

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-FILE

April 29, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 204 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 204 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period June 1, 2016 through November 30, 2016, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2016 through November 30, 2016

Docket No.

April 29, 2016

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2016 through November 30, 2016

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 199,416,749	\$ 162,262,904	\$ 37,153,845
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,461,458	\$ 2,461,458	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 184,415	\$ 147,826	\$ 36,589
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,883,988	\$ 194,597	\$ 2,689,391
	Total Line 2	\$ 5,529,861	\$ 2,803,881	\$ 2,725,980
3	Total Expenses (Line 1 plus Line 2)	\$ 204,946,610	\$ 165,066,785	\$ 39,879,825
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 6,079,902	\$ 3,664,546	\$ 2,415,356
6	Net Over/(Under) Collection Amount	\$ 6,079,902	\$ 3,664,546	\$ 2,415,356
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 198,866,708	\$ 161,402,239	\$ 37,464,469
8	Merchant Function Charge (b)	\$ 3,902,873	\$ 3,816,517	\$ 86,356
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 202,769,581	\$ 165,218,756	\$ 37,550,825
10	Projected Total Retail KWh Sales to Customers	3,692,598,000	2,959,969,000	732,629,000
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.05582	\$ 0.05125
	w/GRT	\$	0.05932	\$ 0.05446
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2016 through November 30, 2016

Total Expenses

Line No.	(A) Total	(B) June 2016	(C) July 2016	(D) August 2016	(E) September 2016	(F) October 2016	(G) November 2016
1	\$	32,580,626 \$	38,066,572 \$	35,970,024 \$	28,767,080 \$	28,814,167 \$	35,218,280
2A	\$	2,461,458 \$	378,575 \$	357,464 \$	354,500 \$	373,498 \$	617,411 \$
2B	\$	184,415 \$	30,736 \$	30,736 \$	30,736 \$	30,736 \$	30,736 \$
2C	\$	2,883,988 \$	466,962 \$	507,801 \$	500,555 \$	453,804 \$	452,620
	\$	5,529,861 \$	876,273 \$	896,001 \$	885,790 \$	906,480 \$	1,101,951 \$
							863,366
3	3,692,598,000	566,810,000	667,581,000	681,528,000	647,813,000	530,567,000	598,299,000

Projected Total Retail kWh Sales to Customers for the Period June 2016 - November 2016

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2016 through November 30, 2016
Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016		
1	Total	162,262,904 \$	26,365,646 \$	31,284,111 \$	29,310,642 \$	22,826,189 \$	23,049,470 \$	29,424,846 \$
2A	Projected Energy Procurement Expenses	\$	\$	\$	\$	\$	\$	\$
2B	Directly Assignable PJM Expenses	2,461,458 \$	378,575 \$	357,464 \$	354,500 \$	373,498 \$	617,411 \$	380,010 \$
2C	Administrative Charge Prior Year Amortization	147,826 \$	24,638 \$	24,638 \$	24,637 \$	24,638 \$	24,638 \$	24,637 \$
	Administrative Charge Current Year	194,597 \$	32,433 \$	32,433 \$	32,433 \$	32,433 \$	32,433 \$	32,432 \$
	Total Line 2	2,803,881 \$	435,646 \$	414,535 \$	411,570 \$	430,569 \$	674,482 \$	437,079 \$
3	Projected Total Retail kWh Sales to Customers for the Period June 2016 - November 2016	2,959,969,000	448,506,000	537,949,000	553,906,000	519,722,000	415,913,000	483,973,000

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2016 through November 30, 2016
Small C&I - Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016
1	\$ 37,153,845	\$ 6,214,980	\$ 6,782,461	\$ 6,659,382	\$ 5,938,891	\$ 5,764,697	\$ 5,793,434
	Projected Energy Procurement Expenses						
2A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Directly Assignable PJM Expenses						
2B	\$ 36,589	\$ 6,098	\$ 6,098	\$ 6,098	\$ 6,098	\$ 6,098	\$ 6,099
	Administrative Charge Prior Year Amortization						
2C	\$ 2,689,391	\$ 434,529	\$ 475,368	\$ 468,122	\$ 469,813	\$ 421,371	\$ 420,188
	Administrative Charge Current Year*						
	Total Line 2	\$ 440,627	\$ 481,466	\$ 474,220	\$ 475,911	\$ 427,469	\$ 426,287
3	732,629,000	118,304,000	129,632,000	127,622,000	128,091,000	114,654,000	114,326,000
	Projected Total Retail kWh Sales to Customers for the Period June 2016 - November 2016						

* Includes an estimate of net metering costs for the period.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period April 1, 2015 to March 31, 2016

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	580,107,492	470,871,702	109,235,790
2	556,841,389	458,910,912	97,930,477
	9,958,972	9,775,711	183,261
	9,550,398	320,949	9,229,449
	911,840	743,785	167,855
	577,262,399	469,751,357	107,511,042
3	2,845,093	1,120,345	1,724,748
4	269,238	185,144	84,094
5	\$ 3,114,331	\$ 1,305,489	\$ 1,808,842
6	(3,114,331)	(1,305,489)	(1,808,842)
7	-	-	-
8	6,079,902	3,664,546	2,415,356
9	\$ 6,079,902	\$ 3,664,546	\$ 2,415,356

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Energy Revenues Available (excluding GRT and MFO) (Schedule 5, column (F))	42,718,915	30,232,977	35,434,592	39,548,222	43,705,365	39,853,235	31,310,320	32,995,779	40,906,316	43,975,501	48,995,379	41,795,111	\$ 470,871,702
2	A Energy Procurement	37,755,410	34,944,624	32,909,390	42,366,180	40,303,099	33,199,552	30,604,155	34,793,226	38,425,960	52,344,537	45,904,299	35,539,550	\$ 458,910,912
	B PJM Expenses	973,887	972,882	1,075,038	1,052,283	853,340	887,239	975,552	958,029	975,552	419,711	305,689	372,615	\$ 9,775,711
	C Administrative Expenses PY	54,037	52,207	24,768	25,061	8,307	19,164	13,729	17,799	24,433	26,522	8,365	16,575	\$ 320,849
	D Administrative Expenses CY	109,301	4,000	54,758	1,341	45,241	371	155,883	(18,985)	22,417	1,353	(12,863)	20,553	\$ 384,230
3	Total Expenses to Recover	38,336,596	36,117,331	34,081,171	43,506,654	41,273,553	34,107,141	31,690,177	35,764,859	39,467,284	52,801,134	46,229,865	36,375,201	\$ 469,751,357
4	Net Over/(Under) Collection (Line 1 less Line 3)	4,381,919	(5,884,354)	1,353,411	(3,958,432)	2,431,812	5,746,094	(379,857)	(2,769,080)	1,439,032	(8,825,633)	2,185,513	5,419,910	\$ 1,120,345
5	Interest on Over/(Under) Collection (Schedule 3, Column (3))	321,341	(284,218)	81,205	(158,337)	113,485	229,844	(20,892)	(198,455)	86,343	(953,025)	101,057	216,796	\$ 185,144
6	Net Over/(Under) Collection,	\$ 4,703,260	\$ (6,178,572)	\$ 1,434,616	\$ (4,116,769)	\$ 2,545,297	\$ 5,975,938	\$ (400,749)	\$ (2,907,545)	\$ 1,525,385	\$ (9,178,658)	\$ 2,286,570	\$ 5,636,706	\$ 1,305,489
7	Reclass to Prior Period	\$ (4,703,260)	\$ 6,178,572	\$ (1,434,616)	\$ 4,116,769	\$ (2,545,297)	\$ (5,975,938)	\$ 400,749	\$ 2,907,545	\$ (1,525,385)	\$ 9,178,658	\$ (2,286,570)	\$ (5,636,706)	\$ (1,305,489)
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-058)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months)(2)	(D) Total		(F) Residential		(H) Small Comm. & Industrial Fixed		(I) Interest on Over/(Under) Collection
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2015	8.00%	6.00%	11	\$ 4,627,759	\$ 339,369	\$ 4,381,919	\$ 321,341	\$ 245,840	\$ 18,028	\$ (73,087)
2	May 2015	8.00%	6.00%	10	\$ (7,346,091)	\$ (367,305)	\$ (5,884,354)	\$ (294,218)	\$ (1,461,737)	\$ (73,087)	\$ (73,087)
3	June 2015	8.00%	6.00%	9	\$ 1,995,244	\$ 119,715	\$ 1,353,411	\$ 81,205	\$ 641,833	\$ 38,510	\$ 38,510
4	July 2015	8.00%	6.00%	8	\$ (4,144,002)	\$ (165,760)	\$ (3,958,432)	\$ (158,337)	\$ (185,570)	\$ (7,423)	\$ (7,423)
5	August 2015	8.00%	6.00%	7	\$ 2,522,370	\$ 117,711	\$ 2,431,812	\$ 113,485	\$ 90,558	\$ 4,226	\$ 4,226
6	September 2015	8.00%	6.00%	6	\$ 6,722,209	\$ 268,889	\$ 5,746,094	\$ 229,844	\$ 976,115	\$ 39,045	\$ 39,045
7	October 2015	8.00%	6.00%	11	\$ (563,115)	\$ (30,971)	\$ (379,857)	\$ (20,892)	\$ (183,258)	\$ (10,079)	\$ (10,079)
8	November 2015	8.00%	6.00%	10	\$ (2,911,469)	\$ (145,574)	\$ (2,769,090)	\$ (138,455)	\$ (142,379)	\$ (7,119)	\$ (7,119)
9	December 2015	8.00%	6.00%	9	\$ 1,888,584	\$ 113,315	\$ 1,439,052	\$ 86,343	\$ 449,532	\$ 26,972	\$ 26,972
10	January 2016	8.00%	6.00%	8	\$ (9,234,426)	\$ (369,377)	\$ (8,825,633)	\$ (353,025)	\$ (408,793)	\$ (16,352)	\$ (16,352)
11	February 2016	8.00%	6.00%	7	\$ 2,655,707	\$ 123,933	\$ 2,165,513	\$ 101,057	\$ 490,194	\$ 22,876	\$ 22,876
12	March 2016	8.00%	6.00%	6	\$ 6,632,323	\$ 265,293	\$ 5,419,910	\$ 216,796	\$ 1,212,413	\$ 48,497	\$ 48,497
13	Total Interest on Over/(Under) Calculation				\$ 2,845,093	\$ 289,238	\$ 1,120,345	\$ 185,144	\$ 1,724,748	\$ 84,094	\$ 84,094

(1) From Schedule 2, Line 6, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F and H, times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2015 to March 31, 2016

(A) (B) (C) (D) (E) (F)

Line No.	Month	Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2015 (3)	\$ -	\$ (13,021,791)	\$ -	\$ (11,627,710)	\$ -	\$ (1,394,081)
2	April 2015	\$ 6,155,779	\$ (6,866,012)	\$ 5,263,766	\$ (6,363,944)	\$ 892,013	\$ (502,068)
3	May 2015	\$ 4,487,173	\$ (2,378,839)	\$ 3,724,330	\$ (2,639,614)	\$ 762,843	\$ 260,775
4	June 2015	\$ 2,108,187	\$ (270,652)	\$ 1,887,333	\$ (752,281)	\$ 220,854	\$ 481,629
6	July 2015	\$ 2,532,414	\$ 2,061,762	\$ 2,126,556	\$ 1,374,275	\$ 205,858	\$ 687,487
7	August 2015	\$ 2,573,817	\$ 4,635,579	\$ 2,350,477	\$ 3,724,752	\$ 223,340	\$ 910,827
8	September 2015	\$ 2,392,036	\$ 7,027,615	\$ 2,142,901	\$ 5,887,653	\$ 249,135	\$ 1,159,962
	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ 4,990,108	\$ -	\$ 4,363,770	\$ -	\$ 326,338
9	October 2015	\$ 1,864,916	\$ 13,582,639	\$ 1,683,651	\$ 11,915,074	\$ 181,265	\$ 1,667,565
11	November 2015	\$ 1,956,771	\$ 15,539,410	\$ 1,774,264	\$ 13,689,338	\$ 182,507	\$ 1,850,072
12	December 2015	\$ (1,685,658)	\$ 13,853,752	\$ (1,478,937)	\$ 12,210,401	\$ (206,721)	\$ 1,643,351
13	January 2016	\$ (2,037,582)	\$ 11,816,170	\$ (1,798,897)	\$ 10,411,504	\$ (238,685)	\$ 1,404,666
14	February 2016	\$ (2,224,351)	\$ 9,591,819	\$ (1,979,415)	\$ 8,432,089	\$ (244,936)	\$ 1,159,730
15	March 2016	\$ (1,936,140)	\$ 7,655,679	\$ (1,709,262)	\$ 6,722,827	\$ (226,878)	\$ 932,852
	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ (1,575,777)	\$ -	\$ (3,058,281)	\$ -	\$ 1,482,504
17	Total	\$ 15,987,362	\$ 6,073,902	\$ 13,986,767	\$ 3,664,546	\$ 2,000,595	\$ 2,415,356

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2015 through November 2015 Generation Supply Charge filing dated May 1, 2015, at Docket No. M-2015-2480768.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period April 1, 2015 to March 31, 2016

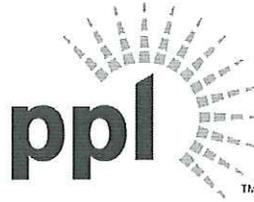
Residential - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)	
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00251073 \$/KWH (6)	Net GSC-1 Revenue (4)	
	April	2015	\$ 622,398,825	\$ 48,862,201	879,520 (2)	\$ 5,263,766 (3)	\$ 42,718,915	
	May	2015	440,372,718	36,747,866	34,579,742	622,435 (2)	3,724,330 (3)	30,232,977
	June	2015	487,335,357	40,388,972	38,006,023	684,108 (2)	1,887,333 (5)	35,434,582
	July	2015	549,106,107	45,099,547	42,438,674	763,896 (2)	2,126,556 (5)	39,548,222
	August	2015	606,925,487	49,840,641	46,900,043	844,201 (2)	2,350,477 (5)	43,705,365
	September	2015	553,326,631	45,447,315	42,765,923	769,787 (2)	2,142,901 (5)	39,853,235
	October	2015	434,741,954	35,705,385	33,599,748	604,777 (2)	1,693,651 (5)	31,310,320
	November	2015	458,139,551	37,627,392	35,407,376	637,333 (2)	1,774,264 (5)	32,995,779
	December	2015	566,483,754	42,667,461	40,150,080	722,701 (2)	(1,478,937) (6)	40,506,316
	January	2016	689,039,700	45,772,301	43,071,755	895,131 (7)	(1,798,897) (6)	43,975,501
	February	2016	758,184,245	50,492,589	47,513,526	1,097,562 (8)	(1,979,415) (6)	49,395,379
	March	2016	654,706,255	43,606,512	41,033,728	947,879 (8)	(1,709,262) (6)	41,795,111
			6,820,760,584	525,321,786	494,327,799	9,469,330	13,966,767	470,871,702

(1) Column (B) times (1 - GRT).
 (2) Residential MFC 1.8%, Small Commercial and Industrial .10%.
 (3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.
 (4) Column (C) less Column (D) less Column (E) for the respective month.
 (5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2480768.
 (6) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period, filed December 18, 2015, Docket No. M-2015-2519948.
 (7) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.
 (8) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period April 1, 2015 to March 31, 2016

Small C&I - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)	
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00183640 \$/KWH (6)	Net GSC - 1 Revenue (4)	
April	2015	134,583,100	\$ 12,644,960	\$ 11,898,907	11,899 (2)	\$ 892,013 (3)	\$ 10,994,995
May	2015	115,094,516	10,833,134	10,193,979	10,194 (2)	762,843 (3)	9,420,942
June	2015	126,084,863	11,317,690	10,649,946	10,650 (2)	220,854 (5)	10,418,442
July	2015	117,523,861	9,749,448	9,174,231	9,174 (2)	205,858 (5)	8,959,199
August	2015	127,503,876	10,531,136	9,909,799	9,910 (2)	223,340 (5)	9,676,549
September	2015	142,230,532	10,417,156	9,802,544	9,803 (2)	249,135 (5)	9,543,606
October	2015	103,483,655	8,529,240	8,026,015	8,026 (2)	181,265 (5)	7,846,724
November	2015	104,192,742	8,546,892	8,042,625	8,043 (2)	182,507 (5)	7,864,275
December	2015	112,568,345	8,654,765	8,144,134	8,144 (2)	(206,721) (6)	8,342,711
January	2016	129,974,508	9,144,692	8,605,155	14,359 (7)	(238,685) (6)	8,829,481
February	2016	133,378,627	9,332,419	8,781,806	20,198 (8)	(244,936) (6)	9,006,544
March	2016	123,545,101	8,657,153	8,146,381	18,737 (8)	(226,878) (6)	8,354,522
		1,470,163,726	\$ 118,368,685	\$ 111,375,522	139,137	\$ 2,000,595	\$ 109,235,790

(1) Column (B) times (1 - GRT).
 (2) Residential MFC .018, Small Commercial and Industrial .0010
 (3) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2015 - May 2015 application period filed February 18, 2015, Docket No. M-2015-2468080.
 (4) Column (C) less Column (D) for the respective month.
 (5) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - November 2015 application period, filed May 1, 2015, Docket No. M-2015-2460766.
 (6) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period, filed December 18, 2015, Docket No. M-2015-2519848.
 (7) Residential MFC 2.31%, Small Commercial and Industrial .23% beginning January 1, 2016.
 (8) Residential MFC 2.31%, Small Commercial and Industrial .23 % beginning January 1, 2016.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 29, 2016

EFFECTIVE: June 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.4 and 19Z.5

The Fixed Price Service charges are set forth for the period June 1, 2016 through November 30, 2016. The interest calculation verbage was updated.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Eighty-Fifth
	3A	One-Hundred-Twelfth
	3B	Ninety-Second
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Thirteenth
State Tax Adjustment Charge -----	16	Thirty-Third
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fourteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A	Fifth Fifth Seventh Second
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Seventh Fifteenth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B	Fifteenth Thirty-First Seventh Eighth
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Seventh Sixth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Ninth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

GENERATION SUPPLY CHARGE-1

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R) and SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW. This peak demand will be based on the customer's ICAP peak load contribution to PJM peak load assigned for the 2016-2017 PJM Planning Year. The GSC-1 shall have the options listed below. (C)

FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Time of Use Program.

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing period:

$$\text{Fixed Price GSC-1} = \left[\left[\frac{GS_{fp}}{S_{fp}} \right] - \left[\frac{E}{S_{fp}} \right] \right] \times \frac{1}{(1-T)}$$

Where:

- GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.
- GS_{fp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2015, shall be amortized ratably over the 24-month period June 1, 2015, through May 31, 2017, and the 6-month amortization amount shall be included in the computation of the GSC-1.

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{rp}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2016 through November 30, 2016. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.05446/KWH (D)	RS and RTS (R) \$0.05932/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3.573 \$/Lamp	3,350	2.674	5,800	1.623	2,600	0.703	0.05446	0.03979
6,650			4.177	9,500	2.325	3,300	1.023			
10,500			5.838	16,000	3.420	3,800	1.034			
LED 4,300		0.839 \$/Fixture	20,000	9.247	25,500	6.170	4,900	1.414		
			34,000	15.766	50,000	9.683	7,500	1.804		
			51,000	21.789			15,000	3.365		
							20,000	5.219		

(Continued)