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E-FILE

April 29, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-2 Reconciliation Report
for the Period April 1, 2015 through March 31, 2016
Docket No. M-2015-2480774**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period April 1, 2015 through March 31, 2016. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

Cc via email: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

GENERATION SUPPLY CHARGE-2
RECONCILIATION REPORT

For the Period April 1, 2015 through March 31, 2016

Docket No. M-2014-2480774

April 29, 2016

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION
Report For The Period April 1, 2015 to March 31, 2016

<u>Line No.</u>		<u>(A)</u> <u>Total - GSC-2</u>
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	\$ <u>11,251,013</u>
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	5,439,148
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	<u>5,811,865</u>
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	<u>4,509,498</u>
5	Net Over/(Under) Collection (Line 3 minus Line 4)	1,302,367
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	123,820
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	\$ <u>1,426,187</u>
8	E-Factor Balance (Schedule 4, Line 14, Column B)	(166,488)
9	Total Over/(Under) Collection	<u>\$ <u>1,259,699</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-2") REVENUES AND EXPENSES
Large Commercial and Industrial

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Actual Energy Revenues Available (excluding GRT), (Schedule 5, column E)	585,014	529,532	736,077	1,230,059	1,218,159	1,212,109	945,434	1,111,257	938,330	807,415	850,337	850,430	\$ 11,251,013
2	A Back Out Energy Expenses	159,738	303,351	417,354	679,235	851,836	606,698	436,803	419,961	407,747	528,705	428,993	335,273	5,376,904
	B Back Out Net Metering Expenses	4,785	3,327	4,785	3,327	6,711	12,911	6,711	19,748	6,453	2,770	-	5,539	62,244
3	Actual Revenues Available (Line 1 minus In-2A and 2B)	405,276	226,381	313,928	557,497	566,323	592,500	501,920	671,548	522,130	275,940	528,404	510,018	\$ 5,811,865
4	A Procurement Expense (Capacity/Admin.)	207,739	216,769	361,315	477,012	463,637	403,984	393,889	413,500	419,800	388,674	373,324	365,332	\$ 4,466,072
	B PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
	C Net Metering Expenses	1,242	1,111	555	1,059	964	949	1,002	1,049	922	735	660	831	\$ 11,079
	D Administrative Expenses PY	2,513	85	1,229	56	1,720	14	6,310	(761)	806	38	(322)	806	\$ 12,347
	E Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total Expenses to Recover	211,493	217,964	363,099	478,127	466,321	404,947	401,200	413,768	421,628	390,447	373,682	366,622	\$ 4,539,499
6	Net Over/(Under) Collection (Line 3 minus Line 5)	193,783	8,417	(49,171)	119,370	100,002	187,553	100,720	257,780	100,502	(114,507)	154,742	243,196	1,302,367
7	Interest on Over/(Under) Collection (Schedule 3, column E)	25,638	1,066	(4,425)	13,529	10,667	18,755	9,401	22,339	8,940	(6,299)	10,316	14,592	\$ 123,850
8	Net Over/(Under) Collection, Including Interest (Line 6 plus Line 7)	219,621	9,483	(53,596)	132,899	110,669	206,308	110,121	280,099	109,542	(120,805)	165,058	257,788	\$ 1,426,187

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)		(B)		(C)	(D)		(E)
		Interest Rate	Overcollection	Interest Rate	Undercollection		Over/(Under) Collection (1)	Large Commercial and Industrial	
						Weighting Factor (number of months) (2)	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2015	8.00%		6.00%		20	\$ 193,783	\$ 25,838	
2	May 2015	8.00%		6.00%		19	8,417	\$ 1,066	
3	June 2015	8.00%		6.00%		18	(49,171)	\$ (4,425)	
4	July 2015	8.00%		6.00%		17	119,370	\$ 13,529	
5	August 2015	8.00%		6.00%		16	100,002	\$ 10,667	
6	September 2015	8.00%		6.00%		15	187,553	\$ 18,755	
7	October 2015	8.00%		6.00%		14	100,720	\$ 9,401	
8	November 2015	8.00%		6.00%		13	257,760	\$ 22,339	
9	December 2015	8.00%		6.00%		12	100,502	\$ 8,040	
10	January 2016	8.00%		6.00%		11	(114,507)	\$ (6,298)	
11	February 2016	8.00%		6.00%		10	154,742	\$ 10,316	
12	March 2016	8.00%		6.00%		9	243,196	\$ 14,592	
13	Total						\$ 1,302,367	\$ 123,820	

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over(under) collections shown in column D times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C). Interest is calculated halfway through the following reconciliation period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period April 1, 2015 to March 31, 2016

Line No.	Month	(A)	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Large Commercial and Industrial	
1	Balance - March 31, 2015 (3)	\$	(990,819)
2	April 2015	94,374	(896,445)
3	May 2015	61,839	(834,606)
4	June 2015	37,432	(797,174)
5	July 2015	78,968	(718,206)
6	August 2015	78,933	(639,273)
7	September 2015	73,563	(565,710)
8	October 2015	60,210	(505,500)
9	November 2015	65,920	(439,580)
10	December 2015	69,711	(369,869)
11	January 2016	66,594	(303,275)
12	February 2016	64,956	(238,319)
13	March 2016	71,831	(166,488)
14	Expected Balance - March 31, 2016	<u>\$ 824,331</u>	<u>\$ (166,488)</u>

(1) From Schedule 5, Column (D), for the respective month

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Company's Proposed June 2015 - May 2016 Generation Supply Charge Filing dated May 1, 2015 at Docket No. 2015-2480774.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF GENERATION SUPPLY CHARGE REVENUES
("GSC-2")

For the Period April 1, 2015 to March 31, 2016

Schedule 5

Large Commercial and Industrial	Month	(A)	(B)	(C)	(D)	(E)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (0.012081564) \$/KWH (2)	Net GSC-2 Revenue (3)
	April 2015	14,308,000	700,731 \$	659,388	94,374 (4)	565,014
	May 2015	9,375,400	628,875 \$	591,771	61,839 (4)	529,932
	June 2015	10,941,800	822,007 \$	773,509	37,432 (2)	736,077
	July 2015	23,082,996	1,444,237 \$	1,359,027	78,968 (2)	1,280,059
	August 2015	23,072,790	1,378,419 \$	1,297,092	78,933 (2)	1,216,159
	September 2015	21,503,112	1,366,283 \$	1,285,672	73,563 (2)	1,212,109
	October 2015	17,599,790	1,068,697 \$	1,005,644	60,210 (2)	945,434
	November 2015	19,269,004	1,250,965 \$	1,177,177	65,920 (2)	1,111,257
	December 2015	20,377,099	1,069,119 \$	1,005,041	69,711 (2)	936,330
	January 2016	19,466,098	928,809 \$	874,009	66,594 (2)	807,415
	February 2016	18,987,124	1,087,517 \$	1,023,353	64,956 (2)	958,397
	March 2016	20,966,756	1,066,761 \$	1,022,661	71,831 (2)	950,830
		<u>218,979,969</u>	<u>\$ 12,832,460</u>	<u>\$ 12,075,344</u>	<u>\$ 824,331</u>	<u>\$ 11,251,013</u>

(1) Column (B), times (1 - GRT).
(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2015-2016 application period, filed May 1, 2015, Docket No. M-2015-2460774.
(3) Column (C) less Column (D) for the respective month.
(4) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2014-2015 application period.