec/2014	76031.44	52,540.21	17.9104%	784.18	24,275.41	17.9104%	0.14	-9.19
Jan/2015	76031.44	51,756.03	18.1818%	784.18	25,059.59	18.1818%	0.14	-9.05
Feb/2015	76031.44	50,971.85	18.4615%	784.18	25,843.77	18.4615%	0.14	-8.91
Mar/2015	76031.44	50,187.67	18.7500%	784.18	26,627.95	18.7500%	0.14	-8.77
Apr/2015	76031.44	49,403.49	19.0476%	784.18	27,412.13	19.0476%	0.14	-8.63
May/2015	76031.44	48,619.31	19.3548%	784.18	28,196.31	19.3548%	0.14	-8.49
Jun/2015	76031.44	47,835.13	19.6721%	784.18	28,980.49	19.6721%	0.14	-8.35

Depreciation Summary History

Columbia Gas of Pennsylvania
Financia\SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Dep'r Exp	COR End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3675 Canonsburg</u>								
Jul/2015	76031.44	47,050.95	20.0000%	784.18	29,764.67	20.0000%	0.14	-8.21
Aug/2015	76031.44	46,266.77	20.3390%	784.18	30,548.85	20.3390%	0.14	-8.07
Sep/2015	76031.44	45,482.59	20.6897%	784.18	31,333.03	20.6897%	0.14	-7.93
Oct/2015	76031.44	44,698.41	21.0526%	784.18	32,117.21	21.0526%	0.14	-7.79
Nov/2015	116512.28	64,154.65	21.4286%	1,145.62	33,262.83	21.4286%	0.14	-7.65
Depr Group Total:				9,771.60	33,262.83		1.68	-7.65
<u>CPA 37571 L3738 York</u>								
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37571 L3750 Cranberry</u>								
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37571 L3767 Greensburg Weldshop</u>								
Mar/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	54.5455%	0.00	0.00	54.5455%	0.00	0.00
Jun/2015	0	0.00	57.1429%	0.00	0.00	57.1429%	0.00	0.00
Jul/2015	0	0.00	60.0000%	0.00	0.00	60.0000%	0.00	0.00
Aug/2015	0	0.00	63.1579%	0.00	0.00	63.1579%	0.00	0.00
Sep/2015	0	0.00	66.6667%	0.00	0.00	66.6667%	0.00	0.00
Oct/2015	0	0.00	70.5882%	0.00	0.00	70.5882%	0.00	0.00
Nov/2015	0	0.00	75.0000%	0.00	0.00	75.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37571 L3772</u>								
Dec/2014	12717	11,826.46	16.4384%	162.01	1,052.55	16.4384%	0.00	0.00
Jan/2015	12717	11,664.45	16.6667%	162.01	1,214.56	16.6667%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3772								
Feb/2015	12717	11,502.44	16.9014%	162.01	1,376.57	16.9014%	0.00	0.00
Mar/2015	12717	11,340.43	17.1429%	162.01	1,538.58	17.1429%	0.00	0.00
Apr/2015	12717	11,178.42	17.3913%	162.01	1,700.59	17.3913%	0.00	0.00
May/2015	12717	11,016.41	17.6471%	162.01	1,862.60	17.6471%	0.00	0.00
Jun/2015	12717	10,854.40	17.9104%	162.01	2,024.61	17.9104%	0.00	0.00
Jul/2015	12717	10,692.39	18.1818%	162.01	2,186.62	18.1818%	0.00	0.00
Aug/2015	12717	10,530.38	18.4615%	162.01	2,348.63	18.4615%	0.00	0.00
Sep/2015	12717	10,368.37	18.7500%	162.01	2,510.64	18.7500%	0.00	0.00
Oct/2015	12717	10,206.36	19.0476%	162.01	2,672.65	19.0476%	0.00	0.00
Nov/2015	12717	10,044.35	19.3548%	162.01	2,834.66	19.3548%	0.00	0.00
Depr Group Total:				1,944.12	2,834.66		0.00	0.00
CPA 37571 L3783 Connellsville								
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3787 New Castle MOD								
Jan/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	122126.8	61,063.40	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	122126.8	122,126.80	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	61,063.40	5.1064%	0.00	0.00	5.1064%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3792 Greentree Rd								
Aug/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 LSE 3704 Alpine Point								
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	8.1633%	0.00	0.00	8.1633%	0.00	0.00
Jul/2015	0	0.00	8.2192%	0.00	0.00	8.2192%	0.00	0.00
Aug/2015	0	0.00	8.2759%	0.00	0.00	8.2759%	0.00	0.00
Sep/2015	0	0.00	8.3333%	0.00	0.00	8.3333%	0.00	0.00
Oct/2015	0	0.00	8.3916%	0.00	0.00	8.3916%	0.00	0.00
Nov/2015	126691.99	63,346.00	8.4507%	446.10	446.10	8.4507%	0.00	0.00
Depr Group Total:				446.10	446.10		0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Mar/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE3767 Canonsburg								
May/2015	0	0.00	54.5455%	0.00	0.00	54.5455%	0.00	0.00
Jun/2015	0	0.00	57.1429%	0.00	0.00	57.1429%	0.00	0.00
Jul/2015	0	0.00	60.0000%	0.00	0.00	60.0000%	0.00	0.00
Aug/2015	0	0.00	63.1579%	0.00	0.00	63.1579%	0.00	0.00
Sep/2015	0	0.00	66.6667%	0.00	0.00	66.6667%	0.00	0.00
Oct/2015	0	0.00	70.5882%	0.00	0.00	70.5882%	0.00	0.00
Nov/2015	0	0.00	75.0000%	0.00	0.00	75.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 Subs MAS								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

Depreciation Summary History

Columbla Gas of Pennsylvania
Financial/SEC

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Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 TCOB</u>								
May/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				34,153.92	955,031.67		1.68	-6,340.21
<u>Storage</u>								
<u>CPA 35212 Storage & Gas Rts Owned</u>								
Dec/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jan/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Feb/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Mar/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Apr/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
May/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jun/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jul/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Aug/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Sep/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Oct/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Nov/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Depr Group Total:				0.00	67,498.34		0.00	0.00
Depr Summ2 Total:				0.00	67,498.34		0.00	0.00
<u>General</u>								
<u>CPA 38920 Land Rights</u>								
Dec/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Jan/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Feb/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Mar/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Apr/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
May/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Jun/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Jul/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Aug/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Sep/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Oct/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Nov/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Depr Group Total:				0.00	38.50		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2014	2944321.37	2,944,321.37	5.0000%	12,268.01	2,750,487.87	0.0000%	0.00	-417.27
Jan/2015	2944321.37	2,944,321.37	3.3300%	8,170.49	2,758,658.36	0.0000%	0.00	-417.27
Feb/2015	2944321.37	2,944,321.37	3.3300%	8,170.49	2,766,828.85	0.0000%	0.00	-417.27
Mar/2015	2944321.37	2,944,321.37	3.3300%	8,170.49	2,774,999.34	0.0000%	0.00	-417.27
Apr/2015	1846773.8	2,395,547.59	5.0000%	9,981.45	1,687,433.22	0.0000%	0.00	-417.27
May/2015	1846773.8	1,846,773.80	5.0000%	7,694.89	1,695,128.11	0.0000%	0.00	-417.27
Jun/2015	1855895.79	1,851,334.80	5.0000%	7,713.90	1,700,696.27	0.0000%	0.00	-417.27
Jul/2015	1855895.79	1,855,895.79	5.0000%	7,732.90	1,708,429.17	0.0000%	0.00	-417.27
Aug/2015	2412121.3	2,134,008.55	5.0000%	8,891.70	1,717,320.87	0.0000%	0.00	-417.27
Sep/2015	2407908.28	2,410,014.79	5.0000%	10,041.73	1,723,149.58	0.0000%	0.00	-417.27
Oct/2015	2398718.05	2,403,313.17	5.0000%	10,013.80	1,723,973.15	0.0000%	0.00	-417.27
Nov/2015	2467103.12	2,432,910.59	5.0000%	10,137.13	1,733,329.52	0.0000%	0.00	-417.27
Depr Group Total:				108,986.98	1,733,329.52		0.00	-417.27
CPA 39111 Data Handling Equip								
Dec/2014	49805	49,805.00	6.6667%	276.70	36,138.74	0.0000%	0.00	-0.01

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39111 Data Handling Equip								
Jan/2015	49805	49,805.00	5.7400%	238.23	36,376.97	0.0000%	0.00	-0.01
Feb/2015	49805	49,805.00	5.7400%	238.23	36,615.20	0.0000%	0.00	-0.01
Mar/2015	49805	49,805.00	5.7400%	238.23	36,853.43	0.0000%	0.00	-0.01
Apr/2015	24427	37,116.00	6.6667%	206.20	11,681.63	0.0000%	0.00	-0.01
May/2015	24427	24,427.00	6.6667%	135.71	11,817.34	0.0000%	0.00	-0.01
Jun/2015	24427	24,427.00	6.6667%	135.71	11,953.05	0.0000%	0.00	-0.01
Jul/2015	24427	24,427.00	6.6667%	135.71	12,088.76	0.0000%	0.00	-0.01
Aug/2015	24427	24,427.00	6.6667%	135.71	12,224.47	0.0000%	0.00	-0.01
Sep/2015	24427	24,427.00	6.6667%	135.71	12,360.18	0.0000%	0.00	-0.01
Oct/2015	24427	24,427.00	6.6667%	135.71	12,495.89	0.0000%	0.00	-0.01
Nov/2015	24427	24,427.00	6.6667%	135.71	12,631.60	0.0000%	0.00	-0.01
Depr Group Total:				2,147.56	12,631.60		0.00	-0.01
CPA 39112 Information Systems								
Dec/2014	2392900.7	2,295,397.03	20.0000%	38,256.62	1,546,676.86	0.0000%	0.00	-2,745.74
Jan/2015	2392900.7	2,392,900.70	8.5700%	17,089.30	1,563,766.16	0.0000%	0.00	-2,745.74
Feb/2015	2459249.22	2,426,074.96	8.5700%	17,326.22	1,581,092.38	0.0000%	0.00	-2,745.74
Mar/2015	2482093.38	2,470,671.30	8.5700%	17,644.71	1,598,737.09	0.0000%	0.00	-2,745.74
Apr/2015	2492913.56	2,487,503.47	20.0000%	41,458.39	1,640,195.48	0.0000%	0.00	-2,745.74
May/2015	2571447.74	2,532,180.65	20.0000%	42,203.01	1,682,398.49	0.0000%	0.00	-2,745.74
Jun/2015	2571447.74	2,571,447.74	20.0000%	42,857.46	1,725,255.95	0.0000%	0.00	-2,745.74
Jul/2015	2571447.74	2,571,447.74	20.0000%	42,857.46	1,768,113.41	0.0000%	0.00	-2,745.74
Aug/2015	2571447.74	2,571,447.74	20.0000%	42,857.46	1,810,970.87	0.0000%	0.00	-2,745.74
Sep/2015	2571447.74	2,571,447.74	20.0000%	42,857.46	1,853,828.33	0.0000%	0.00	-2,745.74
Oct/2015	2571475.24	2,571,461.49	20.0000%	42,857.69	1,896,686.02	0.0000%	0.00	-2,745.74
Nov/2015	3416994.58	2,994,234.91	20.0000%	49,903.92	1,946,589.94	0.0000%	0.00	-2,745.74
Depr Group Total:				438,169.70	1,946,589.94		0.00	-2,745.74
CPA 39120 OF&E, Air Cond Equip								
Dec/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Jan/2015	3006.98	3,006.98	5.9800%	0.00	3,006.98	0.0000%	0.00	0.00
Feb/2015	3006.98	3,006.98	5.9800%	0.00	3,006.98	0.0000%	0.00	0.00
Mar/2015	3006.98	3,006.98	5.9800%	0.00	3,006.98	0.0000%	0.00	0.00
Apr/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
May/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jun/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jul/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Aug/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Sep/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Oct/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Nov/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Depr Group Total:				0.00	3,006.98		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2014	99607.2	104,879.78	6.6667%	-408.02	60,816.29	0.0000%	0.00	0.00
Jan/2015	86703.01	93,155.11	2.2500%	174.67	48,086.77	0.0000%	0.00	0.00
Feb/2015	86703.01	86,703.01	2.2500%	162.57	48,249.34	0.0000%	0.00	0.00
Mar/2015	86703.01	86,703.01	2.2500%	162.57	48,411.91	0.0000%	0.00	0.00
Apr/2015	86703.01	86,703.01	6.6667%	481.68	48,893.59	0.0000%	0.00	0.00
May/2015	86703.01	86,703.01	6.6667%	481.68	49,375.27	0.0000%	0.00	0.00
Jun/2015	86703.01	86,703.01	6.6667%	481.68	49,856.95	0.0000%	0.00	0.00
Jul/2015	86703.01	86,703.01	6.6667%	481.68	50,338.63	0.0000%	0.00	0.00
Aug/2015	86703.01	86,703.01	6.6667%	481.68	50,820.31	0.0000%	0.00	0.00
Sep/2015	86703.01	86,703.01	6.6667%	481.68	51,301.99	0.0000%	0.00	0.00
Oct/2015	86703.01	86,703.01	6.6667%	481.68	51,783.67	0.0000%	0.00	0.00
Nov/2015	86703.01	86,703.01	6.6667%	481.68	52,265.35	0.0000%	0.00	0.00
Depr Group Total:				3,945.23	52,265.35		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2014	10829.5	10,829.50	6.6667%	60.16	1,823.41	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39221 Trailers 1,000 & less								
Jan/2015	10829.5	10,829.50	2.2500%	20.31	1,843.72	0.0000%	0.00	0.00
Feb/2015	10829.5	10,829.50	2.2500%	20.31	1,864.03	0.0000%	0.00	0.00
Mar/2015	10829.5	10,829.50	2.2500%	20.31	1,884.34	0.0000%	0.00	0.00
Apr/2015	10829.5	10,829.50	6.6667%	60.16	1,944.50	0.0000%	0.00	0.00
May/2015	10829.5	10,829.50	6.6667%	60.16	2,004.66	0.0000%	0.00	0.00
Jun/2015	10829.5	10,829.50	6.6667%	60.16	2,064.82	0.0000%	0.00	0.00
Jul/2015	10829.5	10,829.50	6.6667%	60.16	2,124.98	0.0000%	0.00	0.00
Aug/2015	10829.5	10,829.50	6.6667%	60.16	2,185.14	0.0000%	0.00	0.00
Sep/2015	10829.5	10,829.50	6.6667%	60.16	2,245.30	0.0000%	0.00	0.00
Oct/2015	10829.5	10,829.50	6.6667%	60.16	2,305.46	0.0000%	0.00	0.00
Nov/2015	10829.5	10,829.50	6.6667%	60.16	2,365.62	0.0000%	0.00	0.00
Depr Group Total:				602.37	2,365.62		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2014	16674.52	16,674.52	5.0000%	69.48	16,413.46	0.0000%	0.00	0.00
Jan/2015	16674.52	16,674.52	1.5200%	21.12	16,434.58	0.0000%	0.00	0.00
Feb/2015	16674.52	16,674.52	1.5200%	21.12	16,455.70	0.0000%	0.00	0.00
Mar/2015	16674.52	16,674.52	1.5200%	21.12	16,476.82	0.0000%	0.00	0.00
Apr/2015	16674.52	16,674.52	5.0000%	69.48	16,546.30	0.0000%	0.00	0.00
May/2015	16674.52	16,674.52	5.0000%	69.48	16,615.78	0.0000%	0.00	0.00
Jun/2015	16674.52	16,674.52	5.0000%	58.74	16,674.52	0.0000%	0.00	0.00
Jul/2015	16674.52	16,674.52	5.0000%	0.00	16,674.52	0.0000%	0.00	0.00
Aug/2015	16674.52	16,674.52	5.0000%	0.00	16,674.52	0.0000%	0.00	0.00
Sep/2015	16674.52	16,674.52	5.0000%	0.00	16,674.52	0.0000%	0.00	0.00
Oct/2015	16674.52	16,674.52	5.0000%	0.00	16,674.52	0.0000%	0.00	0.00
Nov/2015	16674.52	16,674.52	5.0000%	0.00	16,674.52	0.0000%	0.00	0.00
Depr Group Total:				330.54	16,674.52		0.00	0.00
CPA 39410 Garage & Service Equip								
Dec/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39410 Garage & Service Equip								
Jan/2015	122963.58	122,963.58	3.3200%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Feb/2015	122963.58	122,963.58	3.3200%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Mar/2015	122963.58	122,963.58	3.3200%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Apr/2015	101459.54	112,211.56	4.0000%	0.00	529,332.27	0.0000%	0.00	-365,361.38
May/2015	101459.54	101,459.54	4.0000%	0.00	529,332.27	0.0000%	0.00	-365,361.38
Jun/2015	100114.54	100,787.04	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
Jul/2015	100114.54	100,114.54	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
Aug/2015	100114.54	100,114.54	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
Sep/2015	100114.54	100,114.54	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
Oct/2015	100114.54	100,114.54	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
Nov/2015	100114.54	100,114.54	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
Depr Group Total:				0.00	527,987.27		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2014	72306.67	72,306.67	4.0000%	241.02	63,976.44	0.0000%	0.00	0.00
Jan/2015	72306.67	72,306.67	3.3200%	200.05	64,176.49	0.0000%	0.00	0.00
Feb/2015	72306.67	72,306.67	3.3200%	200.05	64,376.54	0.0000%	0.00	0.00
Mar/2015	72306.67	72,306.67	3.3200%	200.05	64,576.59	0.0000%	0.00	0.00
Apr/2015	67574.9	69,940.79	4.0000%	233.14	60,077.96	0.0000%	0.00	0.00
May/2015	67574.9	67,574.90	4.0000%	225.25	60,303.21	0.0000%	0.00	0.00
Jun/2015	66772.9	67,173.90	4.0000%	223.91	59,725.12	0.0000%	0.00	0.00
Jul/2015	66772.9	66,772.90	4.0000%	222.58	59,947.70	0.0000%	0.00	0.00
Aug/2015	66772.9	66,772.90	4.0000%	222.58	60,170.28	0.0000%	0.00	0.00
Sep/2015	66772.9	66,772.90	4.0000%	222.58	60,392.86	0.0000%	0.00	0.00
Oct/2015	66772.9	66,772.90	4.0000%	222.58	60,615.44	0.0000%	0.00	0.00
Nov/2015	66772.9	66,772.90	4.0000%	222.58	60,838.02	0.0000%	0.00	0.00
Depr Group Total:				2,636.37	60,838.02		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2014	12243874.17	12,211,016.78	4.0000%	40,613.66	5,378,731.37	0.0000%	0.00	-6,212.18

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39430 Tools & Other Equipment								
Jan/2015	12257727.04	12,250,800.61	3.3200%	33,804.15	5,412,535.52	0.0000%	0.00	-6,212.18
Feb/2015	12283519.28	12,270,623.16	3.3200%	33,858.99	5,446,394.51	0.0000%	0.00	-6,212.18
Mar/2015	12349670.89	12,315,258.55	3.3200%	33,982.49	5,480,377.00	0.0000%	0.00	-6,212.18
Apr/2015	12068893.84	12,209,282.37	4.0000%	40,697.61	4,989,908.55	0.0000%	0.00	-6,212.18
May/2015	12318710.09	12,193,801.97	4.0000%	40,646.01	5,030,554.56	0.0000%	0.00	-6,212.18
Jun/2015	12384487.95	12,351,599.02	4.0000%	41,172.00	5,017,935.91	0.0000%	0.00	-6,212.18
Jul/2015	12467714.36	12,426,101.16	4.0000%	41,420.34	5,025,324.04	0.0000%	0.00	-6,212.18
Aug/2015	12480819.61	12,474,266.99	4.0000%	41,580.89	5,066,904.93	0.0000%	0.00	-6,212.18
Sep/2015	12475437.48	12,478,128.55	4.0000%	41,593.76	5,075,592.26	0.0000%	0.00	-6,212.18
Oct/2015	12500590.11	12,488,013.80	4.0000%	41,626.71	5,115,475.33	0.0000%	0.00	-6,212.18
Nov/2015	12511289.17	12,505,939.64	4.0000%	41,686.47	5,087,363.13	0.0000%	0.00	-6,212.18
Depr Group Total:				472,683.08	5,087,363.13		0.00	-6,212.18
CPA 39500 Laboratory Equipment								
Dec/2014	72218.23	72,218.23	5.0000%	300.91	51,095.95	0.0000%	0.00	0.00
Jan/2015	72218.23	72,218.23	5.9300%	356.88	51,452.83	0.0000%	0.00	0.00
Feb/2015	72218.23	72,218.23	5.9300%	356.88	51,809.71	0.0000%	0.00	0.00
Mar/2015	72218.23	72,218.23	5.9300%	356.88	52,166.59	0.0000%	0.00	0.00
Apr/2015	50660.92	61,439.58	5.0000%	256.00	30,865.28	0.0000%	0.00	0.00
May/2015	50660.92	50,660.92	5.0000%	211.09	31,076.37	0.0000%	0.00	0.00
Jun/2015	50660.92	50,660.92	5.0000%	211.09	31,287.46	0.0000%	0.00	0.00
Jul/2015	50660.92	50,660.92	5.0000%	211.09	31,498.55	0.0000%	0.00	0.00
Aug/2015	50660.92	50,660.92	5.0000%	211.09	31,709.64	0.0000%	0.00	0.00
Sep/2015	50660.92	50,660.92	5.0000%	211.09	31,920.73	0.0000%	0.00	0.00
Oct/2015	50660.92	50,660.92	5.0000%	211.09	32,131.82	0.0000%	0.00	0.00
Nov/2015	50660.92	50,660.92	5.0000%	211.09	32,342.91	0.0000%	0.00	0.00
Depr Group Total:				3,105.18	32,342.91		0.00	0.00
CPA 39710 Comm Eq. Telephone								
Dec/2014	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,985.74

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39710 Comm Eq. Telephone								
Jan/2015	342306.74	342,306.74	15.1000%	0.00	342,306.74	0.0000%	41.06	-21,944.68
Feb/2015	342306.74	342,306.74	15.1000%	0.00	342,306.74	0.0000%	41.06	-21,903.62
Mar/2015	342306.74	342,306.74	15.1000%	0.00	342,306.74	0.0000%	41.06	-21,862.56
Apr/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,821.50
May/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,780.44
Jun/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,739.38
Jul/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,698.32
Aug/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,657.26
Sep/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,616.20
Oct/2015	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,575.14
Nov/2015	329298.88	335,802.81	10.0000%	0.00	329,298.88	0.0000%	41.06	-21,534.08
Depr Group Total:				0.00	329,298.88		492.72	-21,534.08
CPA 39720 Comm Eq. Radio								
Dec/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,185,345.87	0.0000%	0.00	-267.74
Jan/2015	2339888.72	2,339,888.72	6.2700%	12,225.92	2,197,571.79	0.0000%	0.00	-267.74
Feb/2015	2339888.72	2,339,888.72	6.2700%	12,225.92	2,209,797.71	0.0000%	0.00	-267.74
Mar/2015	2339888.72	2,339,888.72	6.2700%	12,225.92	2,222,023.63	0.0000%	0.00	-267.74
Apr/2015	1197263.01	1,768,575.87	6.6667%	9,825.42	1,089,223.34	0.0000%	0.00	-267.74
May/2015	1197263.01	1,197,263.01	6.6667%	6,651.46	1,095,874.80	0.0000%	0.00	-267.74
Jun/2015	965766.82	1,081,514.92	6.6667%	6,008.42	870,387.03	0.0000%	0.00	-267.74
Jul/2015	963101.23	964,434.03	6.6667%	5,357.97	873,079.41	0.0000%	0.00	-267.74
Aug/2015	963101.23	963,101.23	6.6667%	5,350.56	878,429.97	0.0000%	0.00	-267.74
Sep/2015	963101.23	963,101.23	6.6667%	5,350.56	883,780.53	0.0000%	0.00	-267.74
Oct/2015	0	481,550.62	6.6667%	2,675.28	-76,645.42	0.0000%	0.00	-267.74
Nov/2015	0	0.00	6.6667%	0.00	-76,645.42	0.0000%	0.00	-267.74
Depr Group Total:				90,896.88	-76,645.42		0.00	-267.74
CPA 39740 Comm Eq. Other								
Dec/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39740 Comm Eq, Other								
Jan/2015	0	0.00	6.2700%	0.00	52,018.39	0.0000%	0.00	0.00
Feb/2015	0	0.00	6.2700%	0.00	52,018.39	0.0000%	0.00	0.00
Mar/2015	0	0.00	6.2700%	0.00	52,018.39	0.0000%	0.00	0.00
Apr/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
May/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Jun/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Jul/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Aug/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Sep/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Oct/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Nov/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Depr Group Total:				0.00	52,018.39		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2014	570771.12	570,771.12	6.6667%	3,170.97	355,501.26	0.0000%	0.00	407.07
Jan/2015	570771.12	570,771.12	7.5200%	3,576.83	359,078.09	0.0000%	0.00	407.07
Feb/2015	570771.12	570,771.12	7.5200%	3,576.83	362,654.92	0.0000%	0.00	407.07
Mar/2015	570771.12	570,771.12	7.5200%	3,576.83	366,231.75	0.0000%	0.00	407.07
Apr/2015	360908.73	465,839.93	6.6667%	2,588.00	158,957.36	0.0000%	0.00	407.07
May/2015	360908.73	360,908.73	6.6667%	2,005.05	160,962.41	0.0000%	0.00	407.07
Jun/2015	360908.73	360,908.73	6.6667%	2,005.05	162,967.46	0.0000%	0.00	407.07
Jul/2015	365191.73	363,050.23	6.6667%	2,016.95	162,018.41	0.0000%	0.00	407.07
Aug/2015	396300.06	380,745.90	6.6667%	2,115.26	163,817.82	0.0000%	0.00	407.07
Sep/2015	461559.75	428,929.91	6.6667%	2,382.94	166,200.76	0.0000%	0.00	407.07
Oct/2015	482281.07	471,920.41	6.6667%	2,621.78	165,041.47	0.0000%	0.00	407.07
Nov/2015	493216.84	487,748.96	6.6667%	2,709.72	166,189.14	0.0000%	0.00	407.07
Depr Group Total:				32,346.21	166,189.14		0.00	407.07
Depr Summ2 Total:				1,155,850.10	9,946,294.35		492.72	-396,131.33

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Other								
CPA 11710 Gas Stored Underground								
Dec/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jan/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Feb/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Mar/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Apr/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
May/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jun/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jul/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Aug/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Sep/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Oct/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Nov/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Depr Group Total:				0.00	163,466.81		0.00	0.00
Depr Summ2 Total:				0.00	163,466.81		0.00	0.00
Depr Summ1 Total:				3,662,219.86	18,180,561.80		494.40	-402,471.54
ARO								
Distribution								
CPA 37572 Structures Asbestos ARO								
Dec/2014	5831.91	1,525.70	0.0000%	8.82	4,315.03	0.0000%	0.00	0.00
Jan/2015	5831.91	1,516.88	0.0000%	8.83	4,323.86	0.0000%	0.00	0.00
Feb/2015	5831.91	1,508.05	0.0000%	8.83	4,332.69	0.0000%	0.00	0.00
Mar/2015	5831.91	1,499.22	0.0000%	8.82	4,341.51	0.0000%	0.00	0.00
Apr/2015	5831.91	1,490.40	0.0000%	8.83	4,350.34	0.0000%	0.00	0.00
May/2015	5831.91	1,481.57	0.0000%	8.82	4,359.16	0.0000%	0.00	0.00
Jun/2015	5831.91	1,472.75	0.0000%	8.83	4,367.99	0.0000%	0.00	0.00
Jul/2015	5831.91	1,463.92	0.0000%	8.82	4,376.81	0.0000%	0.00	0.00
Aug/2015	5831.91	1,455.10	0.0000%	8.84	4,385.65	0.0000%	0.00	0.00
Sep/2015	5831.91	1,446.26	0.0000%	8.82	4,394.47	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
ARO								
Distribution								
CPA 37572 Structures Asbestos ARO								
Oct/2015	5831.91	1,437.44	0.0000%	8.84	4,403.31	0.0000%	0.00	0.00
Nov/2015	5831.91	1,428.60	0.0000%	8.82	4,412.13	0.0000%	0.00	0.00
Depr Group Total:				105.92	4,412.13		0.00	0.00
CPA 37602 Mains Cut & Cap ARO								
Dec/2014	1365636.16	829,368.84	0.0000%	1,331.68	537,599.00	0.0000%	0.00	0.00
Jan/2015	1365636.16	828,037.16	0.0000%	1,331.67	538,930.67	0.0000%	0.00	0.00
Feb/2015	1365636.16	826,705.49	0.0000%	1,331.68	540,262.35	0.0000%	0.00	0.00
Mar/2015	1365636.16	825,373.81	0.0000%	1,331.68	541,594.03	0.0000%	0.00	0.00
Apr/2015	1365636.16	824,042.13	0.0000%	1,331.68	542,925.71	0.0000%	0.00	0.00
May/2015	1365636.16	822,710.45	0.0000%	1,331.68	544,257.39	0.0000%	0.00	0.00
Jun/2015	1365636.16	821,378.77	0.0000%	1,331.67	545,589.06	0.0000%	0.00	0.00
Jul/2015	1365636.16	820,047.10	0.0000%	1,331.67	546,920.73	0.0000%	0.00	0.00
Aug/2015	1139958.78	593,038.05	0.0000%	876.69	547,797.42	0.0000%	0.00	0.00
Sep/2015	1139958.78	592,161.36	0.0000%	876.68	548,674.10	0.0000%	0.00	0.00
Oct/2015	1139958.78	591,284.68	0.0000%	876.68	549,550.78	0.0000%	0.00	0.00
Nov/2015	1139958.78	590,408.00	0.0000%	876.68	550,427.46	0.0000%	0.00	0.00
Depr Group Total:				14,160.14	550,427.46		0.00	0.00
CPA 37603 Mains PCB ARO								
Dec/2014	202226.95	199,642.81	0.0000%	396.12	2,980.26	0.0000%	0.00	0.00
Jan/2015	202226.95	199,246.69	0.0000%	396.12	3,376.38	0.0000%	0.00	0.00
Feb/2015	202226.95	198,850.57	0.0000%	396.12	3,772.50	0.0000%	0.00	0.00
Mar/2015	202226.95	198,454.45	0.0000%	396.12	4,168.62	0.0000%	0.00	0.00
Apr/2015	202226.95	198,058.33	0.0000%	396.12	4,564.74	0.0000%	0.00	0.00
May/2015	202226.95	197,662.21	0.0000%	396.12	4,960.86	0.0000%	0.00	0.00
Jun/2015	202226.95	197,266.09	0.0000%	396.12	5,356.98	0.0000%	0.00	0.00
Jul/2015	202226.95	196,869.97	0.0000%	396.12	5,753.10	0.0000%	0.00	0.00
Aug/2015	256679.94	223,700.35	0.0000%	429.37	6,182.47	0.0000%	0.00	0.00
Sep/2015	256679.94	250,497.47	0.0000%	481.73	6,664.20	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
ARO								
<u>Distribution</u>								
<u>CPA 37603 Mains PCB ARO</u>								
Oct/2015	256679.94	250,015.74	0.0000%	481.73	7,145.93	0.0000%	0.00	0.00
Nov/2015	256679.94	249,534.01	0.0000%	481.73	7,627.66	0.0000%	0.00	0.00
Depr Group Total:				5,043.52	7,627.66		0.00	0.00
Depr Summ2 Total:				19,309.58	562,467.25		0.00	0.00
Depr Summ1 Total:				19,309.58	562,467.25		0.00	0.00
Future Use								
<u>Other</u>								
<u>CPA 105.000 Future Use</u>								
Dec/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00
Non-Depreciable								
<u>Intangibles</u>								
<u>CPA 30100 Organization Costs</u>								
Dec/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Jan/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30210 Franchise & Consent, Per								
Dec/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014
End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
Storage								
CPA 35010 Land								
Dec/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Non-Depreciable								
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Nov/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37420 Land, Other Dist								
Dec/2014	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Jan/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Feb/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Mar/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Apr/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
May/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Jun/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Jul/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Aug/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Sep/2015	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Oct/2015	477118.4	478,196.90	0.0000%	0.00	109.92	0.0000%	0.00	210,094.92
Nov/2015	477118.4	477,118.40	0.0000%	0.00	109.92	0.0000%	0.00	210,094.92
				Depr Group Total:	0.00	109.92	0.00	210,094.92
				Depr Summ2 Total:	0.00	109.92	0.00	210,094.92
Other								
CPA None								
Dec/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jan/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Feb/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Mar/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Apr/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
May/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jun/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jul/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Aug/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
Other								
CPA None								
Sep/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Oct/2015	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Nov/2015	172621.13	100,047.37	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Depr Group Total:				0.00	1,278.10		0.00	40.96
Depr Summ2 Total:				0.00	1,278.10		0.00	40.96
Depr Summ1 Total:				0.00	1,388.02		0.00	210,135.88
Non-Utility								
Other								
CPA 121.000 Non-Utility								
Dec/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2014

End Month: Nov/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	922,933.52
Jan/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	973,460.27
Feb/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,030,692.71
Mar/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,090,632.05
Apr/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,149,991.93
May/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,210,502.82
Jun/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,269,957.82
Jul/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,328,165.13
Aug/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,389,641.09
Sep/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,450,240.74
Oct/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,480,863.32
Nov/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,538,542.02
Depr Group Total:				0.00	-2,084,416.19		721,539.05	1,538,542.02
Depr Summ2 Total:				0.00	-2,084,416.19		721,539.05	1,538,542.02
Depr Summ1 Total:				0.00	-2,084,416.19		721,539.05	1,538,542.02
19786729951.81	Company/Set of Books Total:			40,692,614.87	387,597,214.23		4,712,843.01	-17,285,479.28

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<u>Depreciable Assets</u>								
<u>Production</u>								
<u>CPA 30500 Structures & Improvements</u>								
Dec/2015	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-30,158.49
				Depr Group Total:	0.00	24,307.29	-97.52	-30,158.49
				Depr Summ2 Total:	0.00	24,307.29	-97.52	-30,158.49
<u>Storage</u>								
<u>CPA 35020 Rights-of-Way Storage</u>								
Dec/2015	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
				Depr Group Total:	0.00	1,931.40	0.00	0.00
<u>CPA 35120 Compressor Structures</u>								
Dec/2015	3190982.03	3,190,935.52	2.7800%	7,392.33	823,709.14	0.0000%	10.14	-358.56
				Depr Group Total:	7,392.33	823,709.14	10.14	-358.56
<u>CPA 35201 Well Construction</u>								
Dec/2015	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
				Depr Group Total:	0.00	799,118.42	0.00	0.00
<u>CPA 35202 Well Equipment</u>								
Dec/2015	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
				Depr Group Total:	0.00	168,679.67	0.00	0.00
<u>CPA 35210 Storage Lhds & Rights</u>								
Dec/2015	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
				Depr Group Total:	0.00	139,442.44	0.00	-8.50
<u>CPA 35300 Lines</u>								
Dec/2015	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
				Depr Group Total:	0.00	405,287.78	0.00	0.00
<u>CPA 35400 Compressor Equipment</u>								
Dec/2015	864751.66	864,751.66	4.2500%	3,062.66	634,341.27	0.0000%	0.00	-1,400.70
				Depr Group Total:	3,062.66	634,341.27	0.00	-1,400.70
<u>CPA 35500 Meas & Reg Equipment</u>								
Dec/2015	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
				Depr Group Total:	0.00	123,010.01	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Dec/2015	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,592.32
				Depr Group Total:	0.00	1,275,537.92	-34.24	-1,277,592.32
				Depr Summ2 Total:	10,454.99	4,371,058.05	-24.10	-1,279,360.08
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2015	95360.94	95,360.94	1.4800%	117.61	36,712.13	0.0000%	0.00	0.00
				Depr Group Total:	117.61	36,712.13	0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2015	2283785.95	2,272,209.76	1.4800%	2,802.39	611,402.12	0.0000%	91.46	-6,470.27
				Depr Group Total:	2,802.39	611,402.12	91.46	-6,470.27
CPA 37441 Land Rts, Local Gas Purch								
Dec/2015	12.94	12.94	1.4800%	0.02	8.62	0.0000%	0.00	0.00
				Depr Group Total:	0.02	8.62	0.00	0.00
CPA 37450 Rights of Way								
Dec/2015	3233122.1	3,233,112.86	1.3100%	3,529.48	1,562,324.22	0.0000%	15.73	-10.24
				Depr Group Total:	3,529.48	1,562,324.22	15.73	-10.24
CPA 37520 CG M&R Structures								
Dec/2015	7026.41	7,026.41	2.2500%	13.17	3,664.98	0.0000%	0.00	0.00
				Depr Group Total:	13.17	3,664.98	0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2015	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
				Depr Group Total:	0.00	4,012.39	0.00	0.00
CPA 37540 Regulating Structures								
Dec/2015	3822605.46	3,715,484.19	2.2100%	6,842.68	1,359,376.63	0.0000%	2,182.54	-81,903.78
				Depr Group Total:	6,842.68	1,359,376.63	2,182.54	-81,903.78
CPA 37560 Dist Ind M&R Structures								
Dec/2015	87669.84	87,669.84	1.0200%	74.52	75,668.22	0.0000%	18.19	-3,079.09
				Depr Group Total:	74.52	75,668.22	18.19	-3,079.09

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
<u>Depreciable Assets</u>								
<u>Distribution</u>								
<u>CPA 37570 Other Structures</u>								
Dec/2015	6715198.77	6,649,858.64	3.4800%	18,768.23	2,292,601.69	0.0000%	-3,453.75	-12,062.85
				Depr Group Total:	18,768.23		-3,453.75	-12,062.85
<u>CPA 37580 Comm Structures-Dist</u>								
Dec/2015	16515.16	16,515.16	2.0300%	27.94	6,201.04	0.0000%	0.00	0.00
				Depr Group Total:	27.94		0.00	0.00
<u>CPA 37600 Mains</u>								
Dec/2015	1022268491.6	1,015,880,616.67	1.9800%	1,676,311.04	126,724,938.29	0.0000%	46,439.27	-1,459,209.57
				Depr Group Total:	1,676,311.04		46,439.27	-1,459,209.57
<u>CPA 37608 Mains affl w CSL Replace</u>								
Dec/2015	23785876.15	23,785,876.15	1.9800%	39,246.70	2,117,108.96	0.0000%	2.77	-61.47
				Depr Group Total:	39,246.70		2.77	-61.47
<u>CPA 37620 Mains - Coated/Wrapped</u>								
Dec/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37630 Mains - Bare Steel</u>								
Dec/2015	68872783.76	69,039,181.22	2.8200%	162,094.05	63,858,744.62	0.0000%	37,242.11	-3,465,068.65
				Depr Group Total:	162,094.05		37,242.11	-3,465,068.65
<u>CPA 37640 Mains - Plastic</u>								
Dec/2015	0	0.00	1.9800%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37670 Mains - Other Valves</u>								
Dec/2015	0	0.00	1.9800%	0.00	634.89	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
<u>CPA 37680 Mains - Cast Iron</u>								
Dec/2015	523053.4	528,708.03	2.6400%	0.00	540,461.03	0.0000%	1,099.05	-70,753.75
				Depr Group Total:	0.00		1,099.05	-70,753.75

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Dec/2015	55330.82	55,834.29	2.8800%	0.00	55,330.82	0.0000%	21.52	-1,760.04
				Depr Group Total:	55,330.82		21.52	-1,760.04
CPA 37820 M&R Equip-General-Reg								
Dec/2015	43699913.57	37,865,878.19	2.8800%	90,878.11	8,989,214.61	0.0000%	8,414.56	-478,625.58
				Depr Group Total:	90,878.11		8,414.56	-478,625.58
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2015	461790.21	461,790.21	2.8800%	1,108.30	399,046.45	0.0000%	203.81	-3,918.49
				Depr Group Total:	1,108.30		203.81	-3,918.49
CPA 37910 M&R Equip-CG Check St								
Dec/2015	141566.87	141,566.87	3.0100%	355.10	91,644.08	0.0000%	31.36	-1,050.50
				Depr Group Total:	355.10		31.36	-1,050.50
CPA 37911 M&R Equip-Exchange GA								
Dec/2015	-449.77	-449.77	3.0100%	0.00	-1,773.67	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38000 Services								
Dec/2015	414352986.61	412,487,584.45	2.7400%	941,846.65	113,540,057.33	0.0000%	239,286.38	-11,348,250.64
				Depr Group Total:	941,846.65		239,286.38	-11,348,250.64
CPA 38020 Services - Coated/Wrapped								
Dec/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2015	0	0.00	2.7400%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38100 Meters								
Dec/2015	35244450.54	35,165,856.47	2.4300%	70,145.97	14,905,351.63	0.0000%	5.49	63,198.96
				Depr Group Total:	70,145.97		5.49	63,198.96
CPA 38110 Auto Meter Reading Dev								
Dec/2015	23368944.13	23,368,944.13	7.4900%	145,861.16	7,002,516.33	0.0000%	0.00	0.00
				Depr Group Total:	145,861.16		0.00	0.00
CPA 38200 Meter Installations								
Dec/2015	35325146.61	35,190,387.54	1.9500%	57,184.38	11,387,354.05	0.0000%	0.02	-12,500.55
				Depr Group Total:	57,184.38		0.02	-12,500.55
CPA 38300 House Regulators								
Dec/2015	10883237.77	10,810,502.18	1.9500%	17,567.07	3,348,954.37	0.0000%	11.32	64.43
				Depr Group Total:	17,567.07		11.32	64.43
CPA 38400 House Reg Installations								
Dec/2015	3864772.07	3,864,772.07	1.7700%	5,700.54	2,912,174.03	0.0000%	0.00	-3,232.41
				Depr Group Total:	5,700.54		0.00	-3,232.41
CPA 38500 Ind M&R Equipment								
Dec/2015	5137572.17	5,133,502.83	3.4700%	14,844.38	1,793,838.93	0.0000%	1,669.31	-166,220.12
				Depr Group Total:	14,844.38		1,669.31	-166,220.12
CPA 38510 Ind M&R Eq-Other Lg V								
Dec/2015	1149112.06	1,150,465.91	3.4700%	0.00	1,149,112.06	0.0000%	1,842.67	-60,299.91
				Depr Group Total:	0.00		1,842.67	-60,299.91
CPA 38710 Other Equipment								
Dec/2015	16603.33	16,603.33	2.7800%	38.46	20,498.01	0.0000%	449.72	21,586.56
				Depr Group Total:	38.46		449.72	21,586.56
CPA 38720 Other Eq-Odorization								
Dec/2015	117247.73	117,247.73	2.7800%	271.62	51,149.05	0.0000%	0.00	-29,323.62
				Depr Group Total:	271.62		0.00	-29,323.62

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38742 Other Eq-Radio								
Dec/2015	121945.23	121,945.23	4.1200%	418.68	22,146.09	0.0000%	3.46	-475.52
				Depr Group Total:	418.68		3.46	-475.52
CPA 38744 Other Eq-Other Comm								
Dec/2015	635499.22	635,499.22	4.1200%	2,181.88	213,707.19	0.0000%	0.00	-751.28
				Depr Group Total:	2,181.88		0.00	-751.28
CPA 38745 Other Eq-Telemetering								
Dec/2015	3368941.66	3,343,202.16	4.1200%	11,478.33	119,298.12	0.0000%	6.54	-682.07
				Depr Group Total:	11,478.33		6.54	-682.07
CPA 38746 Other Eq-Cust Info Se								
Dec/2015	259436.01	259,436.01	4.1200%	0.00	274,573.24	0.0000%	0.00	-1,365.55
				Depr Group Total:	0.00		0.00	-1,365.55
CPA 38750 GPS Pipe Locators								
Dec/2015	2053366	2,053,366.00	4.1200%	7,049.89	70,537.88	0.0000%	0.00	-448.39
				Depr Group Total:	7,049.89		0.00	-448.39
				Depr Summ2 Total:	3,276,758.35		335,583.53	-17,122,674.39
General								
CPA 39010 Comm Structures-General								
Dec/2015	49821.42	49,821.42	5.9800%	0.00	85,422.61	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2015	1774189.63	1,774,189.63	0.0000%	0.00	1,774,189.63	0.0000%	0.00	-407.01
				Depr Group Total:	0.00		0.00	-407.01
CPA 39412 CNG Equip - Portable GPS								
Dec/2015	179308.21	179,308.21	0.0000%	0.00	179,308.21	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39431 H. P. Stoppling Equip								
Dec/2015	10846.9	10,846.90	0.0000%	0.00	6,171.90	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39600 Power Op Eq-Gen Tools								
Dec/2015	1435492.74	1,435,492.74	1.6900%	-3,307.36	1,461,884.36	0.0000%	0.00	28,401.50
				Depr Group Total:	-3,307.36	1,461,884.36	0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2015	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2015	798398.27	798,398.27	3.6000%	0.00	866,911.37	0.0000%	0.00	-30,590.73
				Depr Group Total:	0.00	866,911.37	0.00	-30,590.73
				Depr Summ2 Total:	-3,307.36	4,373,888.08	0.00	-2,596.24
				Depr Summ1 Total:	3,283,905.98	374,307,843.85	335,461.91	-18,434,789.20
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2015	4809062.23	4,275,001.82	0.0000%	12,405.68	546,466.09	0.0000%	0.00	0.00
				Depr Group Total:	12,405.68	546,466.09	0.00	0.00
				Depr Summ2 Total:	12,405.68	546,466.09	0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 30320 FARA Software								
Dec/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 30330 Other Software								
Dec/2015	17880436.35	11,325,493.20	0.0000%	213,285.40	6,727,495.62	0.0000%	0.00	0.00
				Depr Group Total:	213,285.40	6,727,495.62	0.00	0.00
				Depr Summ2 Total:	213,285.40	6,727,495.62	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2015	611841.69	82,646.62	28.5714%	1,967.78	534,029.80	0.0000%	0.00	-2,866.95
			Depr Group Total:	1,967.78	534,029.80		0.00	-2,866.95
CPA 37571 L 79 Bradford								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2015	289325.56	213,511.63	80.0000%	14,234.11	125,449.65	0.0000%	0.00	-916.61
			Depr Group Total:	14,234.11	125,449.65		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2015	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
			Depr Group Total:	0.00	275,210.52		0.00	-2,549.00
CPA 37571 L2989 New Castle								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3250								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3495 York								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3611 Bursca MOD</u>								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3632 Neville Island</u>								
Dec/2015	0	0.00	200.0000%	0.00	0.00	200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2015	116512.28	83,249.45	21.8182%	1,513.63	34,776.46	21.8182%	0.14	-7.51
				Depr Group Total:	1,513.63	34,776.46	0.14	-7.51
<u>CPA 37571 L3738 York</u>								
Dec/2015	0	0.00	120.0000%	0.00	0.00	120.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3750 Cranberry</u>								
Dec/2015	0	0.00	26.6667%	0.00	0.00	26.6667%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3767 Greensburg Weldshop</u>								
Dec/2015	0	0.00	80.0000%	0.00	0.00	80.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3772</u>								
Dec/2015	12717	9,882.34	19.6721%	162.01	2,996.67	19.6721%	0.00	0.00
				Depr Group Total:	162.01	2,996.67	0.00	0.00
<u>CPA 37571 L3783 Connellsville</u>								
Dec/2015	0	0.00	27.2727%	0.00	0.00	27.2727%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3787 New Castle MOD								
Dec/2015	0	0.00	5.1282%	0.00	0.00	5.1282%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 L3792 Greentree Rd								
Dec/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 LSE 3704 Alpine Point								
Dec/2015	125691.99	125,745.89	8.5106%	891.81	1,337.91	8.5106%	0.00	0.00
				Depr Group Total:	891.81	1,337.91	0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Dec/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Dec/2015	0	0.00	80.0000%	0.00	0.00	80.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 Subs MAS								
Dec/2015	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37571 TCOB								
Dec/2015	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	18,769.34	973,801.01	0.14	-6,340.07
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2015	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	67,498.34	0.00	0.00
				Depr Summ2 Total:	0.00	67,498.34	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Dec/2015	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
				Depr Group Total:	0.00		38.50	0.00
CPA 39110 Office Furniture & Equip								
Dec/2015	3488695.63	2,977,899.38	5.0000%	12,407.91	1,732,980.17	0.0000%	0.00	-417.27
				Depr Group Total:	12,407.91		1,732,980.17	0.00
CPA 39111 Data Handling Equip								
Dec/2015	24427	24,427.00	6.6667%	135.71	12,767.31	0.0000%	0.00	-0.01
				Depr Group Total:	135.71		12,767.31	0.00
CPA 39112 Information Systems								
Dec/2015	3758795.58	3,587,895.08	20.0000%	59,798.25	2,006,388.19	0.0000%	0.00	-2,745.74
				Depr Group Total:	59,798.25		2,006,388.19	0.00
CPA 39120 OF&E, Air Cond Equip								
Dec/2015	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
				Depr Group Total:	0.00		3,006.98	0.00
CPA 39220 Trailers over 1,000								
Dec/2015	90900.11	88,801.56	6.6667%	493.34	78,898.58	0.0000%	0.00	0.00
				Depr Group Total:	493.34		78,898.58	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2015	10829.5	10,829.50	6.6667%	60.16	2,425.78	0.0000%	0.00	0.00
				Depr Group Total:	60.16		2,425.78	0.00
CPA 39300 Stores Equipment								
Dec/2015	16674.52	16,674.52	5.0000%	0.00	16,674.52	0.0000%	0.00	0.00
				Depr Group Total:	0.00		16,674.52	0.00
CPA 39410 Garage & Service Equip								
Dec/2015	100114.54	100,114.54	4.0000%	0.00	527,987.27	0.0000%	0.00	-365,361.38
				Depr Group Total:	0.00		527,987.27	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39420 Shop Equipment								
Dec/2015	66772.9	66,772.90	4.0000%	222.58	61,060.60	0.0000%	0.00	0.00
				Depr Group Total:	222.58		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2015	13295140.42	12,903,214.80	4.0000%	43,010.72	5,123,388.84	0.0000%	0.00	-6,212.18
				Depr Group Total:	43,010.72		0.00	-6,212.18
CPA 39500 Laboratory Equipment								
Dec/2015	50660.92	50,660.92	5.0000%	211.09	32,554.00	0.0000%	0.00	0.00
				Depr Group Total:	211.09		0.00	0.00
CPA 39710 Comm Eq, Telephone								
Dec/2015	168830.82	249,064.85	10.0000%	0.00	168,830.82	0.0000%	41.06	-21,493.02
				Depr Group Total:	0.00		41.06	-21,493.02
CPA 39720 Comm Eq, Radio								
Dec/2015	0	0.00	6.6667%	0.00	-76,645.42	0.0000%	0.00	-267.74
				Depr Group Total:	0.00		0.00	-267.74
CPA 39740 Comm Eq, Other								
Dec/2015	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2015	821674.35	657,445.60	6.6667%	3,652.48	169,841.62	0.0000%	0.00	407.07
				Depr Group Total:	3,652.48		0.00	407.07
				Depr Summ2 Total:	119,992.24		41.06	-396,090.27
Other								
CPA 11710 Gas Stored Underground								
Dec/2015	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
				Depr Summ2 Total:	0.00		0.00	0.00
				Depr Summ1 Total:	364,452.66		41.20	-402,430.34

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
ARO								
<u>Distribution</u>								
<u>CPA 37572 Structures Asbestos ARO</u>								
Dec/2015	5831.91	1,419.78	0.0000%	7.77	4,419.90	0.0000%	0.00	0.00
				Depr Group Total:	7.77	4,419.90	0.00	0.00
<u>CPA 37602 Mains Cut & Cap ARO</u>								
Dec/2015	1139958.78	589,531.32	0.0000%	876.68	551,304.14	0.0000%	0.00	0.00
				Depr Group Total:	876.68	551,304.14	0.00	0.00
<u>CPA 37603 Mains PCB ARO</u>								
Dec/2015	256679.94	249,052.28	0.0000%	481.73	8,109.39	0.0000%	0.00	0.00
				Depr Group Total:	481.73	8,109.39	0.00	0.00
				Depr Summ2 Total:	1,366.18	563,833.43	0.00	0.00
				Depr Summ1 Total:	1,366.18	563,833.43	0.00	0.00
Future Use								
<u>Other</u>								
<u>CPA 105.000 Future Use</u>								
Dec/2015	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
				Depr Summ1 Total:	0.00	0.00	0.00	0.00
Non-Depreciable								
<u>Intangibles</u>								
<u>CPA 30100 Organization Costs</u>								
Dec/2015	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 30210 Franchise & Consent, Per</u>								
Dec/2015	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR COR Depr Exp	COR End Reserve
Non-Depreciable								
Storage								
CPA 35010 Land								
Dec/2015	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2015	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37420 Land, Other Dist								
Dec/2015	477118.4	477,118.40	0.0000%	0.00	109.92	0.0000%	0.00	210,094.92
				Depr Group Total:	0.00	109.92	0.00	210,094.92
				Depr Summ2 Total:	0.00	109.92	0.00	210,094.92
Other								
CPA None								
Dec/2015	239282.57	205,951.85	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
				Depr Group Total:	0.00	1,278.10	0.00	40.96
				Depr Summ2 Total:	0.00	1,278.10	0.00	40.96
				Depr Summ1 Total:	0.00	1,388.02	0.00	210,135.88
Non-Utility								
Other								
CPA 121.000 Non-Utility								
Dec/2015	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
				Depr Summ1 Total:	0.00	0.00	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2015

End Month: Dec/2015

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2015	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	60,769.49	1,595,291.92
				Depr Group Total:	0.00		-2,084,416.19	60,769.49 1,595,291.92
				Depr Summ2 Total:	0.00		-2,084,416.19	60,769.49 1,595,291.92
				Depr Summ1 Total:	0.00		-2,084,416.19	60,769.49 1,595,291.92
	1771235221.15			Company/Set of Books Total:	3,649,724.82		391,179,593.13	396,272.60 -17,031,791.74

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

<u>Construction Work In Progress</u> <u>Twelve Months Ended November 30, 2015</u>		<u>Construction Work In Progress</u> <u>Twelve Months Ending November 30, 2016</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-14	15,335,088	Dec-15	20,600,883
Jan-15	24,896,488	Jan-16	
Feb-15	28,012,753	Feb-16	
Mar-15	32,728,891	Mar-16	
Apr-15	40,199,203	Apr-16	
May-15	33,626,411	May-16	
Jun-15	36,499,420	Jun-16	
Jul-15	37,785,046	Jul-16	
Aug-15	33,832,232	Aug-16	
Sep-15	31,046,267	Sep-16	
Oct-15	31,141,848	Oct-16	
Nov-15	27,823,620	Nov-16	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Accumulated Deferred Income Taxes Twelve Months Ended November 30, 2015				Accumulated Deferred Income Taxes Twelve Months Ending November 30, 2016			
<u>Month</u>	<u>Account 190</u>	<u>Liberalized Depreciation Account 282</u>	<u>Other Account 283</u>	<u>Month</u>	<u>Account 190</u>	<u>Liberalized Depreciation Account 282</u>	<u>Other Account 283</u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	\$	\$	\$		\$	\$	\$
Dec-14	65,891,765	(495,086,367)	(11,140,101)	Dec-15	67,356,767	(541,321,567)	(8,418,759)
Jan-15	63,079,886	(496,565,213)	(10,352,840)	Jan-16			
Feb-15	60,011,126	(498,041,459)	(8,639,742)	Feb-16			
Mar-15	57,945,949	(499,524,098)	(7,740,593)	Mar-16			
Apr-15	59,947,517	(500,946,197)	(7,839,369)	Apr-16			
May-15	60,786,822	(506,314,122)	(7,367,550)	May-16			
Jun-15	59,750,843	(507,786,138)	(7,360,891)	Jun-16			
Jul-15	59,474,804	(509,262,660)	(8,115,823)	Jul-16			
Aug-15	58,190,047	(510,737,510)	(8,041,554)	Aug-16			
Sep-15	59,596,857	(512,631,041)	(7,778,160)	Sep-16			
Oct-15	58,935,499	(514,151,405)	(6,630,610)	Oct-16			
Nov-15	58,316,588	(515,974,856)	(7,391,851)	Nov-16			

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Materials and Supplies		Materials and Supplies	
<u>Twelve Months Ended November 30, 2015</u>		<u>Twelve Months Ending November 30, 2016</u>	
<u>Month</u>	<u>Amount</u>	<u>Month</u>	<u>Amount</u>
(1)	(2)	(3)	(4)
	\$		\$
Dec-14	657,437	Dec-15	750,307
Jan-15	656,419	Jan-16	
Feb-15	662,910	Feb-16	
Mar-15	662,646	Mar-16	
Apr-15	664,355	Apr-16	
May-15	696,519	May-16	
Jun-15	705,247	Jun-16	
Jul-15	720,463	Jul-16	
Aug-15	723,838	Aug-16	
Sep-15	742,924	Sep-16	
Oct-15	751,716	Oct-16	
Nov-15	772,267	Nov-16	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

F.

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	252
	<u>25200000</u>	Account	(6=2+3+4+5)
	(2)	<u>18600400</u>	
	\$	(3)	\$
		\$	
Dec-14	(7,862,150)	7,650,421	(211,729)
Jan-15	(7,881,006)	7,731,281	(149,725)
Feb-15	(7,764,257)	7,741,434	(22,822)
Mar-15	(7,834,483)	7,764,142	(70,342)
Apr-15	(7,581,623)	7,575,496	(6,127)
May-15	(7,518,750)	7,514,577	(4,172)
Jun-15	(7,565,496)	7,508,103	(57,394)
Jul-15	(7,537,325)	7,565,381	28,056
Aug-15	(7,736,443)	7,537,325	(199,118)
Sep-15	(7,968,127)	7,736,443	(231,683)
Oct-15	(8,004,126)	7,967,256	(36,871)
Nov-15	(8,067,288)	8,004,126	(63,162)

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	252
	<u>25200000</u>	Account	(6=2+3+4+5)
	(2)	<u>18600400</u>	
	\$	(3)	\$
		\$	
Dec-15	(8,163,421)	8,067,288	(96,133)
Jan-16			0
Feb-16			0
Mar-16			0
Apr-16			0
May-16			0
Jun-16			0
Jul-16			0
Aug-16			0
Sep-16			0
Oct-16			0
Nov-16			0

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

G.

**Contributions In Aid of Construction
Twelve Months Ended November 30, 2015**

**Contributions In Aid of Construction
Twelve Months Ending November 30, 2016**

Month	Contributions In Aid of Construction Twelve Months Ended November 30, 2015				Month	Contributions In Aid of Construction Twelve Months Ending November 30, 2016			
	Contribution In Aid of Construction Account 101-2000	Contribution In Aid of Construction Affiliated Companies Account 101-3000	Non-Taxable Relocation Reimbursements Account 101-4000	Customer Advances for Construction (Deposits) Account 101-4005		Contribution In Aid of Construction Account 101-2000	Contribution In Aid of Construction Affiliated Companies Account 101-3000	Non-Taxable Relocation Reimbursements Account 101-4000	Customer Advances for Construction (Deposits) Account 101-4005
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	\$	\$	\$	\$		\$	\$	\$	\$
Dec-14	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Dec-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)
Jan-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Jan-16				
Feb-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Feb-16				
Mar-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Mar-16				
Apr-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Apr-16				
May-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	May-16				
Jun-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Jun-16				
Jul-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Jul-16				
Aug-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Aug-16				
Sep-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Sep-16				
Oct-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Oct-16				
Nov-15	(10,793,887)	(8,637)	(4,991,504)	(19,760)	Nov-16				

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Historic Test Year Prepayments

Line No.	Month	Corp. Ins. 16521000 (2) \$	Medical LTD Ins. 16500010 (3) \$	Prepaid Ins. I/C 1/ 16520000 (4) \$	Prepaid Payroll 16500000 (5) \$	PUC,OCA, OSBA Fees 1/ 16503600 (6) \$	Total (7) \$
1	Dec-14	1,010,050	0	641,664	55,423	1,050,420	2,757,557
2	Jan-15	860,419	0	534,720	55,423	875,350	2,325,912
3	Feb-15	710,788	0	427,776	55,423	700,280	1,894,267
4	Mar-15	561,157	143,253	569,816	55,423	1,397,505	2,727,154
5	Apr-15	411,526	117,704	435,207	859,240	350,140	2,173,818
6	May-15	261,895	92,155	300,598	0	175,070	829,718
7	Jun-15	112,264	66,606	165,989	0	0	344,860
8	Jul-15	1,128,864	41,057	1,355,386	0	(187,325) 2/	2,337,983
9	Aug-15	1,253,432	102,196	1,217,079	0	(374,650) 2/	2,198,058
10	Sep-15	1,109,767	76,647	1,078,773	863,934	(561,975) 2/	2,567,147
11	Oct-15	961,512	51,098	940,466	22,924	1,480,665	3,456,665
12	Nov-15	<u>1,231,581</u>	<u>25,549</u>	<u>802,159</u>	<u>22,924</u>	<u>1,295,582</u>	<u>3,377,795</u>

1/ Items included in the calculation of cash working capital in the Lead/Lag Study; see Exhibit Nos. 8 and 108, Schedule 4.

2/ Liability booked from account 242-00000-CE 9635,9617 & 9636

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Forecasted Test Year Prepayments

<u>Line No.</u>	<u>Month</u> (1)	<u>Corp. Ins.</u> <u>16521000</u> (2) \$	<u>Medical LTD Ins.</u> <u>16500010</u> (3) \$	<u>1/</u> <u>Prepaid Ins. I/C</u> <u>16520000</u> (4) \$	<u>Prepaid Payroll</u> <u>16500000</u> (5) \$	<u>1/</u> <u>PUC,OCA, OSBA Fees</u> <u>16503600</u> (6) \$	<u>Total</u> (7) \$
1	Dec-15	1,075,914	0	663,852	21,626	1,110,499	2,871,891
2	Jan-16						
3	Feb-16						
4	Mar-16						
5	Apr-16						
6	May-16						
7	Jun-16						
8	Jul-16						
9	Aug-16						
10	Sep-16						
11	Oct-16						
12	Nov-16						

1/ Items included in the calculation of cash working capital in the Lead/Lag Study; see Exhibit Nos. 8 and 108, Schedule 4.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Historic Test Year Customer Deposits

<u>Line No.</u>	<u>Month</u> (1)	Account <u>235</u> (2) \$
1	Dec-14	(3,370,025)
2	Jan-15	(3,265,519)
3	Feb-15	(3,257,828)
4	Mar-15	(3,201,689)
5	Apr-15	(3,145,870)
6	May-15	(2,983,279)
7	Jun-15	(2,946,196)
8	Jul-15	(2,949,981)
9	Aug-15	(2,990,839)
10	Sep-15	(3,101,238)
11	Oct-15	(3,240,251)
12	Nov-15	(3,318,070)

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Forecasted Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>235</u> (2) \$
1	Dec-15	(3,369,187)
2	Jan-16	
3	Feb-16	
4	Mar-16	
5	Apr-16	
6	May-16	
7	Jun-16	
8	Jul-16	
9	Aug-16	
10	Sep-16	
11	Oct-16	
12	Nov-16	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Injury and Damages Reserve Account 2282000 <u>Twelve Months Ended November 30, 2015</u>		Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2016</u>	
<u>Month</u>	<u>Amount</u>	<u>Month</u>	<u>Amount</u>
(1)	(2)	(3)	(4)
	\$		\$
Dec-14	(104,659)	Dec-15	(131,188)
Jan-15	(104,950)	Jan-16	
Feb-15	(108,813)	Feb-16	
Mar-15	(134,181)	Mar-16	
Apr-15	(122,341)	Apr-16	
May-15	(124,391)	May-16	
Jun-15	(155,194)	Jun-16	
Jul-15	(151,105)	Jul-16	
Aug-15	(154,643)	Aug-16	
Sep-15	(156,215)	Sep-16	
Oct-15	(103,899)	Oct-16	
Nov-15	(124,382)	Nov-16	

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not made a claim for cash working capital.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Line No.		<u>TME 12/31/2012</u>	<u>TME 12/31/2013</u>	<u>TME 12/31/2014</u>	<u>TME 11/30/2015</u>
	Labor				
1	O&M Expense	25,686,282	26,962,426	27,693,898	29,431,685
2	CWIP	15,179,340	17,943,633	18,490,136	19,692,414
3	RWIP	565,659	891,567	1,360,178	1,062,438
4	Fleet/Other	<u>(1,721,107)</u>	<u>(2,878,175)</u>	<u>351,721</u>	<u>223,846</u>
5	Total Gross Labor	39,710,174	42,919,451	47,895,932	50,410,383
6	O&M Labor Percentage (Ln 1 / Ln 5)	64.6844%	62.8210%	57.8210%	58.3842%

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

The future test year labor is a product of employee levels at the end of the historic test year, November 30, 2015, increased for future test year merit and incentive levels as well as 28 incremental employees. The future test year includes budgeted positions which currently are not filled. All 28 positions are anticipated to be filled by November 30, 2016.

Please see Columbia Statement No. 9, the testimony of N.J.D.Krajovic, for further explanation.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-21:

Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

Routine or normal position vacancies were not considered in the budgeted labor projections. For budget purposes, positions left open through retirements and/or terminations are assumed to be filled with employees at wages equal to the wage of the exiting employee. The budget anticipates that any short term vacancies will be covered through increases in overtime or outside labor.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

See GAS-RR-022 Attachment A for the most recent insurance premiums.

**COLUMBIA GAS OF PENNSYLVANIA, INC.
INSURANCE PAYMENTS - 2015/2016**

<u>Line No.</u>	<u>Type of Coverage</u>	<u>Policy Period</u>	<u>Premium</u> \$	<u>CPA Portion</u>	<u>CPA Premium</u> \$
1	<u>Property</u>				
2	AEGIS Loss Control	1/1/15-12/31/15	42,000.00	2.01300%	845.46
3	Claro Group Fee (ESTIMATE)	7/1/15-6/30/16	12,220.00	1.14566%	140.00
4	AON Fee	7/1/15-6/30/16	425,000.00	1.81200%	7,701.00
5	RK Harrison Insurance Brokers Ltd. Fee	7/1/15-6/30/16	275,000.00	1.81200%	4,983.00
6	Global Risk Consultants Fee (Includes ARISE)	7/1/15-6/30/16	165,500.00	na	0.00
7	Mike Tuman (CSR)	7/1/15-6/30/16	89,000.00	1.81200%	1,612.68
8	NICI	7/1/15-6/30/16	998,000.00	1.81200%	18,083.76
9	Aon Bermuda	7/1/15-6/30/16	73,312.00	1.81200%	1,328.41
10	Aon Houston (Includes AEGIS reimbursement)	7/1/15-6/30/16	2,351,731.00	1.81200%	42,613.37
11	RKH	7/1/15-6/30/16	1,954,973.00	1.81200%	35,424.11
12	Total Property Premiums		6,386,736.00		112,731.79
13					
14	<u>Primary Liability</u>				
15	ACE American	7/1/15-6/30/16	576,319.33	10.8%	62,242.49
16	MSW Fee (includes fee charged for all coverages)	7/1/15-6/30/16	80,000.00	10.8%	8,640.00
17	Total Primary Liability Premiums		656,319.33		70,882.49
18					
19	<u>Excess Liability</u>				
20	Indiana Surplus Lines Tax*	1/1/14-12/31/14	258,648.76	11.0%	28,563.78
21	AEGIS	7/1/15-6/30/16	8,375,000.00	11.0%	924,890.04
22	NICI GL/AL	7/1/15-6/30/16	3,390,243.90	11.0%	374,400.34
23	Liberty Bermuda/AEGIS (Punitive Wrap) 35M	7/1/15-6/30/16	122,000.00	11.0%	13,473.03
24	EIM 100 x 35	7/1/15-6/30/16	1,000,000.00	11.0%	110,434.63
25	Price Forbes- Lloyds 50 po 60 x 135	7/1/15-6/30/16	388,888.18	11.0%	42,946.72
26	Price Forbes- Starr 10 po 60 x 135	7/1/15-6/30/16	77,778.00	11.0%	8,589.38
27	Price Forbes- Lloyds 45 po 60 x 135 PUNITIVES	7/1/15-6/30/16	27,689.08	11.0%	3,057.83
28	Price Forbes- Starr 10 po 60 x 135 PUNITIVES	7/1/15-6/30/16	7,911.17	11.0%	873.67
29	Price Forbes- Scor 15 po 60 x 135 PUNITIVES	7/1/15-6/30/16	11,866.75	11.0%	1,310.50
30	Price Forbes- Liberty 10 x 195	7/1/15-6/30/16	62,888.00	11.0%	6,945.01
31	Price Forbes- Aspen 10 po 30 x 205	7/1/15-6/30/16	57,436.11	11.0%	6,342.94
32	Price Forbes- Starr 5 po 30 x 205	7/1/15-6/30/16	28,718.00	11.0%	3,171.46
33	Price Forbes- Liberty 15 po 30 x 205	7/1/15-6/30/16	86,154.00	11.0%	9,514.39
34	Price Forbes- Lloyds 15 po 30 x 205 PUNITIVES	7/1/15-6/30/16	7,179.50	11.0%	792.87
35	Price Forbes- Starr 5 po 30 x 205 PUNITIVES	7/1/15-6/30/16	7,179.50	11.0%	792.87
36	JLT Bermuda- XL 50 x 235	7/1/15-6/30/16	278,491.00	11.0%	30,755.05
37	JLT Bermuda- OCIL 75 x 285	7/1/15-6/30/16	327,636.00	11.0%	36,182.36
38	Price Forbes- XL 25 p/o 75 x 360	7/1/15-6/30/16	138,889.00	11.0%	15,338.16
39	Price Forbes- SwissRe 50 p/o 75 x 360	7/1/15-6/30/16	277,777.06	11.0%	30,676.21
40	JLT Bermuda- ARCH 25 p/o 100 x 435	7/1/15-6/30/16	107,424.00	11.0%	11,863.33
41	JLT Bermuda- ARGO 50 p/o 100 x 435	7/1/15-6/30/16	214,848.00	11.0%	23,726.66
42	JLT Bermuda- Endurance 25 p/o 100 x 435	7/1/15-6/30/16	107,424.00	11.0%	11,863.33
43	JLT Bermuda- Chubb Atl 35 x 535	7/1/15-6/30/16	139,060.00	11.0%	15,357.04
44	ACE Bermuda 100 x 570	7/1/15-6/30/16	278,491.00	11.0%	30,755.05
45	JLT Bermuda- AIRCO 95 p/o 130 x 670	7/1/15-6/30/16	237,432.00	11.0%	26,220.72
46	JLT Bermuda- IronStarr 35 p/o 130 x 670	7/1/15-6/30/16	87,474.00	11.0%	9,660.16
47	Terrorism \$135M	7/1/15-6/30/16	135,000.00	11.0%	14,908.68
48	MSW Fee	7/1/15-6/30/16	475,000.00	11.0%	52,456.45
49	Price Forbes Fee		66,965.00	11.0%	7,395.26
50	Total Excess Liability Premiums		16,781,492.01		1,853,257.92

COLUMBIA GAS OF PENNSYLVANIA, INC.
INSURANCE PAYMENTS - 2015/2016

Line No.	Type of Coverage	Policy Period	Premium \$	CPA Portion	CPA Premium \$
1	Directors & Officers Liability				
2	MSW Fee	7/1/15-6/30/16	175,000.00	11.6%	20,230.00
3	Energy Insurance Mutual 10X35	11/1/15-10/31/16	186,670.00	11.6%	21,579.05
4	ACE Bermuda Ltd.	11/1/15-10/31/16	49,298.00	11.6%	5,698.85
5	Allied World Assurance Company	11/1/15-10/31/16	39,000.00	11.6%	4,508.40
6	Various Carriers paid to MSW	11/1/15-10/31/16	1,574,333.53	11.6%	181,992.96
7	Energy Insurance Mutual 15X100	11/1/15-10/31/16	82,140.00	11.6%	9,495.38
8	Various Carriers paid to MSW - Side A	11/1/15-10/31/16	580,740.00	11.6%	67,133.54
9	Total Directors & Officers Liability Premiums		2,687,181.53		310,638.18
10					
11	Fiduciary Liability				
12	Energy Insurance Mutual	11/1/15-10/31/16	101,534.00	11.6%	11,737.33
13	Various Carriers paid to MSW	11/1/15-10/31/16	380,463.85	11.6%	43,981.62
14	Total Fiduciary Liability Premiums		481,997.85		55,718.95
15					
16	Commercial Crime	11/1/15-10/31/16	116,744.00	11.6%	13,495.61
17					
23	Auto Liability				
24	ACE American	7/1/15-6/30/16	359,972.14	12.4%	44,636.55
25	MSW Fee		40,000.00	12.4%	4,960.00
26	Total Auto Liability Premiums		399,972.14		49,596.55
27					
28	Professional	11/1/15-10/31/16	140,353.00	11.0%	15,499.83
29					
30	Cyber	11/1/15-10/31/16	846,513.68	7.8%	66,112.72
31					
32	SIR Buydown Liability- AEGIS/NICI	7/1/15-6/30/16	5,182,000.00	11.0%	572,272.26
33					
34	CSSC System Fee		10,300.00	na	0.00
35					
36	Risktrac- Liberty Mutual		7,493.00	na	0.00
37					
38	Travel Accident	1/1/15-12/31/16	31,395.00	6.5%	2,040.68
39					
40	Surety Bonds	1/1/15-12/31/16	244,984.49	na	31,224.00
41					
42	Total Other Miscellaneous Insurance Premiums		10,148,934.69		3,040,739.19
43					
44	Workers Compensation				
45	AEGIS (NICI)	7/1/15-6/30/16	5,395,000.00	6.7%	361,465.00
46	ACE American	7/1/15-6/30/16	1,203,276.53	6.7%	80,619.53
47	MSW Fee	7/1/15-6/30/16	80,000.00	6.7%	5,360.00
48	Total Workers Compensation Premiums		6,678,276.53		447,444.53
49					
50	Total 2015 / 2016 Insurance Premiums		40,651,758.56		3,600,915.51

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-23:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

See the 2013 FERC Form 2 in GAS-RR-23 Attachment A and the 2014 FERC Form 2 in GAS-RR-023 Attachment B.

Contact File _____ By _____
Database _____ By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2013

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2014

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2013
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

June M. Konold	Controller
Name	Title
200 Civic Center Drive, Columbus, Ohio 43215	614-460-5940
Address	Phone
JKONOLD@NISOURCE.COM	
E-mail Address	

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

TABLE OF CONTENTS			
Number and Title of Schedule (a)	Page (b)	Number and Title of Schedule (a)	Page (b)
<u>General Information</u>			
- Table of Contents	1	512 Liquefied Petroleum Gas Operations	40
General Instructions	2	515 Gas and Oil Wells	41
General Information	3	516 Gas Lines, Meters and Services	41
Important Changes During Year	4	517 Customers Gas Meters	42
Definitions	5-6	600 Classification of Customers, Units Sold and Operating Revenues by Tariff Schedule	43
100 Voting Powers and Elections	7	605 Number of Employees	44
101 Security Holder Information and Voting Powers	8	610 Territory Served	45
102 Companies Controlled by Respondent	9		
103 Directors	10		
104 Officers	11	Verification	46
<u>Financial and Accounting Data</u>			
200 Comparative Balance Sheet	12-15		
201 Notes to Balance Sheet	15		
205 Utility Plant in Service	16-17		
206 Accumulated Depreciation of Utility Plant	18		
207 Gas Plant Acquisition Adjustment	18		
208 Construction Work in Progress	19		
210 Investments	20		
211 Notes and Other Accounts Receivable	21		
212 Notes Receivable from Associated Companies	21		
213 Accounts Receivable from Associated Companies	22		
215 Plant Materials and Operating Supplies	23		
216 Unamortized Debt Discount, Expense and Unamortized Premium on Debt	24		
217 Extraordinary Property Losses	24		
231 Long Term-Debt	25		
400 Income Statement	26-28		
405 Operation and Maintenance Expenses	29-33		
408 Taxes Other than Income Taxes, Utility Operating Income	34		
409 Income Taxes, Utility Operating Income	34		
410 Calculation of Federal Income Taxes-Current	35		
411 Provision for Deferred Income Taxes-Utility Operating Income	36		
412 Provision for Deferred Income Taxes-Utility Operating Income, Credit	36		
500 Gas Purchased	37		
501 Sales for Resale	37		
505 Gas Account-Natural Gas	38		
510 Underground Storage	39		
511 Manufactured Gas Production Plant	40		

GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

June Konold - Controller
200 Civic Center Dr
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Louisiana, Maryland, New Jersey, Ohio, Pennsylvania, Virginia and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4. On July 26, 2013, Columbia entered into a lease for a new Operations Center to be located at 1600 Colony Road in York, Pennsylvania with the Kinsley Company. The lease runs until December 31, 2029 with monthly lease payments of \$45,756.33. The premises is currently being prepared and is anticipated that operations will begin there in September 2014.

5. N/A

6. Columbia Gas of Pennsylvania, Inc. filed a base rate case (Docket # 2012-2321748) from which a settlement was approved by the PUC in an Order entered May 23, 2013. New rates were effective July 1, 2013. The base change increased 2013 revenues by \$18.675 million.

7. N/A

8. N/A

9. N/A

10. By an Order entered December 5, 2013 in Docket # A-2013-2377142, the Commission approved Columbia's request to transfer its stock from the Columbia Energy Group to NiSource Gas Distribution

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

August 8, 2013 - Election of a New Director due to resignation of Director

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

Approved by Unanimous Written Consent on July 31, 2013

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

1,805,112

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - NiSource Gas Distribution Group, Inc. - voted 1,805,112 shares.

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

100% of the shares are controlled by NiSource Gas Distribution Group, Inc.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities										
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder										
6											
7	NSource Gas Distribution Group, Inc.										
8	200 Civic Center Drive										
9	Columbus, OH 43215										
10											
11	Each share entitled to one vote										
12											
13	Total share 1,805,112										
14											
15											

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.

2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Joseph Hamrock	200 Civic Center Drive	Columbus	OH	43215	614-460-8888	5/1/2012-Current			
2	Mark R. Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	6/20/2012-Current			
3	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6383	8/8/2013-Current			
4										
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Annual Report of: Columbia Gas of Pennsylvania, Inc

Year Ended December 31, 2013

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President							
2	Mark R. Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	724-416-6384	mkempic@nsource.com
3	Chief Executive Officer							
4	Joseph Hamrock	200 Civic Center Drive	Columbus	OH	43215	614-460-6888	614-460-6455	jhamrock@nsource.com
5	Chief Operations Officer							
6	David A. Monte	200 Civic Center Drive	Columbus	OH	43215	614-460-6213		dmonte@nsource.com
7	Senior Vice President & Chief Financial Officer							
8	Stanley J. Sagun	200 Civic Center Drive	Columbus	OH	43215	614-460-4652	614-460-4833	ssagun@nsource.com
9	Chief Regulatory Officer							
10	John W. Partridge, Jr.	200 Civic Center Drive	Columbus	OH	43215	614-460-5952	614-460-6455	jpartridge@nsource.com
11	Vice President, Commercial Operations							
12	Heather Bauer	200 Civic Center Drive	Columbus	OH	43215	614-460-5554	614-460-4291	hbauer@nsource.com
13	Vice President, Pipeline Safety & Compliance							
14	Danny G. Cole	121 Champion Way	Canonsburg	PA	15317	724-416-6334	724-416-6383	dcote@nsource.com
15	Vice President, Customer Operations							
16	Steven W. Sylvester	200 Civic Center Drive	Columbus	OH	43215	614-460-6923		ssylvester@nsource.com
17	Vice President & General Manager							
18	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavid@nsource.com
19	Vice President, Sales & Marketing							
20	Douglas A. Nusbaum	7080 Fry Road	Middleburg Heights	OH	44130	440-891-2457	440-826-3485	dnusbaum@nsource.com
21	Vice President, Human Resources							
22	Teressa M. Smith	200 Civic Center Drive	Columbus	OH	43215	614-460-6028		tmsmith@nsource.com
23	Vice President, Tax Services							
24	Bruce M. Sedlock	200 Civic Center Drive	Columbus	OH	43215	614-460-4641		bsedlock@nsource.com
25	Vice President, Engineering & Construction							
26	Charles E. Shafer II	200 Civic Center Drive	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nsource.com
27	Vice President & Corporate Secretary							
28	Robert E. Smith	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6244		robertsmith@nsource.com
29	Vice President, Communications Strategy							
30	Jules C. Stephenson	200 Civic Center Drive	Columbus	OH	43215	614-460-5556	614-460-6455	jstephenson@nsource.com
31	Vice President, Regulatory Strategy/Support							
32	Suzanne Surface	200 Civic Center Drive	Columbus	OH	43215	614-460-5966	614-460-4833	ssurface@nsource.com
33	Vice President, Treasurer & Chief Risk Officer							
34	David J. Vajda	801 E. 86th Avenue	Merrillville	IN	46410	219-647-5520	219-647-6060	dvajda@nsource.com
35	Vice President & Chief Accounting Officer							
36	Jon D. Veurnik	200 Civic Center Drive	Columbus	OH	43215	614-460-4904	614-460-4265	jveurnik@nsource.com
37	Vice President, Supply & Optimization							
38	Michael D. Watson	200 Civic Center Drive	Columbus	OH	43215	614-460-8080	614-460-6455	mwatson@nsource.com
39	Controller							
40	Jane M. Konold	200 Civic Center Drive	Columbus	OH	43215	614-460-5940		jkonold@nsource.com
41	Assistant Treasurer							
42	Mark S. Downing	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6142		mdowning@nsource.com
43	Assistant Treasurer							
44	Vincent V. Rea	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6103		vrea@nsource.com
45	Assistant Corporate Secretary							
46	Samuel K. Lee	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4176		slee@nsource.com

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	UTILITY PLANT				
2	101 0 Utility Plant in Service	205	1,198,204,675	1,335,700,315	137,495,640
3	101.1 Property Under Capital Leases		2,293,064	2,136,274	(156,790)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105 0 Gas Plant Held for Future Use		41,227	41,227	-
8	105 1 Production Properties Held For Future Use				-
9	106 0 Completed Construction Not Classified-Gas		60,764,502	70,481,108	9,716,604
10	107.0 Construction Work in Progress-Gas	208	11,596,849	24,550,265	12,953,616
11	108 0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(296,003,862)	(311,144,677)	(15,140,815)
12	111.0 Accumulated Prov For Amortization & Depletion of Gas Utility Pl.	206	(16,151,212)	(17,479,025)	(1,327,813)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115 0 Accumulated Prov For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117 2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119 0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		961,476,915	1,105,017,357	143,540,442
25	OTHER PROPERTY AND INVESTMENTS				
26	121 0 Non-Utility Property		8,346	8,346	-
27	122 0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123 0 Investments in Associated Companies	210	17,253,840	17,806,369	352,529
29	123.1 Other Investments	210			-
30	124 0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128 0 Other Special Funds				-
34	TOTAL OTHER PROPERTY AND INVESTMENTS		17,262,186	17,614,715	352,529

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		2,950,989	1,856,421	(1,094,568)
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		3,350	3,350	-
7	136.0 Temporary Cash Investments	210	2,630,168	150,855	(2,479,313)
8	141.0 Notes Receivable	211	(62)	(68)	(6)
9	142.0 Customer Accounts Receivable		(5)	(1)	4
10	143.0 Other Accounts Receivable	211	65	67	2
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(20)	(19)	1
12	145.0 Notes Receivable from Associated Companies	212	49,130,263	50,121,307	991,044
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	6,071,557	146,182	(5,925,375)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	692,777	616,345	(76,432)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		73,121,872	87,496,544	14,374,672
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		2,369,007	2,341,910	(27,097)
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable		82	83	1
28	172.0 Rents Receivable		-	-	-
29	173.0 Accrued Utility Revenues		17	20	3
30	174.0 Miscellaneous Current and Accrued Assets		231,127	253,551	22,424
31	175.1 Derivative Instrument Asset - Current		68,830	219,700	150,870
33	TOTAL CURRENT & ACCRUED ASSETS		137,270,017	143,206,247	(8,209,813)
34	DEFERRED DEBITS				
35	146.0 Accounts Receivable for Associated Companies-Long Term		-	-	-
32	175.2 Derivative Instrument Asset - Non-Current		60,070	58,470	(1,600)
36	181.0 Unamortized Debt Expense	216			-
37	182.1 Extraordinary Property Losses	217			-
38	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
39	182.3 Other Regulatory Assets		283,531,849	270,993,929	(12,537,920)
40	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
41	183.2 Other Preliminary Survey and Investigation Charges		2,214,634	2,739,364	524,730
42	184.0 Cleaning Accounts				-
43	185.0 Temporary Facilities				-
44	186.0 Miscellaneous Deferred Debits		5,349,886	7,219,476	1,869,590
45	187.0 Deferred Losses from Disposition of Utility Plant				-
46	188.0 Research, Development and Demonstration Expenditures				-
47	189.0 Unamortized Loss on Reacquired Debt				-
48	190.0 Accumulated Deferred Income Taxes		49,599,044	69,803,829	20,204,785
49	191.0 Unrecovered Purchased Gas Costs		14,104,441	2,401,105	(11,703,336)
50	TOTAL DEFERRED DEBITS		354,859,924	353,216,173	(1,643,751)
51	TOTAL ASSETS & TOTAL DEBITS		1,470,869,042	1,619,054,492	148,185,450

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Recquired Capital Stock				-
14	211.0 Miscellaneous Paid-in Capital		7,679,577	7,686,976	7,399
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		373,599,688	422,052,040	48,452,352
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Recquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	TOTAL PROPRIETARY CAPITAL		426,407,065	474,866,816	48,459,751
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			-
27	222.0 Recquired Bonds	231			-
28	223.0 Advances from Associated Companies		356,390,000	411,390,000	55,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		356,390,000	411,390,000	55,000,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent		2,259,381	2,177,034	(82,347)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injunes and Damages		234,321	83,669	(150,652)
38	228.3 Accumulated Provision for Pensions and Benefits		28,097,802	(793,005)	(28,890,807)
39	228.4 Accumulated Miscellaneous Operating Provisions				-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term		24,039	8,013	(16,026)
42	244 Price Risk Liability-Non Current		565,320	126,360	(438,960)
43	TOTAL OTHER NONCURRENT LIABILITIES		31,180,863	1,602,071	(29,578,792)
44					

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		26,637,948	33,220,119	4,582,171
4	233.00 Notes Payable to Associated Companies		22,000,000	-	(22,000,000)
5	234.00 Accounts Payable to Affiliated Companies-Short Term		12,180,075	55,393,461	43,213,386
6	235.00 Customers' Deposits-Billing		2,955,421	3,334,765	379,344
7	236.10 Accrued Taxes, Taxes Other Than Income		848,158	927,731	79,573
8	236.20 Accrued Taxes, Income Taxes		552,916	1,348,346	795,430
9	237.10 Accrued Interest on Long-term Debt		269,939	-	(269,939)
10	237.20 Accrued Interest on Other Liabilities		80,257	328,454	248,197
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		341,060	505,780	164,720
15	242.00 Miscellaneous Current and Accrued Liabilities		66,338,932	66,303,723	(2,035,209)
16	243.00 Obligations Under Capital Leases-Current		63,426	48,733	(14,693)
17	244.00 Price Risk Liability - Current		1,617,970	241,030	(1,376,940)
18	245.00 Derivative Inst. Liab. Hedges-Current		-	-	-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		137,886,102	161,652,142	23,766,040
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		5,527,819	7,074,911	1,547,092
23	253.00 Other Deferred Credits		10,116,362	10,135,879	19,517
24	254.00 Other Regulatory Liabilities		69,403,838	62,988,360	(6,415,478)
25	255.00 Accumulated Deferred Investment Tax Credits		3,903,064	3,542,824	(360,240)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		415,047,267	473,482,486	58,435,219
30	283.00 Accum. Deferred Income Taxes-Other		15,006,662	12,319,003	(2,687,659)
31	TOTAL DEFERRED CREDITS		519,005,012	569,543,463	50,538,451
32					
33	TOTAL LIABILITIES & OTHER CREDITS		1,470,889,042	1,619,054,492	148,165,450

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-2209925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,899,354) is included in account 191.

- 1 Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year
- 2 Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d)
- 3 Credit adjustments in Column (e) should be shown in red, or in black enclosed in parentheses. State in a footnote the general character of any adjustments in Column (e)
- 4 Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains

Line No	Account Number and Title (e)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100	-	-	-	100,100
3	302 Franchises & Consents	28,488	-	-	-	28,488
4	303 Other Plant and Miscellaneous Equipment	9,676,879	1,757,251	1,332,653	-	10,100,477
5	Total Intangible Plant	9,802,467	1,757,251	1,332,653	-	10,227,065
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-	-	-	-	-
8	305 Structures and Improvements	-	-	-	-	-
9	306 Boiler Plant Equipment	-	-	-	-	-
10	307 Other Power Equipment	-	-	-	-	-
11	308 Coke Ovens	-	-	-	-	-
12	309 Infiltration Galleries and Tunnels	-	-	-	-	-
13	310 Producer Gas Equipment	-	-	-	-	-
14	311 Liquefied Petroleum Gas Equipment	-	-	-	-	-
15	312 Oil Gas Generating Equipment	-	-	-	-	-
16	313 Generating Equipment-Other Processes	-	-	-	-	-
17	314 Coal, Coke and Ash Handling Equipment	-	-	-	-	-
18	315 Catalytic Cracking Equipment	-	-	-	-	-
19	316 Other Reforming Equipment	-	-	-	-	-
20	317 Purification Equipment	-	-	-	-	-
21	318 Residential Refining Equipment	-	-	-	-	-
22	319 Gas Measuring Equipment	-	-	-	-	-
23	320 Other Equipment	-	-	-	-	-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325 1 Production Lands	-	-	-	-	-
27	325 2 Production Leaseholds	-	-	-	-	-
28	325 3 Gas Rights	-	-	-	-	-
29	325 4 Rights of Way	-	-	-	-	-
30	325 5 Other Land and Land Rights	-	-	-	-	-
31	326 Other Plant and Miscellaneous Equipment	-	-	-	-	-
32	327 Field Compressor Station Structures	-	-	-	-	-
33	328 Field Measuring & Regulating Station Structures	-	-	-	-	-
34	329 Other Structures	-	-	-	-	-
35	330 Production Gas Wells-Well Construction	-	-	-	-	-
36	331 Production Gas Wells-Well Equipment	-	-	-	-	-
37	332 Field Lines	-	-	-	-	-
38	333 Field Compressor Station Equipment	-	-	-	-	-
39	334 Field Measuring & Regulating Station Equipment	-	-	-	-	-
40	335 Drilling & Cleaning Equipment	-	-	-	-	-
41	336 Purification Equipment	-	-	-	-	-
42	337 Other Equipment	-	-	-	-	-
43	338 Unsuccessful Exploration & Development Costs	-	-	-	-	-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-	-	-	-	-
47	341 Other Plant and Miscellaneous Equipment	-	-	-	-	-
48	342 Extraction & Refining Equipment	-	-	-	-	-
49	343 Pipe Lines	-	-	-	-	-
50	344 Extracted Product Storage Equipment	-	-	-	-	-
51	345 Compressor Equipment	-	-	-	-	-
52	346 Gas Measuring and Regulating Equipment	-	-	-	-	-
53	347 Other Equipment	-	-	-	-	-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350 1 Land	23,882	-	-	-	23,882
57	350 2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	1,487,561	59,116	-	-	1,546,676
59	352 Wells	967,812	-	-	-	967,812
60	352 1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352 2 Reservoirs	-	-	-	-	-
62	352 3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	405,288	-	-	-	405,288

265 UTILITY PLANT IN SERVICE - Account No. 101 0

Line No	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	584,072	-	-	-	584,072
65	355 Measuring and Regulating Equipment	123,010	-	-	-	123,010
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	3,800,408	59,115	-	-	3,859,513
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	366 Structures and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	5,993,393	78,686	6,157	-	5,995,922
103	375 Structures and Improvements	7,403,308	835,334	94,285	-	8,144,357
104	376 Mains	710,842,561	108,236,450	7,466,192	-	811,682,819
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	18,808,781	1,380,566	216,579	(13,512)	17,957,256
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	153,795	-	-	-	153,795
108	380 Services	312,577,331	38,318,218	5,734,692	-	343,158,555
109	381 Meters	54,228,682	2,320,643	421,672	-	56,128,253
110	382 Meter Installations	32,037,450	1,030,478	91,732	-	32,976,196
111	383 House Regulators	9,211,556	506,034	9,863	-	9,708,628
112	384 House Regulatory Installations	3,864,773	-	-	-	3,864,773
113	385 Industrial Measuring and Regulating Station Equipment	6,059,004	132,138	250,693	13,512	5,953,961
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	1,222,356	96,846	12,254	-	1,306,948
116	Total Distribution Plant	1,159,968,992	150,935,391	14,333,919	-	1,298,600,464
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	388 Land & Land Rights	-	-	-	-	-
119	389 Structures and Improvements	40,821	-	-	-	40,821
120	391 Office Furniture & Equipment	5,154,181	302,158	261,307	-	5,195,012
121	392 Transportation Equipment	238,306	2,789	118,203	-	120,892
122	393 Stores Equipment	17,116	-	442	-	16,674
123	394 Tools & Garage Equipment	12,732,981	781,275	-	(8,302)	13,505,954
124	395 Laboratory Equipment	78,988	-	6,770	-	72,218
125	396 Power Operated Equipment	1,772,199	-	349,409	8,302	1,431,092
126	397 Communication Equipment	4,174,218	-	29,381	-	4,144,837
127	398 Miscellaneous Equipment	388,838	89,725	-	-	478,563
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	24,692,718	1,175,947	785,492	-	25,013,173
128	Total Plant	1,168,204,875	153,827,704	16,432,064	-	1,336,700,315

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 100, 111, 115 and 119

1 Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications
2 Explain and give particulars of important adjustments during the year

Line No	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	312,155,074	312,155,074			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403 Depreciation	33,378,105	33,378,105			
5	413 Income from Utility Plant Leased to Others					
6	404 Amortization	3,113,607	3,113,607			
7						
8						
9						
10	Total Depreciation Provisions	36,491,712	36,491,712	0	0	0
11	Recovery from Insurance					
12	Salvage Realized from Retirements	160,133	160,133			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15						
16						
17						
18	Total Credits During Year	160,133	160,133	0	0	0
19	Total Credits	36,651,845	36,651,845	0	0	0
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirements of Utility Plant	16,432,062	16,432,062			
22	Cost of Removal	3,751,155	3,751,155			
23	Other Debits (Gain on Land)	-	-			
24						
25						
26						
27						
28	Total Debits During Year	20,183,217	20,183,217	0	0	0
29	Balance at End of Year	328,623,702	328,623,702	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No	Item (a)	Project No 1 Amount (b)	Project No 2 Amount (c)	Project No 3 Amount (d)	Project No 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				0
2	PLUC Difference (Rate-making)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment					0
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Misc Intangible Plant	7,041,653	1,697,038	
2	351.20	Compressor Station	608,199	146,576	
3	374.40	Land RTS - Other Dist	202,792	48,873	
4	375.40	Regulating Structures	155,025	37,361	
5	375.70	Other Structures	78,901	19,015	
6	375.71	Other Structures - ILP	11,256	2,713	
7	376.00	Mains	13,689,598	3,299,193	
9	376.08	CSL Replacement	37,715	9,089	
10	376.25	BS & CI Replace	1,171,973	282,445	
11	378.20	M&R Equip-General-Reg	(87,548)	(21,099)	
12	380.00	Services	56,934	13,721	
13	381.00	Meters	46,699	11,254	
14	381.10	AMR Devices	199,048	47,971	
15	382.00	Meter Installations	134,645	32,449	
16	383.00	House Regulators	227,013	54,710	
17	385.00	Ind M&R Equipment	527,550	127,140	
18	385.10	Ind M&R Station	29,649	7,145	
19	387.45	Other Eq-Telephone	17,225	4,151	
20	391.10	Office Furniture & Equipment	210,799	50,803	
21	394.30	Tools	129,071	31,106	
22	398.00	Misc Equipment	62,068	14,958	
		TOTALS	24,550,265	5,916,614	

Work Orders over \$300,000:

Work Order	Description	W.O. Type	Location
00311.WP4194.5710	Install Reboiler	Compressor Stations	South Beaver Township
00557.WP5043.2231	Lay 700' - 10" WTHP	Mains, Leakage Elimination	City of New Castle
00557.WP5219.2221	Lay 160' - 10" WT & 4" Gate Nest	Mains, Leakage Elimination	City of Pittsburgh
00889.WPA423.0037	NiFIT Transformation	Software	Cecil Township
07341.WP4295.2231	Install 9,510' - 2" & 4" PMP	Mains, Leakage Elimination	City of Beaver Falls
07353.WP2169.2391	PM Install 9,200' - 16" WTHP	Mains, Leakage Elimination	Cecil Township

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

- 1 Report below investments in Accounts 123, Investments in Associated Companies 123 1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
- 2 Provide a subheading for each account and list thereunder the information called for, observing the instructions below
- 3 Investments in Securities - List and describe each security owned giving name of issuer For bonds give also principal amount, date of issue, maturity, and interest rate For capital stock state number of shares, class and series of stock Minor investments may be grouped by classes.
- 4 Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
- 5 For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
- 6 If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
- 7 Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
- 8 In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g)

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Hedging Activities	Various	Various	2,559,310	150,855	150,855	(4,943)	(2,253,674)
3	Excess Money Pool	Various	Various	70,858	-	-	-	-
4	Investments in Associated Companies	2010	Various	17,253,840	-	17,608,369	751,003	
5								
6								
7								
8								
9								
10								
11								
12								
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14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				19,884,008	150,855	17,757,224	746,060	(2,253,674)

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2012 (b)	12/31/2013 (c)	Interest Revenue (d)	12/31/2012 (e)	12/31/2013 (f)
1	A/R - Off System Sales				2,526,506	3,770,824
2	A/R - Employee Wage Payments/Advancements				(4,903)	(3)
3	A/R - LIHEAP Program				49,393	1,989
4	A/R - Transportation				133,547,505	147,913,356
5	A/R - Customer Assistance Program				1,105,238	1,003,428
6	A/R - TGP Settlement Receivable				-	-
7	A/R - Income Tax Refunds Receivable					
8	A/R - Miscellaneous				1,129,672	64,206
9	A/R - AGL				-	6,027
10	A/R - Columbia Gas of Pennsylvania Receivables Company				(138,353,346)	(152,759,762)
11	A/R - Miscellaneous				3	2

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

- Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
- If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
- Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
- Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			50,121,307		50,121,307
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
		(b)	
1	Debits During Year		
2	Cash Dispensed		1,607,110,425
3	Materials and Supplies Sold		
4	Services Rendered		40,403,450
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		290,383
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Loans Receivable (Short Term)		534,959,622
11			
12			
13	Total Debits During Year		2,182,763,880
14			
15	Credits During Year		
16	Cash Received		(1,500,909,845)
	Gas Purchased		(48,551,292)
1	Fuel Purchased		
2	Materials and Supplies Purchased		
3	Services Received		(427,159,215)
4	Joint Expense Transferred		
5	Interest and Dividends Payable		(22,737,312)
6	Rents Payable		
7	Securities Purchased		
8	Transferred to Account "145"		
9	Other Credits (Specify)		
10	Loans Payable (Short Term)		(232,528,951)
11			
12			
13	Total Credits During Year		(2,231,886,615)
14	Balance at End of Year		(49,122,735)

*Exchange gas included with gas purchased

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	692,777	616,345	(76,432)
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	692,777	616,345	(76,432)

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total								

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

- 1 Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies
- 2 Group entries according to accounts and show the total for each account
- 3 For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations
- 4 For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued
- 5 If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge
- 6 If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g)
- 7 If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon

Line No	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg -Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
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32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	266,930,916	215,946,428	50,984,488
3	481.0 Commercial and Industrial Sales	600	83,992,444	68,163,218	15,829,228
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		350,923,360	284,109,644	66,813,716
6					-
7					-
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		112,922,466	88,797,242	24,125,224
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		112,922,466	88,797,242	24,125,224
14					-
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		463,845,826	372,906,886	90,938,940
16					-
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,150,122	886,956	263,166
22	488.0 Miscellaneous Service Revenues	600	182,633	148,023	34,610
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	153,550	152,827	723
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	46,979,705	32,197,423	14,782,282
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		48,466,010	33,385,229	15,080,781
31					-
32	TOTAL REVENUES		512,311,836	406,292,115	106,019,721
33					-
34					-
35					-
36					-
37					-
38					-
39					-
40					-
41					-
42					-
43					-
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09)				
					-
					-
					-
					-
					-

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		364,184,874	290,870,354	73,314,520
3	402 Maintenance Expenses		15,463,060	14,392,209	1,070,851
4	403 Depreciation Expenses		33,410,808	29,444,287	3,966,521
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights		1,604	1,925	(321)
7	404.3 Amort. Of Other Limited-Term Gas Plant		3,079,301	2,919,072	160,229
8	405.0 Amortization of Other Gas Plant				-
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,436,773	2,538,912	897,861
15	409.1 Income Taxes, Utility Operating Income	409	6,679,770	(47,382,431)	54,062,201
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	86,558,517	116,201,411	(29,642,894)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(77,595,749)	(66,999,853)	(10,595,896)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(360,240)	(360,240)	-
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		434,858,718	341,625,646	93,233,072
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		35,944	33,059	2,885
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(80,345)	(84,847)	4,502
30	417.0 Revenue from Non-Utility Operations		(1,064,910)	(306,126)	(758,784)
31	418.0 Non Operating Rental Income		345,130	256,158	88,972
32	418.1 Equity in Earnings of Subsidiary Companies				-
33	419.0 Interest & Dividend Income		1,260,257	2,573,601	(1,313,344)
34	419.1 Allowance for Other Funds Used During Construction				-
35	421.0 Miscellaneous Non Operating Income		2,989,164	2,918,680	50,484
36	421.1 Gain on Disposition of Property, Total Other Income				-
37	Total Other Income		3,465,240	5,390,525	(1,925,285)
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property				-
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		432,631	508,146	(75,515)
42	426.2 Life Insurance				-
43	426.3 Penalties		239,710	(14,900)	254,610
44	426.4 Exp. for Certain Civic, Political & Related Activities		-	57	(57)
45	426.5 Other Deductions		60,828	36,854	23,972
46	Total Other Income Deductions		733,167	530,157	203,010
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		998,283	1,405,836	(407,543)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		1,245,627	745,676	499,951
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(927,368)	(232,028)	(695,340)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		1,316,552	1,919,484	(602,932)
55	Net Other Income and Deductions		1,415,521	2,940,884	(1,525,363)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		21,986,309	20,689,828	1,296,481
8	431 Other Interest Expense		843,248	522,637	320,611
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(413,265)	(312,490)	(100,775)
10	Net Interest Charges		22,416,292	20,899,975	1,516,317
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		56,452,347	46,707,378	9,744,969
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses			-	-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		733,560	491,332	242,228
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				-
55	803.0 Natural Gas Transmission Line Purchases		231,784,049	161,115,578	70,668,471
56	804.0 Natural Gas City Gate Purchases		21,481,540	18,942,578	2,538,962

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		11,309,413	(27,770,480)	39,079,893
3	805.1 Purchases Gas Cost Adjustments				-
4	806.0 Exchange Gas		(5,412,226)	2,406,981	(7,819,207)
5	807.0 Purchased Gas Expenses		1,354,884	1,423,234	(68,350)
6	808.1 Gas Withdrawn from Storage-Debit		91,971,943	88,252,973	3,718,970
7	808.2 Gas Delivered to Storage-Credit		(106,349,955)	(55,834,850)	(50,515,105)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(355,525)	(392,683)	37,158
13	813.0 Other Gas Supply Expenses		-	59,638	(59,638)
	Total Gas Supply Operation Expenses		246,517,683	188,694,301	57,823,382
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		4,845	8,502	(3,657)
19	817.0 Lines Expenses		12,572	21,177	(8,605)
20	818.0 Compressor Station Expenses		354,133	140,210	213,923
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses		23,654	13,294	10,360
23	821.0 Purification Expenses		4,757	2,218	2,539
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,340	3,187	153
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		5,976	5,976	-
28	826.0 Rents				-
	Total Underground Storage Expenses		409,277	194,564	214,713
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		12,262	3,887	8,375
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		17,806	12,816	4,990
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		11,288	36,839	(25,551)
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		41,356	53,542	(12,186)
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering				-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses				-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses				-
42	860.0 Rents				-
	Total Transmission Operation Expenses		-	-	-
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
51	870.0 Operation Supervision and Engineering		4,990,297	4,030,649	959,648
	Total Transmission Maintenance Expenses		4,990,297	4,030,649	959,648
52	DISTRIBUTION EXPENSES		XXX	XXX	XXX
53	Operation				
54	871.0 Distribution Load Dispatching		167,631	109,669	57,962
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		12,248,169	9,796,750	2,451,419
58	875.0 Measuring and Regulating Station Expenses-General		626,678	603,150	23,528

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		230,969	245,159	(14,190)
2	877.0 Measuring and Regulating Station Expenses-City Gate				-
3	878.0 Meter and House Regulator Expenses		2,110,606	2,169,101	(58,495)
4	879.0 Customer Installations Expenses		4,566,131	4,486,507	79,624
5	880.0 Other Expenses		5,473,880	4,825,990	647,890
6	881.0 Rents		257,530	238,103	19,427
	Total Distribution Operation Expenses		30,671,891	26,505,078	4,166,813
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		75,651	54,144	21,507
9	886.0 Maintenance of Structures and Improvements		35,779	57,516	(21,737)
10	887.0 Maintenance of Mains		11,914,980	10,660,380	1,254,600
11	888.0 Maintenance of Compressor Station Equipment				-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		496,330	506,099	(9,769)
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl		134,709	146,311	(11,602)
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				-
15	892.0 Maintenance of Services		1,642,404	1,797,197	(154,793)
16	893.0 Maintenance of Meters & House Regulators		240,920	265,081	(24,161)
17	894.0 Maintenance of Other Equipment		880,931	851,939	28,992
	Total Maintenance Expenses		15,421,704	14,338,667	1,083,037
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision				-
21	902.0 Meter Reading Expenses		870,109	1,176,794	(306,685)
22	903.0 Customer Records & Collection Expenses		8,517,999	8,165,581	352,418
23	904.0 Uncollectable Accounts		16,811,321	13,205,392	3,605,929
24	905.0 Miscellaneous Customer Accounts Expenses		19,226	22,779	(3,553)
	Total Customer Account Operations Expenses		26,218,655	22,570,546	3,648,109
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		5,686,954	3,748,187	1,938,767
29	909.0 Informational & Instructional Advertising Expenses		62,194	37,107	25,087
30	910.0 Miscellaneous Customer Service & Informational Exp.		946,295	1,026,705	(80,410)
	Total Cust. Service & Inform. Operations Expenses		6,695,443	4,811,999	1,883,444
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		-	-	-
34	912.0 Demonstrating and Selling Expenses		628,075	581,346	46,729
35	913.0 Advertising Expenses		56,968	115,645	(58,677)
36	914.0 (Reserved)				-
37	915.0 (Reserved)				-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	Total Operation Sales Expenses		685,043	696,991	(11,948)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		4,071,583	3,619,225	452,358
42	921.0 Office Supplies and Expenses		802,856	2,015,308	(1,212,452)
43	922.0 Administrative Expenses Transferred-Credit		-	-	-
44	923.0 Outside Service Employed		35,212,275	31,672,512	3,539,763
45	924.0 Property Insurance		213,309	193,576	19,733
46	925.0 Injuries and Damages		2,825,728	2,831,482	(5,754)
47	926.0 Employee Pensions and Benefits		7,076,943	4,892,105	2,184,838
48	927.0 Franchise Requirements				-
49	928.0 Regulatory Commission Expenses		1,585,462	1,523,434	62,028
50	929.0 Duplicate Charges-Credit				-
51	930.1 General Advertising Expenses		243,167	133,134	110,033
52	930.2 Miscellaneous General Expenses		322,722	149,287	173,435
53	931.0 Rents		632,837	366,812	266,025
54	Total Administrative and General Operation Expenses		52,986,882	47,396,875	5,590,007
54	Maintenance				
55	932.0 Maintenance of General Plant				-
57	Total Gas Operation and Maintenance Expenses		52,986,882	47,396,875	5,590,007
58					
59	Total Gas Operation Expenses		364,184,874	290,870,354	73,314,520
60	Total Maintenance Expenses		15,463,060	14,392,209	1,070,851

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(3,167,987)	1,933,743
2	Federal Unemployment	-	(25,069)	(7,615)
3	Pennsylvania Unemployment	-	(261,734)	151,879
4	Local Property Taxes	-	(10,732)	10,732
5	Public Utility Realty Tax	-	(193,689)	193,689
6	State Capital Stock Tax	-	(331,334)	331,334
7	Sales Tax	-	(512,077)	496,479
8	West Virginia Property Tax on Stored Gas	-	(317,229)	317,229
9	License & Franchise Tax & Tax on CNG	-	(7,792)	7,792
10	Ohio Commercial Activity Tax (CAT)	-	(1,511)	1,511
11	TOTAL	-	(4,829,154)	3,436,773

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operat. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	21,035,977	(5,379,240)	5,379,240
2	State Income Taxes	-	2,035,007	(1,300,530)	1,300,530
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	23,070,984	(6,679,770)	6,679,770

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	512,311,836	512,311,836	-	-
2	Operating Expenses	416,139,647	416,139,647	-	-
3	Operating Taxes (Non-Income)	3,436,773	3,436,773	-	-
4	Interest & Other Expense	22,416,292	22,416,292	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	70,319,124	70,319,124	-	-
6	Other Income (Expense)	2,732,085	2,732,085	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	73,051,209	73,051,209	-	-
8	Permanent and Flow-Through Differ.	7,344,561	(65,834,594)	73,179,155	-
9	Temporary Differences	-	(27,579,640)	-	27,579,640
10	State Only Differences	(83,582,317)	46,072,621	(79,179,155)	(50,475,783)
11	Subtotal	(3,186,547)	25,709,596	(6,000,000)	(22,896,143)
12	State Tax at Current Rate	281,064	2,568,389	-	(2,287,325)
13	Adjustments to State Tax	(1,805,071)	(936,187)	-	(868,884)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	(1,524,007)	1,632,202	-	(3,156,209)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	81,919,777	(21,995,227)	73,179,155	30,735,849
17	Federal Tax at Current Rate	28,671,922	(7,698,329)	25,612,704	10,757,547
18	ITC Authorization	(360,240)	-	-	(360,240)
19	Adjustment for Fed. Tax Rate Changes	(259,941)	-	-	(259,941)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(9,928,891)	13,744,183	-	(23,673,074)
24	Federal Tax Accrual				
	Total Lines 17 through 23	18,122,850	6,045,854	25,612,704	(13,535,708)

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(1,513,056)	(85,229,494)	85,550,722
2	State	-	(232,805)	(961,978)	1,007,795
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(1,745,861)	(86,191,472)	86,558,517

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	22,549,033	63,497,088	(73,480,283)
2	State	-	2,267,812	4,115,466	(4,115,466)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	24,816,845	67,612,554	(77,595,749)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			196,592	733,560		733,560	3.73
2	803. Natural Gas Transmission Line Purchase			40,603,539	175,440,141	56,343,908	231,784,049	5.71
3	804. Natural Gas City Gate Purchases			5,333,107	21,481,540		21,481,540	4.03
4	805. Other Gas Purchases					11,309,413	11,309,413	
5								
6								
7								
8								
9								
10								
Totals			-	46,133,238	197,655,241	67,653,321	265,308,562	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-	-	-	-	

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	46,133,238
6	Gas of Others Received for Transportation	42,965,337
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	11,676,438
9	Gas Received from Underground Storage	23,578,409
10	Other Receipts (Gas Lost from Storage)	641
11		
12		
13		
14	Total Receipts:	124,354,063
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	28,375,356
18	Main Line Industrial Sales	3,621,675
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	220,114
21		
22	Total Sales	32,217,145
23	Deliveries of Gas Transported or Compressed for Others	42,965,337
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	14,838,981
26	Natural Gas used by Respondent	78,066
27	Natural Gas Delivered to Storage	23,834,234
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	9,956,653
30	Total Deliveries	123,890,416
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	640
34	Transmission System Losses	4,095
35	Distribution System Losses	458,912
36	Other Losses	
37		
38	Total Unaccounted For	463,647
38	Total Deliveries and Unaccounted For	124,354,063

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	-	-		
2	February	-	-		
3	March	430	430		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	653	653		
9	September	-	-		
10	October	-	-		
11	November	-	-		
12	December	491	491		
13	Totals	1,574	1,574		
14	Gas Withdrawn From Storage				
15	January	64	64		
16	February	64	64		
17	March	370	370		
18	April	64	64		
19	May	64	64		
20	June	348	348		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	64	64		
26	December	64	64		
27	Totals	1,358	1,358		
28	Stored Gas End of Year-MCF	2,642,038			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,642,038			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	2,853			
36	Date of Maximum Day's Withdrawal	January 23, 2013			
37	Year Storage Operations Commenced	June 4, 1970			

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

515. GAS AND OIL WELLS		
Line No.		
1	GAS WELLS	
2	Productive Wells at Beginning of Year	
3	Productive Wells Drilled During the Year	
4	Oil Wells Restored to Productive Basis During Year	
5	Wells Purchased During the Year	
6	Wells Abandoned During the Year	
7	Wells Sold During the Year	
8		
9	Productive Wells at End of Year	
10	Number of Wells Drilled Deeper During the Year	
11	Dry Holes Drilled During the Year	
12		
13	NATURAL GAS ACREAGE	
	Operative	Non Operative
14	Number of Acres Owned at End of Year	
15	Number of Acres Leased at End of Year	
16		
17	OIL WELLS	
18	Productive Wells at Beginning of Year	
19	Productive Wells Drilled During the Year	
20	Wells Abandoned and Sold During the Year	
21		
22	Productive Wells at End of Year	

516. GAS LINES, METERS AND SERVICES					
Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
28 Under 2"	804				
29 2"	12,955				
30 3"	3,505				
31 4"	11,457				
32 5"	121				
33 6"	5,927				
34 7"	21				
35 8"	2,911				
36 9"	7				
37 10"	896				
38 12"	464				
39 16"	345				
40 20"	38				
41 24"	4			0	0

Meters in Service at End of Year _____ 449,168 Services at End of Year, Company Owned _____

Meters in Stock or Shop at End of Year _____ 1,500 Services at End of Year, Customer Owned _____

Annual Report of Columbia Gas of Pennsylvania, Inc

Year Ended December 31, 2013

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					-
2	Information not available by size		400,425	16,869	8,228	409,066
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total in residential use		400,425	16,869	8,228	409,066
11	In commercial use					-
12	Information not available by size		39,202	1,395	800	39,797
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total in commercial use		39,202	1,395	800	39,797
21	In industrial use					-
22	Information not available by size		303	8	6	305
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total in industrial use		303	8	6	305
31	In public (municipal or government) use					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		439,930	18,272	9,034	449,168
42	In Stock		1,200	300	-	1,500
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total in stock		1,200	300	-	1,500
51	Total all meters		441,130	18,572	9,034	450,668

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year								

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE									
1 Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule									
2 Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.									
3 Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.									
4 Respondent should use additional sheets if necessary.									
Line No	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	274,877	273,342	274,110	22,892,644	266,930,916	83	977	11.76
5	Transportation	104,802	108,387	106,595	10,046,506	67,928,770	93	627	6.76
6									
7									
8									
9									
10									
11									
12									
13	Total Residential Metered Sales	379,679	381,729	380,704	32,739,150	334,859,686	86	877	10.23
14	Commercial								
15	Sales	26,628	26,403	26,516	9,073,789	82,443,019	344	3,122	9.09
16	Transportation	10,546	10,750	10,648	12,833,933	29,718,081	1,194	2,764	2.32
17									
18									
19									
20									
21									
22									
23									
24	Total Commercial Metered Sales	37,174	37,153	37,164	21,907,722	112,161,100	590	3,019	5.12
25	Industrial								
26	Sales	75	72	74	230,598	1,549,425	3,203	21,081	6.72
27	Transportation	211	213	212	20,084,898	15,275,617	94,295	71,717	0.76
28									
29									
30									
31									
32	Total Industrial Metered Sales	286	285	286	20,315,496	16,825,042	71,282	59,035	0.83
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	417,139	419,167	418,153	74,962,368	463,845,828	179	1,107	6.19
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	417,139	419,167	418,153	74,962,368	463,845,828	179	1,107	6.19
41	Other Gas Revenues:					40,204,333			
42	Rent from Gas Property					153,550			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties					1,150,122			
47	Miscellaneous Gas Revenues				220,114	6,958,003			
48	Total Other Gas Revenues				220,114	48,466,008			
49	Total Gas Operating Revenues	417,139	419,167	418,153	75,182,482	512,311,836			

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	56
2	Total Professional and Semiprofessional Employees	40
3	Total Business Office, Sales And Professional Employees	89
4	Total Clerical Employees	50
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	307
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	543

Annual Report of Columbia Gas of Pennsylvania, Inc

Year Ended December 31, 2013

610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams	14,728	
02		Allegheny	104,539	
03		Armstrong	921	
04		Beaver	37,665	
05		Bedford	12	
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10		Butler	9,602	
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre	12,796	
15		Chester	1	
16		Clarion	3,955	
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk	34	
25		Erie		
26		Fayette	24,672	
27		Forest		
28		Franklin	4,929	
29		Fulton	4	
30		Greene	3,028	
31		Huntingdon		
32		Indiana	621	
33		Jefferson	395	
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence	19,852	
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean	3,653	
43		Mercer	30	
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset	5,478	
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango	772	
62		Warren	2,580	
63		Washington	45,020	
64		Wayne		
65		Westmoreland	22,503	
66		Wyoming		
67		York	101,377	
Totals			419,167	-
Total Population of Territory Served (Estimated)				

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

State of Ohio as: June M. Konold, Controller (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc. (Exact legal title or name of the respondent)

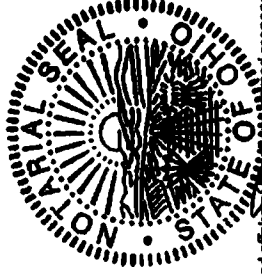
The signed officer has reviewed the report. Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the respondent during the period of time from and including January 1, 2013 to and including December 31, 2013

Subscribed and sworn to and before me, a June M. Konold, day of April, in and for the State and County above-named, this 18th day of April, 2013

My commission expires July 1, 2015 (Signature of officer authorized to administer oaths)



Sabrina Haynes (Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania as: Mark R. Kempic, President (Official title of affiant)

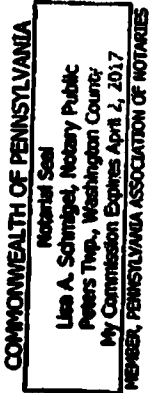
of Columbia Gas of Pennsylvania, Inc. (Exact legal title or name of the respondent)

that he has carefully examined the foregoing report, that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2013 to and including December 31, 2013

Subscribed and sworn to before me, a Notary Public in and for the State and County above-named, this 22nd day of April, 2014

My commission expires 4/30/17 (Signature of officer authorized to administer oaths)

Mark R. Kempic (Signature of affiant)



Contact File _____ By _____
Database _____ By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2014

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2015

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2014
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

June M. Konold	Controller
Name	Title
290 West Nationwide Boulevard, Columbus, Ohio 43215	614-460-5940
Address	Phone
JKONOLD@NISOURCE.COM	
E-mail Address	

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

TABLE OF CONTENTS			
Number and Title of Schedule (a)	Page (b)	Number and Title of Schedule (a)	Page (b)
<u>General Information</u>			
- Table of Contents	1	512 Liquefied Petroleum Gas Operations	40
General Instructions	2	515 Gas and Oil Wells	41
General Information	3	516 Gas Lines, Meters and Services	41
Important Changes During Year	4	517 Customers Gas Meters	42
Definitions	5-6	600 Classification of Customers, Units Sold and Operating Revenues by Tariff Schedule	43
100 Voting Powers and Elections	7	605 Number of Employees	44
101 Security Holder Information and Voting Powers	8	610 Territory Served	45
102 Companies Controlled by Respondent	9		
103 Directors	10		
104 Officers	11	Verification	46
<u>Financial and Accounting Data</u>			
200 Comparative Balance Sheet	12-15		
201 Notes to Balance Sheet	15		
205 Utility Plant in Service	16-17		
206 Accumulated Depreciation of Utility Plant	18		
207 Gas Plant Acquisition Adjustment	18		
208 Construction Work in Progress	19		
210 Investments	20		
211 Notes and Other Accounts Receivable	21		
212 Notes Receivable from Associated Companies	21		
213 Accounts Receivable from Associated Companies	22		
215 Plant Materials and Operating Supplies	23		
216 Unamortized Debt Discount, Expense and Unamortized Premium on Debt	24		
217 Extraordinary Property Losses	24		
231 Long Term-Debt	25		
400 Income Statement	26-28		
405 Operation and Maintenance Expenses	29-33		
408 Taxes Other than Income Taxes, Utility Operating Income	34		
409 Income Taxes, Utility Operating Income	34		
410 Calculation of Federal Income Taxes-Current	35		
411 Provision for Deferred Income Taxes-Utility Operating Income	36		
412 Provision for Deferred Income Taxes-Utility Operating Income, Credit	36		
500 Gas Purchased	37		
501 Sales for Resale	37		
505 Gas Account-Natural Gas	38		
510 Underground Storage	39		
511 Manufactured Gas Production Plant	40		

GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

June Konold - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Louisiana, Maryland, New Jersey, Ohio, Pennsylvania, Virginia and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. None

2. None

3. None

4. None

5. None

6. Columbia Gas of Pennsylvania, Inc. was awarded an annual rate increase of \$32.5 million by PUC approval of the settlement of the base rate case (Docket No. 2014-2215623). New rates were effective December 20, 2014, providing an increase of \$1.7 million in 2014 revenues.

7. None

8. None

9. None

10. None

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

DEFINITIONS

(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

September 1, 2014 - Election of Directors.

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The election of directors was completed by Written Consent on September 1, 2014

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

1,805,112. The shares are 100% owned by NiSource Gas Distribution Group, Inc. There are no shares owned by executives or the general public

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - NiSource Gas Distribution Group, Inc. - voted 1,805,112 shares on September 1, 2014

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

100% of the shares are controlled by NiSource Gas Distribution Group, Inc.

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities										
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder										
6											
7	NISource Gas Distribution Group, Inc.										
8	290 West Nationwide Boulevard										
9	Columbus, OH 43215										
10											
11	Each share entitled to one vote										
12											
13	Total share 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)				
1	Joseph Hamrock (Chief Executive Officer)	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6888	5/1/2012-Current			
2	Mark R. Kempic (President)	121 Champion Way	Canonsburg	PA	15317	724-416-6328	6/20/2012-Current			
3	Michael J. Davidson (Vice President)	121 Champion Way	Canonsburg	PA	15317	724-416-6383	8/8/2013-Current			
4										
5										
6										
7										
8										
9										
10										
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24										

Annual Report of Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President							
2	Mark R. Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	724-416-6384	mkempic@nisource.com
3	Chief Executive Officer							
4	Joseph Hamrock	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6888	614-460-6455	jhamrock@nisource.com
5	Chief Operations Officer							
6	David A. Monte	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6213		dmonte@nisource.com
7	Senior Vice President & Chief Financial Officer							
8	Jon D. Veurink	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4904	614-460-4265	jveurink@nisource.com
9	Chief Regulatory Officer							
10	John W. Partridge, Jr.	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5952	614-460-6455	jpartrdoe@nisource.com
11	Vice President, Commercial Operations							
12	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-4291	hbauer@nisource.com
13	Vice President, Pipeline Safety & Compliance							
14	Danny G. Cote	121 Champion Way	Canonsburg	PA	15317	724-416-6334	724-416-6383	dcote@nisource.com
15	Vice President, Customer Operations							
16	Steven W. Sylvester	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6923		ssylvester@nisource.com
17	Vice President & General Manager							
18	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavida@nisource.com
19	Vice President, Sales & Marketing							
20	Douglas A. Nusbaum	7080 Fry Road	Middleburg Heights	OH	44130	440-891-2457	440-826-3485	dnusbaum@nisource.com
21	Vice President, Human Resources							
22	Terese M. Smith	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6028		tmarnih@nisource.com
23	Vice President, Tax Services							
24	Bruce M. Sedlock	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4841		bsedlock@nisource.com
25	Vice President, Engineering & Construction							
26	Charles E. Shafer II	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nisource.com
27	Vice President & Corporate Secretary							
28	Robert E. Smith	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6244		robertarnih@nisource.com
29	Vice President, Communications Strategy							
30	Jules C. Stephenson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5556	614-460-6455	jstephenson@nisource.com
31	Vice President, Regulatory Strategy/Support							
32	Suzanna Surface	240 W Nationwide Blvd	Columbus	OH	43215	614-460-5966	614-460-4833	ssurface@nisource.com
33	Vice President, Treasurer & Chief Risk Officer							
34	David J. Valda	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6520	219-647-6060	dvalda@nisource.com
35	Vice President & Chief Accounting Officer							
36	Joseph W. Mulpas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6004		jmulpas@nisource.com
37	Vice President, Supply & Optimization							
38	Michael D. Watson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6080	614-460-6455	mwatson@nisource.com
39	Controller							
40	June M. Konold	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5940		jkonold@nisource.com
41	Assistant Treasurer							
42	Mark S. Downing	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6142		mdowning@nisource.com
43	Assistant Treasurer							
44	Vincent V. Rea	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6103		vvreas@nisource.com
45	Assistant Corporate Secretary							
46	Samuel K Lee	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4176		slee@nisource.com

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	1,335,700,315	1,500,491,493	164,791,178
3	101.1 Property Under Capital Leases		2,136,274	9,630,519	7,494,245
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		70,481,106	91,874,737	21,393,631
10	107.0 Construction Work in Progress-Gas	208	24,550,285	15,335,088	(9,215,197)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(311,144,677)	(328,361,301)	(17,236,624)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(17,479,025)	(19,297,515)	(1,818,490)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		1,105,017,357	1,270,426,120	165,406,763
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		6,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	17,606,369	18,198,819	592,450
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	126.0 Other Special Funds		-	6,800,785	6,800,785
34	TOTAL OTHER PROPERTY AND INVESTMENTS		17,614,715	25,007,950	7,393,235

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		1,856,421	2,619,993	763,572
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		3,350	2,550	(800)
7	136.0 Temporary Cash Investments	210	150,855	1,329,880	1,179,025
8	141.0 Notes Receivable	211	(68)	-	68
9	142.0 Customer Accounts Receivable		(1)	-	1
10	143.0 Other Accounts Receivable	211	67	-	(67)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(19)	-	19
12	145.0 Notes Receivable from Associated Companies	212	50,121,307	49,451,445	(669,862)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	146,182	133,033	(13,149)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	616,345	657,437	41,092
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		67,496,544	96,517,312	9,020,768
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		2,341,910	2,757,557	415,647
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable		83	-	(83)
28	172.0 Rents Receivable		-	-	-
29	173.0 Accrued Utility Revenues		20	-	(20)
30	174.0 Miscellaneous Current and Accrued Assets		253,551	238,529	(15,022)
31	175.1 Derivative Instrument Asset - Current		219,700	-	(219,700)
33	TOTAL CURRENT & ACCRUED ASSETS		143,206,247	153,707,736	(8,209,813)
34	DEFERRED DEBITS				
35	146.0 Accounts Receivable for Associated Companies-Long Term		-	-	-
32	175.2 Derivative Instrument Asset - Non-Current		58,470	-	(58,470)
36	181.0 Unamortized Debt Expense	216			-
37	182.1 Extraordinary Property Losses	217			-
38	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
39	182.3 Other Regulatory Assets		270,993,929	265,720,439	(5,273,490)
40	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
41	183.2 Other Preliminary Survey and Investigation Charges		2,739,364	3,478,322	738,958
42	184.0 Clearing Accounts				-
43	185.0 Temporary Facilities				-
44	186.0 Miscellaneous Deferred Debits		7,219,476	7,710,980	491,504
45	187.0 Deferred Losses from Disposition of Utility Plant				-
46	188.0 Research, Development and Demonstration Expenditures				-
47	189.0 Unamortized Loss on Reacquired Debt				-
48	190.0 Accumulated Deferred Income Taxes		69,803,829	65,891,765	(3,912,064)
49	191.0 Unrecovered Purchased Gas Costs		2,401,105	2,175,021	(226,084)
50	TOTAL DEFERRED DEBITS		353,216,173	344,976,527	(8,239,646)
51	TOTAL ASSETS & TOTAL DEBITS		1,619,054,492	1,794,118,333	175,063,841

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-in Capital		7,686,976	7,720,355	33,379
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		422,052,040	485,681,501	63,629,461
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Reacquired Capital Stock				-
21	219.0 Other Comprehensive Income		-	-	-
22	TOTAL PROPRIETARY CAPITAL		474,868,816	538,529,656	63,662,840
23					
24	LONG-TERM DEBT				
25	221.0 Bonds	231			-
26	222.0 Reacquired Bonds	231			-
27	223.0 Advances from Associated Companies		411,390,000	394,040,000	(17,350,000)
28	224.0 Other Long-term Debt	231			-
29	225.0 Unamortized Premium on Long-Term Debt				-
30	226.0 Unamortized Discount on Long-Term Debt-Debit				-
31	TOTAL LONG TERM DEBT		411,390,000	394,040,000	(17,350,000)
32					
33	OTHER NONCURRENT LIABILITIES				
34	227 Obligation Under Capital Leases-NonCurrent		2,177,034	9,270,325	7,093,291
35	228.1 Accumulated Provision for Property Insurance				-
36	228.2 Accumulated Provision for Injuries and Damages		83,669	104,659	20,990
37	228.3 Accumulated Provision for Pensions and Benefits		(793,005)	13,201,508	13,994,513
38	228.4 Accumulated Miscellaneous Operating Provisions			1,193,508	1,193,508
39	229 Accumulated Provision for Rate Refunds				-
40	234 Accounts Payable to Affiliated Companies-Long Term		8,013	-	(8,013)
41	244 Price Risk Liability-Non Current		126,360	-	(126,360)
42	TOTAL OTHER NONCURRENT LIABILITIES		1,602,071	23,770,000	22,167,929
43					
44					

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		33,220,119	26,345,164	(6,874,955)
4	233.00 Notes Payable to Associated Companies		-	47,350,000	47,350,000
5	234.00 Accounts Payable to Affiliated Companies-Short Term		55,393,481	103,716,356	48,322,895
6	235.00 Customers' Deposits-Billing		3,334,785	3,370,025	35,260
7	236.10 Accrued Taxes, Taxes Other Than Income		927,731	1,087,310	139,579
8	236.20 Accrued Taxes, Income Taxes		1,348,346	6,706,389	5,358,023
9	237.10 Accrued Interest on Long-term Debt		-	-	-
10	237.20 Accrued Interest on Other Liabilities		328,454	370,472	42,018
11	238.00 Dividends Declared		-	-	-
12	239.00 Matured Long-term Debt		-	-	-
13	240.00 Matured Interest		-	-	-
14	241.00 Tax Collections Payable		505,780	422,173	(83,607)
15	242.00 Miscellaneous Current and Accrued Liabilities		66,303,723	67,506,725	1,205,002
16	243.00 Obligations Under Capital Leases-Current		48,733	181,710	132,977
17	244.00 Price Risk Liability - Current		241,030	1,175,180	934,150
18	245.00 Derivative Inst. Lib. Hedges-Current		-	-	-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		161,652,142	258,213,484	96,561,342
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		7,074,911	7,882,150	787,239
23	253.00 Other Deferred Credits		10,135,879	9,981,342	(154,537)
24	254.00 Other Regulatory Liabilities		62,988,360	52,312,649	(10,675,711)
25	255.00 Accumulated Deferred Investment Tax Credits		3,542,824	3,182,584	(360,240)
26	256.00 Deferred Gains from Disposition of Utility Plant		-	-	-
27	257.00 Unamortized Gain on Reacquired Debt		-	-	-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property		-	-	-
29	282.00 Accum. Deferred Income Taxes-Other Property		473,482,486	495,086,367	21,603,881
30	283.00 Accum. Deferred Income Taxes-Other		12,319,003	11,140,101	(1,178,902)
31	TOTAL DEFERRED CREDITS		569,543,463	579,585,193	10,021,730
32					
33	TOTAL LIABILITIES & OTHER CREDITS		1,619,054,492	1,794,118,333	175,063,841

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-2209925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,899,354) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parentheses. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100				100,100
3	302 Franchises & Consents	26,488				26,488
4	303 Other Plant and Miscellaneous Equipment	10,100,477	8,612,570	1,257,000	971,934	18,427,981
5	Total Intangible Plant	10,227,065	8,612,570	1,257,000	971,934	18,564,569
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					-
8	305 Structures and Improvements					-
9	306 Boiler Plant Equipment					-
10	307 Other Power Equipment					-
11	308 Coke Ovens					-
12	309 Infiltration Galleries and Tunnels					-
13	310 Producer Gas Equipment					-
14	311 Liquefied Petroleum Gas Equipment					-
15	312 Oil Gas Generating Equipment					-
16	313 Generating Equipment-Other Processes					-
17	314 Coal, Coke and Ash Handling Equipment					-
18	315 Catalytic Cracking Equipment					-
19	316 Other Refining Equipment					-
20	317 Purification Equipment					-
21	318 Residential Refining Equipment					-
22	319 Gas Mixing Equipment					-
23	320 Other Equipment					-
24	Total Gas Manufacturing Plant					-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands					-
27	325.2 Producing Leaseholds					-
28	325.3 Gas Rights					-
29	325.4 Rights of Way					-
30	325.5 Other Land and Land Rights					-
31	326 Other Plant and Miscellaneous Equipment					-
32	327 Field Compressor Station Structures					-
33	328 Field Measuring & Regulating Station Structures					-
34	329 Other Structures					-
35	330 Producing Gas Wells-Well Construction					-
36	331 Producing Gas Wells-Well Equipment					-
37	332 Field Lines					-
38	333 Field Compressor Station Equipment					-
39	334 Field Measuring & Regulating Station Equipment					-
40	335 Drilling & Cleaning Equipment					-
41	336 Purification Equipment					-
42	337 Other Equipment					-
43	338 Unsuccessful Exploration & Development Costs					-
44	Total Natural Gas Production & Gathering Plant					-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights					-
47	341 Other Plant and Miscellaneous Equipment					-
48	342 Extraction & Refining Equipment					-
49	343 Pigs Lines					-
50	344 Extracted Product Storage Equipment					-
51	345 Compressor Equipment					-
52	346 Gas Measuring and Regulating Equipment					-
53	347 Other Equipment					-
54	Total Products Extraction Plant					-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882				23,882
57	350.2 Rights of Way	1,932				1,932
58	351 Structures and Improvements	1,646,670	1,025,178		(280,670)	2,391,178
59	352 Wells	967,812				967,812
60	352.1 Storage Leaseholds and Rights	206,941				206,941
61	352.2 Reservoirs	-				-
62	352.3 Nonrecoverable Natural Gas	-				-
63	353 Lines	405,288				405,288

206. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	364 Compressor Station Equipment	584,072	-	-	280,879	804,761
65	365 Measuring and Regulating Equipment	123,010	-	-	-	123,010
66	366 Purification Equipment	-	-	-	-	-
67	367 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	3,869,813	1,026,178	-	-	4,894,701
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structure and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structure and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	366 Structure and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	6,886,922	206,480	24,620	-	6,936,882
103	375 Structure and Improvements	8,144,367	1,526,262	86,724	-	9,610,915
104	376 Mains	811,882,810	121,002,741	7,885,732	(908,128)	923,730,683
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	17,867,256	4,296,483	433,324	(60,317)	21,729,098
107	379 Measuring & Regulating Station Equipment-City Gate C. St.	163,705	-	12,877	-	141,116
108	380 Services	343,198,586	38,306,671	6,142,969	(6,431)	375,406,707
109	381 Meters	66,126,263	1,498,612	393,244	-	67,231,621
110	382 Meter Installations	32,676,199	1,241,428	107,803	-	34,110,821
111	383 House Regulators	9,709,029	961,300	8,133	-	10,562,796
112	384 House Regulatory Installations	3,884,773	-	-	-	3,884,773
113	385 Industrial Measuring and Regulating Station Equipment	6,653,861	393,452	232,190	60,317	6,175,540
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	1,308,048	1,947,276	27,661	-	3,228,643
116	Total Distribution Plant	1,290,800,484	171,217,829	16,327,244	(974,688)	1,461,816,289
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	390 Land & Land Rights	-	-	-	-	-
119	390 Structure and Improvements	48,821	-	-	-	48,821
120	391 Office Furniture & Equipment	6,186,012	182,401	-	2,622	6,369,035
121	392 Transportation Equipment	120,862	-	10,645	-	110,437
122	393 Stores Equipment	16,674	-	-	-	16,674
123	394 Tools & Garage Equipment	13,606,854	694,842	-	-	14,400,696
124	395 Laboratory Equipment	72,218	-	-	-	72,218
125	396 Power Operated Equipment	1,431,062	4,400	-	-	1,435,462
126	397 Communication Equipment	4,144,867	-	634,438	-	3,810,419
127	398 Miscellaneous Equipment	478,863	73,589	-	-	650,152
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	26,018,178	1,196,032	644,663	2,622	26,836,844
129	Total Plant	1,336,700,916	182,020,406	17,228,227	-	1,600,491,493

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year	328,623,702	328,623,702			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	37,729,181	37,729,181			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	3,617,193	3,617,193			
7						
8						
9						
10	Total Depreciation Provisions	41,346,374	41,346,374	0	0	0
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	141,711	141,711			
13	Facility Damages	20,071	20,071			
14	Other Credits Sale of Land	25,215	25,215			
15	Capital Losses	372,380	372,380			
16						
17						
18	Total Credits During Year	559,377	559,377	0	0	0
19	Total Credits	41,905,751	41,905,751	0	0	0
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant	17,229,227	17,229,227			
22	Cost of Removal	5,621,410	5,621,410			
23	Other Debits (Gas on Land)	-	-			
24						
25						
26						
27						
28	Total Debits During Year	22,850,637	22,850,637	0	0	0
29	Balance at End of Year	347,678,816	347,678,816	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				0
2	PUC Difference (Retaining)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment					0
7						0
8						0

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (e)		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Misc Intangible Plant	757,698	182,605	
2	351.20	Compressor Station	58,143	14,013	
3	374.40	Land RTS - Other Dist	117,332	28,277	
4	375.40	Regulating Structures	156,915	37,817	
5	375.70	Other Structures	1,175,783	283,364	
6	375.71	Other Structures - ILP	-	-	
7	378.00	Mains	11,034,227	2,859,249	
8	378.08	CSL Replacement	(3,297)	(795)	
10	378.25	BS & CI Replace	1,194,027	287,761	
11	378.20	M&R Equip-General-Reg	12,179	2,935	
12	380.00	Services	(920,289)	(221,790)	
13	381.00	Meters	23,548	5,675	
14	381.10	AMR Devices	32,089	7,733	
15	382.00	Meter Installations	200,596	48,344	
16	383.00	House Regulators	70,417	16,971	
17	385.00	Ind M&R Equipment	80,868	19,489	
18	385.10	Ind M&R Station	1,157,351	278,922	
19	387.45	Other Eq-Telephone	55,497	13,375	
20	391.10	Office Furniture & Equipment	(17,821)	(4,295)	
21	394.30	Tools	13,267	3,197	
22	398.00	Misc Equipment	136,556	32,910	
		TOTALS	15,335,088	3,895,756	

2. Response - Work Orders over \$300,000:

Work Order	Description	W.O. Type	Location
8457.37140233268	Install 5,377' - 2" & 4" P-MP	Mains, Leakage Elimination	Washington County, California Borough
0903.37140233193	Rebuild Jeannette MOD Site	General Structures	Westmoreland County, Hempfield Township
7491.37130241994	4390' 2", 40'; 4", 750' 6" & 3540' 8"	Mains - Leakage Elimination	York County, West Manchester Township
7355.37130241633	PM - Telco POD Install	Plant Regulators - New	Centre County, Spring Township
7497.37130225523	Install 2834' 2" & 4668' 4" PE	Mains, Leakage Elimination	Beaver County, Hopewell Township
7476.37130225371	1270' -4", 7435' -2" & 2342' -6" Pmp	Mains, Leakage Elimination	Allegheny County, Pleasant Hills Borough
8431.37140226072	500'-8"Lp 900'-6"Lp 4790'-2"Mp	Mains, Leakage Elimination	Warren County, City of Warren
0557.37140226310	Inst 10300'-8"Hdpe, 100'-2"Hdpe	Mains, Leakage Elimination	Butler County, Worth Township
7355.37130241632	Pm - Dominion P.O.D. Scade	Communications Equipment	Centre County, Spring Township

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments In Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Hedging Activities	Various	Various	150,855	1,329,880	1,329,880	(4,841)	288,476
3	Excess Money Pool	Various	Various	-	-	-	-	
4	Investments in Associated Companies	2010	Various	17,606,369	-	18,198,819	680,681	
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				17,757,224	1,329,880	19,528,699	675,840	288,476

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2012 (b)	12/31/2013 (c)	Interest Revenue (d)	12/31/2013 (e)	12/31/2014 (f)
1	A/R - Off System Sales				3,770,824	774,938
2	A/R - Employee Wage Payments/Advancements				(3)	-
3	A/R - LIHEAP Program				1,989	(19,704)
4	A/R - Transportation				147,913,356	156,723,779
5	A/R - Customer Assistance Program				1,003,428	1,104,279
6	A/R - TGP Settlement Receivable				-	-
7	A/R - Income Tax Refunds Receivable					
8	A/R - Miscellaneous				64,206	2,402,145
9	A/R - AGL				6,027	8,232
10	A/R - Columbia Gas of Pennsylvania Receivables Company				(152,759,762)	(160,993,564)
11	A/R - Miscellaneous				2	(105)

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			49,451,445		49,451,445
2						
3						
4						
5						
6						
7						
8						

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispersed		824,597,065
3	Materials and Supplies Sold		
4	Services Rendered		5,567,608
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		120,907
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Loans Receivable (Short Term)		385,123,513
11			
12			
13	Total Debits During Year		1,215,409,093
14			
15	Credits During Year		
16	Cash Received		(486,797,777)
17	Gas Purchased		(58,244,025)
18	Fuel Purchased		
19	Materials and Supplies Purchased		
20	Services Received		(252,638,106)
21	Joint Expense Transferred		
22	Interest and Dividends Payable		(24,433,699)
23	Rents Payable		
24	Securities Purchased		
25	Transferred to Account *145*		
26	Other Credits (Specify)		
27	Loans Payable (Short Term)		(443,623,517)
28			
29			
30	Total Credits During Year		(1,263,737,124)
31	Balance at End of Year		(48,328,031)

*Exchange gas included with gas purchased

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	616,345	657,437	41,092
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	616,345	657,437	41,092

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total								

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								

Annual Report of Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2014

231. LONG-TERM DEBT (Accounts 221.222.224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year			Held By Respondent	
						Rate (f)	Amount (g)	As Required, I.e.-Term Debt (h)	In Sinking & Other Funds (i)	
1	Not Applicable									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
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18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35	TOTAL									

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/ Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	315,876,759	266,930,916	48,945,843
3	481.0 Commercial and Industrial Sales	600	100,018,345	83,992,444	16,025,901
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		415,895,104	350,923,360	64,971,744
6					-
7					-
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		128,530,931	112,922,466	15,608,465
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		128,530,931	112,922,466	15,608,465
14					-
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		544,426,035	463,845,826	80,580,209
16					-
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,326,246	1,150,122	176,124
22	488.0 Miscellaneous Service Revenues	600	151,456	182,633	(31,177)
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	144,433	153,550	(9,117)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	17,262,047	46,979,705	(29,717,658)
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		18,884,182	48,466,010	(29,581,828)
31					-
32	TOTAL REVENUES		563,310,217	512,311,836	50,998,381
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		380,350,822	364,184,874	16,165,948
3	402 Maintenance Expenses		18,307,516	15,463,060	2,844,456
4	403 Depreciation Expenses		37,729,181	33,410,808	4,318,373
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights		-	1,604	(1,604)
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,766,663	3,079,301	(1,312,638)
8	405.0 Amortization of Other Gas Plant		1,850,530		1,850,530
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	2,419,584	3,436,773	(1,017,189)
15	409.1 Income Taxes, Utility Operating Income	409	10,246,759	6,879,770	3,566,989
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	91,290,139	86,558,517	4,731,622
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(65,129,739)	(77,595,749)	12,466,010
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(360,240)	(360,240)	-
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		478,471,215	434,858,718	43,612,497
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		34,800	35,944	(1,144)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(86,817)	(80,345)	(6,472)
30	417.0 Revenue from Non-Utility Operations		(1,500,706)	(1,064,910)	(435,796)
31	418.0 Non Operating Rental Income		-	345,130	(345,130)
32	418.1 Equity in Earnings of Subsidiary Companies		559,071		559,071
33	419.0 Interest & Dividend Income		293,902	1,260,257	(966,355)
34	419.1 Allowance for Other Funds Used During Construction				-
35	421.0 Miscellaneous Non Operating Income		5,325,563	2,969,164	2,356,399
36	421.1 Gain on Disposition of Property, Total Other Income				-
37	Total Other Income		4,625,813	3,465,240	1,160,573
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property				-
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		458,476	432,631	25,845
42	426.2 Life Insurance				-
43	426.3 Penalties		(109,494)	239,710	(349,204)
44	426.4 Exp. for Certain Civic, Political & Related Activities		-	-	-
45	426.5 Other Deductions		42,624	60,826	(18,202)
46	Total Other Income Deductions		391,606	733,167	(341,561)
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		3,668,134	998,293	2,669,841
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		42,579	1,245,627	(1,203,048)
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(2,146,893)	(927,368)	(1,219,525)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		1,563,820	1,316,552	247,268
55	Net Other Income and Deductions		2,670,387	1,415,521	1,254,866

400. INCOME STATEMENT
REVENUES AND EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		23,753,018	21,986,309	1,766,709
8	431 Other Interest Expense		454,146	843,248	(389,102)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(327,229)	(413,265)	86,036
10	Net Interest Charges		23,879,935	22,416,292	1,463,643
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		63,629,454	56,452,347	7,177,107
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Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

405. OPERATION AND MAINTENANCE EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses			-	-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
54	751.0 Production Maps and Records				-
55	752.0 Gas Wells Expenses				-

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		499,324	733,560	(234,236)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				-
55	803.0 Natural Gas Transmission Line Purchases		234,329,337	231,784,049	2,545,288
56	804.0 Natural Gas City Gate Purchases		23,939,598	21,481,540	2,458,058

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		321,543	11,309,413	(10,987,870)
3	805.1 Purchases Gas Cost Adjustments				-
4	806.0 Exchange Gas		(9,418,996)	(5,412,226)	(4,006,770)
5	807.0 Purchased Gas Expenses		830,733	1,354,884	(524,151)
6	808.1 Gas Withdrawn from Storage-Debit		85,943,432	91,971,943	3,971,489
7	808.2 Gas Delivered to Storage-Credit		(104,967,991)	(106,349,955)	1,381,964
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(437,466)	(355,525)	(81,941)
13	813.0 Other Gas Supply Expenses		450	-	450
	Total Gas Supply Operation Expenses		241,039,964	246,517,683	(5,477,719)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		2,514	4,845	(2,331)
19	817.0 Lines Expenses		9,583	12,572	(3,009)
20	818.0 Compressor Station Expenses		380,296	354,133	26,163
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses		7,065	23,654	(16,589)
23	821.0 Purification Expenses		6,502	4,757	1,745
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,791	3,340	451
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		5,976	5,976	-
28	826.0 Rents				-
	Total Underground Storage Expenses		415,707	409,277	6,430
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		10,156	12,262	(2,106)
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		9,867	17,806	(7,939)
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		9,945	11,288	(1,343)
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		29,968	41,356	(11,388)
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering				-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses				-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses				-
42	860.0 Rents				-
	Total Transmission Operation Expenses		-	-	-
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
	Total Transmission Maintenance Expenses		-	-	-
51	DISTRIBUTION EXPENSES		XXX	XXX	XXX
52	Operation				
53	870.0 Operation Supervision and Engineering		8,410,561	4,990,297	3,420,264
54	871.0 Distribution Load Dispatching		243,746	167,631	76,115
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		13,535,406	12,248,169	1,287,237
58	875.0 Measuring and Regulating Station Expenses-General		549,549	626,678	(77,129)

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		251,228	230,969	20,259
2	877.0 Measuring and Regulating Station Expenses-City Gate				-
3	878.0 Meter and House Regulator Expenses		2,226,991	2,110,606	116,385
4	879.0 Customer Installations Expenses		5,035,798	4,568,131	469,667
5	880.0 Other Expenses		6,441,880	5,473,880	968,000
6	881.0 Rents		292,843	257,530	35,313
	Total Distribution Operation Expenses		36,988,002	30,671,891	6,316,111
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		77,485	75,651	1,834
9	886.0 Maintenance of Structures and Improvements		32,968	35,779	(2,811)
10	887.0 Maintenance of Mains		14,297,036	11,914,980	2,382,056
11	888.0 Maintenance of Compressor Station Equipment				-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		461,860	496,330	(34,470)
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		165,890	134,709	31,181
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				-
15	892.0 Maintenance of Services		1,875,312	1,642,404	232,908
16	893.0 Maintenance of Meters & House Regulators		228,543	240,920	(12,377)
17	894.0 Maintenance of Other Equipment		944,190	880,931	63,259
	Total Maintenance Expenses		18,083,284	15,421,704	2,661,580
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision				-
21	902.0 Meter Reading Expenses		771,839	870,109	(98,270)
22	903.0 Customer Records & Collection Expenses		8,892,027	8,517,999	174,028
23	904.0 Uncollectable Accounts		22,744,883	16,811,321	5,933,562
24	905.0 Miscellaneous Customer Accounts Expenses		24,518	19,226	5,292
	Total Customer Account Operations Expenses		32,233,267	28,218,655	6,014,612
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision		-	-	-
28	908.0 Customer Assistance Expenses		9,068,673	5,888,954	3,381,719
29	909.0 Informational & Instructional Advertising Expenses		123,041	62,194	60,847
30	910.0 Miscellaneous Customer Service & Informational Exp.		964,400	946,295	18,105
	Total Cust. Service & Inform. Operations Expenses		10,156,114	6,695,443	3,460,671
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision		-	-	-
34	912.0 Demonstrating and Selling Expenses		631,141	628,075	3,066
35	913.0 Advertising Expenses		7,032	58,968	(49,936)
36	914.0 (Reserved)				-
37	915.0 (Reserved)				-
38	916.0 Miscellaneous Sales Expenses		-	-	-
	Total Operation Sales Expenses		638,173	685,043	(46,870)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		4,130,932	4,071,583	59,349
42	921.0 Office Supplies and Expenses		1,919,601	802,856	1,116,745
43	922.0 Administrative Expenses Transferred-Credit				-
44	923.0 Outside Service Employed		41,483,698	35,212,275	6,271,423
45	924.0 Property Insurance		177,694	213,309	(35,615)
46	925.0 Injuries and Damages		2,922,223	2,825,728	96,495
47	926.0 Employee Pensions and Benefits		5,229,119	7,076,943	(1,847,824)
48	927.0 Franchise Requirements				-
49	928.0 Regulatory Commission Expenses		1,815,064	1,585,462	229,602
50	929.0 Duplicate Charges-Credit				-
51	930.1 General Advertising Expenses		202,122	243,167	(41,045)
52	930.2 Miscellaneous General Expenses		354,199	322,722	31,477
53	931.0 Rents		644,943	632,837	12,106
	Total Administrative and General Operation Expenses		58,879,595	52,986,882	5,892,713
54	Maintenance				
55	932.0 Maintenance of General Plant		194,264		194,264
57	Total Gas Operation and Maintenance Expenses		59,073,859	52,986,882	6,086,977
58					
59	Total Gas Operation Expenses		380,350,822	364,184,874	16,165,948
60	Total Maintenance Expenses		18,307,516	15,463,060	2,844,456

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(3,467,514)	1,969,179
2	Federal Unemployment	-	(25,725)	16,638
3	Pennsylvania Unemployment	-	(246,714)	220,734
4	Local Property Taxes	-	(11,000)	11,000
5	Public Utility Realty Tax	-	(157,810)	157,810
6	State Capital Stock Tax	-	(349,886)	349,886
7	Sales Tax	-	(228,836)	(695,995)
8	West Virginia Property Tax on Stored Gas	-	(378,982)	378,982
9	License & Franchise Tax & Tax on CNG	-	(11,350)	11,350
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(4,877,817)	2,419,584

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operat The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	1,001,777	(4,781,153)	4,781,153
2	State Income Taxes	-	295,099	(5,465,606)	5,465,606
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	1,296,876	(10,246,759)	10,246,759

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	563,310,217	563,310,217	-	-
2	Operating Expenses	440,004,712	440,004,712	-	-
3	Operating Taxes (Non-Income)	2,419,584	2,419,584	-	-
4	Interest & Other Expense	23,879,935	23,879,935	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	97,005,986	97,005,986	-	-
6	Other Income (Expense)	4,234,207	4,234,207	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	101,240,193	101,240,193	-	-
8	Permanent and Flow-Through Differ.	8,775,912	(14,783,842)	23,559,754	-
9	Temporary Differences	-	(63,308,404)	-	63,308,404
10	State Only Differences	(31,278,680)	40,177,442	(23,559,754)	(47,896,368)
11	Subtotal	78,737,425	63,325,389	-	15,412,036
12	State Tax at Current Rate	7,865,868	6,326,206	-	1,539,662
13	Adjustments to State Tax	(2,135,689)	(494,345)	-	(1,641,344)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	5,730,179	5,831,861	-	(101,682)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	104,285,926	17,316,086	23,559,754	63,410,086
17	Federal Tax at Current Rate	36,500,074	6,060,630	8,245,914	22,193,530
18	ITC Authorization	(360,240)	-	-	(360,240)
19	Adjustment for Fed. Tax Rate Changes	(81,193)	-	-	(81,193)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement	-	-	-	-
22	Tax Rate Change on Extraord. Activity	-	-	-	-
23	Other	(4,178,084)	2,022,401	-	(6,200,485)
24	Federal Tax Accrual				
	Total Lines 17 through 23	31,880,557	8,083,031	8,245,914	15,551,612

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(20,347,169)	(78,545,173)	85,811,214
2	State	-	(3,249,683)	(5,156,437)	5,478,926
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(23,596,852)	(83,701,609)	91,290,139

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	21,348,946	48,147,298	(59,549,132)
2	State	-	3,544,782	5,574,707	(5,580,607)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	24,893,728	53,722,005	(65,129,739)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			101,911	499,324		499,324	4.90
2	803. Natural Gas Transmission Line Purchase			36,642,876	177,422,650	56,906,687	234,329,337	6.39
3	804. Natural Gas City Gate Purchases			4,691,564	23,939,598		23,939,598	5.10
4	805. Other Gas Purchases					321,543	321,543	
5								
6								
7								
8								
9								
10								
Totals			-	41,436,351	201,861,572	57,228,230	259,089,802	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	41,436,351
6	Gas of Others Received for Transportation	46,821,214
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	9,997,897
9	Gas Received from Underground Storage	21,793,795
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	120,050,025
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	31,067,826
18	Main Line Industrial Sales	4,211,988
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	(182,067)
22	Total Sales	35,097,747
23	Deliveries of Gas Transported or Compressed for Others	46,821,214
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	10,312,601
26	Natural Gas used by Respondent	86,397
27	Natural Gas Delivered to Storage	22,728,764
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	3,569,740
30	Total Deliveries	118,616,463
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	3,339
35	Distribution System Losses	1,429,455
36	Other Losses	
37		
38	Total Unaccounted For	1,433,562
39	Total Deliveries and Unaccounted For	120,050,025

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	32,124	32,124		
9	September	-	-		
10	October	-	-		
11	November	-	-		
12	December	-	-		
13	Totals	32,124	32,124		
14	Gas Withdrawn From Storage				
15	January	4,467	4,467		
16	February	64	64		
17	March	217	217		
18	April	64	64		
19	May	64	64		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	64	64		
26	December	64	64		
27	Totals	5,324	5,324		
28	Stored Gas End of Year-MCF	2,665,024			
29	Est. Native Gas In Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,665,024			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,622			
36	Date of Maximum Day's Withdrawal	January 31, 2014			
37	Year Storage Operations Commenced	June 4, 1970			

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2014

515. GAS AND OIL WELLS	
Line No.	
1	GAS WELLS
2	Productive Wells at Beginning of Year
3	Productive Wells Drilled During the Year
4	Oil Wells Restored to Productive Basis During Year
5	Wells Purchased During the Year
6	Wells Abandoned During the Year
7	Wells Sold During the Year
8	
9	Productive Wells at End of Year
10	Number of Wells Drilled Deeper During the Year
11	Dry Holes Drilled During the Year
12	
13	NATURAL GAS ACREAGE
14	Number of Acres Owned at End of Year
15	Number of Acres Leased at End of Year
16	
17	OIL WELLS
18	Productive Wells at Beginning of Year
19	Productive Wells Drilled During the Year
20	Wells Abandoned and Sold During the Year
21	Productive Wells at End of Year
22	
23	
24	
25	

516. GAS LINES, METERS AND SERVICES						
Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
26	Under 2"	797				
27	2"	13,128				
28	3"	3,451				
29	4"	11,479				
30	5"	116				
31	6"	5,894				
32	7"	21				
33	8"	2,934				
34	9"	7				
35	10"	886				
36	12"	463				
37	16"	354				
38	20"	40				
39	24"	4				
40						
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Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (f)
1	In residential use					-
2	Information not available by size		409,066	10,289	33,980	385,355
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total in residential use		409,066	10,289	33,980	385,355
11	In commercial use					-
12	Information not available by size		39,797	995	3,292	37,500
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total in commercial use		39,797	995	3,292	37,500
21	In industrial use					-
22	Information not available by size		305	7	24	288
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total in industrial use		305	7	24	288
31	In public (municipal or government) use					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		449,168	11,271	37,296	423,143
42	In Stock		1,500	1,942	-	3,442
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total in stock		1,500	1,942	-	3,442
51	Total all meters		450,668	13,213	37,296	426,585

METERS TESTED BY SIZES

(a)	(a)	1/2 (e)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (b)
52	Number	Number tested during the year							

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year		Revenues		
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	273,342	279,362	276,352	25,007,022	315,876,759	90	1,131	12.63
5	Transportation	108,387	104,870	106,629	11,159,932	75,918,458	106	724	6.80
6									
7									
8									
9									
10									
11									
12									
13	Total Residential Metered Sales	381,729	384,232	382,981	36,166,954	391,795,217	94	1,020	10.83
14	Commercial								
15	Sales	26,403	26,652	26,528	10,044,618	98,010,588	377	3,677	9.78
16	Transportation	10,750	10,573	10,662	13,825,224	35,929,528	1,308	3,398	2.60
17									
18									
19									
20									
21									
22									
23									
24	Total Commercial Metered Sales	37,153	37,225	37,189	23,869,842	133,940,116	641	3,598	5.61
25	Industrial								
26	Sales	72	65	69	228,175	2,007,757	3,510	29,310	8.80
27	Transportation	213	210	212	21,836,058	16,682,945	103,981	79,443	0.76
28									
29									
30									
31									
32	Total Industrial Metered Sales	285	275	280	22,064,233	18,690,702	80,234	67,966	0.85
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	419,167	421,732	420,450	82,101,029	544,426,035	195	1,291	6.63
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales	-	-	-	-	-			
40	Total Sales of Gas	419,167	421,732	420,450	82,101,029	544,426,035	195	1,291	6.63
41	Other Gas Revenues:					18,153,503			
42	Rent from Gas Property					144,433			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties					1,326,246			
47	Miscellaneous Gas Revenues				(182,067)	(740,000)			
48	Total Other Gas Revenues	-	-	-	(182,067)	18,884,182			
49	Total Gas Operating Revenues	419,167	421,732	420,450	81,918,962	563,310,217			

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	64
2	Total Professional and Semiprofessional Employees	48
3	Total Business Office, Sales And Professional Employees	93
4	Total Clerical Employees	63
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	315
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	584

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2014

610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	14,864	14,796
02	X	Allegheny	105,423	104,981
03	X	Armstrong	921	921
04	X	Beaver	37,738	37,702
05	X	Bedford	13	13
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10	X	Butler	9,739	9,671
11		Cambria		
12		Cameron		
13		Carbon		
14	X	Centre	13,119	12,958
15	X	Chester	1	1
16	X	Clarion	3,942	3,949
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24	X	Elk	34	34
25		Erie		
26	X	Fayette	24,699	24,686
27		Forest		
28	X	Franklin	4,981	4,955
29	X	Fulton	5	5
30	X	Greene	3,040	3,034
31		Huntingdon		
32	X	Indiana	629	625
33	X	Jefferson	392	394
34		Juniata		
35		Lackawanna		
36		Lancaster		
37	X	Lawrence	19,863	19,858
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42	X	McKean	3,646	3,650
43	X	Mercer	31	31
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56	X	Somerset	5,462	5,470
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61	X	Venango	773	773
62	X	Warren	2,579	2,580
63	X	Washington	45,289	45,155
64		Wayne		
65	X	Westmoreland	22,540	22,522
66		Wyoming		
67	X	York	102,009	101,963
Totals			421,732	420,727
Total Population of Territory Served (Estimated)				

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

June M. Konold
(Name of affiant)

makes oath and says that he/she is

Controller

(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2014 to and including December 31, 2014

Subscribed and sworn to and before me, a June M. Konold
in and for the State and County above-named, this 14 day of April 2015

My commission expires June 1 2015
(Signature of officer authorized to administer oaths)



Sabrina E. Hayes
NOTARY PUBLIC
STATE OF OHIO
Recorded in
Champaign County
My Comm. Exp. 6/1/15

June M. Konold
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark Kempic

makes oath and says that he/she is

President

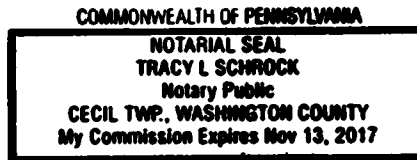
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2014 to and including December 31, 2014

Subscribed and sworn to before me, a Mark Kempic
in and for the State and County above-named, this 20th day of April 2015

My commission expires Nov. 13 2017
(Signature of officer authorized to administer oaths)



Mark Kempic
(Signature of affiant)