



An Exelon Company

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April 15, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) – Procurement Classes 1-4, PECO Tariff Electric No. 5, Supplement No. 8 Effective June 1, 2016, Docket No. P-2014-2409362**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 8 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential and Procurement Class 2 – Small Commercial & Industrial, effective June 1, 2016 through August 31, 2016 and the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective June 1, 2016 through June 30, 2016.

For Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial, the quarterly pricing is replaced with hourly pricing, effective June 1, 2016 through June 30, 2016, in accordance with ordering paragraph 11 of the Opinion and Order at Docket No. P-2014-2409362. In addition, there will be a transition period for Procurement Class 3 of six months, from June 2016 through November 2016, including E-factor revenues for the March 2016 through May 2016 period.

The GSA for a Residential Rate R customer equals 6.829 cents/kWh effective June 1, 2016. When compared to the previous GSA rate, a typical Rate R customer using 700 kWh per month will see a decrease in their monthly bill of \$3.88 or 3.47%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 Hourly Pricing– Medium Commercial & Industrial (100KW < Demand <= 500KW);

Rosemary Chiavetta, Secretary  
April 15, 2016  
Page 2

Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large  
Commercial & Industrial over 500KW;  
Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the  
above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

**ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 1 –  
RESIDENTIAL**

**PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)**  
 Application Period: June 1, 2016 through August 31, 2016  
 cents/kWh

	Amount	GSA Rate w/g GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (e)	\$ 166,382,194 page 2	6.505	6.505	6.913
<b>Total Cost</b>	\$ 166,382,194	6.505	6.505	6.913
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 1,757,953 page 2	0.069	0.069	0.073
<b>Total Additional AEPS Cost</b>	\$ 1,757,953	0.069	0.069	0.073
<b>A Administrative Cost Factor</b>				
-Administrative Cost (e)	\$ 105,259 page 2	0.004	0.004	0.004
<b>Total Administrative Cost</b>	\$ 105,259	0.004	0.004	0.004
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Jan 2011 to Dec 2015 (a)	\$ 5,775,382 page 6	0.134	0.134	0.142
-Net Interest Jan 2011 to Dec 2015 (a)	\$ 381,784 page 7	0.009	0.009	0.010
-Prior Period Over/Under Collection Revenue, Jan 2016 to Feb 2016 (a)	\$ 1,919,472 page 6	0.044	0.044	0.047
-Prior Period Interest Revenue, Jan 2016 to Feb 2016 (a)	\$ (159,956) page 7	-0.004	-0.004	-0.004
<b>Total E Factor Including Interest</b>	\$ 7,915,682	0.183	0.183	0.165
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.032	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.032	0.034
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		<b>6.427</b>	<b>6.427</b>	<b>6.829</b>
<b>S Sales for Application Period in kWh</b>				
ST E factor Sales for March 2016 through August 2016 in kWh	2,557,841,999 page 4			
	4,320,961,295 page 4			
<b>Gross Receipts Tax (GRT)</b>	5.90%			

(a) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period June 1, 2016 through August 31, 2016

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-16	\$46,955,834	\$442,486	\$47,398,320	\$501,205	\$35,773
Jul-16	\$60,847,196	\$648,924	\$61,496,120	\$649,809	\$35,464
Aug-16	\$56,932,471	\$555,273	\$57,487,745	\$606,938	\$34,023
Total	\$164,735,502	\$1,646,682	\$166,382,184	\$1,757,953	\$105,259

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period June 1, 2016 through August 31, 2016

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Jun-16	\$59.86	783,621	\$46,909,715	\$46,119	\$46,955,834	\$0	\$0	\$293,635	\$132,205	\$16,150	\$496	\$442,486	\$47,398,320
Jul-16	\$59.86	1,017,618	\$60,917,381	(\$70,185)	\$60,847,196	\$0	\$0	\$486,260	\$136,674	\$26,744	(\$755)	\$646,924	\$61,496,120
Aug-16	\$59.86	951,887	\$56,982,541	(\$50,069)	\$56,932,471	\$0	\$0	\$397,307	\$136,653	\$21,852	(\$538)	\$555,273	\$57,487,745
Total		2,753,125	\$164,809,637	(\$74,136)	\$164,735,502	\$0	\$0	\$1,177,202	\$405,532	\$64,746	(\$797)	\$1,646,682	\$166,382,184

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, FMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period June 1, 2016 through August 31, 2016**  
**and March 1, 2016 through August 31, 2016**

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Jun-16	728,037,764	627,605,135	100,432,629	-
Jul-16	945,436,436	825,847,670	119,588,766	-
Aug-16	884,367,798	769,021,868	115,345,930	-
<b>Total</b>	<b>2,557,841,999</b>	<b>2,222,474,674</b>	<b>335,367,325</b>	<b>-</b>
<b>E factor Sales</b>				
Mar-16 through Aug-16	4,320,961,295	3,614,137,288	706,824,007	-

**PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Capacity and Ancillary Services		Additional AEPS		Total Cost Including Administrative Cost
	AEPS	AEPS	Costs	Administrative Cost	
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Jun-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Jul-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Nov-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
May-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Aug-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Sep-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486
Oct-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Nov-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Dec-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Feb-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Mar-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
May-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jul-15	\$66,052,693	\$2,997,456	\$813,420	\$171,286	\$70,034,854
Aug-15	\$61,733,705	\$2,835,445	\$600,783	\$150,384	\$65,320,317
Sep-15	\$49,131,814	\$2,565,556	\$277,101	\$171,482	\$52,145,953
Oct-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998
Nov-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995
Dec-15	\$44,857,928	\$2,581,630	\$659,133	\$154,033	\$48,252,724
Jan-16					
Feb-16					

PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy/ Capacity, Ancillary Services, AEPs Excl GRT	Additional AEPs Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)+(5)	(15)=Cumulative from (14)
Jun-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,562,592)
Sep-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,009,935	(\$17,717,287)
Oct-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$3,089,822)	(\$3,707,353)
Nov-13	\$44,281,484	\$562,682	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	\$6,900,498	(\$6,807,275)
Dec-13	\$60,421,755	\$806,699	\$403,349	\$61,631,803	\$5,889,903	\$0	\$5,889,903	\$67,520,706	\$784,320	(\$7,766,508)
Jan-14	\$72,517,697	\$968,183	\$484,087	\$73,969,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$10,706,586	(\$6,982,188)
Feb-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$3,724,397	\$3,724,397
Mar-14	\$57,955,860	\$768,645	\$614,917	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229
Apr-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844
May-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191
Jun-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,460,695)	(\$5,557,504)
Jul-14	\$51,261,019	\$1,026,721	\$427,800	\$52,715,540	\$256,680	\$0	\$256,680	\$52,972,220	(\$480,192)	(\$6,037,696)
Aug-14	\$55,649,523	\$932,674	\$388,614	\$56,970,811	\$233,169	\$0	\$233,169	\$57,203,990	\$4,436,086	(\$1,601,610)
Sep-14	\$52,281,874	\$886,133	\$516,911	\$53,684,918	(\$1,476,889)	\$0	(\$1,476,889)	\$52,208,029	\$6,677,543	\$5,075,933
Oct-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,068,771)	\$0	(\$1,068,771)	\$37,781,065	\$508,311	\$5,584,244
Nov-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	\$0	(\$1,110,438)	\$39,253,988	(\$7,203,350)	(\$1,619,106)
Dec-14	\$56,514,464	\$935,412	\$467,706	\$57,917,582	\$1,792,872	\$0	\$1,792,872	\$59,710,454	\$4,642,419	\$3,023,313
Jan-15	\$65,314,380	\$1,081,066	\$540,533	\$66,935,979	\$2,072,042	\$0	\$2,072,042	\$69,008,021	(\$232,651)	\$2,790,662
Feb-15	\$65,050,604	\$1,076,700	\$538,350	\$66,665,654	\$2,063,674	\$0	\$2,063,674	\$68,729,328	\$788,232	\$3,558,894
Mar-15	\$60,772,635	\$662,372	\$662,372	\$62,097,379	(\$1,904,320)	\$0	(\$1,904,320)	\$60,193,059	\$4,866,330	\$8,425,224
Apr-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,382,999)	\$0	(\$1,382,999)	\$43,714,813	\$4,529,263	\$12,954,487
May-15	\$38,954,621	\$424,574	\$424,574	\$39,803,769	(\$1,220,649)	\$0	(\$1,220,649)	\$38,583,120	(\$9,446,926)	\$3,507,561
Jun-15	\$50,833,902	\$705,047	\$141,010	\$51,679,959	(\$775,553)	\$0	(\$775,553)	\$50,904,406	(\$7,318,257)	(\$3,810,696)
Jul-15	\$65,011,453	\$843,424	\$168,684	\$66,023,561	(\$927,767)	\$0	(\$927,767)	\$60,895,232	(\$9,139,622)	(\$12,950,319)
Aug-15	\$63,952,165	\$901,684	\$180,337	\$65,034,186	(\$991,853)	\$0	(\$991,853)	\$65,101,621	(\$218,696)	(\$13,169,015)
Sep-15	\$42,935,712	\$528,530	\$264,266	\$43,728,508	\$1,233,238	\$0	\$1,233,238	\$44,961,746	\$13,832,247	\$663,232
Oct-15	\$37,098,561	\$177,421	\$177,421	\$37,453,403	\$827,961	\$0	\$827,961	\$44,281,364	\$6,727,936	\$7,391,168
Nov-15	\$47,503,843	\$306,599	\$153,300	\$47,963,742	\$715,399	\$0	\$715,399	\$48,699,141	(\$2,138,136)	\$5,253,032
Jan-16		\$401,441	\$66,907	\$47,972,181	\$973,758	\$0	\$973,758	\$48,775,073	\$522,349	\$5,775,382
Feb-16					\$945,714	\$0	\$945,714			

**GSA 1 Actual Interest Calculation  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 5	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(9) + (8) x (9)
Jun-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$35,391)	\$0	(\$46,149)
Jul-13	\$67,219,788	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$550,410)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	(\$451,080)
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	\$155,382
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	6.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$6,902)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	7.5	12	\$35,580	\$242,010	\$0	(\$277,250)
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$340
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	5.5	12	\$157,642	\$263,311	\$0	\$86,584
Mar-14	\$59,339,422	\$58,776,841	\$562,581	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$507,537
Apr-14	\$46,316,306	\$40,993,806	\$5,322,500	8.00%	6.5	12	\$230,642	(\$119,990)	\$0	\$381,937
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$492,589
Jun-14	\$43,939,243	\$52,579,771	(\$8,640,528)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$330,718
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	\$6,698
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$0	\$0	(\$17,250)
Sep-14	\$53,684,918	\$45,530,486	\$8,154,432	8.00%	7.5	12	\$407,722	(\$147,689)	\$0	\$136,857
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	\$68,340	(\$106,878)	\$0	\$396,890
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$167,555)	(\$111,044)	\$0	\$358,352
Dec-14	\$57,917,582	\$46,457,338	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$79,753
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,758)	\$90,089	\$0	\$300,181
Feb-15	\$66,665,654	\$67,961,096	(\$1,295,442)	8.00%	10	12	(\$64,772)	\$89,725	\$0	\$263,512
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$406,239	(\$82,796)	\$0	\$288,465
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$60,131)	\$0	\$611,908
May-15	\$39,803,769	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$867,098
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$259,322
Jul-15	\$61,822,999	\$70,034,854	(\$8,211,855)	6.00%	11	12	(\$451,652)	(\$84,342)	\$0	(\$276,672)
Aug-15	\$66,093,474	\$65,320,317	\$773,157	8.00%	10	12	\$51,544	(\$90,168)	\$0	(\$315,296)
Sep-15	\$64,744,961	\$52,145,953	\$12,599,009	8.00%	9	12	\$755,941	(\$88,088)	\$0	\$352,557
Oct-15	\$43,467,973	\$37,567,998	\$5,899,975	8.00%	8	12	\$314,665	(\$59,141)	\$0	\$608,081
Nov-15	\$37,558,460	\$40,411,995	(\$2,853,535)	6.00%	7	12	(\$99,874)	(\$51,100)	\$0	\$457,107
Dec-15	\$47,972,191	\$48,252,724	(\$280,533)	6.00%	6	12	(\$8,416)	(\$66,907)	\$0	\$381,784
Jan-16								(\$81,146)	\$0	
Feb-16								(\$78,810)	\$0	

(1) = (9) from Attachment 1, page 5  
(2) = (5) from Attachment 1, page 5

## **ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 2 –  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: June 1, 2016 through August 31, 2016

cents/kWh

C Factor	Amount	GSA Rate w/o GRT			Rate GS w/o GRT			Rate PD w/o GRT			Rate HT w/o GRT			Lighting 1 (SLS, SLE, POL, AL) w/o GRT			Lighting 2 (TLCI) w/o GRT		
		Incl. Line	Loss Ratio	w/GRT Incl. Line	Incl. Line	Loss Ratio	w/GRT Incl. Line	Incl. Line	Loss Ratio	w/GRT Incl. Line	Incl. Line	Loss Ratio	w/GRT Incl. Line	Incl. Line	Loss Ratio	w/GRT Incl. Line	Incl. Line	Loss Ratio	
-Cost (a)	\$ 28,683,955	6.265	6.661	6.160	6.546	5.907	6.277	6.268	6.661	6.268	6.661	6.268	6.661	6.268	6.661	6.268	6.661	6.661	
-Capacity Credit (a), (b)	\$ 28,683,955	6.265	6.661	6.160	6.546	5.907	6.277	6.268	6.661	6.268	6.661	6.268	6.661	6.268	6.661	6.268	6.661	6.661	
Total Cost	\$ 57,367,910																		
AEPS Factor Additional AEPS	\$ 191,790	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.045	
-Additional AEPS Cost	\$ 191,790	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.042	0.045	0.045	
Total Additional AEPS Cost	\$ 191,790																		
A Administrative Cost Factor	\$ 28,877	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	
-Administrative Cost (a)	\$ 28,877	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	
Total Administrative Cost	\$ 28,877																		
E Factor Including Interest	\$ (1,085,492)	(0.128)	(0.138)	(0.126)	(0.134)	(0.121)	(0.129)	(0.128)	(0.138)	(0.126)	(0.134)	(0.121)	(0.129)	(0.128)	(0.138)	(0.126)	(0.134)	(0.136)	
-Over/Under Collection Jan 2011 to Dec 2015 (a)	\$ (1,085,492)	(0.128)	(0.138)	(0.126)	(0.134)	(0.121)	(0.129)	(0.128)	(0.138)	(0.126)	(0.134)	(0.121)	(0.129)	(0.128)	(0.138)	(0.126)	(0.134)	(0.136)	
-Net Interest Jan 2011 to Dec 2015 (a)	\$ 2,814	0.053	0.056	0.052	0.055	0.050	0.053	0.053	0.056	0.052	0.055	0.050	0.053	0.053	0.056	0.052	0.055	0.055	
-Prior Period Over/Under Collection Revenue, Jan 2016 to Feb 2016 (a)	\$ 430,655	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	
-Prior Period Interest Revenue, Jan 2016 to Feb 2016 (a)	\$ (30,062)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	
Total E Factor Including Interest	\$ (661,886)	(0.079)	(0.084)	(0.078)	(0.083)	(0.075)	(0.080)	(0.078)	(0.084)	(0.078)	(0.083)	(0.075)	(0.080)	(0.078)	(0.084)	(0.078)	(0.083)	(0.084)	
WC Working Capital Adjustment	\$ 0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.034	
Working Capital Adjustment (c)	\$ 0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.034	
Total Working Capital Adjustment	\$ 0.032																		
Total GSA Rate (C + AEPS + A - E + WC)	\$ 5.424	5.427	5.820	5.318	6.714	5.082	6.442	5.427	6.820	5.318	6.714	5.082	6.442	5.427	6.820	5.318	6.714	6.809	
S Sales for Application Period in kWh	457,842,165																		
S1 E Factor Sales for March 2016 through August 2016 in kWh	845,115,470																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio

(b) Refer to Attachment 2, Page 4

(c) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)  
and Administrative Costs**

**For the Period June 1, 2016 through August 31, 2016**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)</b>	<b>Additional AEPS Costs (2)</b>	<b>Administrative Cost (3)</b>
Jun-16	\$9,113,137	\$101,874	\$10,770
Jul-16	\$9,916,935	\$89,624	\$8,991
Aug-16	\$9,653,884	\$292	\$9,116
<b>Total</b>	<b>\$28,683,955</b>	<b>\$191,790</b>	<b>\$28,877</b>

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period June 1, 2016 through August 31, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Jun-16	\$57.51	157,531	\$9,058,821	\$54,315	\$9,113,137
Jul-16	\$57.51	172,453	\$9,916,935	\$0	\$9,916,935
Aug-16	\$57.51	167,879	\$9,653,884	\$0	\$9,653,884
Total		497,863	\$28,629,640	\$54,315	\$28,683,955

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit  
cents/kWh

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 163.2110

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1637

**3. Divide by 24 hours**

\$ 189.93 per MW-day

24

\$ 7.91 per mWh

**4. Times 100/1000**

Convert to cents per kWh

0.79 cents per kWh

**5. For GSA 2 Load Factor**

2015 loss adjusted kWh sales, default/supplier  
Peak Load Contribution (PLC) Zonal Level  
Coincident Peak Load kW

5,076,577,856 kWh

1,391,036 kW

3,649.49 hours

8,784 hours per year

Divide by

Load Factor

41.55%

**6. Divide by Load Factor**

Times 1/load factor

1.901 cents per kWh

**7. from 6.**

**Capacity Credit**

1.901 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period June 1, 2016 through August 31, 2016**  
**and March 1, 2016 through August 31, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh		
Jun-16	144,867,937	141,113,223	665,634	980,135	1,613,157	495,789	
Jul-16	158,589,829	154,687,518	718,325	1,058,812	1,630,192	494,983	
Aug-16	154,384,400	150,498,335	690,201	1,054,897	1,638,594	502,371	
<b>Total</b>	<b>457,842,165</b>	<b>446,299,076</b>	<b>2,074,159</b>	<b>3,093,844</b>	<b>4,881,943</b>	<b>1,493,144</b>	
<b>E factor Sales</b>							
Mar-16 through Aug-16	845,115,470	823,259,542	3,666,162	5,690,824	9,631,849	2,867,093	

PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPs Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Jul-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Aug-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Sep-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Oct-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Nov-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Dec-13	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Jan-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Feb-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Mar-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
Apr-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
May-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jun-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Jul-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Aug-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Sep-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Oct-14	\$0	\$9,567,836	\$75,679	\$79,988	\$9,723,483	0.99779631	\$9,702,055
Nov-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Dec-14	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Jan-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Feb-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Mar-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
Apr-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
May-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jun-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99870749	\$11,441,001
Jul-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Aug-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038
Sep-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849834	\$9,663,674
Oct-15	\$0	\$9,305,199	\$37,542	\$39,422	\$9,382,163	0.99831958	\$9,366,397
Nov-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502
Dec-15							
Jan-16							
Feb-16							

**Current Revenue for Over/(Under) Excluding GRT**

**Prior Period Revenue for Over/(Under) Excluding GRT**

Month	(8) Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	(9) Additional AEPS Revenue Excl GRT	(10) Current Revenue for Administrative Cost Excl GRT	(11) Total Current Period Revenue Excl GRT	(12) E Factor Excl Interest and GRT for 3 month recovery	(13) E Factor Excl Interest and GRT for 12 month recovery	(14) Total Prior Period Revenue Excl GRT	(15) Total Current and Prior Period Revenue Excl GRT	(16) Monthly Over/(Under) Collection	(17) Cumulative Over/(Under) Collection
Jun-13	\$13,655,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	\$2,074,741
Jul-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,520,104)	(\$16,116)
Sep-13	\$12,135,891	\$149,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$564,432)
Oct-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	(\$282,609)	\$0	(\$282,609)	\$9,469,485	(\$1,310,300)	(\$1,874,732)
Nov-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	(\$335,833)	\$0	(\$335,833)	\$11,264,128	\$374,457	(\$1,500,275)
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$684,209	\$0	\$684,209	\$13,026,288	\$843,608	(\$656,667)
Jan-14	\$12,876,124	\$162,970	\$162,893	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$1,194,687	\$538,020
Feb-14	\$12,529,309	\$158,580	\$158,479	\$12,846,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$3,521,638
Mar-14	\$10,790,461	\$138,582	\$110,874	\$11,039,917	(\$484,888)	\$0	(\$484,888)	\$10,554,939	(\$951,708)	\$2,569,930
Apr-14	\$10,104,486	\$129,784	\$103,828	\$10,338,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,914)	\$2,382,016
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$1,441,751
Jun-14	\$8,706,582	\$139,231	\$58,013	\$8,903,826	(\$591,599)	\$0	(\$591,599)	\$8,312,227	(\$2,901,603)	(\$1,459,852)
Jul-14	\$11,443,750	\$162,993	\$76,247	\$11,708,990	(\$777,415)	\$0	(\$777,415)	\$10,931,575	(\$1,142,106)	(\$2,601,958)
Aug-14	\$11,086,486	\$177,194	\$73,831	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$3,337,457)
Sep-14	\$11,072,283	\$177,415	\$103,492	\$11,353,190	\$266,060	\$0	\$266,060	\$11,619,250	\$1,475,587	(\$1,861,870)
Oct-14	\$10,283,116	\$164,949	\$96,221	\$10,554,286	\$247,392	\$0	\$247,392	\$10,801,678	\$1,196,789	(\$665,081)
Nov-14	\$8,617,160	\$138,193	\$80,613	\$8,835,966	\$207,224	\$0	\$207,224	\$9,043,190	(\$658,865)	(\$1,323,946)
Dec-14	\$12,144,160	\$182,007	\$96,004	\$12,432,171	\$1,071,757	\$0	\$1,071,757	\$13,503,928	\$2,087,372	\$763,426
Jan-15	\$11,428,836	\$180,692	\$90,345	\$11,699,873	\$1,008,796	\$0	\$1,008,796	\$12,708,669	(\$86,534)	\$676,892
Feb-15	\$12,718,359	\$201,062	\$100,532	\$13,019,953	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$2,466,654	\$3,143,546
Mar-15	\$12,906,359	\$51,001	\$152,879	\$13,110,339	(\$781,943)	\$0	(\$781,943)	\$12,328,396	\$975,525	\$4,119,071
Apr-15	\$9,976,886	\$35,503	\$106,502	\$9,118,891	(\$544,358)	\$0	(\$544,358)	\$8,574,633	(\$1,880,393)	\$2,238,678
May-15	\$9,540,554	\$37,734	\$113,111	\$9,691,399	(\$578,315)	\$0	(\$578,315)	\$9,113,084	(\$2,782,115)	(\$543,437)
Jun-15	\$11,363,885	\$90,352	\$45,177	\$11,499,414	(\$331,208)	\$0	(\$331,208)	\$11,168,206	\$27,835	(\$515,602)
Jul-15	\$10,762,100	\$85,560	\$42,780	\$10,890,440	(\$313,721)	\$0	(\$313,721)	\$10,576,719	(\$864,202)	(\$1,379,884)
Aug-15	\$13,106,366	\$104,361	\$52,181	\$13,262,908	(\$382,006)	\$0	(\$382,006)	\$12,880,902	\$668,913	(\$710,971)
Sep-15	\$10,970,289	\$87,347	\$43,673	\$11,101,319	\$218,366	\$0	\$218,366	\$11,318,685	\$319,647	(\$391,324)
Oct-15	\$9,334,044	\$74,198	\$37,100	\$9,445,342	\$185,489	\$0	\$185,489	\$9,630,841	(\$32,833)	(\$424,157)
Nov-15	\$8,706,844	\$69,277	\$34,639	\$8,810,760	\$173,194	\$0	\$173,194	\$8,983,954	(\$382,443)	(\$806,600)
Dec-15	\$9,941,469	\$82,232	\$27,409	\$10,051,110	\$205,500	\$0	\$205,500	\$10,256,610	(\$278,892)	(\$1,085,492)
Feb-16					\$223,780	\$0	\$223,780			

**PECO GSA 2 Actual Interest Calculation  
For the Period January 1, 2011 through December 31, 2015  
and January 2016 and February 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13										\$65,768
Jul-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$26,407
Aug-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$4,422
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$25,335
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	(\$43,400)
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$59,345)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$15,886)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	\$43,122
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	6.00%	5.5	12	\$75,106	\$47,575	\$0	\$165,803
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$120,583
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$106,165
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$66,519
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	(\$43,310)
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$85,661)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$60,476	(\$29,531)	\$0	(\$114,557)
Sep-14	\$10,554,286	\$10,143,663	\$1,209,527	6.00%	7.5	12	\$41,141	\$0	\$0	(\$54,081)
Oct-14	\$8,835,966	\$9,604,889	(\$949,397)	8.00%	6.5	12	(\$23,817)	\$0	\$0	(\$96,757)
Nov-14	\$12,432,171	\$11,416,556	\$1,015,615	6.00%	5.5	12	\$50,781	\$48,000	\$0	\$62,024
Dec-14	\$11,699,873	\$12,795,203	(\$1,095,330)	8.00%	7.5	12	(\$60,243)	\$45,174	\$0	\$46,955
Jan-15	\$13,019,953	\$11,675,557	\$1,344,396	6.00%	11	12	\$89,626	\$50,266	\$0	\$186,847
Feb-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	10	12	\$105,448	(\$51,001)	\$0	\$241,294
Mar-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	9	12	(\$77,133)	(\$35,503)	\$0	\$152,350
Apr-15	\$9,691,399	\$11,895,199	(\$2,203,800)	6.00%	8	12	(\$14,362)	(\$37,734)	\$0	\$37,483
May-15	\$11,499,414	\$11,140,371	\$359,043	8.00%	7	12	\$14,362	\$0	\$0	\$51,845
Jun-15	\$10,890,440	\$11,441,001	(\$550,561)	6.00%	6	12	(\$30,281)	\$0	\$0	\$21,564
Jul-15	\$13,262,908	\$12,211,989	\$1,050,919	8.00%	11	12	\$70,061	\$0	\$0	\$91,625
Sep-15	\$11,101,319	\$11,000,038	\$101,281	6.00%	10	12	\$6,077	(\$14,558)	\$0	\$83,144
Oct-15	\$9,445,342	\$9,663,674	(\$218,332)	8.00%	9	12	(\$8,733)	(\$12,367)	\$0	\$62,044
Nov-15	\$8,810,760	\$9,366,397	(\$555,637)	6.00%	8	12	(\$19,447)	(\$11,546)	\$0	\$31,051
Dec-15	\$10,051,110	\$10,535,502	(\$484,392)	6.00%	7	12	(\$14,532)	(\$13,705)	\$0	\$2,814
Jan-16					6	12		(\$15,143)	\$0	\$0
Feb-16								(\$14,920)	\$0	\$0

# **ATTACHMENT 3**

## **PECO ENERGY COMPANY**

### **GSA CALCULATION FOR PROCUREMENT CLASS 3 HOURLY PRICING – MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand <= 500KW)**

**PECO Generation Supply Adjustment Rate-Procurement Class 3 Hourly (GSA 3 Hourly)**  
 Application Period: June 1, 2016 through June 30, 2016  
 cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			
		GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
AS Ancillary Services and Alternative Energy Portfolio Standards Factor											
-Ancillary Service and AEPS (e)	\$130,587 page 2	0.384	0.427	0.395	0.379	0.403	0.379	0.403	0.379	0.403	0.403
-Additional AEPS Cost	\$54 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$130,641	0.384	0.427	0.395	0.379	0.403	0.379	0.403	0.379	0.403	0.403
AC Administrative Cost Factor											
-Administrative Cost	\$2,496 page 2	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
Total Administrative Service Cost	\$2,496	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
E Factor Including Interest											
-Over/(Under) Collection, Jan 2011 to Feb 2016	\$1,607,504 page 5	1.166	1.239	1.166	1.166	1.239	1.166	1.239	1.166	1.239	1.239
-Net Interest, Jan 2011 to Feb 2016	\$57,182 page 6	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041
-Prior Period Over/Under Collection Revenue, Mar 2016 to May 2016	(\$448,703) page 5	-0.325	-0.345	-0.325	-0.325	-0.345	-0.325	-0.345	-0.325	-0.345	-0.345
-Prior Period Interest Revenue, Mar 2016 to May 2016	(\$52,182) page 6	-0.023	-0.024	-0.023	-0.023	-0.024	-0.023	-0.024	-0.023	-0.024	-0.024
Total E Factor Including Interest	\$1,183,801	0.859	0.914	0.859	0.859	0.914	0.859	0.914	0.859	0.914	0.914
WC Working Capital Adjustment											
-Working Capital Adjustment (b)		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.034
Total Working Capital Adjustment		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.034
Total GSA Rate (AS + AC + E + WC)		-0.425	-0.444	-0.424	-0.424	-0.444	-0.424	-0.444	-0.424	-0.444	-0.459
S Sales for Application Period in kWh											
S1 Sales for Jun 2016 through Nov 2016 in kWh	33,112,781 page 3										
S2 Sales for Dec 2015 through May 2016 in kWh	137,886,477 page 3										
Gross Receipts Tax (GRT)	5.90%										

(e) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. F1-2015-2468981

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period June 1, 2016 through June 30, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Jun-16	\$130,587		\$54	\$2,496

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Jun-16	33,112,781	20,315,383	2,340,865	10,456,533
<b>E factor Sales</b>				
Jun-16 through Nov-16	137,886,477	84,145,997	9,691,076	44,049,404







# **ATTACHMENT 4**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 4 HOURLY PRICING –  
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: June 1, 2016 through June 30, 2016

cents/kWh

	Amount	GSA			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate	w/GRT	Incl. Line	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT	w/GRT
		w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio	w/o GRT	Incl. Line	Loss Ratio
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>																
-Ancillary Service and AEPS (a)	\$ 106,231 page 2	0.336	0.377	0.349	0.355	0.377	0.349	0.371	0.335	0.356	0.335	0.356	0.335	0.356	0.356	0.356
-Additional AEPS Cost	\$ 8 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	\$ 106,240	0.336	0.377	0.349	0.355	0.377	0.349	0.371	0.335	0.356	0.335	0.356	0.335	0.356	0.356	0.356
<b>AC Administrative Cost Factor</b>																
-Administrative Cost	\$ 2,387 page 2	0.008	0.009	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.009	0.009
<b>Total Administrative Service Cost</b>	\$ 2,387	0.008	0.009	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.009	0.009
<b>E Factor Including Interest</b>																
-Over/(Under) Collection Jan 2011 to Feb 2016	\$ 320,835 page 5	1.042	1.107	1.042	1.042	1.107	1.042	1.107	1.042	1.107	1.042	1.107	1.042	1.107	1.107	1.107
-Net Interest Jan 2011 to Feb 2016	\$ 7,730 page 6	0.024	0.026	0.024	0.024	0.026	0.024	0.026	0.024	0.026	0.024	0.026	0.024	0.026	0.026	0.026
-Prior Period Over/Under Collection Revenue, Mar 2016 to May 2016	\$ (173,800) page 5	-0.549	-0.563	-0.549	-0.549	-0.563	-0.549	-0.563	-0.549	-0.563	-0.549	-0.563	-0.549	-0.563	-0.563	-0.563
-Prior Period Interest Revenue, Mar 2016 to May 2016	\$ (6,041) page 6	-0.018	-0.020	-0.018	-0.018	-0.020	-0.018	-0.020	-0.018	-0.020	-0.018	-0.020	-0.018	-0.020	-0.020	-0.020
<b>Total E Factor Including Interest</b>	\$ 157,724	0.498	0.530	0.498	0.498	0.530	0.498	0.530	0.498	0.530	0.498	0.530	0.498	0.530	0.530	0.530
<b>WC Working Capital Adjustment</b>																
-Working Capital Adjustment (b)		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.034	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.034	0.034
<b>Total GSA Rate (AS + AC + E + WC)</b>		-0.122	-0.110	-0.109	-0.109	-0.110	-0.109	-0.116	-0.123	-0.131	-0.123	-0.131	-0.123	-0.131	-0.131	-0.131
<b>S Sales for Application Period in kWh</b>	31,656,624 page 3															
<b>Gross Receipts Tax (GRT)</b>	5.90%															

(a) Adjusted for overall line loss factor ratio  
(b) Based on Settlement at Docket No. R-2015-2466961

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs  
For the Period June 1, 2016 through June 30, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-16	\$106,231	\$8	\$2,387

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period June 1, 2016 through June 30, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-16	31,656,624	1,782,636	302,367	29,571,621	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through February 29, 2016  
and March 2016, April 2016 and May 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity		Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		(3)	(4)	(5)=(1)+(2)+(3)+(4)	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(1)	(2)					
Jun-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730		
Jul-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407		
Aug-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290		
Sep-13	\$2,315,849	\$174,311	\$43,771	\$17,840	\$2,551,571	1.00000000	\$2,551,571		
Oct-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420		
Nov-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609		
Dec-13	\$9,836,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352		
Jan-14	\$4,202,849	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216		
Feb-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668		
Mar-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495		
Apr-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486		
May-14	\$1,632,096	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784		
Jun-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861		
Jul-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273		
Aug-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320		
Sep-14	\$1,302,380	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623		
Oct-14	\$1,507,798	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148		
Nov-14	\$1,445,501	\$108,801	\$36,229	\$10,594	\$1,600,205	1.00000000	\$1,600,205		
Dec-14	\$1,426,321	\$107,357	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741		
Jan-15	\$3,705,969	\$278,944	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461		
Feb-15	\$2,501,674	\$188,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740		
Mar-15	\$1,360,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749		
Apr-15	\$1,339,149	\$100,796	\$82	\$14,048	\$1,454,075	1.00000000	\$1,454,075		
May-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297		
Jun-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208		
Jul-15	\$1,430,249	\$107,653	\$22,973	\$7,077	\$1,557,952	1.00000000	\$1,557,952		
Aug-15	\$1,449,170	\$109,077	\$21,595	\$6,088	\$1,585,930	1.00000000	\$1,585,930		
Sep-15	\$1,278,620	\$96,240	\$14,810	\$9,774	\$1,399,444	1.00000000	\$1,399,444		
Oct-15	\$1,089,296	\$81,990	\$16,553	\$8,291	\$1,196,130	1.00000000	\$1,196,130		
Nov-15	\$968,453	\$72,894	\$28,893	\$8,324	\$1,078,565	1.00000000	\$1,078,565		
Dec-15	\$1,390,561	\$104,666	\$19,202	\$8,255	\$1,522,684	1.00000000	\$1,522,684		
Jan-16	\$1,234,038	\$92,885	\$19,291	\$2,314	\$1,348,527	0.93225095	\$1,257,166		
Feb-16									
Mar-16									
Apr-16									
May-16									

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through February 29, 2016  
and March 2016, April 2016 and May 2016

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(14)+(15)	(16)=(15)+(16)	(17)=Cumulative from (16)	
Jun-13	\$3,053,361	\$161,553	\$13,067	\$3,228,001	\$884,388	\$0	\$884,388	\$884,388	\$4,112,389	\$653,659	(\$1,323,181)
Jul-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$257,931	\$3,212,552	\$600,145	(\$469,522)
Sep-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$257,931	\$2,373,594	(\$321,696)	\$130,623
Oct-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$349,814	\$2,645,408	\$93,867	(\$191,073)
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$349,814	\$2,592,153	\$150,733	(\$97,206)
Dec-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$349,814	\$2,336,319	(\$432,290)	(\$378,763)
Jan-14	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$224,993	\$0	\$224,993	\$224,993	\$6,084,850	(\$4,509,502)	(\$4,888,265)
Feb-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$486,540	\$9,974,309	\$5,437,093	\$548,828
Mar-14	\$4,404,096	\$183,399	\$19,796	\$4,607,291	(\$66,893)	\$0	(\$66,893)	\$486,540	\$4,540,398	(\$83,270)	\$465,558
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$486,540	\$2,589,874	\$353,379	\$818,937
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$486,540	\$1,740,340	(\$163,146)	\$655,791
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$161,690	\$1,865,740	\$55,956	\$711,747
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$161,690	\$1,922,972	(\$69,889)	\$641,858
Aug-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$161,690	\$1,359,910	(\$304,363)	\$337,495
Sep-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$443,462)	\$161,690	\$1,119,777	(\$368,543)	(\$31,048)
Oct-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$113,489	\$0	\$113,489	\$113,489	\$1,420,193	(\$29,430)	(\$60,478)
Nov-14	\$1,371,436	\$181,196	\$7,752	\$1,562,893	\$60,363	\$0	\$60,363	\$113,489	\$1,623,256	(\$41,892)	(\$102,370)
Dec-14	\$1,261,741	\$187,826	\$10,261	\$1,460,828	(\$85,748)	\$0	(\$85,748)	\$113,489	\$1,371,371	(\$228,834)	(\$331,204)
Jan-15	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$113,489	\$1,779,723	\$247,104	(\$84,100)
Feb-15	\$2,644,285	\$248,594	\$11,138	\$2,904,017	\$212,516	\$0	\$212,516	\$212,516	\$3,116,533	(\$879,928)	(\$964,028)
Mar-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$144,697	\$0	\$144,697	\$212,516	\$3,676,283	\$975,543	\$11,515
Apr-15	\$1,705,860	\$175,686	\$14,853	\$1,896,409	\$121,377	\$0	\$121,377	\$212,516	\$2,017,786	\$541,037	\$552,552
May-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$212,516	\$1,050,684	(\$403,391)	\$149,161
Jun-15	\$1,153,776	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$704,950	\$704,950	\$1,787,634	\$737,966	\$887,127
Jul-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	(\$86,686)	\$0	(\$86,686)	\$704,950	\$1,882,499	(\$488,709)	\$398,418
Aug-15	\$1,583,143	\$175,006	\$7,561	\$1,765,710	(\$413,734)	\$0	(\$413,734)	\$704,950	\$1,351,976	(\$245,976)	\$152,442
Sep-15	\$1,120,395	\$133,531	\$7,812	\$1,261,738	\$188,704	\$0	\$188,704	\$704,950	\$1,450,442	(\$135,488)	\$16,954
Oct-15	\$1,472,501	\$170,311	\$9,811	\$1,652,723	(\$86,638)	\$0	(\$86,638)	\$188,704	\$1,566,085	\$166,641	\$183,595
Nov-15	\$1,000,563	\$117,860	\$6,897	\$1,125,320	(\$136,630)	\$0	(\$136,630)	\$188,704	\$988,690	(\$207,440)	(\$23,845)
Dec-15	\$1,099,092	\$151,267	\$8,060	\$1,258,419	(\$127,687)	\$0	(\$127,687)	\$188,704	\$1,130,732	\$52,167	\$28,322
Jan-16	\$1,350,771	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$188,704	\$1,965,577	\$442,893	\$471,215
Feb-16	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$188,704	\$1,115,786	(\$141,380)	\$329,835
Mar-16					(\$41,626)	\$0	(\$41,626)	\$188,704			
Apr-16					(\$155,203)	\$0	(\$155,203)	\$188,704			
May-16					\$23,029	\$0	\$23,029	\$188,704			

**PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through February 29, 2016  
and March 2016, April 2016 and May 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13										
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,758)	\$3,570	\$0	\$11,969
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,769,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	(\$108,597)
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	(\$1,147)
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,895)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	\$447
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,408	\$1,476,749	\$419,660	6.00%	4.5	12	\$12,590	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	8.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,262,313	\$1,249,297	\$13,016	6.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,588	\$0	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,583)	(\$4,969)	\$0	\$4,154
Dec-15	\$1,258,419	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$6,003
Jan-16	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	\$8,020	\$0	\$14,012
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$0	\$7,730
Mar-16								(\$1,542)	\$0	\$0
Apr-16								(\$5,342)	\$0	\$0
May-16								\$843	\$0	\$0

**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA AND CAP DISCOUNT TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued April 15, 2016**

**Effective June 1, 2016**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Rules For Designation of Procurement Class -1<sup>st</sup> Revised Page No. 29**

Corrected typographical errors to the Small and Medium Commercial and Industrial Procurement Class designations.

**Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100KW – 2<sup>nd</sup> Revised Page No. 32 and 33**

Reflects quarterly adjustments for Procurement Classes 1 and 2 pursuant to Order at Docket No. P-2014-2409362.

**Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – Original Page No. 33A**

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

**Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 5<sup>th</sup> Revised Page No. 34**

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362. Corrected typographical errors in Auction Revenue Rights definitions.

**Reconciliation – 1<sup>st</sup> Revised Page No. 35**

Reflects the changes for Generation Supply Adjustment for Procurement Class 3 - Hourly Pricing in accordance with the Order at Docket No. P-2014-2409362.

**Reconciliation – 2<sup>nd</sup> Revised Page No. 36**

Reflects the transitional procedural schedule associated with Procurement Class 3 - Hourly Pricing in accordance with the Order at Docket No. P-2014-2409362.

**Rate RS-2 Net Metering – 1<sup>st</sup> Revised Page No. 51**

Reflects the changes for Generation Supply Adjustment for Procurement Class 3 – Hourly Pricing in accordance with the Order at Docket No. P-2014-2409362.

**CAP Rider – Customer Assistance Program – 2<sup>nd</sup> Revised Page No. 71 & 2<sup>nd</sup> Revised Page No. 72**

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff.....	10
2. Service Limitations.....	10
3. Customer's Installation.....	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14 <sup>1</sup> , 15
7. Extensions.....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment.....	19
11. Tariff and Contract Options.....	20
12. Service Continuity.....	21
13. Customer's Use of Service.....	22
14. Metering.....	22
15. Demand Determination.....	23 <sup>1</sup>
16. Meter Tests.....	24
17. Billing and Standard Payment Options.....	25
18. Payment Terms & Termination of Service.....	26 <sup>1</sup> , 27
19. Unfulfilled Contracts.....	28
20. Cancellation by Customer.....	28
21. General.....	29 <sup>1</sup>
22. Rules For Designation of Procurement Class.....	29 <sup>1</sup>
23. EGS Switching.....	30
24. Load Data Exchange.....	30
STATE TAX ADJUSTMENT CLAUSE.....	31
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	32 <sup>2</sup> , 33 <sup>2</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3.....	33A
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4.....	34 <sup>2</sup>
RECONCILIATION.....	35 <sup>1</sup> , 36 <sup>2</sup>
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	38
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	39 <sup>1</sup>
TRANSMISSION SERVICE CHARGE.....	40
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	41
SMART METER COST RECOVERY SURCHARGE.....	42 <sup>1</sup>
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....	43
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	44
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	45, 46, 47
<b>RATES:</b>	
Rate R Residence Service.....	48 <sup>2</sup>
Rate R-H Residential Heating Service.....	49 <sup>2</sup>
Rate RS-2 Net Metering.....	50, 51 <sup>1</sup> , 52
Rate GS General Service.....	53 <sup>2</sup> , 54
Rate PD Primary-Distribution Power.....	55 <sup>2</sup>
Rate HT High-Tension Power.....	56 <sup>2</sup>
Rate EP Electric Propulsion.....	57 <sup>1</sup>
Rate POL Private Outdoor Lighting.....	58, 59
Rate SL-S Street Lighting-Suburban Counties.....	60, 61
Rate SL-E Street Lighting Customer-Owned Facilities.....	62, 63
Rate TLCL Traffic Lighting Constant Load Service.....	64
Rate BLI Borderline Interchange Service.....	65
Rate AL Alley Lighting in City of Philadelphia.....	66
<b>RIDERS:</b>	
Applicability Index of Riders.....	67
Capacity Reservation Rider.....	68, 69, 70
CAP Rider - Customer Assistance Program.....	71 <sup>2</sup> , 72 <sup>2</sup>
Casualty Rider.....	73
Commercial/Industrial Direct Load Control Program Rider.....	74, 75
Construction Rider.....	76

**RULES AND REGULATIONS (continued)**

**21. GENERAL**

**21.1 OFFICE OF THE COMPANY.** Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Principal Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

**21.2 NO PREJUDICE OF RIGHTS.** The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

**21.3 GRATUITIES TO EMPLOYEES.** The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

**21.4 BILLING CHANGES.** Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will, in any event apply to the bill for the period during which the investigation is made.

**21.5 EXCEPTIONAL CASES.** The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

**21.6 ASSIGNMENT.** Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

**21.7 OTHER CHARGES.** The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

**21.8 TAX INDEMNIFICATION.** If PECO Energy becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 C.S. §§ 2806(g) and 2809(c), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify PECO Energy for the amount of additional state tax liability imposed upon PECO Energy by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Reform Code of 1971 or Chapter 28 of Title 66.

**22. RULES FOR DESIGNATION OF PROCUREMENT CLASS**

**22.1 DESIGNATION OF PROCUREMENT CLASS**

- a) Annually, in November the Company shall notify the customer of their procurement group class designation which shall be effective the following June 1.
- b) The procurement class designation shall be used to determine the appropriate Generation Supply Adjustment to apply to the customer.
- c) For non-residential customers the procurement class shall be determined based upon the customers peak measured demand in the prior June-May period.
- d) There shall be four procurement class designations. They are:
  - 1) Residential
  - 2) Small Commercial and Industrial up to and including 100 kW
  - 3) Medium Commercial and Industrial greater than 100 kW up to and including 500 kW
  - 4) Large Commercial and Industrial over 500 kW
- e) Procurement class designation shall only change once per year on the date established in rule 22.1a
- f) New customers procurement class shall be based upon an engineering estimate of their diversified peak demand for a new facility or an existing facility with a substantially different use.
- g) A new customer in an existing facility shall be assigned to the same procurement class as the last customer in that facility unless rule 22.1f applies.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2**  
**LOADS UP TO 100KW**

(C)

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC \text{ where:}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

**A = Administrative Cost -** This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00034/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06829
RH	GSA (1)	\$0.06829
GS	GSA (2)	\$0.06830

(C)

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2** (C)  
**LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.06714
HT	GSA (2)	\$0.06442
POL*	GSA (2)	\$0.04809
SL-S*	GSA (2)	\$0.04809
TLCL	GSA (2)	\$0.06830
SL-E*	GSA (2)	\$0.04809
AL*	GSA (2)	\$0.04809

(C)

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule. (C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3  
 LOADS GREATER THAN 100 KW UP TO 500 KW**

**Applicability:** June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder\* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O / (U) / S_3 \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation

**S<sub>3</sub>** = Procurement class three sales

**WC** = \$0.00034 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	-\$0.00444	-\$0.00451	-\$0.00468

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder\* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows: (C)

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSSs or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} \times 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O(U) / S_4 \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation (C)

**S<sub>4</sub>** = Procurement class four sales (C)

**WC** = \$0.00034 kWh for working capital associated with power purchases (C)

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.00110	-\$0.00116	-\$0.00131	-\$0.00131

(D)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

(D) Denotes Decrease

**RECONCILIATION**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1 and 2. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the January 1, 2015 through June 30, 2015 reconciliation period. The initial reconciliation period for Procurement Classes 1 and 2 will include the month of December 2014 with recovery occurring during the three month period June 1, 2015 through August 31, 2015. For Procurement Classes 3 Hourly and 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1 and 2 any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. For Procurement Classes 3 Hourly and 4 Hourly any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1 and 2 recovery shall be over a six month period commencing September 1 and March 1 with the initial six month period of September 1, 2015 through February 29, 2016. For Procurement Classes 3 Hourly and 4 Hourly, recovery shall be monthly. For Procurement Class 3 Hourly, there will be an initial transition period for reconciliation and recovery. The transition reconciliation period will include the over/(under) recovery through February 2016 and associated prior period revenues for the period March 2016 through May 2016. Recovery for this transition period will be over the six month period June 1, 2016 through November 30, 2016. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I up to 100 kW, and Class 3 – Medium C&I greater than 100 kW up to 500 kW and Class 4 Large C&I over 500 kW. (C)

**Reconciliation Formula**

$$E_N = \Sigma O/(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O/(U) + I]/S/(1-GRT)^*(1-ALL)/(1-LL)$$

**Where:**

**E** = Experienced over or under collection plus associated interest

**N** = Procurement class

**M** = Migration Rider

**O/(U)** = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

**Revenue** = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

**Cost** = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1 and 2. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller. (C)

**AEPS** = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Classes 3 Hourly and 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute. (C)

**Administrative Cost** = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

**Full Requirements Supply** = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

**Ancillary Services** = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Classes 3 Hourly and 4 Hourly Service. (C)

(C) Denotes Change

PECO Energy Company

**RECONCILIATION**  
(CONTINUED)

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

**Capacity** = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM).

**I** = interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections. .

**S**= Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

**ALL** = The average line losses in a procurement class as a percent of generation.

**LL** = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

**GRT** = The current gross receipts tax rate.

**Procurement Class** - Set of customers for which the company has a common procurement plan.

**Procedural Schedule**

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment for Procurement Classes 1 and 2, shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by two months. (C)  
The initial over/under collection adjustment for Procurement Classes 1 and 2 that includes the month of December 2014 and is effective June 1, 2015 will be filed 45 days before the effective date. The over/under collection adjustment for Procurement Classes 3 Hourly and 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Class 3 Hourly, there will be an initial transition period for reconciliation and recovery. The transition reconciliation period will include the over/(under) recovery through February 2016 and associated prior period revenues for the period March 2016 through May 2016. Recovery for this transition period will be over the six month period June 1, 2016 through November 30, 2016. For Procurement Classes 1 and 2 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2015 with over/under collection recovery occurring over the six month period beginning September 1 and March 1. GSA 3 Hourly and GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

(C) Denotes Change

**RATE RS-2 NET METERING (continued)**

**BILLING PROVISIONS.**

The following billing provisions apply to customer-generators in conjunction with service under applicable Rates R, RH, CAP, GS, HT, PD, EP.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Procurement Classes 3 and 4 customer-generators will receive a generation credit, at the PJM Day Ahead hourly energy rate, for each kilowatt hour received by the Company during each hour of the billing period up to the total amount of electricity delivered to the customer during each hour of the billing period. (C)

If a Procurement Class 3 or 4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator during any hour in the billing period, the excess kilowatt hours shall not be carried forward to a subsequent billing period but will be credited in the current month toward generation charges based on the PJM Day Ahead hourly rate. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year. (C)

5. Procurement Classes 3 and 4 customer-generators will also receive a variable distribution credit for each kilowatt hour received by the Company during the monthly billing period up to the total amount of electricity delivered to the Customer during the monthly billing period at the applicable distribution rate. (C)

If a Procurement Class 3 or 4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator, the variable distribution charges will be reduced by the excess kilowatt hours, which will be carried forward and credited against the customer-generator's distribution kilowatt hours in subsequent billing periods until the end of the PJM planning period, ending May 31 of each year. (C)

Procurement Classes 3 and 4 customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)

Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges.

**NET METERING FOR SHOPPING CUSTOMERS.**

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rates Schedule.
3. If the Company delivers more kilowatt hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service as if it were the end of the PJM planning period.

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - o Injury or illness
  - o High medical bills
  - o Medically related usage
  - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - o Children below 8 years of age
  - o Disabled persons
  - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	92%	86%	71%	64%	44%	29%
<b>Max Discount Amount Winter Bill</b>						
<b>650 kWh</b>	\$92.80	\$ 86.75	\$ 71.62	\$ 64.56	\$ 44.38	\$ 29.25
<b>Max Discount Amount Jul - Sept</b>						
<b>750 kWh</b>	\$105.89	\$98.99	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
<b>650 kWh</b>	N/A	N/A	\$ 71.62	\$ 64.56	\$ 44.38	\$ 29.25
<b>Max Discount Amount June</b>						
<b>650 kWh</b>	\$ 92.80	\$ 86.75	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill</b>	\$ 12.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C)

(C) Denotes Change

**Customer Assistance Program (CAP) Rider (continued)**

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	90%	75%	52%	39%	4%	0%
<b>Max Discount Amount Oct &amp; May</b>						
650 kWh	\$80.19	\$66.83	\$46.33	\$34.75	\$3.56	\$0.00
<b>Max Discount Amount Nov - Apr</b>						
1500 kWh	\$175.12	\$145.94	\$101.18	\$75.89	\$7.78	\$0.00
<b>Max Discount Amount Jul - Sept</b>						
750 kWh	\$103.59	\$86.33	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
650 kWh	N/A	N/A	\$52.45	\$39.34	\$4.03	\$0.00
<b>Max Discount Amount June</b>						
650 kWh	\$90.78	\$75.65	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill Oct - June</b>	\$30.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C)

**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

**CERTIFICATION/VERIFICATION** Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

**MINIMUM CHARGE.** The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

(C) Denotes Change

SUPPLEMENT NO. 8 to  
ELECTRIC PA. P.U.C. NO. 5

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**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street  
Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued April 15, 2016**

**Effective June 1, 2016**

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**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Rules For Designation of Procurement Class -1<sup>st</sup> Revised Page No. 29**  
Corrected typographical errors to the Small and Medium Commercial and Industrial Procurement Class designations.

Deleted: ly  
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**Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100KW – 2<sup>nd</sup> Revised Page No. 32 and 33**  
Reflects quarterly adjustments for Procurement Classes 1 and 2 pursuant to Order at Docket No. P-2014-2409362.

**Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – Original Page No. 33A**  
Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

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**Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 5<sup>th</sup> Revised Page No. 34**  
Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.  
Corrected typographical errors in Auction Revenue Rights definitions.

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**Reconciliation – 1<sup>st</sup> Revised Page No. 35**  
Reflects the changes for Generation Supply Adjustment for Procurement Class 3 - Hourly Pricing in accordance with the Order at Docket No. P-2014-2409362.

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**Reconciliation – 2<sup>nd</sup> Revised Page No. 36**  
Reflects the transitional procedural schedule associated with Procurement Class 3 - Hourly Pricing in accordance with the Order at Docket No. P-2014-2409362.

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**Rate RS-2 Net Metering – 1<sup>st</sup> Revised Page No. 51**  
Reflects the changes for Generation Supply Adjustment for Procurement Class 3 – Hourly Pricing in accordance with the Order at Docket No. P-2014-2409362.

Deleted: interest rate

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**CAP Rider – Customer Assistance Program – 2<sup>nd</sup> Revised Page No. 71 & 2<sup>nd</sup> Revised Page No. 72**  
Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

Deleted: change in accordance with the Order at Docket No. L-2014-2421001.¶

Deleted: **Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 4<sup>th</sup> Revised Page No. 34**¶  
Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2014-2409362.¶

¶  
**Reconciliation – 1<sup>st</sup> Revised Page No. 36** –  
Reflects the interest rate change in accordance with the Order at Docket No. L-2014-2421001.¶

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TABLE OF CONTENTS

List of Communities Served..... 4

How to Use Loose-Leaf Tariff..... 5

Definition of Terms and Explanation of Abbreviations..... 6,7,8,9

**RULES AND REGULATIONS:**

1. The Tariff.....10

2. Service Limitations.....10

3. Customer's Installation.....11

4. Application for Service.....12

5. Credit.....13

6. Private-Property Construction.....14, 15

7. Extensions.....16,17

8. Rights-of-Way.....18

9. Introduction of Service.....19

10. Company Equipment.....19

11. Tariff and Contract Options.....20

12. Service Continuity.....21

13. Customer's Use of Service.....22

14. Metering.....22

15. Demand Determination.....23

16. Meter Tests.....24

17. Billing and Standard Payment Options.....25

18. Payment Terms & Termination of Service.....26, 27

19. Unfulfilled Contracts.....28

20. Cancellation by Customer.....28

21. General.....29

22. Rules For Designation of Procurement Class.....29

23. EGS Switching.....30

24. Load Data Exchange.....30

STATE TAX ADJUSTMENT CLAUSE.....31

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....32, 33

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3.....33A

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4.....34

RECONCILIATION.....35, 36

NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....37

PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....38

PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....39

TRANSMISSION SERVICE CHARGE.....40

NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....41

SMART METER COST RECOVERY SURCHARGE.....42

PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....43

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....44

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....45, 46, 47

**RATES:**

Rate R Residence Service.....48

Rate R-H Residential Heating Service.....49

Rate RS-2 Net Metering.....50, 51, 52

Rate GS General Service.....53, 54

Rate PD Primary-Distribution Power.....55

Rate HT High-Tension Power.....56

Rate EP Electric Propulsion.....57

Rate POL Private Outdoor Lighting.....58, 59

Rate SL-S Street Lighting-Suburban Counties.....60, 61

Rate SL-E Street Lighting Customer-Owned Facilities.....62, 63

Rate TLCL Traffic Lighting Constant Load Service.....64

Rate BLI Borderline Interchange Service.....65

Rate AL Alley Lighting in City of Philadelphia.....66

**RIDERS:**

Applicability Index of Riders.....67

Capacity Reservation Rider.....68, 69, 70

CAP Rider - Customer Assistance Program.....71, 72

Casualty Rider.....73

Commercial/Industrial Direct Load Control Program Rider.....74, 75

Construction Rider.....76

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**RULES AND REGULATIONS (continued)**

**21. GENERAL**

**21.1 OFFICE OF THE COMPANY.** Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Principal Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

**21.2 NO PREJUDICE OF RIGHTS.** The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

**21.3 GRATUITIES TO EMPLOYEES.** The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

**21.4 BILLING CHANGES.** Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will, in any event apply to the bill for the period during which the investigation is made.

**21.5 EXCEPTIONAL CASES.** The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

**21.6 ASSIGNMENT.** Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

**21.7 OTHER CHARGES.** The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

**21.8 TAX INDEMNIFICATION.** If PECO Energy becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 C.S. §§ 2806(g) and 2809(c), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify PECO Energy for the amount of additional state tax liability imposed upon PECO Energy by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Reform Code of 1971 or Chapter 28 of Title 66.

**22. RULES FOR DESIGNATION OF PROCUREMENT CLASS**

**22.1 DESIGNATION OF PROCUREMENT CLASS**

- a) Annually, in November the Company shall notify the customer of their procurement group class designation which shall be effective the following June 1.
- b) The procurement class designation shall be used to determine the appropriate Generation Supply Adjustment to apply to the customer.
- c) For non-residential customers the procurement class shall be determined based upon the customers peak measured demand in the prior June-May period.
- d) There shall be four procurement class designations. They are:
  - 1) Residential
  - 2) Small Commercial and Industrial ~~up to and including, 100 kW~~
  - 3) Medium Commercial and Industrial ~~greater than 100 kW up to and including, 500 kW~~
  - 4) Large Commercial and Industrial over 500 kW
- e) Procurement class designation shall only change once per year on the date established in rule 22.1a
- f) New customers procurement class shall be based upon an engineering estimate of their diversified peak demand for a new facility or an existing facility with a substantially different use.
- g) A new customer in an existing facility shall be assigned to the same procurement class as the last customer in that facility unless rule 22.1f applies.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S^{*1/(1-T)^*} (1-ALL)/(1-LL) + AEPS/S^{*1/(1-T)} + WC \text{ where:}$$

**C** = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS** = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E** = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

**A** = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSSs or through another rate.

**S** = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

**T** = The currently effective gross receipts tax rate.

**n** = The procurement class for which the GSA is being calculated.

**ALL** = Average line losses for the procurement class.

**LL** = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC** = \$0.00034/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06829
RH	GSA (1)	\$0.06829
GS	GSA (2)	\$0.06830

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GS	GSA (3)	\$0.07377
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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.06714
HT	GSA (2)	\$0.06442
POL*	GSA (2)	\$0.04809
SL-S*	GSA (2)	\$0.04809
TLCL	GSA (2)	\$0.06830
SL-E*	GSA (2)	\$0.04809
AL*	GSA (2)	\$0.04809

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2, the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

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PD	GSA (3)	\$0.07250
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HT	GSA (3)	\$0.06954
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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3  
LOADS GREATER THAN 100 KW UP TO 500 KW**

Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100kw up to 500 kw.

**Hourly Pricing Service**

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA, 3 Hourly Pricing Adder\* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows.

Generation Supply Cost (GSC) = (C+R+AS+ AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma PJM_{DA} \times usage / (1-LL)$$

PJM<sub>DA</sub> = PJM on day ahead hourly price.

Usage = Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P<sub>RPM</sub> = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times Usage * 1 / (1-LL) + AEPS / S_{AEPS} \times Usage)$$

PJM<sub>AS</sub> = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S<sub>AEPS</sub> = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers

distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E =  $\Sigma O(U) / S_{0} \times usage$  where

O = Over/under recovery as calculated in the reconciliation

S<sub>0</sub> = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	-\$0.00444	-\$0.00451	\$0.00468

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC)

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PFCO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where:

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum PJM_{DA} \times \text{usage} / (1-LL)$$

**PJM<sub>DA</sub>** - PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} / (1-LL)) + AEPS / S_{AEPS} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\sum O/(U)/S_n \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation

**S<sub>n</sub>** = Procurement class four sales

**WC** = \$0.00034 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.00110	-\$0.00116	-\$0.00131	-\$0.00131

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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**PECO Energy Company**

**RECONCILIATION**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1 and 2. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the January 1, 2015 through June 30, 2015 reconciliation period. The initial reconciliation period for Procurement Classes 1 and 2 will include the month of December 2014 with recovery occurring during the three month period June 1, 2015 through August 31, 2015. For Procurement Classes 3 Hourly and 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1 and 2 any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. For Procurement Classes 3 Hourly and 4 Hourly any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1 and 2 recovery shall be over a six month period commencing September 1 and March 1 with the initial six month period of September 1, 2015 through February 29, 2016. For Procurement Classes 3 Hourly and 4 Hourly, recovery shall be monthly. For Procurement Class 3 Hourly, there will be an initial transition period for reconciliation and recovery. The transition reconciliation period will include the over/(under) recovery through February 2016 and associated prior period revenues for the period March 2016 through May 2016. Recovery for this transition period will be over the six month period June 1, 2016 through November 30, 2016. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I up to 100 kW, and Class 3 – Medium C&I greater than 100 kW up to 500 kW and Class 4 Large C&I over 500 kW.

**Reconciliation Formula**

$E_N = \Sigma O/(U) + I$

Migration Provision  $E_M = [\Sigma O/(U) + I]/S(1-GRT)^*(1-ALL)/(1-LL)$

**Where:**

E = Experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

**Revenue** = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

**Cost** = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1 and 2.

Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

**AEPS** = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Classes 3 Hourly and 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**Administrative Cost** = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

**Full Requirements Supply** = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

**Ancillary Services** = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Classes 3 Hourly and 4 Hourly Service.

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PECO Energy Company

**RATE RS-2 NET METERING (continued)**

**BILLING PROVISIONS.**

The following billing provisions apply to customer-generators in conjunction with service under applicable Rates R, RH, CAP, GS, HT, PD, EP.

- The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- Procurement Classes 3 and 4 customer-generators will receive a generation credit, at the PJM Day Ahead hourly energy rate, for each kilowatt hour received by the Company during each hour of the billing period up to the total amount of electricity delivered to the customer during each hour of the billing period. (C)  
  
If a Procurement Class 3 or 4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator during any hour in the billing period, the excess kilowatt hours shall not be carried forward to a subsequent billing period but will be credited in the current month toward generation charges based on the PJM Day Ahead hourly rate. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year. (C)
- Procurement Classes 3 and 4 customer-generators will also receive a variable distribution credit for each kilowatt hour received by the Company during the monthly billing period up to the total amount of electricity delivered to the Customer during the monthly billing period at the applicable distribution rate. (C)  
  
If a Procurement Class 3 or 4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator, the variable distribution charges will be reduced by the excess kilowatt hours, which will be carried forward and credited against the customer-generator's distribution kilowatt hours in subsequent billing periods until the end of the PJM planning period, ending May 31 of each year. (C)  
  
Procurement Classes 3 and 4 customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)  
  
Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges.

**NET METERING FOR SHOPPING CUSTOMERS.**

- Customer-generators may take net metering services from EGSs that offer such services.
- If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rates Schedule.
- If the Company delivers more kilowatt hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
- If a customer-generator switches electricity suppliers, the Company shall treat the end of the service as if it were the end of the PJM planning period.

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**Customer Assistance Program (CAP) Rider**

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:  
**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - o Injury or illness
  - o High medical bills
  - o Medically related usage
  - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - o Children below 8 years of age
  - o Disabled persons
  - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

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Rate R Federal Poverty Income Rate	CAP B <=25%	CAP C 26-50%	CAP D 51-75%	CAP D1 76-100%	CAP E 101-125%	CAP E1 126-150%
Discount	92%	86%	71%	64%	44%	29%
Max Discount Amount Winter Bill						
650 kWh	<del>\$82.80</del>	<del>\$86.75</del>	<del>\$71.62</del>	<del>\$64.56</del>	<del>\$44.38</del>	<del>\$29.25</del>
Max Discount Amount Jul - Sept						
750 kWh	<del>\$105.89</del>	<del>\$98.99</del>	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	<del>\$71.62</del>	<del>\$64.56</del>	<del>\$44.38</del>	<del>\$29.25</del>
Max Discount Amount June 650 kWh	<del>\$82.80</del>	<del>\$86.75</del>	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

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**Customer Assistance Program (CAP) Rider (continued)**

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	90%	75%	52%	39%	4%	0%
<b>Max Discount Amount Oct &amp; May 650 kWh</b>	\$80.19	\$66.83	\$46.33	\$34.75	\$3.56	\$0.00
<b>Max Discount Amount Nov - Apr 1500 kWh</b>	\$175.12	\$145.94	\$101.18	\$75.89	\$7.78	\$0.00
<b>Max Discount Amount Jul - Sept 750 kWh</b>	\$103.59	\$85.33	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept 650 kWh</b>	N/A	N/A	\$52.45	\$39.34	\$4.03	\$0.00
<b>Max Discount Amount June 650 kWh</b>	\$90.78	\$75.65	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill Oct - June</b>	\$30.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

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**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

**CERTIFICATION/VERIFICATION** Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

**MINIMUM CHARGE.** The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

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