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E-File

April 29, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period April 1, 2015 through March 31, 2016
Docket No. M-2015-2519896**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period April 1, 2015 through March 31, 2016. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period April 1, 2015 through March 31, 2016**

Docket No. M-2015-2519896

April 29, 2016

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2015 to March 31, 2016

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$84,707,725	\$71,430,501	\$12,055,775	\$1,120,434	\$101,015
2	92,766,990	78,030,182	13,529,864	1,102,668	104,266
3	1,294,573	1,294,573	-	-	-
4	1,120,854	49,062	358,915	712,877	-
5	(10,474,682)	(7,943,316)	(1,833,004)	(895,111)	(3,251)
6	(750,943)	(596,426)	(111,180)	(43,420)	83
7	(11,225,625)	(8,539,742)	(1,944,184)	(738,531)	(3,168)
8	(158,198)	421,447	(462,412)	(105,079)	(12,154)
8A	199,241	330,605	(131,364)	-	-
9	(\$11,184,582)	(\$7,787,690)	(\$2,537,960)	(\$843,610)	(\$15,322)

Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)

Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)

Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)

Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)

Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)

Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)

Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)

Remaining E-Factor Balance (Schedule 7, Line 14, Columns B, D, F, H, and J)

Remaining E-Factor Balance (Schedule 7A, Line 14, Columns B, D, and F)

Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8 plus Line 8A)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE TO SERVICE REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-date
1	Residential Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 6, Column F)	\$ 5,883,739	\$ 4,163,836	\$ 5,085,781	\$ 5,926,283	\$ 6,951,018	\$ 5,973,390	\$ 4,602,939	\$ 4,945,747	\$ 6,052,976	\$ 7,262,182	\$ 7,990,681	\$ 6,901,719	\$ 71,430,501
2	Actual P.J.M.-Billed Transmission Service Expenses (Schedule 3, Line 4b)	6,937,637	7,149,691	6,270,478	6,470,824	6,448,384	6,252,625	6,430,520	6,242,248	6,275,428	6,623,024	6,269,381	6,659,942	78,030,182
3	Actual P.J.M. Costs Directly Assigned (Schedule 3A, Line 2b)	124,508	(2,793)	146,388	148,059	132,029	148,586	148,155	131,107	138,729	60,474	57,047	61,284	1,294,573
4	Net Metering Expenses (Schedule 3B, Line 1)	3,540	20,884	2,709	2,639	1,283	4,725	2,812	1,051	2,986	1,799	1,510	2,914	49,062
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	(1,181,949)	(3,003,959)	(1,333,784)	(695,439)	(30,678)	(432,546)	(1,889,548)	(1,428,659)	(364,167)	576,895	1,662,943	177,579	(7,843,316)
6	Small Commercial & Industrial Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 6, Column F)	1,349,256	1,153,138	921,467	966,342	1,032,239	1,038,745	848,141	851,420	888,025	1,003,414	1,035,075	968,513	12,055,775
7	Actual P.J.M.-Billed Transmission Service Expenses (Schedule 3, Line 47)	1,241,388	1,275,966	1,116,856	1,137,413	1,136,159	1,113,382	1,150,910	1,123,291	1,121,039	1,054,085	999,000	1,057,465	13,529,864
8	Net Metering Expenses (Schedule 3B, Line 2)	15,254	94,384	104,072	16,386	15,503	17,656	17,029	16,087	13,687	17,659	14,880	16,338	359,915
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	92,614	(217,212)	(299,461)	(187,457)	(122,423)	(92,203)	(319,798)	(287,958)	(246,881)	(68,330)	21,195	(105,280)	(1,833,004)
10	Large Commercial & Industrial - Primary Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 6, Column F)	71,869	54,119	74,344	114,470	120,713	100,218	91,875	111,143	103,491	94,675	91,438	92,079	1,120,434
11	Actual P.J.M.-Billed Transmission Service Expenses (Schedule 3, Line 4b)	144,135	118,177	113,480	108,105	99,965	90,290	85,168	88,014	87,159	55,682	54,930	57,533	1,102,668
12	Net Metering Expenses (Schedule 3B, Line 3)	31,340	68,486	69,400	12,197	44,008	112,078	52,853	41,355	(41,451)	38,900	38,370	245,337	712,877
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(103,609)	(132,544)	(108,546)	(5,832)	(23,280)	(102,150)	(46,146)	(18,230)	57,793	93	(1,862)	(210,791)	(895,111)
14	Large Commercial & Industrial - Transmission Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 6, Column F)	3,280	28,830	16,446	8,062	10,146	6,195	5,810	5,949	8,223	5,344	123	2,007	101,015
15	Actual P.J.M.-Billed Transmission Service Expenses (Schedule 3, Line 4b)	8,331	19,696	15,032	5,405	6,141	5,968	6,138	5,221	30,054	773	732	775	104,266
16	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	(5,051)	9,134	1,414	3,257	4,005	227	(328)	728	(21,831)	4,571	(609)	1,232	(3,251)
18	Total Over/(Under) Collection (Sum of Lines 6, 10, 14 & 20 & 25)	\$ (1,197,989)	\$ (3,344,578)	\$ (1,740,377)	\$ (885,471)	\$ (172,976)	\$ (626,672)	\$ (2,255,620)	\$ (1,734,119)	\$ (574,896)	\$ 513,219	\$ 1,681,687	\$ (137,270)	\$ (10,474,682)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 7,422,908	\$ 7,661,645	\$ 6,576,173	\$ 6,774,175	\$ 6,758,573	\$ 6,526,768	\$ 6,738,348	\$ 6,521,271	\$ 6,695,371	\$ 6,796,178	\$ 6,379,148	\$ 6,835,329	\$ 81,584,887
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(4,565)	(11,335)	(14,560)	(6,005)	(7,462)	(12,932)	(10,815)	(11,087)	(10,078)	(8,210)	(3,884)	(9,509)	(107,472)
8	Transmission Enhancement Charges	917,758	910,642	949,865	950,989	948,809	946,809	945,969	946,011	925,897	944,738	947,522	950,190	11,279,399
9	PJM Schedule 4 Export Cost Recovery Mechanism	6,107	-	-	-	-	-	-	-	-	-	-	-	6,107
10	PJM Schedule 4 Export Defaults	2,578	2,578	2,578	2,578	2,578	(3,846)	-	2,578	2,578	857	857	857	(10,448)
11	Deferred Tax Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	75,173
12	Total Demand Components	\$ 8,331,692	\$ 8,563,530	\$ 7,515,856	\$ 7,721,747	\$ 7,702,469	\$ 7,462,223	\$ 7,672,736	\$ 7,458,774	\$ 7,515,768	\$ 7,733,563	\$ 7,324,043	\$ 7,775,857	\$ 92,776,950
Energy Components														
14	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	(912)
15	PJM System Control and Dispatch Service	-	-	-	-	(812)	-	-	-	-	-	-	-	(13,504)
16	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	(13,889)	-	-	-	(6)	-	-	-	(2,937)
17	Regulation and Frequency Response Service	-	-	-	-	(2,896)	-	-	-	(1)	-	-	-	(7,842)
18	Day Ahead Scheduling Reserve	-	-	-	-	(7,830)	-	-	-	(4)	-	-	-	(4,479)
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	(4,475)	-	-	-	-	-	-	-	-
20	Day Ahead Balancing	(191)	-	-	-	-	-	-	-	-	-	-	-	-
21	Synchronous Condenser	-	-	-	-	27,262	(1,046)	-	1	(42)	1	-	(1,142)	24,842
22	Operating Reserve - Spinning Reserve	-	-	-	-	(4,945)	-	-	-	(22)	-	-	-	(4,987)
23	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	(651)	-	-	-	-	-	-	-	(651)
24	PJM West Transition Charge	-	-	-	-	(504)	-	-	-	(1)	-	-	-	(505)
25	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Energy Components	\$ (191)	\$ (8,799)	\$ (1,048)	\$ (1,048)	\$ (8,799)	\$ (1,048)	\$ (1,048)	\$ (1,142)	\$ (88)	\$ (1,142)	\$ (1,142)	\$ (1,142)	\$ (11,265)
28	Total	\$ 8,331,491	\$ 8,563,530	\$ 7,515,856	\$ 7,721,747	\$ 7,693,669	\$ 7,462,175	\$ 7,672,736	\$ 7,458,774	\$ 7,515,680	\$ 7,733,564	\$ 7,324,043	\$ 7,775,715	\$ 92,766,980
Demand Factors														
30	Small Commercial & Industrial	83.27%	83.49%	83.43%	83.90%	83.81%	83.79%	83.81%	83.69%	83.32%	85.64%	85.67%	86.65%	85.65%
31	Large Commercial & Industrial - Primary	1.73%	1.82%	1.81%	1.40%	1.30%	1.21%	1.11%	1.18%	1.16%	0.72%	0.75%	0.84%	1.04%
32	Large Commercial & Industrial - Transmission	0.10%	0.23%	0.20%	0.07%	0.08%	0.08%	0.08%	0.07%	0.07%	0.01%	0.01%	0.01%	0.01%
33	Energy Factors	80.8%	79.0%	78.1%	79.7%	80.2%	77.2%	78.3%	78.8%	81.0%	82.2%	83.0%	85.0%	83.0%
34	Residential	17.0%	19.8%	19.6%	18.4%	17.9%	21.1%	20.0%	19.3%	17.0%	16.2%	15.4%	16.4%	16.4%
35	Small Commercial & Industrial	1.6%	1.4%	1.7%	1.7%	1.5%	1.4%	1.5%	1.3%	1.3%	1.2%	1.2%	1.4%	1.4%
36	Large Commercial & Industrial - Primary	0.6%	0.6%	0.6%	0.3%	0.2%	0.3%	0.2%	0.3%	0.7%	0.4%	0.2%	0.3%	0.3%
37	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Expense Allocation														
38	Residential	6,937,792	7,149,691	6,270,478	6,470,824	6,455,438	6,253,434	6,430,519	6,242,247	6,275,499	6,623,023	6,289,381	6,660,878	76,039,204
39	Small Commercial & Industrial	1,241,430	1,275,966	1,116,656	1,137,413	1,140,736	1,113,513	1,130,910	1,122,291	1,121,054	1,054,085	989,000	1,057,652	13,531,996
40	Large Commercial & Industrial - Primary	144,336	118,177	113,690	108,105	100,132	90,365	85,168	88,014	87,160	55,982	54,330	57,548	1,102,560
41	Large Commercial & Industrial - Transmission	6,332	19,696	15,032	5,405	6,162	5,971	6,138	5,221	30,065	773	732	778	104,295
Energy Expense Allocation														
42	Residential	(155)	-	-	-	(7,054)	(809)	1	1	(71)	1	-	(536)	(9,022)
43	Small Commercial & Industrial	(32)	-	-	-	(1,577)	(221)	-	-	(15)	-	-	(187)	(2,932)
44	Large Commercial & Industrial - Primary	(1)	-	-	-	(147)	(15)	-	-	(1)	-	-	(16)	(182)
45	Large Commercial & Industrial - Transmission	(1)	-	-	-	(21)	(3)	-	-	(1)	-	-	(3)	(29)
Total														
46	Residential	\$ 6,937,637	\$ 7,149,691	\$ 6,270,478	\$ 6,470,824	\$ 6,448,384	\$ 6,252,625	\$ 6,430,520	\$ 6,242,248	\$ 6,275,428	\$ 6,623,024	\$ 6,289,381	\$ 6,659,342	\$ 76,030,182
47	Small Commercial & Industrial	1,241,388	1,275,966	1,116,656	1,137,413	1,139,159	1,113,292	1,150,910	1,123,291	1,121,039	1,054,085	989,000	1,057,485	13,529,864
48	Large Commercial & Industrial - Primary	144,195	118,177	113,480	108,105	99,885	90,290	85,168	88,014	87,159	55,662	54,330	57,533	1,102,668
49	Large Commercial & Industrial - Transmission	8,331	19,696	15,032	5,405	5,968	6,141	6,138	5,221	30,064	773	775	775	104,266
50	Total	\$ 8,331,491	\$ 8,563,530	\$ 7,515,856	\$ 7,721,747	\$ 7,693,669	\$ 7,462,175	\$ 7,672,736	\$ 7,458,774	\$ 7,515,680	\$ 7,733,564	\$ 7,324,043	\$ 7,775,715	\$ 92,766,980

PPL ELECTRIC UTILITIES CORPORATION
 ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 14,006	\$ 14,473	\$ 12,511	\$ 12,928	\$ 12,928	\$ 12,511	\$ 12,928	\$ 12,511	\$ 12,928	\$ 17,288	\$ 16,173	\$ 17,288	\$ 168,473
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	30,608	30,423	30,390	30,438	30,473	30,297	30,550	30,577	30,684	11,031	11,055	11,121	307,647
4	Reactive Supply and Voltage Control from Generation Sources Service	59	-	-	-	612	-	-	-	-	-	-	-	671
5	Reactive Services Charges	191	190	159	238	159	251	160	160	160	56	56	58	1,842
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(8)	(21)	(22)	(11)	(14)	(25)	(21)	(21)	(19)	(20)	(10)	(24)	(216)
9	Transmission Enhancement Charges	1,730	1,730	1,807	1,815	1,815	1,815	1,815	1,815	1,815	2,403	2,403	2,403	23,366
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	12	-	-	-	-	-	-	-	-	-	-	-	12
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	46,588	46,795	44,835	45,408	45,361	45,461	45,432	45,042	45,568	30,760	29,689	30,846	501,795
Energy Components														
13	Reliability First Corporation Charge (RFC)	2,189	2,245	2,174	2,245	2,256	2,189	2,260	2,183	2,183	817	767	822	25,062
14	PJM System Control and Dispatch Service	35,578	35,281	33,995	35,526	35,109	35,328	35,283	34,836	35,065	12,549	11,875	13,018	358,423
15	Transmission Owner Scheduling, System Control and Dispatch Service	7,047	7,225	6,988	7,227	7,263	7,044	7,275	7,026	7,247	2,511	2,559	2,527	71,749
16	Regulation and Frequency Response Service	30,666	30,823	19,497	17,720	16,495	24,377	22,493	19,970	17,381	4,079	4,388	4,158	221,047
17	Day Ahead Scheduling Reserve	87	12,110	12,896	19,378	6,777	20,170	1,762	972	483	114	291	40	75,070
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	6,126	10,745	15,444	7,435	6,741	7,136	6,390	8,196	8,045	4,299	4,232	4,088	88,877
20	Real Time (Balancing)	2,868	6,301	4,625	7,231	5,396	441	4,047	2,031	1,473	2,130	1,326	1,942	39,813
21	Synchronous Condensing Charge	-	-	-	-	-	9	32	32	-	-	-	-	-
22	Operating Reserve - Spinning Reserve Service	(9,886)	(168,159)	2,674	2,623	3,126	3,195	18,294	7,992	12,239	1,620	1,123	2,932	(122,827)
23	North American Electric Reliability Corporation Charge (NERC)	1,346	1,380	1,336	1,380	1,387	1,345	1,389	1,341	1,341	500	470	503	13,363
24	PJM West Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronous Reserve	1,566	2,091	1,565	1,566	818	1,582	3,197	1,694	2,951	737	422	301	18,480
26	Michigan-Ontario Phase Angle Regulators	333	300	369	320	300	309	333	382	358	558	403	107	3,960
27	Total Energy Components	77,910	(49,588)	101,533	102,651	86,568	103,135	103,733	86,055	93,161	29,714	27,358	30,838	782,178
28	Total	\$ 124,508	\$ (2,793)	\$ 146,368	\$ 148,059	\$ 132,029	\$ 148,586	\$ 149,155	\$ 131,107	\$ 138,729	\$ 60,474	\$ 57,047	\$ 61,284	\$ 1,294,573

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-date
1	Residential	\$ 3,540	\$ 20,894	\$ 2,709	\$ 2,839	\$ 1,283	\$ 4,725	\$ 2,812	\$ 1,051	\$ 2,886	\$ 1,799	\$ 1,510	\$ 2,914	\$ 49,062
2	Small Commercial & Industrial	\$ 15,254	\$ 94,384	\$ 104,072	\$ 16,386	\$ 15,503	\$ 17,656	\$ 17,029	\$ 16,087	\$ 13,667	\$ 17,559	\$ 14,880	\$ 16,338	\$ 358,915
3	Large Commercial & Industrial - Primary	\$ 31,340	\$ 68,486	\$ 69,400	\$ 12,197	\$ 44,008	\$ 112,078	\$ 52,853	\$ 41,359	\$ (41,451)	\$ 38,900	\$ 38,370	\$ 245,337	\$ 712,877
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 50,134	\$ 183,764	\$ 176,181	\$ 31,422	\$ 60,794	\$ 134,459	\$ 72,694	\$ 58,497	\$ (24,798)	\$ 58,358	\$ 54,760	\$ 264,589	\$ 1,120,854

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,248,545,005	875,316,299	965,398,524	1,085,955,667	1,201,283,222	1,088,756,468	870,725,245	924,765,714	1,148,487,650	1,394,210,571	1,534,653,190	1,320,308,390	13,673,814,271
2	Less: Shoppers	625,346,180	435,943,351	473,061,167	535,245,860	594,367,141	545,429,857	435,993,251	488,626,163	582,003,678	705,170,871	776,469,945	655,602,125	6,853,953,687
3	Net KWH	623,198,825	440,372,948	492,337,357	550,709,807	606,916,081	543,326,611	434,731,994	436,139,551	566,483,972	689,039,700	758,183,245	664,706,265	6,820,760,584
4	Less: Factor	672,484,696	475,610,628	526,952,399	593,250,344	655,765,163	597,854,103	463,726,643	485,007,069	612,070,010	744,488,316	819,197,063	707,391,960	1,060,472,311
5	KWH for Use in Energy Allocation	80.8%	76.0%	76.1%	73.7%	73.9%	77.2%	78.3%	78.6%	81.0%	82.2%	83.3%	82.0%	
6	KWH % for Energy Expense Allocation													
Small Commercial & Industrial														
7	Actual KWH Sales Billed	854,550,847	769,219,264	867,653,867	901,642,038	860,222,657	951,419,961	820,766,557	812,220,313	639,223,385	880,620,556	920,650,177	887,179,194	10,464,273,806
8	Less: Shoppers	729,759,437	676,590,218	745,074,104	774,215,458	726,541,511	800,005,877	729,952,282	699,913,907	720,674,831	744,529,870	760,673,926	736,540,497	9,957,185,961
9	Net KWH	124,791,410	92,629,046	122,579,763	127,426,580	133,681,146	151,414,084	111,814,575	112,306,406	118,549,554	135,090,686	139,976,251	130,636,697	1,527,088,145
10	Less: Factor	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1	1,084,723.1
11	KWH for Use in Energy Allocation	141,316,497	120,612,093	132,337,440	136,820,246	146,599,771	163,597,537	120,251,137	121,462,239	128,053,652	146,610,023	151,024,369	141,151,496	1,527,088,145
12	KWH % for Energy Expense Allocation	17.0%	19.8%	19.6%	18.4%	17.9%	21.1%	20.0%	19.3%	17.0%	16.2%	15.4%	16.4%	
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	517,275,060	491,828,990	540,028,360	583,223,510	604,421,870	571,749,990	526,736,350	523,545,950	501,552,450	484,635,060	500,174,600	513,576,700	6,385,769,860
14	Less: Shoppers	504,243,370	483,638,120	529,100,800	571,180,240	598,463,350	561,352,200	518,335,180	514,079,610	492,340,610	484,573,140	509,312,100	501,891,540	6,259,480,260
15	Net KWH	13,031,690	8,190,870	10,928,560	12,043,270	12,958,520	10,397,790	8,401,170	9,466,340	9,251,840	10,061,920	10,862,500	11,755,160	127,289,600
16	Less: Factor	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21	1,053,648.21
17	KWH for Use in Energy Allocation	13,730,817	8,630,296	11,514,858	12,689,370	13,653,721	10,913,467	8,851,878	9,974,192	9,748,185	10,604,724	11,445,254	12,385,803	141,151,496
18	KWH % for Energy Expense Allocation	1.6%	1.4%	1.7%	1.7%	1.7%	1.4%	1.5%	1.6%	1.3%	1.2%	1.2%	1.4%	
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	524,103,500	438,793,800	566,409,700	523,427,400	504,693,400	503,731,370	467,437,300	508,259,100	460,440,650	443,339,200	472,103,200	474,174,200	5,896,912,820
20	Less: Shoppers	519,035,500	434,143,800	562,792,700	521,566,400	502,756,400	501,768,500	466,059,300	506,670,100	455,300,600	439,651,200	470,375,200	472,026,200	5,852,166,900
21	Net KWH	5,068,000	4,650,000	3,617,000	1,841,000	1,937,000	1,962,870	1,378,000	1,589,000	5,140,050	3,688,000	1,727,000	2,148,000	34,745,920
22	Less: Factor	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1	1,026,824.1
23	KWH for Use in Energy Allocation	5,203,945	4,774,732	3,714,023	1,890,393	1,988,958	2,015,522	1,414,964	1,631,623	5,277,927	3,786,927	1,773,325	2,205,618	27,520,895,508
24	KWH % for Energy Expense Allocation	0.6%	0.8%	0.6%	0.3%	0.2%	0.3%	0.2%	0.3%	0.7%	0.4%	0.2%	0.3%	
Total														
25	Actual KWH Sales Billed	3,144,874,412	2,698,188,353	2,940,389,441	3,084,246,935	3,267,631,155	3,125,687,819	2,685,665,452	2,768,791,077	2,948,749,115	3,212,805,387	3,447,981,167	3,195,238,474	36,430,750,787
26	Less: Shoppers	2,373,584,487	2,033,315,719	2,316,027,421	2,404,535,971	2,510,129,002	2,406,597,544	2,129,840,053	2,187,189,780	2,250,319,917	2,374,325,081	2,537,031,171	2,395,990,362	27,520,895,508
27	Net KWH	771,289,925	564,842,634	524,362,020	689,712,964	757,502,153	717,060,275	555,825,399	581,601,297	698,429,198	838,480,306	910,549,996	799,248,112	8,509,904,279
28	KWH for Use in Energy Allocation	852,735,955	609,827,649	674,116,680	744,795,943	818,008,583	774,380,629	600,254,672	628,064,923	755,189,954	905,486,996	983,440,031	863,134,696	9,189,438,911

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(D) Interest on Over/(Under) Collection		(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial		(H) Interest on Over/(Under) Collection		(I) Large Comm. & Industrial		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Total (1)	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection		
1	April 2015	4.75%	20	\$ (1,197,989)	\$ (94,841)	\$ (1,181,946)	\$ (93,571)	\$ 92,614	\$ 7,332	\$ (103,606)	\$ (8,202)	\$ (5,051)	\$ (400)									
2	May	4.75%	19	(3,344,578)	(251,540)	(3,003,956)	(225,923)	(217,212)	(16,336)	(132,544)	(9,968)	9,134	687									
3	June	4.75%	18	(1,740,377)	(124,002)	(1,333,784)	(95,032)	(299,461)	(21,337)	(108,546)	(7,734)	1,414	101									
4	July	5.00%	17	(885,471)	(62,720)	(695,439)	(49,260)	(187,457)	(13,278)	(5,832)	(413)	3,257	231									
5	August	5.25%	16	(172,376)	(12,067)	(30,678)	(2,147)	(122,423)	(8,570)	(23,280)	(1,630)	4,005	280									
6	September	5.25%	15	(626,672)	(41,126)	(432,546)	(28,386)	(92,203)	(6,051)	(102,150)	(6,704)	227	15									
7	October	5.00%	14	(2,255,820)	(131,590)	(1,889,548)	(110,224)	(319,798)	(18,655)	(46,146)	(2,682)	(328)	(19)									
8	November	5.00%	13	(1,734,119)	(93,932)	(1,428,659)	(77,386)	(287,958)	(15,588)	(18,230)	(987)	728	39									
9	December	5.00%	12	(574,896)	(28,745)	(364,167)	(18,208)	(246,681)	(12,334)	57,783	2,889	(21,881)	(1,092)									
10	January 2016	5.25%	11	513,219	24,699	576,885	27,763	(68,330)	(3,288)	93	4	4,571	220									
11	February	5.00%	10	1,681,667	70,069	1,662,943	69,289	21,195	883	(1,862)	(78)	(609)	(25)									
12	March	5.00%	9	(137,270)	(5,148)	(177,579)	6,659	(105,290)	(3,948)	(210,791)	(7,905)	1,232	46									
13				<u>\$ (10,474,682)</u>	<u>\$ (750,943)</u>	<u>\$ (7,943,316)</u>	<u>\$ (596,426)</u>	<u>\$ (1,833,004)</u>	<u>\$ (111,180)</u>	<u>\$ (695,111)</u>	<u>\$ (43,420)</u>	<u>\$ (3,251)</u>	<u>\$ 83</u>									

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2015 to March 31, 2016

Residential	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (0.01022708) \$/KWH (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing 0.001315339 \$/KWH (6)	Net TSC - 1 Revenue (4)
	April	7,548,415	7,103,958	127,855	272,799 (2)	818,665	5,883,739
	May	5,341,732	5,026,569	90,478	193,016 (2)	579,239	4,163,836
	June	6,043,093	5,686,551	102,358	498,402 (5)	-	5,085,791
	July	7,021,020	6,606,780	118,922	561,575 (5)	-	5,926,283
	August	7,761,086	7,303,182	131,457	620,707 (5)	-	6,551,018
	September	7,076,669	6,659,146	119,865	565,891 (5)	-	5,973,390
	October	5,559,749	5,231,724	94,171	444,614 (5)	-	4,692,939
	November	5,659,229	5,513,534	99,244	468,543 (5)	-	4,945,747
	December	7,177,357	6,753,893	121,570	579,347 (5)	-	6,052,976
	January	8,646,069	8,135,951	169,083	704,686 (5)	-	7,262,182
	February	9,536,207	8,973,571	207,289	775,401 (5)	-	7,990,881
	March	8,236,264	7,750,324	179,032	669,573 (5)	-	6,901,719
		<u>85,906,890</u>	<u>80,744,283</u>	<u>1,551,324</u>	<u>6,354,554</u>	<u>1,397,904</u>	<u>71,430,507</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.

(3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial .23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial .10%

(4) Column (C) less Column (D) for the respective month.

(5) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2015 to March 31, 2016

Small C&I	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .000543193 \$/KWH (5)	Recouped/(Refunded) Through E Factor Filing (.001774525) \$/KWH (6)	Net TSC - 1 Revenue (4)
	April 2015	\$ 958,196	\$ 901,662	\$ 902	\$ (216,403) (2)	\$ (232,093)	\$ 1,349,256
	May 2015	819,472	771,123	771	(184,697) (2)	(198,089)	1,153,138
	June 2015	909,450	855,792	856	(66,531) (5)	-	921,467
	July 2015	954,735	888,406	899	(68,895) (5)	-	966,342
	August 2015	1,019,657	959,497	959	(75,701) (5)	-	1,032,239
	September 2015	1,017,488	957,456	957	(62,246) (5)	-	1,038,745
	October 2015	837,906	788,470	788	(60,459) (5)	-	848,141
	November 2015	840,757	791,152	791	(61,059) (5)	-	851,420
	December 2015	876,145	824,452	824	(64,397) (5)	-	888,025
	January 2016	989,653	931,263	1,555	(73,706) (5)	-	1,003,414
	February 2016	1,021,638	961,361	2,211	(75,925) (5)	-	1,035,075
	March 2016	956,026	899,620	2,069	(70,962) (5)	-	968,513
		\$ 11,201,123	\$ 10,540,254	\$ 13,582	\$ (1,098,921)	\$ (430,182)	\$ 12,055,775

(1) Column (B) times (1-GRT)
 (2) April 30, 2014 over/under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the 2014 - 2015 application period. Residential and Small Commercial and Industrial E-factor balances returned through a one-line bill credit in September and October 2014.
 (3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial .23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial .10%
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) March 31, 2015 over/under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.
 (6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2015 to March 31, 2016

Month	(A)		(B)		(C)		(D)		(E)		(F)
	Gross Transmission Service Charge Revenues		Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)		Transmission Service Charge Revenues (Merchant Function Charge) (3)		Recouped/(Refunded) Through E Factor (\$,002884721)/KWH (5)		Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)		Net TSC - 1 Revenue (4)
April	2015	\$ 76,375	\$ 71,869	-	-	-	-	-	-	\$ 71,869	
May	2015	57,512	54,119	-	-	-	-	-	-	54,119	
June	2015	112,508	105,870	-	-	31,526 (5)	-	-	-	74,344	
July	2015	158,566	149,211	-	-	34,741 (5)	-	-	-	114,470	
August	2015	168,007	158,095	-	-	37,382 (5)	-	-	-	120,713	
September	2015	138,254	130,097	-	-	29,879 (5)	-	-	-	100,218	
October	2015	123,390	116,110	-	-	24,235 (5)	-	-	-	91,875	
November	2015	147,131	138,450	-	-	27,307 (5)	-	-	-	111,143	
December	2015	138,342	130,180	-	-	26,689 (5)	-	-	-	103,491	
January	2016	131,457	123,701	-	-	29,026 (5)	-	-	-	94,675	
February	2016	130,471	122,773	-	-	31,335 (5)	-	-	-	91,438	
March	2016	133,888	125,989	-	-	33,910 (5)	-	-	-	92,079	
		\$ 1,515,901	\$ 1,426,464	-	-	\$ 306,030	-	-	-	\$ 1,120,434	

(1) Column (B) times (1-GRT)
(2) April 30, 2014 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.
(3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial, 23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial, 10%.
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2015 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.
(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2015 to March 31, 2016

Month	(A)	(B)	(C)	(D)	(E)	(F)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor \$,000657925/KWH (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)
April	2015 \$ 3,486	\$ 3,280	\$ -	\$ -	\$ -	\$ 3,280
May	2015 30,637	28,830	-	-	-	28,830
June	2015 14,948	14,066	-	(2,380) (5)	-	16,446
July	2015 7,918	7,451	-	(1,211) (5)	-	8,662
August	2015 8,428	8,872	-	(1,274) (5)	-	10,146
September	2015 5,211	4,904	-	(1,291) (5)	-	6,195
October	2015 5,211	4,904	-	(906) (5)	-	5,810
November	2015 5,211	4,904	-	(1,045) (5)	-	5,949
December	2015 5,145	4,841	-	(3,382) (5)	-	8,223
January	2016 3,101	2,918	-	(2,426) (5)	-	5,344
February	2016 (1,076)	(1,013)	-	(1,136) (5)	-	123
March	2016 631	594	-	(1,413) (5)	-	2,007
	\$ 89,851	\$ 84,551	\$ -	\$ (16,464)	\$ -	\$ 101,015

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period. Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.

(3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial 23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial 10%.

(4) Column (C) less Column (D) times Column E for the respective month.

(5) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2015 to March 31, 2016

Line No.	Month	Residential			Small Comm. & Industrial			Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		
		(Refund)/Recovery Balance (2)	Over/(Under) Balance (2)	(Refund)/Recovery Balance (2)	Over/(Under) Balance (2)	(Refund)/Recovery Balance (2)	Over/(Under) Balance (2)	(Refund)/Recovery Balance (2)	Over/(Under) Balance (2)	(Refund)/Recovery Balance (2)	Over/(Under) Balance (2)		
1	Balance - March 31, 2015 (3)	\$ (5,703,397)	\$ (5,933,107)	\$ (5,933,107)	\$ 636,509	\$ (411,109)	\$ (411,109)	\$ (411,109)	\$ (411,109)	\$ (411,109)	\$ (411,109)		
2	April 2015	\$ 56,396	\$ (5,647,001)	\$ 272,799	\$ (5,660,308)	\$ (216,403)	\$ 420,106	\$ -	\$ (411,109)	\$ -	\$ 4,310		
3	May 2015	\$ 8,319	\$ (5,638,682)	\$ 193,016	\$ (5,467,292)	\$ (184,697)	\$ 235,403	\$ -	\$ (411,109)	\$ -	\$ 4,310		
4	June 2015	\$ 461,017	\$ (5,177,665)	\$ 498,402	\$ (4,968,890)	\$ (66,531)	\$ 168,878	\$ 31,526	\$ (379,583)	\$ (2,380)	\$ 1,930		
5	July 2015	\$ 526,270	\$ (4,651,395)	\$ 561,575	\$ (4,407,315)	\$ (68,835)	\$ 100,043	\$ 34,741	\$ (344,842)	\$ (1,211)	\$ 719		
6	August 2015	\$ 583,114	\$ (4,068,281)	\$ 620,707	\$ (3,786,608)	\$ (73,701)	\$ 26,342	\$ 37,382	\$ (307,460)	\$ (1,274)	\$ (555)		
7	September 2015	\$ 512,233	\$ (3,556,048)	\$ 565,891	\$ (3,220,717)	\$ (82,246)	\$ (55,904)	\$ 28,879	\$ (277,581)	\$ (1,291)	\$ (1,846)		
8	October 2015	\$ 407,484	\$ (3,148,564)	\$ 444,614	\$ (2,776,103)	\$ (60,459)	\$ (116,383)	\$ 24,235	\$ (253,346)	\$ (906)	\$ (2,752)		
9	November 2015	\$ 433,746	\$ (2,714,818)	\$ 468,543	\$ (2,307,560)	\$ (61,059)	\$ (177,422)	\$ 27,307	\$ (226,039)	\$ (1,045)	\$ (3,797)		
10	December 2015	\$ 538,257	\$ (2,176,561)	\$ 579,347	\$ (1,728,213)	\$ (64,387)	\$ (241,819)	\$ 26,689	\$ (198,350)	\$ (3,382)	\$ (7,179)		
11	January 2016	\$ 637,580	\$ (1,516,981)	\$ 704,686	\$ (1,023,527)	\$ (73,706)	\$ (315,525)	\$ 28,026	\$ (170,324)	\$ (2,426)	\$ (9,605)		
12	February 2016	\$ 729,675	\$ (788,306)	\$ 775,401	\$ (248,126)	\$ (75,925)	\$ (391,450)	\$ 31,335	\$ (138,989)	\$ (1,136)	\$ (10,741)		
13	March 2016	\$ 631,108	\$ (158,198)	\$ 669,573	\$ 421,447	\$ (70,962)	\$ (462,412)	\$ 33,910	\$ (105,079)	\$ (1,413)	\$ (12,154)		
14		\$ 5,545,199	\$ (158,198)	\$ 6,354,554	\$ 421,447	\$ (1,088,921)	\$ (462,412)	\$ 306,030	\$ (105,079)	\$ (16,464)	\$ (12,154)		

(1) From Schedule 6, Column (D) plus Column (E), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.
(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule 1, Line 8 plus Line 13A for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (M-2015-2481741) dated April 30, 2015.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period April 1, 2015 to March 31, 2016

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		(Refund)/ Recovery (1)	Total	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Residential Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Small Comm. & Industrial Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)			
1	Balance - March 31, 2015 (2)		\$	(768,481)	\$	(1,067,299)						\$	298,818
2	April 2015	\$	586,572	\$	(181,909)	\$	818,665	\$	(248,634)	\$	(232,093)	\$	66,725
3	May 2015	\$	381,150	\$	199,241	\$	579,239	\$	330,605	\$	(198,089)	\$	(131,364)
4	June 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
5	July 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
6	August 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
7	September 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
8	October 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
9	November 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
10	December 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
11	January 2016	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
12	February 2016	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
13	March 2016	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
14		\$	967,722	\$	199,241	\$	1,397,904	\$	330,605	\$	(430,182)	\$	(131,364)

(1) From Schedule 6, Column (E), for the respective month and rate group.

(2) The remaining E-Factor balance related to the Demand Factor Settlement, Schedule 1, Line 13B from the Company's annual Transmission Service Charge reconciliation report filed April 30, 2015 at Docket No.: 2015-2481741.