



Duquesne Light

Our Energy...Your Power

411 Seventh Avenue
15th Floor
Pittsburgh, PA 15219

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Adrienne D. Kurtanich
Counsel

March 30, 2016

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307 Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The TSC was approved by the Pennsylvania Public Utility Commission at Docket No. R-00061346. Duquesne Light recovers its costs for providing transmission service as reflected in the PJM Interconnection, LLC Open Access Transmission Tariff through the TSC. The enclosed statement covers the period of March 2015 through February 2016.

Should you have any questions, please do not hesitate to contact Bill Pfrommer at (412) 393-3623.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "A. Kurtanich".

Adrienne D. Kurtanich
Counsel, Regulatory

Enclosure

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).


VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
3070 William Pitt Way
Pittsburgh, PA 15238



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Dated: March 30, 2016

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2015 to February 2016			
Revenue			
1	Total POLR Transmission Revenue	\$42,341,183	Page 2-4
2	Less E-Factor Revenue	(\$2,693,342)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$45,034,525</u>	Line 1 less line 2
4	POLR Transmission Revenue	\$45,034,525	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$2,657,037	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$42,377,488</u>	Page 4 Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$38,547,760	Page 6, 7 and 9
8	Reliability Must Run (RMR)	\$24,841	Page 6, 7 and 9
9	Deferred Tax Adjustment Charge	\$852,482	Page 6, 7 and 9
10	Ancillary Services	(\$1,280)	Page 6 and 8
11	PJM Administrative Expense	\$0	Page 6
12	Other PJM Expense	\$3,948,355	Page 6
13	<u>Total Expenses</u>	<u>\$43,372,158</u>	
14	(Over)/Under Collection	\$994,670	Page 2 and 13 Line 13 less line 6
15	Interest on (Over)/Under Collection	\$38,623	Page 2 and 13
16	<u>Total (Over)/Under Collection With Interest</u>	<u>\$1,033,293</u>	Page 13 Line 14 plus line 15

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Statement of (Over)/Under Collection for the Twelve Months Ended February 29, 2016**

	<u>Mar-2015</u>	<u>Apr-2015</u>	<u>May-2015</u>	<u>June-2015</u>	<u>Jul-2015</u>	<u>Aug-2015</u>	<u>Sep-2015</u>	<u>Oct-2015</u>	<u>Nov-2015</u>	<u>Dec-2015</u>	<u>Jan-2016</u>	<u>Feb-2016</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$3,788,250	\$3,044,197	\$3,826,774	\$3,549,181	\$4,445,237	\$4,016,298	\$3,735,620	\$2,874,134	\$2,772,197	\$3,266,424	\$3,730,061	\$3,292,811	\$42,341,183
2 Less E-Factor Revenue	\$16,639	\$70,604	(\$4,634)	(\$309,052)	(\$372,069)	(\$337,618)	(\$313,162)	(\$248,032)	(\$253,055)	(\$293,304)	(\$342,633)	(\$309,027)	(\$2,693,342)
3 POLR Transmission Revenue	\$3,771,611	\$2,973,593	\$3,831,408	\$3,858,233	\$4,817,307	\$4,353,916	\$4,048,782	\$3,120,165	\$3,025,252	\$3,559,728	\$4,072,694	\$3,601,838	\$45,034,525
4 POLR Transmission Retail Revenue	\$3,771,611	\$2,973,593	\$3,831,408	\$3,858,233	\$4,817,307	\$4,353,916	\$4,048,782	\$3,120,165	\$3,025,252	\$3,559,728	\$4,072,694	\$3,601,838	\$45,034,525
5 Less PA Gross Receipts Tax (GRT)	\$222,525	\$175,442	\$226,053	\$227,636	\$284,221	\$256,881	\$238,878	\$184,090	\$178,490	\$210,024	\$240,289	\$212,508	\$2,657,037
6 Net POLR Transmission Revenue	\$3,549,086	\$2,798,151	\$3,605,355	\$3,630,597	\$4,533,086	\$4,097,035	\$3,809,904	\$2,936,076	\$2,846,762	\$3,349,704	\$3,832,405	\$3,389,329	\$42,377,488
Expenses													
7 Network Integration Transmission Service Expense	\$3,144,078	\$3,046,115	\$3,151,076	\$3,051,989	\$3,176,680	\$3,191,966	\$3,133,860	\$3,290,390	\$3,192,701	\$3,312,482	\$3,544,187	\$3,312,238	\$38,547,760
8 Reliability Must Run (RMR)	\$83	\$9,345	\$4,579	\$1,181	\$1,150	\$1,195	\$1,196	\$1,173	\$1,229	\$1,192	\$1,236	\$1,284	\$24,841
9 Deferred Tax Adjustment Charge	\$68,687	\$68,917	\$69,012	\$69,414	\$69,807	\$69,870	\$70,814	\$71,780	\$71,936	\$72,214	\$75,006	\$75,025	\$852,483
10 Ancillary Service Expense	(\$53)	(\$1,095)	\$0	(\$18)	\$0	(\$56)	(\$59)	\$0	\$0	\$0	\$0	\$0	(\$1,280)
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$264,541	\$262,450	\$263,531	\$260,480	\$348,447	\$348,765	\$353,476	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,948,355
13 Total Transmission Expenses	\$3,477,336	\$3,385,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,002,993	\$3,771,207	\$43,372,159
Over/ (Under) Collection													
14 Net (Over)/Under Collection	(\$71,750)	\$587,581	(\$117,157)	(\$247,552)	(\$937,002)	(\$485,295)	(\$250,617)	\$784,165	\$783,182	\$396,649	\$170,588	\$381,877	\$994,670
15 Interest	(\$7,534)	\$58,758	(\$11,130)	(\$22,280)	(\$79,645)	(\$38,824)	(\$18,796)	\$54,892	\$50,907	\$23,799	\$9,382	\$19,094	\$38,623
16 Total (Over)/Under Collection	(\$79,283)	\$646,339	(\$128,287)	(\$269,831)	(\$1,016,647)	(\$524,119)	(\$269,413)	\$839,057	\$834,089	\$420,448	\$179,970	\$400,971	\$1,033,294

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,117,221	\$1,610,401	\$2,230,281	\$2,342,018	\$3,483,332	\$2,947,774	\$2,616,617	\$1,859,204	\$1,893,021	\$2,239,121	\$2,546,757	\$2,166,538	\$28,054,486
2 RH	\$203,956	\$98,959	\$75,486	\$83,480	\$98,451	\$93,749	\$84,103	\$102,922	\$102,094	\$153,377	\$250,509	\$203,879	\$1,550,963
3 RA	\$34,756	\$23,275	\$24,398	\$26,245	\$30,266	\$28,759	\$28,099	\$21,934	\$23,841	\$29,913	\$37,581	\$31,165	\$338,231
4 GS	\$55,889	\$44,183	\$41,856	\$38,815	\$40,391	\$44,553	\$37,786	\$42,062	\$30,740	\$52,858	\$46,187	\$43,020	\$518,139
5 GM<25 kW	\$257,255	\$241,239	\$315,864	\$217,685	\$219,982	\$237,074	\$216,688	\$213,136	\$225,775	\$175,801	\$219,281	\$188,915	\$2,728,895
6 GM=>25 kW	\$887,529	\$835,675	\$912,532	\$811,982	\$309,058	\$419,030	\$457,625	\$390,881	\$381,486	\$408,996	\$411,857	\$447,196	\$6,453,848
7 GMH<25 kW	\$18,423	\$12,285	\$11,877	\$19,390	\$25,632	\$22,520	\$22,145	\$12,852	\$3,263	\$11,364	\$16,563	\$10,763	\$187,077
8 GMH=>25 kW	\$81,803	\$51,059	\$53,805	\$78,722	\$102,479	\$87,197	\$86,249	\$47,673	(\$15,305)	\$22,704	\$29,544	\$27,752	\$653,681
9 AL	(\$1)	\$3	\$1	(\$1)	\$4	\$1	(\$1)	\$0	\$2	(\$1)	\$2	(\$1)	\$9
10 SE	\$5,652	\$5,441	\$5,462	\$5,744	\$6,226	\$3,330	(\$477)	\$0	\$0	\$47	\$0	\$0	\$31,426
11 SM	\$657	\$650	\$723	\$1,077	\$1,075	\$1,101	\$1,108	\$1,112	\$1,102	\$1,034	\$1,028	\$1,029	\$11,696
12 SH	\$45	\$44	\$46	\$85	\$83	\$83	\$83	\$83	\$83	\$84	\$84	\$83	\$885
13 UMS	\$1,455	\$1,385	\$1,521	\$1,796	\$1,949	\$1,932	\$1,938	\$2,131	\$1,858	\$2,075	\$1,979	\$1,734	\$21,753
14 PAL	\$86	\$84	\$91	\$217	\$211	\$211	\$208	\$209	\$205	\$209	\$210	\$206	\$2,148
15 Total Small and Medium Customers	\$3,664,726	\$2,924,682	\$3,673,942	\$3,427,055	\$4,319,138	\$3,887,315	\$3,550,371	\$2,694,199	\$2,626,167	\$3,097,583	\$3,563,580	\$3,122,280	\$40,553,039
<u>Large Customer Rate Classes</u>													
16 GL	\$113,432	\$108,359	\$139,851	\$112,230	\$113,902	\$115,673	\$164,459	\$153,689	\$121,055	\$142,596	\$124,639	\$148,990	\$1,558,856
17 GLH	\$10,092	\$11,156	\$12,980	\$9,896	\$12,197	\$13,309	\$20,790	\$26,266	\$22,975	\$26,245	\$41,841	\$21,541	\$229,288
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$123,524	\$119,515	\$152,832	\$122,126	\$126,099	\$128,982	\$185,249	\$179,934	\$144,030	\$168,841	\$166,481	\$170,531	\$1,788,144
21 Total Revenue	\$3,788,250	\$3,044,197	\$3,826,774	\$3,549,181	\$4,445,237	\$4,016,298	\$3,735,620	\$2,874,134	\$2,772,197	\$3,266,424	\$3,730,061	\$3,292,811	\$42,341,183

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,432,510	\$1,849,826	\$2,583,887	\$2,510,852	\$3,697,122	\$3,141,875	\$2,788,091	\$1,981,282	\$2,017,946	\$2,386,351	\$2,715,795	\$2,308,603	\$30,393,739
2 RH	\$252,119	\$122,315	\$93,308	\$96,347	\$113,488	\$108,089	\$97,015	\$118,703	\$117,741	\$176,891	\$288,917	\$235,149	\$1,820,079
3 RA	\$40,281	\$27,003	\$28,308	\$31,008	\$36,045	\$34,124	\$30,966	\$26,046	\$28,310	\$35,474	\$44,632	\$36,931	\$399,124
4 GS	\$59,400	\$48,968	\$44,474	\$45,582	\$48,559	\$52,988	\$44,916	\$50,017	\$36,588	\$62,887	\$55,008	\$51,196	\$598,582
5 GM<25 kW	\$252,854	\$237,155	\$311,038	\$242,445	\$250,871	\$268,114	\$243,735	\$237,581	\$252,727	\$197,992	\$247,056	\$212,494	\$2,954,060
6 GM=>25 kW	\$543,464	\$524,189	\$589,841	\$698,820	\$402,639	\$499,464	\$543,302	\$457,959	\$432,472	\$486,570	\$493,265	\$533,727	\$6,205,511
7 GMH<25 kW	\$14,429	\$9,822	\$9,303	\$18,832	\$25,018	\$21,865	\$21,583	\$12,358	\$2,746	\$10,665	\$15,547	\$10,102	\$172,068
8 GMH=>25 kW	\$41,431	\$25,999	\$27,234	\$87,122	\$111,405	\$95,460	\$94,377	\$55,477	(\$7,262)	\$33,305	\$43,350	\$40,929	\$648,829
9 AL	(\$1)	\$5	\$3	(\$1)	\$9	\$3	(\$0)	\$0	\$4	(\$0)	\$3	(\$0)	\$24
10 SE	\$5,652	\$5,441	\$5,462	\$5,744	\$6,226	\$3,330	(\$477)	\$0	\$0	\$47	\$0	\$0	\$31,426
11 SM	\$1,093	\$1,064	\$1,196	\$1,303	\$1,310	\$1,341	\$1,342	\$1,355	\$1,335	\$1,261	\$1,253	\$1,237	\$15,088
12 SH	\$95	\$92	\$96	\$105	\$104	\$104	\$103	\$104	\$103	\$105	\$104	\$102	\$1,218
13 UMS	\$1,809	\$1,731	\$1,894	\$1,821	\$1,974	\$1,958	\$1,984	\$2,159	\$1,884	\$2,101	\$2,004	\$1,758	\$23,056
14 PAL	\$382	\$389	\$398	\$304	\$306	\$303	\$297	\$303	\$290	\$300	\$297	\$288	\$3,837
15 GL	\$116,134	\$110,989	\$142,520	\$106,891	\$108,874	\$110,427	\$158,669	\$148,364	\$115,200	\$137,342	\$119,272	\$143,828	\$1,518,509
16 GLH	\$9,961	\$11,024	\$12,849	\$11,059	\$13,360	\$14,472	\$22,901	\$28,459	\$25,168	\$26,439	\$46,190	\$25,494	\$249,375
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$3,771,611	\$2,973,593	\$3,831,408	\$3,858,233	\$4,817,307	\$4,353,916	\$4,048,782	\$3,120,165	\$3,025,252	\$3,559,728	\$4,072,694	\$3,601,838	\$45,034,525
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,208,992	\$1,740,498	\$2,412,429	\$2,362,712	\$3,478,991	\$2,956,505	\$2,623,593	\$1,864,386	\$1,898,887	\$2,245,556	\$2,555,563	\$2,172,396	\$28,600,509
21 RH	\$237,244	\$115,098	\$87,801	\$90,662	\$108,792	\$101,712	\$91,291	\$111,699	\$110,794	\$166,455	\$271,871	\$221,275	\$1,712,694
22 RA	\$37,904	\$25,410	\$26,836	\$29,178	\$33,918	\$32,110	\$29,139	\$24,509	\$26,640	\$33,381	\$41,999	\$34,752	\$375,576
23 GS	\$55,895	\$44,197	\$41,850	\$42,893	\$45,894	\$49,861	\$42,266	\$47,066	\$34,429	\$59,176	\$51,783	\$48,176	\$563,266
24 GM<25 kW	\$237,935	\$223,162	\$292,687	\$228,140	\$236,069	\$252,295	\$229,354	\$223,563	\$237,816	\$186,311	\$232,480	\$199,957	\$2,779,771
25 GM=>25 kW	\$511,399	\$493,282	\$554,852	\$657,590	\$378,883	\$469,996	\$511,247	\$430,940	\$406,958	\$457,862	\$464,162	\$502,237	\$5,839,386
26 GMH<25 kW	\$13,578	\$9,054	\$8,754	\$17,721	\$23,542	\$20,575	\$20,309	\$11,627	\$2,584	\$10,035	\$14,629	\$9,506	\$161,916
27 GMH=>25 kW	\$38,987	\$24,465	\$25,627	\$81,982	\$104,832	\$89,828	\$88,809	\$52,204	(\$8,834)	\$31,340	\$40,793	\$38,514	\$610,548
28 AL	(\$1)	\$5	\$3	(\$1)	\$8	\$2	(\$0)	\$0	\$4	(\$0)	\$3	(\$0)	\$22
29 SE	\$5,319	\$5,120	\$5,140	\$5,405	\$5,859	\$3,134	(\$449)	\$0	\$0	\$44	\$0	\$0	\$29,572
30 SM	\$1,028	\$1,001	\$1,125	\$1,226	\$1,232	\$1,262	\$1,263	\$1,275	\$1,256	\$1,186	\$1,179	\$1,164	\$14,198
31 SH	\$89	\$87	\$90	\$99	\$97	\$98	\$97	\$98	\$97	\$99	\$98	\$96	\$1,146
32 UMS	\$1,702	\$1,628	\$1,782	\$1,713	\$1,857	\$1,842	\$1,848	\$2,031	\$1,773	\$1,977	\$1,885	\$1,655	\$21,696
33 PAL	\$359	\$348	\$375	\$286	\$288	\$285	\$279	\$285	\$273	\$282	\$279	\$271	\$3,611
34 GL	\$109,282	\$104,441	\$134,112	\$100,584	\$102,450	\$103,912	\$149,307	\$139,811	\$108,403	\$129,239	\$112,235	\$135,342	\$1,428,917
35 GLH	\$9,373	\$10,374	\$12,091	\$10,406	\$12,572	\$13,618	\$21,550	\$26,780	\$23,684	\$26,761	\$43,464	\$23,990	\$234,662
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,549,086	\$2,798,151	\$3,605,355	\$3,630,597	\$4,533,086	\$4,097,035	\$3,809,904	\$2,936,076	\$2,846,762	\$3,349,704	\$3,832,405	\$3,389,329	\$42,377,488

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
E-Factor Revenue													
1 RS	(\$315,289)	(\$239,225)	(\$333,406)	(\$168,834)	(\$213,789)	(\$194,101)	(\$171,274)	(\$122,077)	(\$124,925)	(\$147,229)	(\$167,038)	(\$142,066)	(\$2,339,254)
2 RH	(\$48,163)	(\$23,356)	(\$17,820)	(\$12,867)	(\$15,037)	(\$14,340)	(\$12,912)	(\$15,781)	(\$15,647)	(\$23,514)	(\$38,408)	(\$31,270)	(\$269,116)
3 RA	(\$5,525)	(\$3,728)	(\$3,908)	(\$4,763)	(\$5,779)	(\$5,365)	(\$4,867)	(\$4,112)	(\$4,469)	(\$5,561)	(\$7,052)	(\$5,766)	(\$60,893)
4 GS	(\$3,511)	(\$2,785)	(\$2,619)	(\$6,967)	(\$8,168)	(\$8,435)	(\$7,130)	(\$7,954)	(\$5,847)	(\$10,029)	(\$8,822)	(\$8,176)	(\$80,443)
5 GM<25 kW	\$4,401	\$4,084	\$4,825	(\$24,759)	(\$30,889)	(\$31,040)	(\$27,046)	(\$24,445)	(\$26,952)	(\$22,191)	(\$27,775)	(\$23,579)	(\$225,365)
6 GM=>25 kW	\$344,065	\$311,486	\$322,892	(\$86,838)	(\$93,580)	(\$80,434)	(\$85,677)	(\$67,078)	(\$70,986)	(\$77,574)	(\$81,408)	(\$86,531)	\$248,337
7 GMH<25 kW	\$3,993	\$2,663	\$2,574	\$557	\$614	\$656	\$562	\$496	\$517	\$700	\$1,016	\$661	\$15,010
8 GMH=>25 kW	\$40,372	\$25,060	\$26,571	(\$8,400)	(\$8,927)	(\$8,263)	(\$8,129)	(\$7,805)	(\$8,043)	(\$10,601)	(\$13,807)	(\$13,177)	\$4,852
9 AL	(\$0)	(\$2)	(\$2)	\$0	(\$5)	(\$1)	(\$0)	(\$0)	(\$2)	(\$0)	(\$1)	(\$1)	(\$15)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$435)	(\$414)	(\$473)	(\$225)	(\$235)	(\$240)	(\$225)	(\$243)	(\$233)	(\$227)	(\$225)	(\$208)	(\$3,392)
12 SH	(\$50)	(\$48)	(\$50)	(\$20)	(\$21)	(\$21)	(\$20)	(\$21)	(\$20)	(\$21)	(\$21)	(\$19)	(\$332)
13 UMS	(\$354)	(\$346)	(\$374)	(\$25)	(\$25)	(\$25)	(\$26)	(\$28)	(\$26)	(\$25)	(\$25)	(\$24)	(\$1,302)
14 PAL	(\$296)	(\$285)	(\$307)	(\$87)	(\$95)	(\$92)	(\$89)	(\$94)	(\$84)	(\$91)	(\$87)	(\$81)	(\$1,689)
15 GL	(\$2,702)	(\$2,630)	(\$2,669)	\$5,340	\$5,029	\$5,247	\$5,790	\$5,304	\$5,855	\$5,254	\$5,367	\$5,162	\$40,347
16 GLH	\$132	\$132	\$132	(\$1,163)	(\$1,163)	(\$1,163)	(\$2,112)	(\$2,194)	(\$2,194)	(\$2,194)	(\$4,348)	(\$3,952)	(\$20,088)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$16,639	\$70,604	(\$4,634)	(\$309,052)	(\$372,069)	(\$337,618)	(\$313,162)	(\$246,032)	(\$253,055)	(\$293,304)	(\$342,633)	(\$309,027)	(\$2,693,342)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$2,280,293	\$2,216,085	\$2,295,122	\$2,236,595	\$2,328,681	\$2,329,575	\$2,293,146	\$2,406,908	\$2,334,676	\$2,416,794	\$2,683,324	\$2,511,564	\$28,332,766
2 Small C&I Customer Classes	\$266,458	\$260,969	\$271,412	\$261,164	\$272,189	\$273,392	\$264,487	\$274,692	\$266,937	\$275,917	\$270,202	\$244,633	\$3,202,452
3 Medium C&I Customer Classes	\$466,912	\$449,183	\$461,391	\$438,473	\$448,329	\$449,010	\$435,791	\$453,783	\$439,253	\$461,654	\$448,676	\$427,314	\$5,377,770
4 Large C&I Customer Classes	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$126,727	\$1,634,772
5 Total NITS Expense	\$3,144,078	\$3,046,115	\$3,151,078	\$3,051,989	\$3,176,680	\$3,191,966	\$3,133,860	\$3,290,390	\$3,192,701	\$3,312,482	\$3,544,187	\$3,312,238	\$38,547,760
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$62	\$7,071	\$3,467	\$895	\$876	\$913	\$913	\$899	\$943	\$916	\$947	\$1,013	\$18,914
7 Small C&I Customer Classes	\$7	\$826	\$408	\$106	\$102	\$107	\$107	\$104	\$108	\$105	\$108	\$102	\$2,190
8 Medium C&I Customer Classes	\$13	\$1,448	\$703	\$180	\$171	\$176	\$176	\$178	\$178	\$172	\$181	\$169	\$3,737
9 Total RMR Expense	\$83	\$9,345	\$4,579	\$1,181	\$1,150	\$1,195	\$1,196	\$1,173	\$1,229	\$1,192	\$1,236	\$1,284	\$24,841
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$51,972	\$52,192	\$52,310	\$52,910	\$53,312	\$53,332	\$54,248	\$55,102	\$55,230	\$55,329	\$59,158	\$59,190	\$654,284
11 Small C&I Customer Classes	\$8,073	\$6,146	\$6,186	\$6,178	\$6,231	\$6,259	\$6,257	\$6,289	\$6,315	\$6,317	\$5,957	\$5,765	\$73,973
12 Medium C&I Customer Classes	\$10,642	\$10,579	\$10,516	\$10,325	\$10,264	\$10,279	\$10,309	\$10,389	\$10,391	\$10,569	\$9,892	\$10,070	\$124,225
13 Total Deferred Tax Adjustment Expense	\$68,687	\$68,917	\$69,012	\$69,414	\$69,807	\$69,870	\$70,814	\$71,780	\$71,936	\$72,214	\$75,006	\$75,025	\$852,482
14 Total NITS, RMR and Deferred Tax Expense	\$3,212,848	\$3,124,377	\$3,224,666	\$3,122,584	\$3,247,637	\$3,263,031	\$3,205,870	\$3,363,342	\$3,265,866	\$3,385,887	\$3,620,429	\$3,388,547	\$39,425,083
Ancillary Service Expense													
15 Operating Reserves	(\$53)	\$4	\$0	\$0	\$0	(\$56)	(\$11)	\$0	\$0	\$0	\$0	\$0	(\$115)
16 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Synchronized Reserve	\$0	(\$1,099)	\$0	(\$18)	\$0	(\$0)	(\$48)	\$0	\$0	\$0	\$0	\$0	(\$1,165)
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Ancillary Service Expense	(\$53)	(\$1,095)	\$0	(\$18)	\$0	(\$56)	(\$59)	\$0	\$0	\$0	\$0	\$0	(\$1,280)
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$2,408	\$2,402	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,810
28 PJM Customer Payment Defaults	\$0	(\$2,987)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,397)	\$0	\$0	\$0	(\$4,364)
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$262,290	\$263,171	\$263,531	\$260,480	\$348,447	\$348,765	\$353,476	\$358,296	\$359,078	\$360,485	\$382,563	\$382,660	\$3,943,223
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
31 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 CT Lost Opportunity Cost Allocation	(\$157)	(\$156)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$313)
32 Total Other PJM Expenses	\$264,541	\$262,450	\$263,531	\$260,480	\$348,447	\$348,765	\$353,476	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,948,355
33 Total PJM Ancillary, Administrative and Other Expenses	\$264,488	\$261,355	\$263,531	\$260,462	\$348,447	\$348,709	\$353,417	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,947,075
34 Total Transmission Expenses	\$3,477,336	\$3,385,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,002,993	\$3,771,207	\$43,372,158

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
POLR Single Coincident Peak (ICP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	644.8	648.1	647.3	659.0	658.5	663.4	660.7	661.7	680.2	682.7	759.8	759.7	6,163.7
2 RH	38.6	38.6	38.6	39.2	38.9	39.2	39.9	39.9	39.9	40.1	44.1	44.3	481.3
3 RA	7.8	7.6	7.8	8.0	7.9	8.1	8.4	8.5	8.6	8.6	9.5	9.6	100.7
4 GS	12.4	12.9	12.9	13.0	13.1	13.1	13.1	13.2	13.3	13.3	13.8	13.7	157.8
5 GM <25 kW	64.2	64.5	64.7	64.6	65.4	65.3	65.8	66.0	65.9	65.7	63.6	61.1	777.0
6 GM >25 kW	127.1	126.4	124.9	123.6	122.9	124.2	124.3	125.0	125.2	126.5	123.5	125.7	1,501.4
7 GMH <25 kW	3.6	3.8	3.8	3.8	3.8	3.9	3.8	3.8	3.8	3.8	3.9	3.8	46.0
8 GMH >25 kW	13.9	13.8	13.4	12.9	12.6	12.6	12.7	12.6	12.7	13.3	12.7	12.8	155.9
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3	2.6
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.1	0.2
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.4	0.4	0.4	5.0
15 Total Small and Medium Customers	913.0	914.4	913.8	924.5	923.7	930.2	949.1	951.2	950.1	956.4	1,032.8	1,032.7	11,392.1
<u>Large Customer Classes</u>													
16 GL	30.0	29.2	29.7	29.7	27.9	29.1	32.2	29.5	32.5	29.2	29.8	29.7	357.5
17 GLH	2.2	2.2	2.2	2.6	2.6	2.6	4.7	4.9	4.9	4.9	9.7	8.8	52.1
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	32.2	31.4	31.8	32.2	30.5	31.7	36.9	34.3	37.4	34.1	39.5	37.5	409.6
21 Total POLR ICP (MW)	945.2	945.8	945.7	956.8	954.2	962.0	986.0	985.5	987.5	990.4	1,072.3	1,070.2	11,801.7
<u>Residential & Lighting</u>													
22 Residential & Lighting	891.5	892.9	894.1	706.6	705.8	711.2	729.4	730.5	729.2	731.8	815.3	815.7	8,753.9
23 Small C&I	80.5	81.3	81.4	81.5	82.4	82.3	82.8	83.1	83.0	82.8	81.4	78.6	980.8
24 Medium C&I	141.0	140.2	138.3	136.4	135.6	136.8	136.9	137.6	138.0	141.8	136.2	138.5	1,657.3
25 Large C&I	32.2	31.4	31.8	32.2	30.5	31.7	36.9	34.3	37.4	34.1	39.5	37.5	409.6
26 Total POLR ICP (MW)	945.2	945.8	945.7	956.8	954.2	962.0	986.0	985.5	987.5	990.4	1,072.3	1,070.2	11,801.7

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$2,332,327	\$2,275,348	\$2,350,000	\$2,290,401	\$2,382,869	\$2,383,820	\$2,348,307	\$2,482,909	\$2,390,851	\$2,473,037	\$2,743,429	\$2,571,768	\$29,005,964
28 Small C&I Customer Classes	\$272,539	\$287,942	\$278,006	\$267,448	\$278,522	\$276,758	\$270,851	\$281,084	\$273,359	\$282,338	\$278,267	\$250,500	\$3,278,615
29 Medium C&I Customer Classes	\$477,587	\$481,210	\$472,810	\$446,879	\$458,784	\$459,468	\$446,277	\$484,342	\$449,822	\$472,395	\$458,749	\$437,553	\$5,505,733
30 Large C&I Customer Classes	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$126,727	\$1,834,772
31 Total NITS Expense	\$3,212,848	\$3,124,377	\$3,224,666	\$3,122,584	\$3,247,637	\$3,263,031	\$3,205,870	\$3,363,342	\$3,265,866	\$3,385,867	\$3,620,429	\$3,388,547	\$39,425,084

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

<u>Small and Medium Customer Classes</u>													
32 RS	\$2,174,641	\$2,121,636	\$2,192,211	\$2,138,294	\$2,223,317	\$2,223,842	\$2,191,372	\$2,298,092	\$2,230,432	\$2,307,150	\$2,556,046	\$2,395,305	\$27,050,359
33 RH	\$130,165	\$128,840	\$130,844	\$126,964	\$131,356	\$131,491	\$128,355	\$134,558	\$130,963	\$135,383	\$148,347	\$139,586	\$1,594,851
34 RA	\$26,222	\$25,639	\$26,449	\$25,800	\$26,792	\$27,083	\$27,192	\$28,714	\$28,041	\$29,069	\$32,126	\$30,417	\$333,523
35 GS	\$41,885	\$42,545	\$44,149	\$42,787	\$44,394	\$44,707	\$42,880	\$44,751	\$43,891	\$45,185	\$48,888	\$43,538	\$527,400
36 GM <25 kW	\$217,830	\$212,707	\$220,835	\$212,074	\$221,118	\$221,954	\$215,402	\$223,392	\$217,178	\$224,102	\$216,118	\$194,922	\$2,597,430
37 GM >25 kW	\$430,567	\$415,803	\$428,865	\$404,878	\$416,044	\$417,208	\$404,980	\$421,983	\$408,311	\$428,051	\$416,021	\$397,133	\$4,987,822
38 GMH <25 kW	\$13,024	\$12,690	\$13,022	\$12,587	\$13,011	\$13,097	\$12,569	\$12,940	\$12,491	\$13,051	\$13,261	\$12,041	\$153,785
39 GMH >25 kW	\$47,000	\$45,407	\$45,745	\$42,103	\$42,719	\$42,257	\$41,298	\$42,378	\$41,511	\$44,344	\$42,728	\$40,421	\$517,911
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$5	\$10
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,397	\$4,114	\$8,511
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$317	\$297	\$614
44 UMS	\$1,299	\$1,233	\$1,378	\$1,343	\$1,404	\$1,424	\$1,387	\$1,548	\$1,418	\$1,434	\$1,374	\$1,277	\$16,514
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$817	\$766	\$1,582
46 Total Small and Medium Customers	\$3,082,433	\$3,004,500	\$3,101,516	\$3,004,827	\$3,120,154	\$3,123,043	\$3,065,435	\$3,208,338	\$3,114,033	\$3,227,770	\$3,478,445	\$3,259,819	\$37,790,312
<u>Large Customer Classes</u>													
47 GL	\$121,541	\$111,513	\$114,875	\$108,320	\$116,688	\$128,587	\$122,556	\$133,005	\$132,045	\$135,491	\$107,235	\$98,544	\$1,430,200
48 GLH	\$8,874	\$8,383	\$8,478	\$9,437	\$10,794	\$11,401	\$11,879	\$22,002	\$19,788	\$22,826	\$34,749	\$30,183	\$204,572
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$126,727	\$1,834,772
52 Total	\$3,212,848	\$3,124,377	\$3,224,666	\$3,122,584	\$3,247,637	\$3,263,031	\$3,205,870	\$3,363,342	\$3,265,866	\$3,385,867	\$3,620,429	\$3,388,547	\$39,425,084

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	175,063	132,829	165,123	209,212	264,919	240,522	212,235	151,273	154,801	182,441	206,987	176,042	2,291,446
2 RH	35,545	17,237	13,152	14,409	16,838	16,059	14,459	17,672	17,522	26,331	43,010	35,017	267,251
3 RA	3,125	2,109	2,210	2,562	3,109	2,886	2,618	2,212	2,404	2,991	3,793	3,102	33,120
4 GS	6,337	5,027	4,727	4,931	5,781	5,970	5,046	5,629	4,138	7,098	6,243	5,786	66,713
5 GM<25 kW	24,452	22,689	26,808	21,892	27,311	27,445	23,914	21,613	23,830	19,821	24,558	20,848	284,980
6 GM=>25 kW	51,966	47,045	48,768	54,240	58,451	50,240	53,515	41,898	44,338	48,453	50,848	54,048	603,810
7 GMH<25 kW	2,622	1,882	1,819	1,792	1,974	2,108	1,809	1,584	1,683	2,250	3,268	2,126	25,107
8 GMH=>25 kW	8,406	5,217	5,532	5,465	5,808	5,376	5,289	5,078	5,233	6,897	8,983	8,573	75,857
9 AL	0	3	3	0	6	2	0	0	2	0	2	1	20
10 SE	2,233	2,150	2,158	2,095	2,155	1,183	(170)	0	0	18	0	0	11,823
11 SM	803	859	982	959	999	1,022	993	1,033	989	965	957	886	11,548
12 SH	74	71	74	72	74	74	71	74	71	75	74	68	872
13 UMS	192	181	191	182	187	187	178	185	176	185	186	170	2,200
14 PAL	381	367	396	368	403	391	378	401	359	389	370	347	4,550
15 Total POLR MWh	311,499	237,667	291,941	318,179	388,014	353,463	320,338	248,663	255,528	297,715	349,280	307,012	3,679,296
16 Residential & Lighting Customer Classes	217,516	155,807	204,287	229,859	288,689	262,325	230,764	172,850	178,325	213,398	255,379	215,632	2,822,830
17 Small C&I	33,612	29,598	33,353	28,814	35,066	35,522	30,768	28,837	29,631	28,969	34,070	28,759	378,799
18 Medium C&I	60,371	52,283	54,300	59,705	64,259	55,816	58,803	46,976	49,571	55,351	59,831	62,621	679,667
19 Total POLR MWh	311,499	237,667	291,941	318,179	388,014	353,463	320,336	248,663	255,528	297,715	349,280	307,012	3,679,296
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$200,150	\$197,804	\$199,753	\$198,549	\$266,110	\$266,212	\$270,784	\$273,652	\$280,688	\$278,179	\$301,729	\$301,892	\$3,033,502
21 Small C&I	\$23,408	\$23,645	\$23,622	\$23,184	\$31,104	\$31,242	\$31,232	\$31,390	\$31,521	\$31,530	\$30,383	\$29,405	\$341,668
22 Medium C&I	\$40,930	\$39,908	\$40,157	\$38,729	\$51,233	\$51,254	\$51,401	\$51,856	\$51,869	\$52,756	\$50,452	\$51,363	\$571,906
23 Total Ancillary, Admin & Other Expenses	\$264,488	\$261,355	\$263,531	\$260,462	\$348,447	\$348,709	\$353,417	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,947,075
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Residential, Small & Medium Rate Classes													
24 RS	\$161,086	\$168,633	\$181,014	\$180,714	\$244,198	\$244,086	\$249,042	\$239,491	\$246,425	\$236,117	\$244,554	\$246,464	\$2,641,823
25 RH	\$32,707	\$21,883	\$12,860	\$12,446	\$15,521	\$16,297	\$16,967	\$27,978	\$27,893	\$34,078	\$50,816	\$49,025	\$318,470
26 RA	\$2,875	\$2,677	\$2,161	\$2,213	\$2,866	\$2,928	\$3,072	\$3,502	\$3,826	\$3,872	\$4,482	\$4,342	\$38,816
27 GS	\$4,413	\$4,016	\$3,348	\$3,995	\$5,128	\$5,250	\$5,122	\$6,128	\$4,402	\$7,725	\$5,568	\$5,916	\$61,011
28 GM<25 kW	\$17,029	\$18,128	\$18,986	\$17,737	\$24,226	\$24,138	\$24,274	\$23,527	\$25,350	\$21,356	\$21,901	\$21,316	\$257,965
29 GM=>25 kW	\$35,231	\$35,922	\$36,065	\$35,184	\$48,602	\$46,300	\$48,778	\$48,251	\$48,393	\$48,182	\$42,877	\$44,332	\$508,117
30 GMH<25 kW	\$1,965	\$1,503	\$1,288	\$1,452	\$1,751	\$1,854	\$1,836	\$1,735	\$1,769	\$2,449	\$2,915	\$2,173	\$22,691
31 GMH=>25 kW	\$5,699	\$3,984	\$4,091	\$3,545	\$4,630	\$4,854	\$4,623	\$5,605	\$5,478	\$6,574	\$7,575	\$7,032	\$63,788
32 AL	\$0	\$4	\$2	(\$0)	\$6	\$2	\$0	\$1	\$4	\$0	\$2	\$1	\$23
33 SE	\$2,055	\$2,729	\$2,110	\$1,810	\$1,987	\$1,201	(\$199)	\$0	\$0	\$24	\$0	\$0	\$11,715
34 SM	\$831	\$1,091	\$960	\$829	\$921	\$1,037	\$1,166	\$1,635	\$1,575	\$1,249	\$1,130	\$1,241	\$13,665
35 SH	\$68	\$90	\$72	\$62	\$68	\$75	\$84	\$117	\$113	\$97	\$88	\$96	\$1,030
36 UMS	\$176	\$230	\$186	\$157	\$172	\$190	\$209	\$293	\$280	\$240	\$220	\$238	\$2,592
37 PAL	\$351	\$466	\$387	\$318	\$371	\$398	\$444	\$636	\$571	\$503	\$438	\$485	\$5,367
38 Total	\$264,488	\$261,355	\$263,531	\$260,462	\$348,447	\$348,709	\$353,417	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,947,075

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Residential, Small & Medium Rate Classes													
1 RS	\$2,335,728	\$2,290,269	\$2,373,245	\$2,317,008	\$2,467,515	\$2,467,929	\$2,440,414	\$2,537,583	\$2,476,857	\$2,543,267	\$2,800,600	\$2,641,769	\$29,692,182
2 RH	\$162,872	\$148,723	\$143,704	\$139,410	\$146,877	\$147,787	\$145,322	\$162,535	\$158,857	\$169,461	\$199,163	\$188,611	\$1,913,322
3 RA	\$29,097	\$28,316	\$28,611	\$28,013	\$29,657	\$29,991	\$30,264	\$32,216	\$31,867	\$32,941	\$36,607	\$34,759	\$372,339
4 GS	\$46,299	\$46,561	\$47,496	\$46,782	\$49,521	\$49,958	\$48,002	\$50,879	\$48,093	\$52,910	\$52,456	\$49,454	\$588,411
5 GM<25 kW	\$234,659	\$230,832	\$239,821	\$229,811	\$245,344	\$246,091	\$239,676	\$246,920	\$242,528	\$245,458	\$238,019	\$216,237	\$2,855,395
6 GM=>25 kW	\$465,798	\$451,725	\$462,930	\$440,060	\$462,647	\$463,508	\$451,759	\$468,214	\$454,704	\$474,232	\$458,898	\$441,464	\$5,495,939
7 GMH<25 kW	\$14,989	\$14,193	\$14,311	\$14,039	\$14,762	\$14,951	\$14,405	\$14,675	\$14,260	\$15,500	\$16,176	\$14,214	\$176,476
8 GMH=>25 kW	\$52,699	\$49,391	\$49,837	\$45,648	\$47,349	\$47,212	\$45,919	\$47,984	\$46,987	\$50,918	\$50,303	\$47,452	\$581,699
9 AL	\$0	\$4	\$2	(\$0)	\$6	\$2	\$0	\$1	\$4	\$0	\$7	\$6	\$32
10 SE	\$2,055	\$2,729	\$2,110	\$1,810	\$1,987	\$1,201	(\$199)	\$0	\$0	\$24	\$0	\$0	\$11,715
11 SM	\$831	\$1,091	\$960	\$829	\$921	\$1,037	\$1,166	\$1,635	\$1,575	\$1,249	\$5,528	\$5,354	\$22,176
12 SH	\$68	\$90	\$72	\$62	\$68	\$75	\$84	\$117	\$113	\$97	\$405	\$393	\$1,644
13 UMS	\$1,475	\$1,463	\$1,562	\$1,501	\$1,577	\$1,614	\$1,596	\$1,839	\$1,696	\$1,674	\$1,594	\$1,516	\$19,106
14 PAL	\$351	\$466	\$387	\$318	\$371	\$396	\$444	\$636	\$571	\$503	\$1,254	\$1,251	\$6,949
15 Total Small and Medium Customers	\$3,346,921	\$3,265,855	\$3,365,048	\$3,265,288	\$3,468,602	\$3,471,752	\$3,418,852	\$3,565,234	\$3,478,111	\$3,588,235	\$3,861,008	\$3,642,480	\$41,737,387
Large Customer Classes													
16 GL	\$121,541	\$111,513	\$114,675	\$108,320	\$116,688	\$128,587	\$122,556	\$133,005	\$132,045	\$135,491	\$107,235	\$98,544	\$1,430,200
17 GLH	\$8,874	\$8,363	\$8,476	\$9,437	\$10,794	\$11,401	\$17,879	\$22,002	\$19,788	\$22,626	\$34,749	\$30,183	\$204,572
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$128,727	\$1,634,772
21 Total Expense	\$3,477,336	\$3,385,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,002,993	\$3,771,207	\$43,372,159

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate RS													
1 Revenue Excluding GRT	\$2,288,992	\$1,740,498	\$2,412,420	\$2,362,712	\$3,478,991	\$2,958,505	\$2,623,593	\$1,864,388	\$1,998,887	\$2,245,556	\$2,555,563	\$2,172,386	\$28,600,509
2 Expense	\$2,335,728	\$2,290,269	\$2,373,245	\$2,317,008	\$2,487,515	\$2,467,929	\$2,440,414	\$2,537,583	\$2,478,857	\$2,543,287	\$2,800,600	\$2,841,789	\$29,892,182
3 (Over)/Under Collection	\$46,736	\$549,771	(\$39,185)	(\$45,704)	(\$1,011,478)	(\$488,578)	(\$183,179)	\$673,187	\$577,969	\$297,711	\$245,037	\$469,373	\$1,091,673
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	6.0%
6 Interest (Note 1)	\$4,907	\$54,977	(\$3,723)	(\$4,113)	(\$85,975)	(\$39,080)	(\$13,738)	\$47,124	\$37,568	\$17,863	\$13,477	\$23,489	\$52,748
7 Total RS (Over)/Under Collection	\$51,644	\$604,748	(\$42,907)	(\$49,818)	(\$1,097,452)	(\$527,662)	(\$196,917)	\$720,321	\$615,537	\$315,573	\$258,514	\$492,842	\$1,144,422
Rate RH													
8 Revenue Excluding GRT	\$237,244	\$115,098	\$87,801	\$90,662	\$108,792	\$101,712	\$91,291	\$111,699	\$110,794	\$166,455	\$271,871	\$221,275	\$1,712,894
9 Expense	\$182,872	\$148,723	\$143,704	\$139,410	\$146,877	\$147,787	\$145,322	\$162,535	\$158,857	\$169,481	\$199,163	\$221,611	\$1,913,322
10 (Over)/Under Collection	(\$45,372)	\$33,624	\$55,903	\$48,747	\$40,085	\$46,076	\$54,031	\$50,836	\$48,062	\$3,007	(\$72,708)	(\$32,664)	\$200,627
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	6.0%
13 Interest (Note 1)	(\$7,809)	\$3,362	\$5,311	\$4,387	\$3,407	\$3,686	\$4,052	\$3,559	\$3,124	\$180	(\$3,999)	(\$1,833)	\$17,628
14 Total RH (Over/Under) Collection	(\$82,181)	\$36,987	\$61,213	\$53,135	\$43,492	\$49,762	\$58,083	\$54,394	\$51,186	\$3,187	(\$76,707)	(\$34,297)	\$218,255
Rate RA													
15 Revenue Excluding GRT	\$37,904	\$25,410	\$28,636	\$29,178	\$33,918	\$32,110	\$29,139	\$24,509	\$28,640	\$33,381	\$41,999	\$34,752	\$375,578
16 Expense	\$29,097	\$28,318	\$28,611	\$28,013	\$29,857	\$29,991	\$30,264	\$32,218	\$31,867	\$32,941	\$36,607	\$34,759	\$372,339
17 (Over)/Under Collection	(\$8,807)	\$2,908	\$1,974	(\$1,185)	(\$4,201)	(\$2,119)	\$1,128	\$7,707	\$5,228	(\$440)	(\$5,392)	\$7	(\$3,236)
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	6%
20 Interest (Note 1)	(\$925)	\$291	\$188	(\$105)	(\$362)	(\$170)	\$84	\$539	\$340	(\$26)	(\$297)	\$0	(\$442)
21 Total RA (Over)/Under Collection	(\$9,732)	\$3,197	\$2,162	(\$1,270)	(\$4,623)	(\$2,788)	\$1,210	\$8,248	\$5,567	(\$466)	(\$5,688)	\$7	(\$3,678)
Rate GS													
22 Revenue Excluding GRT	\$55,895	\$44,197	\$41,850	\$42,893	\$45,694	\$49,881	\$42,266	\$47,066	\$34,429	\$59,178	\$51,763	\$48,178	\$563,268
23 Expense	\$48,299	\$48,581	\$47,498	\$48,782	\$49,521	\$49,958	\$48,002	\$50,879	\$48,093	\$52,910	\$52,458	\$49,454	\$588,411
24 (Over)/Under Collection	(\$9,596)	\$2,385	\$5,648	\$3,889	\$3,827	\$986	\$5,737	\$3,814	\$13,664	(\$6,266)	\$693	\$1,278	\$25,146
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	6%
27 Interest (Note 1)	(\$1,008)	\$236	\$536	\$350	\$325	\$8	\$430	\$267	\$688	(\$376)	\$38	\$64	\$1,780
28 Total GS (Over)/Under Collection	(\$1,804)	\$2,601	\$6,183	\$4,239	\$4,153	\$104	\$8,187	\$4,081	\$14,552	(\$6,642)	\$731	\$1,342	\$28,905
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$237,935	\$223,182	\$292,587	\$228,140	\$236,089	\$252,295	\$220,354	\$223,583	\$237,816	\$186,311	\$232,480	\$199,957	\$2,779,771
30 Expense	\$234,659	\$230,632	\$239,821	\$229,811	\$245,344	\$248,091	\$239,678	\$248,920	\$242,528	\$245,458	\$238,019	\$218,237	\$2,855,395
31 (Over)/Under Collection	(\$3,277)	\$7,870	(\$52,666)	\$1,871	\$9,274	(\$6,204)	\$10,322	\$23,356	\$4,711	\$59,147	\$5,539	\$18,200	\$75,825
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	6%
34 Interest (Note 1)	(\$344)	\$787	(\$5,022)	\$150	\$788	(\$498)	\$774	\$1,835	\$308	\$3,549	\$305	\$814	\$3,226
35 Total GM < 25 (Over)/Under Collection	(\$3,621)	\$8,437	(\$57,888)	\$1,821	\$10,063	(\$6,700)	\$11,096	\$24,991	\$5,018	\$62,696	\$5,844	\$17,094	\$78,851

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate GM => 25 kW													
36 Revenue Excluding GRT	\$511,399	\$483,262	\$554,852	\$657,500	\$378,883	\$469,996	\$511,247	\$430,940	\$408,956	\$457,862	\$464,162	\$502,237	\$5,839,386
37 Expense	\$465,798	\$451,725	\$462,030	\$440,080	\$462,647	\$463,508	\$451,759	\$468,214	\$454,704	\$474,232	\$458,698	\$441,464	\$5,495,939
38 (Over)/Under Collection	(\$45,601)	(\$41,537)	(\$91,922)	(\$217,530)	\$83,784	(\$6,488)	(\$59,488)	\$37,274	\$47,748	\$10,370	(\$5,265)	(\$60,772)	(\$343,447)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$4,788)	(\$4,154)	(\$6,733)	(\$19,578)	\$7,120	(\$519)	(\$4,462)	\$2,609	\$3,104	\$982	(\$290)	(\$3,039)	(\$31,746)
42 Total GM > 25 (Over)/Under Collection	(\$50,389)	(\$45,691)	(\$100,654)	(\$237,108)	\$90,884	(\$7,007)	(\$63,950)	\$39,883	\$50,652	\$17,353	(\$5,554)	(\$63,811)	(\$375,193)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$13,578	\$9,054	\$8,754	\$17,721	\$23,542	\$20,575	\$20,309	\$11,627	\$2,584	\$10,035	\$14,629	\$9,506	\$181,916
44 Expense	\$14,989	\$14,193	\$14,311	\$14,039	\$14,762	\$14,951	\$14,405	\$14,875	\$14,290	\$15,500	\$16,178	\$14,214	\$178,478
45 (Over)/Under Collection	\$1,411	\$5,139	\$5,556	(\$3,662)	(\$8,760)	(\$5,624)	(\$5,905)	\$3,048	\$11,670	\$5,465	\$1,546	\$4,708	\$14,560
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$148	\$514	\$528	(\$331)	(\$746)	(\$450)	(\$443)	\$213	\$759	\$328	\$85	\$235	\$840
49 Total GMH (Over)/Under Collection	\$1,560	\$5,653	\$8,084	(\$4,014)	(\$9,526)	(\$6,073)	(\$6,347)	\$3,262	\$12,435	\$5,793	\$1,631	\$4,943	\$15,400
Rate GMH => 25 kW													
50 Revenue Excluding GRT	\$38,967	\$24,465	\$25,627	\$81,962	\$104,832	\$89,828	\$88,809	\$52,204	(\$8,834)	\$31,340	\$40,793	\$38,514	\$610,548
51 Expense	\$52,899	\$49,391	\$49,637	\$45,648	\$47,349	\$47,212	\$45,919	\$47,984	\$46,987	\$50,918	\$50,303	\$47,452	\$581,699
52 (Over)/Under Collection	\$13,712	\$24,926	\$24,209	(\$36,334)	(\$57,483)	(\$42,610)	(\$42,090)	(\$4,220)	\$53,620	\$19,578	\$9,510	\$8,938	(\$29,648)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,440	\$2,493	\$2,300	(\$3,270)	(\$4,886)	(\$3,409)	(\$3,217)	(\$295)	\$3,498	\$1,175	\$523	\$447	(\$3,202)
56 Total GMH (Over)/Under Collection	\$15,152	\$27,416	\$28,509	(\$38,604)	(\$62,366)	(\$46,025)	(\$46,107)	(\$4,515)	\$57,319	\$20,753	\$10,033	\$9,365	(\$32,050)
Rate AL													
57 Revenue Excluding GRT	(\$1)	\$5	\$3	(\$1)	\$8	\$2	(\$0)	\$0	\$4	(\$0)	\$3	(\$0)	\$22
58 Expense	\$0	\$4	\$2	(\$0)	\$6	\$2	\$0	\$1	\$4	\$0	\$7	\$6	\$32
59 (Over)/Under Collection	\$1	(\$0)	(\$0)	\$1	(\$3)	(\$1)	\$1	\$0	\$0	\$1	\$4	\$6	\$10
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63 Total AL (Over)/Under Collection	\$1	(\$0)	(\$0)	\$1	(\$3)	(\$1)	\$1	\$0	\$0	\$1	\$5	\$6	\$10
Rate SE													
64 Revenue Excluding GRT	\$5,319	\$5,120	\$5,140	\$5,405	\$5,659	\$3,134	(\$449)	\$0	\$0	\$44	\$0	\$0	\$29,572
65 Expense	\$2,055	\$2,729	\$2,110	\$1,810	\$1,987	\$1,201	(\$199)	\$0	\$0	\$24	\$0	\$0	\$11,715
66 (Over)/Under Collection	(\$3,264)	(\$2,391)	(\$3,030)	(\$3,595)	(\$3,872)	(\$1,933)	\$250	\$0	\$0	(\$21)	\$0	\$0	(\$17,857)
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	(\$343)	(\$239)	(\$288)	(\$324)	(\$329)	(\$155)	\$19	\$0	\$0	(\$1)	\$0	\$0	(\$1,660)
70 Total SE (Over)/Under Collection	(\$3,607)	(\$2,631)	(\$3,318)	(\$3,919)	(\$4,201)	(\$2,088)	\$269	\$0	\$0	(\$22)	\$0	\$0	(\$19,517)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2018. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate SM													
71 Revenue Excluding GRT	\$1,028	\$1,001	\$1,125	\$1,226	\$1,232	\$1,262	\$1,263	\$1,275	\$1,256	\$1,186	\$1,179	\$1,164	\$14,196
72 Expense	\$831	\$1,091	\$960	\$829	\$921	\$1,037	\$1,156	\$1,635	\$1,575	\$1,249	\$5,528	\$5,354	\$22,176
73 (Over)/Under Collection	(\$197)	\$90	(\$165)	(\$397)	(\$312)	(\$225)	(\$97)	\$360	\$319	\$63	\$4,348	\$4,190	\$7,976
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$21)	\$9	(\$16)	(\$36)	(\$26)	(\$18)	(\$7)	\$25	\$21	\$4	\$239	\$210	\$384
77 Total SM (Over)/Under Collection	(\$218)	\$99	(\$181)	(\$433)	(\$338)	(\$243)	(\$104)	\$385	\$340	\$67	\$4,586	\$4,400	\$8,361
Rate SH													
78 Revenue Excluding GRT	\$89	\$87	\$90	\$99	\$97	\$98	\$97	\$98	\$97	\$99	\$98	\$96	\$1,146
79 Expense	\$68	\$90	\$72	\$82	\$68	\$75	\$84	\$117	\$113	\$97	\$405	\$393	\$1,644
(Over)/Under Collection	(\$21)	\$3	(\$18)	(\$37)	(\$30)	(\$23)	(\$13)	\$19	\$16	(\$2)	\$300	\$297	\$498
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	\$0	(\$2)	(\$3)	(\$3)	(\$2)	(\$1)	\$1	\$1	(\$0)	\$17	\$15	\$22
83 Total SH (Over)/Under Collection	(\$23)	\$3	(\$20)	(\$40)	(\$32)	(\$25)	(\$14)	\$21	\$16	(\$2)	\$323	\$311	\$520
Rate UMS													
84 Revenue Excluding GRT	\$1,702	\$1,628	\$1,782	\$1,713	\$1,857	\$1,842	\$1,848	\$2,031	\$1,773	\$1,977	\$1,885	\$1,656	\$21,698
85 Expense	\$1,475	\$1,463	\$1,562	\$1,501	\$1,577	\$1,614	\$1,596	\$1,839	\$1,698	\$1,674	\$1,594	\$1,516	\$19,106
86 (Over)/Under Collection	(\$227)	(\$165)	(\$220)	(\$213)	(\$260)	(\$229)	(\$252)	(\$192)	(\$77)	(\$303)	(\$292)	(\$139)	(\$2,568)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$24)	(\$17)	(\$21)	(\$19)	(\$24)	(\$18)	(\$19)	(\$13)	(\$5)	(\$10)	(\$16)	(\$7)	(\$201)
90 Total UMS (Over)/Under Collection	(\$251)	(\$182)	(\$241)	(\$232)	(\$304)	(\$247)	(\$271)	(\$206)	(\$82)	(\$321)	(\$308)	(\$146)	(\$2,780)
Rate PAL													
91 Revenue Excluding GRT	\$359	\$348	\$375	\$286	\$288	\$285	\$279	\$285	\$273	\$282	\$279	\$271	\$3,611
92 Expense	\$351	\$486	\$387	\$318	\$371	\$396	\$444	\$636	\$571	\$503	\$1,254	\$1,251	\$6,949
93 (Over)/Under Collection	(\$9)	\$119	\$13	\$32	\$84	\$111	\$164	\$350	\$268	\$221	\$975	\$960	\$3,338
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$1)	\$12	\$1	\$3	\$7	\$9	\$12	\$25	\$19	\$13	\$54	\$49	\$203
97 Total PAL (Over)/Under Collection	(\$9)	\$131	\$14	\$35	\$91	\$120	\$177	\$375	\$318	\$234	\$1,028	\$1,020	\$3,541
Rate GL													
98 Revenue Excluding GRT	\$109,282	\$104,441	\$134,112	\$100,584	\$102,450	\$103,912	\$148,307	\$139,611	\$108,403	\$129,239	\$112,235	\$135,342	\$1,428,917
99 Expense	\$121,541	\$111,513	\$114,675	\$108,320	\$116,688	\$129,587	\$122,558	\$133,005	\$132,045	\$135,491	\$107,235	\$98,544	\$1,430,200
100 (Over)/Under Collection	\$12,259	\$7,073	(\$19,437)	\$7,736	\$14,238	\$24,675	(\$26,752)	(\$8,608)	\$23,642	\$8,252	(\$4,999)	(\$36,798)	\$1,283
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$1,287	\$707	(\$1,647)	\$666	\$1,210	\$1,974	(\$2,006)	(\$462)	\$1,537	\$375	(\$275)	(\$1,640)	\$1,357
104 Total GL (Over)/Under Collection	\$13,547	\$7,780	(\$21,283)	\$8,432	\$15,448	\$26,640	(\$28,758)	(\$7,069)	\$25,179	\$6,627	(\$5,274)	(\$38,638)	\$2,640

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate GLH													
105 Revenue Excluding GRT	\$9,373	\$10,374	\$12,091	\$10,406	\$12,572	\$13,618	\$21,550	\$26,780	\$23,684	\$26,781	\$43,464	\$23,990	\$234,662
106 Expense	\$8,874	\$8,363	\$8,476	\$9,437	\$10,794	\$11,401	\$17,679	\$22,002	\$19,788	\$22,626	\$34,749	\$30,183	\$204,572
107 (Over)/Under Collection	(\$499)	(\$2,011)	(\$3,615)	(\$969)	(\$1,777)	(\$2,217)	(\$3,071)	(\$4,778)	(\$3,690)	(\$4,134)	(\$8,715)	\$6,193	(\$30,090)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$52)	(\$201)	(\$343)	(\$67)	(\$151)	(\$177)	(\$275)	(\$334)	(\$253)	(\$246)	(\$479)	\$310	(\$2,293)
111 Total GLH (Over)/Under Collection	(\$551)	(\$2,212)	(\$3,959)	(\$1,057)	(\$1,928)	(\$2,395)	(\$3,946)	(\$5,113)	(\$4,149)	(\$4,383)	(\$9,194)	\$6,503	(\$32,384)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$3,549,086	\$2,798,151	\$3,605,355	\$3,830,587	\$4,533,086	\$4,097,035	\$3,609,904	\$2,936,078	\$2,848,762	\$3,349,704	\$3,832,405	\$3,389,329	\$42,377,488
127 Expense	\$3,477,336	\$3,365,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,022,893	\$3,771,207	\$43,372,159
128 Total (Over)/Under Collection	(\$71,750)	\$587,581	(\$117,157)	(\$247,552)	(\$937,002)	(\$485,295)	(\$250,617)	\$784,165	\$783,182	\$398,640	\$170,588	\$381,877	\$994,671
129 Total Interest	(\$7,534)	\$58,758	(\$11,130)	(\$22,280)	(\$79,645)	(\$38,824)	(\$18,706)	\$54,892	\$50,907	\$23,709	\$9,382	\$9,382	\$18,623
130 Total (Over)/Under Collection w/ Interest	(\$79,283)	\$646,339	(\$128,287)	(\$269,831)	(\$1,016,647)	(\$524,119)	(\$269,413)	\$839,057	\$834,089	\$420,448	\$179,970	\$400,971	\$1,033,294
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
131 RS	\$51,644	\$604,748	(\$42,907)	(\$49,818)	(\$1,097,452)	(\$527,662)	(\$198,917)	\$720,321	\$815,537	\$315,573	\$258,514	\$492,642	\$1,144,422
132 RH	(\$82,181)	\$36,987	\$61,213	\$53,135	\$43,492	\$49,782	\$58,083	\$54,394	\$51,186	\$3,187	(\$76,707)	(\$34,297)	\$218,255
133 RA	(\$9,732)	\$3,197	\$2,162	(\$1,270)	(\$4,623)	(\$2,288)	\$1,210	\$8,246	\$5,567	(\$466)	(\$5,888)	\$7	\$26,869
134 GS	(\$10,604)	\$2,601	\$6,183	\$4,239	\$4,153	\$104	\$6,167	\$4,081	\$14,552	(\$6,642)	\$731	\$1,342	\$78,851
135 GM<25 kW	(\$3,621)	\$8,437	(\$57,888)	\$1,821	\$10,063	(\$8,706)	\$11,896	\$24,991	\$5,018	\$62,696	\$5,844	\$17,094	\$15,400
136 GM=25 kW	(\$50,389)	(\$45,691)	(\$100,654)	(\$237,108)	\$90,884	(\$7,007)	(\$83,950)	\$39,663	\$50,652	\$17,353	(\$5,554)	(\$83,811)	(\$375,103)
137 GMH<25 kW	\$1,560	\$5,653	\$6,084	(\$4,014)	(\$9,526)	(\$8,073)	(\$6,347)	\$3,262	\$12,435	\$5,793	\$1,831	\$4,943	\$15,400
138 GMH=25 kW	\$15,152	\$27,418	\$26,509	(\$39,604)	(\$62,369)	(\$46,025)	(\$46,107)	(\$4,515)	\$57,319	\$20,753	\$10,033	\$9,385	(\$32,050)
139 AL	\$1	(\$0)	(\$0)	\$1	(\$3)	(\$1)	\$1	\$0	\$1	\$1	\$5	\$6	\$10
140 SE	(\$3,807)	(\$2,631)	(\$3,319)	(\$3,019)	(\$4,201)	(\$2,088)	\$269	\$0	\$0	(\$22)	\$0	\$0	(\$19,517)
141 SM	(\$218)	\$99	(\$181)	(\$433)	(\$338)	(\$243)	(\$104)	\$385	\$340	\$67	\$4,588	\$4,400	\$6,361
142 SH	(\$23)	\$3	(\$20)	(\$40)	(\$32)	(\$25)	(\$14)	\$21	\$18	(\$2)	\$323	\$311	\$520
143 UMS	(\$251)	(\$182)	(\$241)	(\$232)	(\$304)	(\$247)	(\$217)	(\$208)	(\$82)	(\$321)	(\$308)	(\$148)	(\$2,790)
144 PAL	(\$9)	\$131	\$14	\$35	\$91	\$120	\$127	\$375	\$318	\$234	\$1,028	\$1,029	\$3,541
145 GL	\$13,547	\$7,780	(\$21,283)	\$8,432	\$15,448	\$26,649	(\$28,758)	(\$7,069)	\$25,179	\$6,827	(\$5,274)	(\$38,038)	\$2,640
146 GLH	(\$551)	(\$2,212)	(\$3,959)	(\$1,057)	(\$1,928)	(\$2,395)	(\$3,946)	(\$5,113)	(\$4,149)	(\$4,383)	(\$9,194)	\$6,503	(\$32,384)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	(\$79,283)	\$646,339	(\$128,287)	(\$269,831)	(\$1,016,647)	(\$524,119)	(\$269,413)	\$839,057	\$834,089	\$420,448	\$179,970	\$400,971	\$1,033,294

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.