

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-FILE**

April 29, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period April 1, 2015 through March 31, 2016  
Docket No. M-2015-2480768**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2015 through March 31, 2016. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

Cc via email: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period April 1, 2015 to March 31, 2016**

**Docket No. M-2015-2480768**

April 29, 2016

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period April 1, 2015 to March 31, 2016

Line No.	(A)	(B)	(C)
	Total	Residential Fixed	Small Commercial & Industrial - Fixed
1	580,107,492	470,871,702	109,235,790
2	556,841,389	458,910,912	97,930,477
	9,958,972	9,775,711	183,261
	9,550,398	320,949	9,229,449
	911,640	743,785	167,855
	<u>577,262,399</u>	<u>469,751,357</u>	<u>107,511,042</u>
3	2,845,093	1,120,345	1,724,748
4	269,238	185,144	84,094
5	\$ 3,114,331	\$ 1,305,489	\$ 1,808,842
6	(3,114,331)	(1,305,489)	(1,808,842)
7	-	-	-
8	6,079,902	3,664,546	2,415,356
9	\$ 6,079,902	\$ 3,664,546	\$ 2,415,356

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-1") REVENUES AND EXPENSES

Line No.	Month	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total
Residential - Fixed														
1	Energy Revenues Available (including GST and MFC) (Schedule 5, column (7))	42,716,915	30,232,977	35,434,582	39,548,222	43,705,365	39,853,235	31,310,320	32,865,778	40,906,316	43,975,501	48,396,379	41,795,111	\$ 470,871,702
2	A Energy Procurement	37,175,410	34,944,624	32,909,380	42,368,180	40,303,099	33,198,552	30,604,155	34,793,226	38,425,860	52,344,537	45,904,299	35,939,550	\$ 469,910,912
	B PJM Expenses	973,887	972,862	1,073,038	1,052,293	891,546	653,340	887,329	958,029	975,552	419,711	306,689	372,615	\$ 9,775,711
	C Net Metering Expenses	24,361	143,818	19,289	19,841	8,307	30,413	18,073	6,766	17,789	9,222	6,358	15,078	\$ 139,285
	D Administrative Expenses PY	54,037	24,706	24,706	25,198	25,360	24,423	44,767	44,488	24,423	24,423	26,856	26,856	\$ 349,495
	E Administrative Expenses CY	109,301	4,000	54,728	1,341	42,241	4,371	159,889	(18,285)	22,417	1,353	(12,863)	20,533	\$ 394,230
3	Total Expenses to Recover	38,338,996	36,117,331	34,081,171	43,506,654	41,273,553	34,107,141	31,690,177	35,764,869	39,467,264	52,901,134	46,229,866	36,372,201	\$ 489,751,357
4	Net Over/(Under) Collection (Line 1 less Line 3)	4,381,919	(5,884,354)	1,353,411	(3,958,432)	2,431,812	5,746,094	(379,857)	(2,769,090)	1,439,052	(8,925,633)	2,166,513	5,419,910	\$ 1,120,345
5	Interest on Over/(Under) Collection (Schedule 3, Column (5))	321,341	(284,216)	81,205	(199,337)	113,485	229,844	(20,892)	(138,455)	86,343	(353,025)	101,057	216,796	\$ 185,144
6	Net Over/(Under) Collection	4,703,260	(6,178,572)	1,434,616	(4,116,769)	2,545,297	5,975,938	(400,749)	(2,907,545)	1,525,395	(9,178,658)	2,266,570	5,636,706	\$ 1,305,489
7	Reclass to Prior Period	(4,703,260)	6,178,572	(1,434,616)	4,116,769	(2,545,297)	(5,975,938)	400,749	2,907,545	(1,525,395)	9,178,658	(2,266,570)	(5,636,706)	\$ (1,305,489)
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSCC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial - Fixed**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 5, column (F)) (including GRT and MFC)	10,994,995	9,420,942	10,418,442	8,959,199	9,676,549	9,543,666	7,896,724	7,852,075	8,542,711	8,629,481	9,006,544	8,354,522	109,235,790
2	Energy Procurement	10,070,267	8,618,759	7,520,882	8,731,007	8,942,879	8,066,378	7,428,184	7,555,717	7,248,891	8,656,795	7,976,574	6,944,144	97,530,477
3	PAM Expenses	40,403	55,535	50,339	41,599	(629)	(8,122)	(9,303)	7,784	6,394	3,712	(5,671)	1,240	183,261
4	Net Metering Expenses	603,166	1,993,695	2,184,829	386,483	728,909	502,862	558,107	459,416	528,345	572,606	543,074	187,967	9,229,449
5	Administrative Expenses PY	11,885	13,645	6,392	5,393	6,278	5,893	5,094	5,670	5,094	4,906	4,636	4,883	79,813
6	Administrative Expenses CY	23,634	1,046	14,167	287	9,524	95	37,161	(4,113)	4,455	255	(2,263)	3,875	88,042
7	Total Expenses to Recover	10,749,155	10,882,679	9,776,609	9,144,769	9,585,981	8,587,481	8,019,962	7,994,654	7,893,179	9,238,274	8,516,350	7,142,109	107,511,042
8	Net Over/(Under) Collection (Line 1 less Line 3)	245,840	(1,461,737)	641,833	(185,570)	90,568	976,115	(182,259)	(142,379)	448,532	(408,793)	480,194	1,212,413	1,724,748
9	Interest on Over/(Under) Collector (Schedule 3, Column (G))	18,028	(73,067)	38,510	(7,423)	4,226	39,645	(10,079)	(7,119)	26,872	(16,352)	22,876	48,487	84,094
10	Net Over/(Under) Collection, Including Interest	263,868	(1,534,804)	680,343	(192,993)	94,794	1,015,160	(192,337)	(149,498)	475,404	(425,145)	513,070	1,260,910	1,808,842
11	Rebates to Prior Period	(263,868)	\$	(680,343)	\$	(94,794)	(1,015,160)	192,337	149,498	(475,404)	425,145	(513,070)	(1,260,910)	(1,808,842)
12	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
13	(1) Gross Receipts Tax Factor (1-.058)													
14	(2) Merchant Function Charge Factor Residential													
15	Small Commercial & Industrial													

2015-2016  
(1-.019)  
(1-.0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	April 2015	8.00%	6.00%	11	\$ 4,627,759	\$ 339,369	\$ 4,381,919	\$ 321,341	\$ 245,840	\$ 18,028
2	May 2015	8.00%	6.00%	10	\$ (7,346,091)	\$ (367,305)	\$ (5,884,354)	\$ (294,218)	\$ (1,461,737)	\$ (73,087)
3	June 2015	8.00%	6.00%	9	\$ 1,995,244	\$ 119,715	\$ 1,353,411	\$ 81,205	\$ 641,833	\$ 38,510
4	July 2015	8.00%	6.00%	8	\$ (4,144,002)	\$ (165,760)	\$ (3,958,432)	\$ (158,337)	\$ (185,570)	\$ (7,423)
5	August 2015	8.00%	6.00%	7	\$ 2,522,370	\$ 117,711	\$ 2,431,812	\$ 113,485	\$ 90,558	\$ 4,226
6	September 2015	8.00%	6.00%	6	\$ 6,722,209	\$ 268,889	\$ 5,746,094	\$ 229,844	\$ 976,115	\$ 39,045
7	October 2015	8.00%	6.00%	11	\$ (563,115)	\$ (30,971)	\$ (379,857)	\$ (20,892)	\$ (183,258)	\$ (10,079)
8	November 2015	8.00%	6.00%	10	\$ (2,911,469)	\$ (145,574)	\$ (2,769,090)	\$ (138,455)	\$ (142,379)	\$ (7,119)
9	December 2015	8.00%	6.00%	9	\$ 1,888,584	\$ 113,315	\$ 1,439,052	\$ 86,343	\$ 449,532	\$ 26,972
10	January 2016	8.00%	6.00%	8	\$ (9,234,426)	\$ (369,377)	\$ (8,825,633)	\$ (353,025)	\$ (408,793)	\$ (16,352)
11	February 2016	8.00%	6.00%	7	\$ 2,655,707	\$ 123,933	\$ 2,165,513	\$ 101,057	\$ 490,194	\$ 22,876
12	March 2016	8.00%	6.00%	6	\$ 6,632,323	\$ 265,293	\$ 5,419,910	\$ 216,796	\$ 1,212,413	\$ 48,497
13	Total Interest on Over/(Under) Calculation				\$ 2,845,093	\$ 269,238	\$ 1,120,345	\$ 185,144	\$ 1,724,748	\$ 84,094

(1) From Schedule 2, Line 6, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F and H, times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2015 to March 31, 2016**

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)										
1	Balance - March 31, 2015 (3)	\$ -	\$ (13,021,791)	\$ -	\$ (11,627,710)	\$ -	\$ (1,394,081)	\$ -	\$ (1,394,081)	\$ -	\$ (1,394,081)	\$ -	\$ (1,394,081)
2	April 2015	\$ 6,155,779	\$ (6,866,012)	\$ 5,263,766	\$ (6,363,944)	\$ 892,013	\$ (502,066)	\$ 892,013	\$ (502,066)	\$ 892,013	\$ (502,066)	\$ 892,013	\$ (502,066)
3	May 2015	\$ 4,487,173	\$ (2,378,839)	\$ 3,724,330	\$ (2,639,614)	\$ 762,843	\$ 260,775	\$ 762,843	\$ 260,775	\$ 762,843	\$ 260,775	\$ 762,843	\$ 260,775
4	June 2015	\$ 2,108,187	\$ (270,652)	\$ 1,887,333	\$ (752,281)	\$ 220,854	\$ 481,629	\$ 220,854	\$ 481,629	\$ 220,854	\$ 481,629	\$ 220,854	\$ 481,629
6	July 2015	\$ 2,332,414	\$ 2,061,762	\$ 2,126,556	\$ 1,374,275	\$ 205,858	\$ 687,487	\$ 205,858	\$ 687,487	\$ 205,858	\$ 687,487	\$ 205,858	\$ 687,487
7	August 2015	\$ 2,573,817	\$ 4,635,579	\$ 2,350,477	\$ 3,724,752	\$ 223,340	\$ 910,827	\$ 223,340	\$ 910,827	\$ 223,340	\$ 910,827	\$ 223,340	\$ 910,827
8	September 2015	\$ 2,392,036	\$ 7,027,615	\$ 2,142,901	\$ 5,867,653	\$ 249,135	\$ 1,159,962	\$ 249,135	\$ 1,159,962	\$ 249,135	\$ 1,159,962	\$ 249,135	\$ 1,159,962
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ 4,690,108	\$ -	\$ 4,363,770	\$ -	\$ 326,338	\$ -	\$ 326,338	\$ -	\$ 326,338	\$ -	\$ 326,338
9	October 2015	\$ 1,864,916	\$ 13,582,639	\$ 1,683,651	\$ 11,915,074	\$ 181,265	\$ 1,667,565	\$ 181,265	\$ 1,667,565	\$ 181,265	\$ 1,667,565	\$ 181,265	\$ 1,667,565
11	November 2015	\$ 1,956,771	\$ 15,539,410	\$ 1,774,264	\$ 13,689,338	\$ 182,507	\$ 1,850,072	\$ 182,507	\$ 1,850,072	\$ 182,507	\$ 1,850,072	\$ 182,507	\$ 1,850,072
12	December 2015	\$ (1,685,658)	\$ 13,853,752	\$ (1,478,937)	\$ 12,210,401	\$ (206,721)	\$ 1,643,351	\$ (206,721)	\$ 1,643,351	\$ (206,721)	\$ 1,643,351	\$ (206,721)	\$ 1,643,351
13	January 2016	\$ (2,037,582)	\$ 11,816,170	\$ (1,798,897)	\$ 10,411,504	\$ (238,685)	\$ 1,404,666	\$ (238,685)	\$ 1,404,666	\$ (238,685)	\$ 1,404,666	\$ (238,685)	\$ 1,404,666
14	February 2016	\$ (2,224,351)	\$ 9,591,819	\$ (1,979,415)	\$ 8,432,089	\$ (244,936)	\$ 1,159,730	\$ (244,936)	\$ 1,159,730	\$ (244,936)	\$ 1,159,730	\$ (244,936)	\$ 1,159,730
15	March 2016	\$ (1,936,140)	\$ 7,655,679	\$ (1,709,262)	\$ 6,722,827	\$ (226,878)	\$ 932,852	\$ (226,878)	\$ 932,852	\$ (226,878)	\$ 932,852	\$ (226,878)	\$ 932,852
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ (1,575,777)	\$ (1,575,777)	\$ (1,575,777)	\$ (3,058,281)	\$ (1,575,777)	\$ (1,575,777)	\$ (1,575,777)	\$ (3,058,281)	\$ (1,575,777)	\$ (1,575,777)	\$ (1,575,777)	\$ (3,058,281)
17	Total	\$ 15,987,362	\$ 6,079,502	\$ 13,966,767	\$ 3,664,546	\$ 2,000,595	\$ 2,415,356	\$ 2,000,595	\$ 2,415,356	\$ 2,000,595	\$ 2,415,356	\$ 2,000,595	\$ 2,415,356

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2015 through November 2015 Generation Supply Charge filing dated May 1, 2015, at Docket No. M-2015-2480768.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period April 1, 2015 to March 31, 2016**

Residential - Fixed	Month	(A) KWH	(B)		(C)		(D)		(E)		(F) Net GSC - 1 Revenue (4)
			Gross Generation Supply Charge Revenues	\$	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	\$	Generation Supply Charge Revenues (Merchant Function Charge) (2)	\$	Recouped Through E Factor .00261073 \$/KWH (5)	\$	
	April	2015	622,398,825	\$ 51,925,825	\$ 48,862,201	\$ 879,520	\$ 5,263,766	(3)	\$ 42,719,915		
	May	2015	440,372,718	\$ 36,747,866	\$ 34,579,742	\$ 622,435	\$ 3,724,330	(3)	\$ 30,232,977		
	June	2015	487,335,357	\$ 40,388,972	\$ 38,006,023	\$ 684,108	\$ 1,887,333	(5)	\$ 35,434,582		
	July	2015	549,106,107	\$ 45,099,547	\$ 42,438,674	\$ 763,896	\$ 2,126,556	(5)	\$ 39,548,222		
	August	2015	606,925,487	\$ 49,840,641	\$ 46,900,043	\$ 844,201	\$ 2,350,477	(5)	\$ 43,705,365		
	September	2015	553,326,631	\$ 45,447,315	\$ 42,765,923	\$ 769,787	\$ 2,142,901	(5)	\$ 39,853,235		
	October	2015	434,741,954	\$ 35,705,365	\$ 33,598,748	\$ 604,777	\$ 1,683,651	(5)	\$ 31,310,320		
	November	2015	458,139,551	\$ 37,827,392	\$ 35,407,376	\$ 637,333	\$ 1,774,264	(5)	\$ 32,995,779		
	December	2015	566,483,754	\$ 42,867,461	\$ 40,150,080	\$ 722,701	\$ (1,478,937)	(6)	\$ 40,906,316		
	January	2016	689,039,700	\$ 45,772,301	\$ 43,071,735	\$ 895,131	\$ (1,798,897)	(6)	\$ 43,975,501		
	February	2016	758,184,245	\$ 50,492,589	\$ 47,515,526	\$ 1,097,562	\$ (1,979,415)	(6)	\$ 48,395,379		
	March	2016	654,706,255	\$ 43,606,512	\$ 41,033,728	\$ 947,879	\$ (1,709,262)	(6)	\$ 41,795,111		
			<u>6,820,750,584</u>	<u>525,321,786</u>	<u>494,327,799</u>	<u>9,469,330</u>	<u>13,986,767</u>		<u>470,871,702</u>		

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 1.8%, Small Commercial and Industrial 10%.  
(3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2460768.  
(6) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period, filed December 18, 2015, Docket No. M-2015-2519848.  
(7) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.  
(8) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
 For the Period April 1, 2015 to March 31, 2016

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00183640 \$/KWH (6)	Net GSC - 1 Revenue (4)				
April	2015	134,583,100	\$ 12,644,960	\$ 11,898,907	11,899 (2)	\$ 892,013 (3)	\$ 10,994,995					
May	2015	115,084,516	10,893,134	10,193,979	10,194 (2)	762,843 (3)	9,420,942					
June	2015	126,084,863	11,317,690	10,649,946	10,650 (2)	220,854 (5)	10,418,442					
July	2015	117,523,861	9,749,448	9,174,231	9,174 (2)	205,858 (5)	8,999,199					
August	2015	127,503,876	10,531,136	9,909,799	9,910 (2)	223,340 (5)	9,676,549					
September	2015	142,230,532	10,417,156	9,802,544	9,803 (2)	249,135 (5)	9,543,606					
October	2015	103,463,655	8,529,240	8,026,015	8,026 (2)	181,265 (5)	7,836,724					
November	2015	104,192,742	8,546,892	8,042,625	8,043 (2)	182,507 (5)	7,852,075					
December	2015	112,568,345	8,654,765	8,144,134	8,144 (2)	(206,721) (6)	8,342,711					
January	2016	129,974,508	9,144,692	8,605,155	14,359 (7)	(238,685) (6)	8,829,481					
February	2016	133,378,627	9,332,419	8,781,806	20,198 (8)	(244,936) (6)	9,006,544					
March	2016	123,545,101	8,657,153	8,146,381	18,737 (8)	(226,878) (6)	8,354,522					
		1,470,163,726	\$ 118,366,685	\$ 111,375,522	139,137	\$ 2,000,595	\$ 109,235,790					

(1) Column (B) times (1 - GRT).  
 (2) Residential MFC .018, Small Commercial and Industrial .0010  
 (3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.  
 (4) Column (C) less Column (D) for the respective month.  
 (5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480788.  
 (6) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period, filed December 18, 2015, Docket No. M-2015-2519948.  
 (7) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.  
 (8) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.