



Duquesne Light
Our Energy...Your Power

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REDACTED

April 1, 2016

Via Overnight Delivery

CONTAINS CONFIDENTIAL INFORMATION

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Duquesne Light Company Default Service Supply – Rider No. 8
Quarterly Rate Adjustment Effective June 1, 2016
Supplement No. 131 to Tariff Electric – PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 131 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued April 1, 2016 with an effective date of June 1, 2016. This filing is made in compliance with Pennsylvania Public Utility Commission ("Commission") Order entered on January 15, 2015 at Docket No. P-2014-2418242.

Supplement No. 131 modifies residential, small and medium commercial and industrial rates. Herein, Duquesne Light Company is providing the supporting statements for the proposed default service rates. Also included with the calculations is a **CONFIDENTIAL** summary of the Request for Proposal (RFP) results that supports each rate. The **CONFIDENTIAL** information is being provided to the Commission only and Duquesne Light Company respectfully requests that the **CONFIDENTIAL** version be excluded from the public file.

Should you have any questions, please feel free to contact me or Bill Pfrommer at 412-393-6323.

Respectfully Submitted,

Adrienne D. Kurtanich
Counsel, Regulatory

Enclosures

cc: Certificate of Service, without **CONFIDENTIAL** information

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL


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Dated: April 1, 2016



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: April 1, 2016

EFFECTIVE: June 1, 2016

Issued pursuant to Commission Order dated January 15, 2015,
at Docket No. P-2014-2418242.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 8 – Default Service Supply

**Twenty-First Revised Page No. 88
Cancelling Twentieth Revised Page No. 88**

The supply charge for Residential customers has decreased from 6.5398 ¢/kWh to 5.8666 ¢/kWh for the Application Period June 1, 2016, through November 30, 2016.

The supply charge for Small Commercial & Industrial customers has decreased from 6.0133 ¢/kWh to 5.4533 ¢/kWh for the Application Period June 1, 2016, through November 30, 2016.

The supply charge for Medium Commercial & Industrial customers has decreased from 5.4711 ¢/kWh to 5.1308 ¢/kWh for the Application Period June 1, 2016, through August 31, 2016.

INCREASES

Rider No. 8 – Default Service Supply

**Twenty-First Revised Page No. 88
Cancelling Twentieth Revised Page No. 88**

**Ninth Revised Page No. 88A
Cancelling Eighth Revised Page No. 88A**

The supply charge for Lighting customers has increased from 3.9828 ¢/kWh to 4.2760 ¢/kWh for the application period June 1, 2016, through November 30, 2016

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.7502
December 1, 2015 through May 31, 2016	6.5398
June 1, 2016 through November 30, 2016	5.8666
December 1, 2016 through May 31, 2017	X.XXXX

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.2355
December 1, 2015 through May 31, 2016	6.0133
June 1, 2016 through November 30, 2016	5.4533
December 1, 2016 through May 31, 2017	X.XXXX

(D)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.
 (Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through August 31, 2015	6.1413
September 1, 2015 through November 30, 2015	5.6764
December 1, 2015 through February 29, 2016	6.6641
March 1, 2016 through May 31, 2016	5.4711
June 1, 2016 through August 31, 2016	5.1308
September 1, 2016 through November 30, 2016	X.XXXX
December 1, 2016 through February 28, 2017	X.XXXX
March 1, 2017 through May 31, 2017	X.XXXX

(D)

Lighting (Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	4.1117
December 1, 2015 through May 31, 2016	3.9828
June 1, 2016 through November 30, 2016	4.2760
December 1, 2016 through May 31, 2017	X.XXXX

(I)

(D) – Indicates Decrease

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2015 through 11/30/2015	12/01/2015 through 05/31/2016	06/01/2016 through 11/30/2016	12/01/2016 through 05/31/2017	
Supply Charge ¢ per kWh		4.1117	3.9828	4.2760	X.XXXX	(I)
		Fixture Charge — \$ per Month				
Mercury Vapor						
100	44	1.81	1.75	1.88	X.XX	(I)
175	74	3.04	2.95	3.16	X.XX	(I)
250	102	4.19	4.06	4.36	X.XX	(I)
400	161	6.62	6.41	6.88	X.XX	(I)
1000	386	15.87	15.37	16.51	X.XX	(I)
High Pressure Sodium						
70	29	1.19	1.16	1.24	X.XX	(I)
100	50	2.06	1.99	2.14	X.XX	(I)
150	71	2.92	2.83	3.04	X.XX	(I)
200	95	3.91	3.78	4.06	X.XX	(I)
250	110	4.52	4.38	4.70	X.XX	(I)
400	170	6.99	6.77	7.27	X.XX	(I)
1000	387	15.91	15.41	16.55	X.XX	(I)
Flood Lighting - Unmetered						
70	29	1.19	1.16	1.24	X.XX	(I)
100	46	1.89	1.83	1.97	X.XX	(I)
150	67	2.75	2.67	2.86	X.XX	(I)
250	100	4.11	3.98	4.28	X.XX	(I)
400	155	6.37	6.17	6.63	X.XX	(I)
Light-Emitting Diode (LED)						
43	15	0.62	0.60	0.64	X.XX	(I)
106	37	1.52	1.47	1.58	X.XX	(I)

(I) – Indicates Increase

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective June 1, 2016**

Bi-Annual Rate Adjustment - August 1, 2015 through January 31, 2016

1	Surcharge Revenue, Incl. GRT	\$86,966,926	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		Line 1 * 0.941
		\$81,835,878	
3	E-Factor Revenue, Incl. GRT	\$47,890	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		Line 3 * 0.941
		\$45,065	
5	Net Residential Related Revenue, Excl. GRT	\$81,790,813	Line 2 - Line 4
6	<u>Residential Related Expense</u>	<u>\$81,295,188</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$495,625)</u>	Line 6 - Line 5
8	Interest	(\$5,407)	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$501,032)</u>	Line 7 + Line 8
10	Prior Period Apr 2015 to Jul 2015 (Over)/Under Recovery, Excl. GRT	\$292,335	Exh. 1, Page 4
11	E-Factor Revenue - August 2015 - January 2016, Excl. GRT	\$45,065	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2016	\$247,270	Line 10 - Line 11
13	<u>Reconciliation Period (Over)/Under Collection - Aug 2015 - Jan 2016</u>	<u>(\$501,032)</u>	Line 9
14	<u>E-Factor Balance at January 31, 2016</u>	<u>(\$253,762)</u>	Line 12 + Line 13

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	Jan 2016	Total
Revenue							
1 Actual Surcharge Revenue	\$17,527,226	\$15,543,655	\$11,595,972	\$11,781,216	\$14,010,257	\$16,508,600	\$86,986,926
2 E-Factor Revenue	(\$22,269)	(\$19,586)	(\$14,661)	(\$14,960)	\$54,327	\$65,039	\$47,890
3 Net Surcharge Revenue	\$17,549,494	\$15,563,241	\$11,610,633	\$11,796,176	\$13,955,930	\$16,443,560	\$86,919,036
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,035,420	\$918,231	\$685,027	\$695,974	\$823,400	\$920,170	\$5,128,223
5 Net Calendar Month Revenue	\$16,514,074	\$14,645,010	\$10,925,606	\$11,100,202	\$13,132,531	\$15,473,390	\$81,790,813
Expense							
6 Supply Invoice Amount	\$16,953,161	\$14,823,859	\$11,033,333	\$11,626,137	\$11,946,552	\$14,895,154	\$81,278,206
7 Administrative Expense (1)	\$1,949	\$7,941	\$833	\$4,593	\$833	\$833	\$16,982
8 Total Expense	\$16,955,110	\$14,831,810	\$11,034,166	\$11,630,729	\$11,947,385	\$14,895,987	\$81,295,188
9 (Over)/Under Collection	\$441,036	\$186,800	\$108,561	\$530,528	(\$1,185,145)	(\$577,403)	(\$495,625)

(1) Administrative fees to conduct the request for proposal for rates effective December 1, 2015.

Exhibit 1

Duquesne Light Company
 Rider No. 8 - Residential & Lighting Default Service Supply Rate
 Proposed Supply Rates Effective June 1, 2016

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2015</u>	<u>Sep 2015</u>	<u>Oct 2015</u>	<u>Nov 2015</u>	<u>Dec 2015</u>	<u>Jan 2016</u>	<u>Total</u>
1 (Over)/Under Collection	\$441,036	\$186,800	\$108,561	\$530,528	(\$1,185,145)	(\$577,403)	(\$495,625)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$38,223	\$14,944	\$7,961	\$35,369	(\$71,109)	(\$30,795)	(\$5,407)

1/ Interest rate per Section 52 Pa. Code 54.187(g).

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Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed November 2013

Effective December 2013 to May 2014

1	June 2013 to September 2013	Current Period (Over)/Under Recovery	(\$38,773)	
2		Interest	(\$13,991)	
3		Total		(\$52,763) Line 1 + Line 2
4		Net (Over)/Under Collection		(\$52,763) Line 3

Filed April 2014

Effective June 2014 to November 2014

5	Jun 2013 to Sep 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$52,763)	Line 4
6	Oct 2013 to Mar 2014	Current Period E Factor Revenue (excl. GRT)	(\$37,892)	
7		(Over)/Under E-Factor Recovery		(\$14,871) Line 5 - Line 6
8	October 2013 to March 2014	Current Period (Over)/Under Recovery	\$129,371	
9		Interest	\$5,119	
10		Total		\$134,490 Line 8 + Line 9
11		Net (Over)/Under Collection		\$119,619 Line 7 + Line 10

Filed November 2014

Effective December 2014 to May 2015

12	Oct 2013 to Mar 2014	Prior Period Total (Over)/Under E-Factor Recovery	\$119,619	Line 11
13	Apr 2014 to Sep 2014	Current Period E Factor Revenue (excl. GRT)	\$74,818	
14		(Over)/Under E-Factor Recovery		\$44,801 Line 12 - Line 13
15	Apr 2014 to Sep 2014	Current Period (Over)/Under Recovery	\$133,758	
16		Interest	\$4,628	
17		Total		\$138,386 Line 15 + Line 16
18		Net (Over)/Under Collection		\$183,187 Line 14 + Line 17

Filed April 2015

Effective June 2015 to November 2015

19	Apr 2014 to Sep 2014	Prior Period Total (Over)/Under E-Factor Recovery	\$183,187	Line 18
20	Oct 2014 to Mar 2015	Current Period E Factor Revenue (excl. GRT)	\$192,581	
21		(Over)/Under E-Factor Recovery		(\$9,395) Line 19 - Line 20
22	Oct 2014 to Mar 2015	Current Period (Over)/Under Recovery	(\$94,720)	
23		Interest	\$2,580	
24		Total		(\$92,141) Line 22 + Line 23
25		Net (Over)/Under Collection		(\$101,535) Line 21 + Line 24

Filed October 2015

Effective December 2015 to May 2016

26	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$101,535)	Line 25
27	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	\$19,664	
28		(Over)/Under E-Factor Recovery		(\$121,199) Line 26 - Line 27
29	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$395,060	
30		Interest	\$18,474	
31		Total		\$413,534 Line 29 + Line 30
32		Net (Over)/Under Collection		\$292,335 Line 28 + Line 31

Filed April 2016

Effective June 2016 to November 2016

33	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$292,335	Line 32
34	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	\$45,065	
35		(Over)/Under E-Factor Recovery		\$247,270 Line 33 - Line 34
36	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$495,625)	
37		Interest	(\$5,407)	
38		Total		(\$501,032) Line 36 + Line 37
39		Net (Over)/Under Collection		(\$253,762) Line 35 + Line 38

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2016**

Summary of RFP Results

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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2016**

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$51.55 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.56 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$55.11 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,340,787		Residential/Lighting Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
6	Outside Services Fees	\$6,909		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		0.01 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$247,770		Prior Period
<u>Reconciliation</u>				
9	(Over)/Under Collection	(\$495,625)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$5,407)		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$501,032)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$253,762)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,340,787		Residential/Lighting Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
14	E Factor Rate (per MWh)		(\$0.19) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)		\$54.92 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor		1.0052	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$55.21 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%		\$3.46 /MWh	Line 21 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)		\$58.67 /MWh	Line 17 + Line 18
20	RFP Residential Retail Supply Rate (¢/kWh)		5.866¢/kWh	Line 19 / 10
21	Forecast POLR Sales (kWh)	1,333,362,882		Residential Forecast POLR sales (kWh) June 1, 2016 through November 30, 2016
22	Projected RFP Revenue	\$78,222,717		Line 20 / 100 * Line 21

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2016

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$51.55 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$3.56 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$55.11 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,340,787	Residential/Lighting Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
6	Outside Services Fees	\$6,909	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.01 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	\$247,270	Prior Period
<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$495,625)	Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$5,407)	Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$501,032)	Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$253,762)	Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,340,787	Residential/Lighting Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
14	E Factor Rate (per MWh)	(\$0.19) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)	\$54.92 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor	0.7327	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$40.24 /MWh	Line 15 * Line 16
18	PA GR1 @ 5.9%	\$2.52 /MWh	Line 17 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)	\$42.76 /MWh	Line 17 + Line 18
20	RFP Lighting Retail Supply Rate (¢/kWh)	4.2760 kWh	Line 19 / 10

Lighting Supply Charges by Lamp Wattage:

21	SM, SH & PAL (¢/kWh)			4.2760	Line 20
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month	
22	Mercury Vapor:	100	44	\$1.88	Line 21 * Nominal kWh Energy per Unit per Month / 100
23		175	74	\$3.16	
24		250	102	\$4.36	
25		400	161	\$6.88	
26		1000	386	\$16.51	
27	High Pressure Sodium:	70	29	\$1.24	
28		100	50	\$2.14	
29		150	71	\$3.04	
30		200	95	\$4.06	
31		250	110	\$4.70	
32		400	170	\$7.27	
33		1000	387	\$16.55	
34	Flood Lighting - Unmetered:	70	29	\$1.24	
35		100	46	\$1.97	
36		150	67	\$2.86	
37		250	100	\$4.28	
38		400	155	\$6.63	
39	LED	43	15	\$0.64	
40		106	37	\$1.58	

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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2016**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 12/1/2015</u>	<u>Proposed Tariff Effective 6/1/2016</u>
RS	kWh	¢/kWh	6.5398	5.8666
RH	kWh	¢/kWh	6.5398	5.8666
RA	kWh	¢/kWh	6.5398	5.8666
AL	kWh	¢/kWh	3.9828	4.2760
SE	kWh	¢/kWh	3.9828	4.2760
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.75	\$1.88
	175	\$/Mo.	\$2.95	\$3.16
	250	\$/Mo.	\$4.06	\$4.36
	400	\$/Mo.	\$6.41	\$6.88
	1000	\$/Mo.	\$15.37	\$16.51
High Pressure Sodium:	70	\$/Mo.	\$1.16	\$1.24
	100	\$/Mo.	\$1.99	\$2.14
	150	\$/Mo.	\$2.83	\$3.04
	200	\$/Mo.	\$3.78	\$4.06
	250	\$/Mo.	\$4.38	\$4.70
	400	\$/Mo.	\$6.77	\$7.27
	1000	\$/Mo.	\$15.41	\$16.55
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.16	\$1.24
	100	\$/Mo.	\$1.83	\$1.97
	150	\$/Mo.	\$2.67	\$2.86
	250	\$/Mo.	\$3.98	\$4.28
	400	\$/Mo.	\$6.17	\$6.63
LED	43	\$/Mo.	\$0.60	\$0.64
	106	\$/Mo.	\$1.47	\$1.58

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2016

Bi-Annual Rate Adjustment - August 1, 2015 through January 31, 2016

1	Surcharge Revenue, Incl. GRT	\$11,722,139	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$11,030,533	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$151,544	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$142,603	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$10,887,930	Line 2 - Line 4
6	Small C&I Related Expense	\$10,874,431	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$13,499)	Line 6 - Line 5
8	Interest	\$288	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$13,211)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2015	\$148,343	Exh. 1, Page 4
11	E-Factor Revenue - August 2015 - January 2016, Excl. GRT	\$142,603	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2016	\$5,740	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2015 - Jan 2016	(\$13,211)	Line 9
14	E-Factor Balance at January 31, 2016	(\$7,471)	Line 12 + Line 13

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2015</u>	<u>Sep 2015</u>	<u>Oct 2015</u>	<u>Nov 2015</u>	<u>Dec 2015</u>	<u>Jan 2016</u>	<u>Total</u>
<u>Revenue</u>							
Actual Surcharge Revenue	\$2,243,998	\$1,945,050	\$1,827,939	\$1,871,841	\$1,790,931	\$2,042,380	\$11,722,139
E-Factor Revenue	\$27,479	\$23,832	\$22,372	\$22,946	\$25,270	\$29,646	\$151,544
Net Surcharge Revenue	\$2,216,519	\$1,921,219	\$1,805,567	\$1,848,894	\$1,765,661	\$2,012,734	\$11,570,595
Less PA Gross Receipts Tax (GRT) at 5.9%	\$130,775	\$113,352	\$106,528	\$109,085	\$104,174	\$118,751	\$682,665
Net Calendar Month Revenue	\$2,085,744	\$1,807,867	\$1,699,039	\$1,739,810	\$1,661,487	\$1,893,983	\$10,887,930
<u>Expense</u>							
Supply Invoice Amount (1)	\$2,079,127	\$1,900,518	\$1,566,284	\$1,794,190	\$1,710,854	\$1,806,510	\$10,857,482
Administrative Expense (2)	\$1,916	\$7,941	\$833	\$4,593	\$833	\$833	\$16,949
Total Expense	\$2,081,042	\$1,908,459	\$1,567,117	\$1,798,782	\$1,711,687	\$1,807,343	\$10,874,431
(Over)/Under Collection	(\$4,702)	\$100,592	(\$131,922)	\$58,973	\$50,200	(\$86,640)	(\$13,499)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2015.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2015</u>	<u>Sep 2015</u>	<u>Oct 2015</u>	<u>Nov 2015</u>	<u>Dec 2015</u>	<u>Jan 2016</u>	<u>Total</u>
1 (Over)/Under Collection	(\$4,702)	\$100,592	(\$131,922)	\$58,973	\$50,200	(\$86,640)	(\$13,499)
2 Interest Rate (1)	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$408)	\$8,047	(\$9,674)	\$3,932	\$3,012	(\$4,621)	\$288

1/ Interest rate per Section 52 Pa. Code 54.187(g).

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

11		Net (Over)/Under Collection	<u>\$123,838</u>	Line 7 + Line 10
Filed May 2013				
Effective June 2013 to November 2013				
12	May 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	\$123,838	Line 11
13	May 2012 to Apr 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$108,151</u>	
14		(Over)/Under E-Factor Recovery	<u>\$15,687</u>	Line 12 + Line 13
15	May 2012 to Apr 2013	Current Period (Over)/Under Recovery	\$159,409	
16		Interest	<u>\$7,546</u>	
17		Total	<u>\$166,956</u>	Line 15 + Line 16
18		Net (Over)/Under Collection	<u>\$182,643</u>	Line 14 + Line 17
Filed November 2013				
Effective December 2013 to May 2014				
19	May 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$182,643	Line 18
20	May 2013 to Sept 2013	Current Period E-Factor Revenue (excl. GRT)	<u>\$138,211</u>	
21		(Over)/Under E-Factor Recovery	<u>\$44,432</u>	Line 19 + Line 20
22	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	(\$32,618)	
23		Interest	<u>(\$841)</u>	
24		Total	<u>(\$33,459)</u>	Line 22 + Line 23
25		Net (Over)/Under Collection	<u>\$10,973</u>	Line 21 + Line 24
Effective June 2014 to November 2014				
26	May 2013 to Sept 2013	Prior Period Total (Over)/Under E-Factor Recovery	\$10,973	Line 25
27	Oct 2013 to Mar 2014	Current Period E-Factor Revenue (excl. GRT)	<u>\$61,311</u>	
28		(Over)/Under E-Factor Recovery	<u>(\$50,338)</u>	Line 26 + Line 27
29	Oct 2013 to Mar 2014	Current Period (Over)/Under Recovery	\$107,904	
30		Interest	<u>\$4,092</u>	
31		Total	<u>\$111,996</u>	Line 29 + Line 30
32	Audit Finding No. 2 - Recovery of Understated Administrative Charges		\$8,040	Note 1
32		Net (Over)/Under Collection	<u>\$69,698</u>	Line 28 + Line 31 + Line 32
Filed November 2014				
Effective December 2014 to May 2015				
33	Oct 2013 to Mar 2014	Prior Period Total (Over)/Under E-Factor Recovery	\$69,698	Line 32
34	Apr 2014 to Sept 2014	Current Period E-Factor Revenue (excl. GRT)	<u>\$48,378</u>	
35		(Over)/Under E-Factor Recovery	<u>\$21,320</u>	Line 33 + Line 34
36	Apr 2014 to Sept 2014	Current Period (Over)/Under Recovery	(\$5,421)	
37		Interest	<u>\$1,878</u>	
38		Total	<u>(\$3,543)</u>	Line 36 + Line 37
39		Net (Over)/Under Collection	<u>\$17,777</u>	Line 35 + Line 38
Filed April 2015				
Effective June 2015 to November 2015				
40	Apr 2014 to Sept 2014	Prior Period Total (Over)/Under E-Factor Recovery	\$17,777	Line 39
41	Oct 2014 to Mar 2015	Current Period E-Factor Revenue (excl. GRT)	<u>\$33,871</u>	
42		(Over)/Under E-Factor Recovery	<u>(\$16,094)</u>	Line 40 + Line 41
43	Oct 2014 to Mar 2015	Current Period (Over)/Under Recovery	\$146,790	
44		Interest	<u>\$6,272</u>	
45		Total	<u>\$153,063</u>	Line 43 + Line 44
46		Net (Over)/Under Collection	<u>\$136,969</u>	Line 42 + Line 45
Filed October 2015				
Effective December 2015 to May 2016				
47	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$136,969	Line 46
48	Apr 2015 to Jul 2015	Current Period E-Factor Revenue (excl. GRT)	<u>\$52,776</u>	
49		(Over)/Under E-Factor Recovery	<u>\$84,191</u>	Line 47 + Line 48
50	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$61,560	
51		Interest	<u>\$2,590</u>	
52		Total	<u>\$64,150</u>	Line 50 + Line 51
53		Net (Over)/Under Collection	<u>\$148,341</u>	Line 49 + Line 52
Filed April 2016				
Effective June 2016 to November 2016				
54	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$148,341	Line 53
55	Aug 2015 to Jan 2016	Current Period E-Factor Revenue (excl. GRT)	<u>\$142,601</u>	
56		(Over)/Under E-Factor Recovery	<u>\$5,740</u>	Line 54 + Line 55
57	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$13,499)	
58		Interest	<u>\$288</u>	
59		Total	<u>(\$13,211)</u>	Line 57 + Line 58
60		Net (Over)/Under Collection	<u>(\$2,471)</u>	Line 56 + Line 59

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ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Summary of RFP Results

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ATTACHMENT A

Duquesne Light Company
 Rider No. 8 - Small C&I Default Service Supply Rate
 Proposed Supply Rates Effective June 1, 2016

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$48.37 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.95 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$51.32 /MWh	Line 1 + Line 3
5	Outside Services	\$6,909		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	184,065		Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
7	Administrative Adder (per MWh)		\$0.04 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$5,740		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	(\$13,499)		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$288		Exh. 1, Page 3
11	Total (Over)/Under Collection	(\$13,211)		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$7,471)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	184,065		Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
14	E-Factor Rate (per MWh)		(\$0.04) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$51.31 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.22 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$54.53 /MWh	Line 15 + Line 16
18	RFP Small C&I Retail Supply Rate (¢/kWh)		5.4533 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	184,065,402		Forecast POLR sales (kWh) June 1, 2016 through November 30, 2016
20	Projected RFP Revenue	\$10,037,553		Line 19 * (Line 18 / 100)

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Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2015</u>	Proposed Tariff Effective <u>6/1/2016</u>
GS GM < 25 kW GMH <25 kW UMS				
All kWh	kWh	¢/kWh	6.0133	5.4533

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2016**

Quarterly Rate Adjustment - August 1, 2015 through January 31, 2016

1	Surcharge Revenue, Incl. GRT	\$19,932,958	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$18,756,914	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$304,321	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$286,366	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$18,470,547	Line 2 - Line 4
6	Medium C&I Related Expense	\$18,485,687	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$15,140	Line 6 - Line 5
8	Interest	\$734	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$15,874	Line 7 + Line 8
10	Prior Period April 2015 to Jul 2015 (Over)/Under Recovery, Excl. GRT	\$681,367	Exh. 1, Page 4
11	E-Factor Revenue - August 2015 - January 2016, Excl. GRT	\$286,366	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2016	\$395,000	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2015 - Jan 2016	\$15,874	Line 9
14	E-Factor Balance at January 31, 2016	\$410,875	Line 12 + Line 13

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016**

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2015</u>	<u>Sep 2015</u>	<u>Oct 2015</u>	<u>Nov 2015</u>	<u>Dec 2015</u>	<u>Jan 2016</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$3,399,731	\$3,450,440	\$2,541,050	\$2,800,318	\$3,469,690	\$4,271,729	\$19,932,958
2 Less: E Factor Rate Revenue	\$15,367	\$16,247	\$12,979	\$13,697	\$118,230	\$127,801	\$304,321
3 Net Calendar Month Revenue	\$3,384,364	\$3,434,193	\$2,528,071	\$2,786,621	\$3,351,460	\$4,143,928	\$19,628,637
4 Less: PA Gross Receipts Tax (GRT) at 5.9%	\$199,677	\$202,617	\$149,156	\$164,411	\$197,736	\$244,492	\$1,158,090
5 Net Calendar Month Revenue less GRT	\$3,184,687	\$3,231,575	\$2,378,914	\$2,622,210	\$3,153,724	\$3,899,437	\$18,470,547
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$3,384,833	\$2,908,527	\$2,514,722	\$2,454,211	\$3,332,587	\$3,860,796	\$18,455,676
7 Administrative Expense (2)	\$1,916	\$7,941	\$833	\$4,593	\$13,895	\$833	\$30,011
8 Total Expense	\$3,386,749	\$2,916,468	\$2,515,556	\$2,458,803	\$3,346,482	\$3,861,630	\$18,485,687
9 [(Over)/Under Collection	\$202,062	(\$315,108)	\$136,641	(\$163,407)	\$192,759	(\$37,807)	\$15,140

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.
(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2015 and March 1, 2016.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2015</u>	<u>Sep 2015</u>	<u>Oct 2015</u>	<u>Nov 2015</u>	<u>Dec 2015</u>	<u>Jan 2016</u>	<u>Total</u>
1 (Over)/Under Collection	\$202,062	(\$315,108)	\$136,641	(\$163,407)	\$192,759	(\$37,807)	\$15,140
2 Interest Rate (1)	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$13,134	(\$18,906)	\$7,515	(\$8,170)	\$8,674	(\$1,512)	\$734

(1) Interest rate per Section 52 Pa. Code 54.187(g).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

<u>File May 2012</u>				
Effective June 2012 to November 2012				
1	May 2011 to October 2011	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,665)	
2	Nov 2011 to Apr 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$48,380)</u>	
3		(Over)/Under E-Factor Recovery	\$18,285	Line 1 - Line 2
4	Nov 2011 to Apr 2012	Current Period (Over)/Under Recovery	(\$220,176)	
5		Interest	<u>(\$9,630)</u>	
6		Total	(\$229,815)	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>(\$248,100)</u>	Line 3 + Line 6
<u>File November 2012</u>				
Effective December 2012 to May 2013				
8	Nov 2011 to Apr 2012	Prior Period Total (Over)/Under E-Factor Recovery	\$248,100	Line 7
9	May 2012 to Oct 2012	Current Period E Factor Revenue (excl. GRT)	<u>(\$169,962)</u>	
10		(Over)/Under E-Factor Recovery	\$78,139	Line 8 - Line 9
11	May 2012 to Oct 2012	Current Period (Over)/Under Recovery	\$117,099	
12		Interest	<u>(\$5,103)</u>	
13		Total	\$122,296	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$200,345)</u>	Line 10 + Line 13
<u>File May 2013</u>				
Effective June 2013 to November 2013				
15	May 2012 to Oct 2012	Prior Period Total (Over)/Under E-Factor Recovery	(\$200,345)	Line 14
16	Nov 2012 to Apr 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$208,023)</u>	
17		(Over)/Under E-Factor Recovery	\$7,679	Line 15 - Line 16
18	Nov 2012 to Apr 2013	Current Period (Over)/Under Recovery	(\$213,699)	
19		Interest	<u>(\$10,922)</u>	
20		Total	(\$224,631)	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$216,952)</u>	Line 17 + Line 20
<u>File November 2013</u>				
Effective December 2013 to May 2014				
22	Nov 2012 to Apr 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$216,952)	Line 21
23	May 2013 to Sept 2013	Current Period E Factor Revenue (excl. GRT)	<u>(\$236,762)</u>	
24		(Over)/Under E-Factor Recovery	\$19,810	Line 22 - Line 23
25	May 2013 to Sept 2013	Current Period (Over)/Under Recovery	\$166,832	
26		Interest	<u>(\$2,297)</u>	
27		Total	\$174,535	Line 25 + Line 26
28		Net (Over)/Under Collection	<u>(\$154,319)</u>	Line 24 + Line 27
<u>File April 2014</u>				
Effective June 2014 to November 2014				
29	May 2013 to Sept 2013	Prior Period Total (Over)/Under E-Factor Recovery	(\$154,319)	Line 28
30	October 2013 to March 2014	Current Period E Factor Revenue (excl. GRT)	<u>(\$194,830)</u>	
31		(Over)/Under E-Factor Recovery	\$40,511	Line 29 - Line 30
32	October 2013 to March 2014	Current Period (Over)/Under Recovery	(\$246,192)	
33		Interest	<u>(\$22,575)</u>	
34		Total	(\$268,767)	Line 32 + Line 33
35	Audit Finding No. 1 - Recovery of Overstatement of E-Factor Overcollection		\$70,327	Note 1
36	Audit Finding No. 2 - Refund with Interest of Overstatement of Administrative Charges		<u>(\$19,582)</u>	
37		Net (Over)/Under Collection	<u>(\$187,513)</u>	Line 31 + Line 34 + Line 35 + Line 36
<u>File October 2014</u>				
Effective December 2014 to May 2015				
38	October 2013 to March 2014	Prior Period Total (Over)/Under E-Factor Recovery	(\$187,513)	Line 37
39	Apr 2014 to Sep 2014	Current Period E Factor Revenue (excl. GRT)	<u>(\$200,429)</u>	
40		(Over)/Under E-Factor Recovery	\$12,918	Line 38 - Line 39
41	Apr 2014 to Sep 2014	Current Period (Over)/Under Recovery	(\$166,885)	
42		Interest	<u>(\$5,634)</u>	
43		Total	(\$172,519)	Line 41 + Line 42
44		Net (Over)/Under Collection	<u>(\$159,581)</u>	Line 40 + Line 43
<u>File April 2015</u>				
Effective June 2015 to November 2015				
45	Apr 2014 to Sep 2014	Prior Period Total (Over)/Under E-Factor Recovery	(\$159,581)	Line 44
46	Oct 2014 to Mar 2015	Current Period E Factor Revenue (excl. GRT)	<u>(\$179,284)</u>	
47		(Over)/Under E-Factor Recovery	\$19,703	Line 45 - Line 46
48	Oct 2014 to Mar 2015	Current Period (Over)/Under Recovery	\$71,854	
49		Interest	<u>(\$3,411)</u>	
50		Total	\$75,266	Line 48 + Line 49
51		Net (Over)/Under Collection	<u>\$94,969</u>	Line 47 + Line 50
<u>File October 2015</u>				
Effective December 2015 to May 2016				
52	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$94,969	Line 51
53	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>(\$17,854)</u>	
54		(Over)/Under E-Factor Recovery	\$112,823	Line 52 - Line 53
55	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$44,100	
56		Interest	<u>(\$24,444)</u>	
57		Total	\$56,656	Line 55 + Line 56
58		Net (Over)/Under Collection	<u>\$681,367</u>	Line 54 + Line 57
<u>File April 2016</u>				
Effective June 2016 to November 2016				
59	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$681,367	Line 58
60	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>(\$286,366)</u>	
61		(Over)/Under E-Factor Recovery	\$995,000	Line 59 - Line 60
62	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	\$15,140	
63		Interest	<u>(\$34)</u>	
64		Total	\$15,874	Line 62 + Line 63
65		Net (Over)/Under Collection	<u>\$410,875</u>	Line 61 + Line 64

1/ Audit findings per Commission audit order entered January 23, 2014 at Docket Reg D-2013-2343087. Interest on refund of administrative charges calculated at 29 months from April 2012 at 8.0%.

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016**

Summary of RFP Results

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016**

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$44.38 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.71 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$47.09 /MWh	Line 1 + Line 3
5	Outside Services	\$4,409		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	188,525		Forecast POLR sales (MWh) June 1, 2016 through August 31, 2016
7	Administrative Adder (per MWh)		\$0.02 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	\$395,000		Exh. 1, Page 4
	<u>Reconciliation (August 2015 to January 2016)</u>			
9	{Over}/Under Collection	\$15,140		Exh. 1, Page 2
10	Interest on {Over}/Under Collection	\$734		Exh. 1, Page 3
11	Total {Over}/Under Collection	\$15,874		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$410,875		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	351,807		Forecast POLR sales (MWh) June 1, 2016 through November 30, 2016
14	E Factor Rate (per MWh)		\$1.17 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$48.28 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.03 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$51.31 /MWh	Line 15 + Line 16
18	RFP Medium C&I Retail Supply Rate (¢/kWh)		5.1308 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	188,524,690		Forecast POLR sales (kWh) June 1, 2016 through August 31, 2016
20	Projected RFP Revenue	\$9,672,898		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2016

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 3/1/2016</u>	<u>Proposed Tariff Effective 6/1/2016</u>
GM => 25 kW GMH => 25 kW				
All kWh	kWh	c/kWh	5.4711	5.1308

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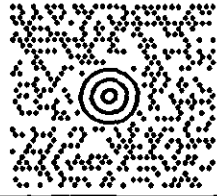
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DUQUESNE LIGHT
411 7TH AVENUE, 16-1
PITTSBURGH PA 15219

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Cost Center: 470

CS 18.0.33 WNTIE90 72.0A 01/2016



PUBLIC UTILITY COMMISSION