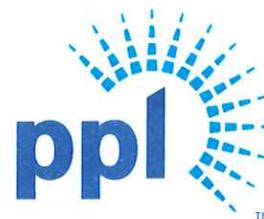


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E-FILE

April 29, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 206 to Tariff – Electric
PA. P.U.C. No. 201 for the Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 206 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2016 through May 31, 2017, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc via email: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION
PROPOSED CALCULATION OF 2016-2017
TRANSMISSION SERVICE CHARGE

For the Application Period June 1, 2016 through May 31, 2017

Docket No.

April 29, 2016

**PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2016 THROUGH MAY 31, 2017**

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1					
2	\$ 96,992,207	\$ 82,939,036	\$ 13,152,143	\$ 902,028	\$ -
3	506,224	506,224	-	-	-
3A	-	-	-	-	-
4	(11,184,582)	(7,787,690)	(2,537,960)	(843,610)	(15,322)
5	(11,184,582)	(7,787,690)	(2,537,960)	(843,610)	(15,322)
6	\$ 108,683,013	\$ 91,231,950	\$ 15,690,103	\$ 1,745,638	\$ 15,322
7	\$ 110,876,451	\$ 93,389,221	\$ 15,726,269	\$ 1,745,638	\$ 15,322
8	8,480,250,819	6,793,403,138	1,458,027,780	201,917,685	26,902,216
9				607,432	
10					1.2
11		1.023646	1.002305		
12					
13					

$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax) x
 TSC = Transmission Service Charge (\$/KWH)
 Energy Rate (\$/KWH) (w/o GRT)
 Demand Rate (\$/KW) (w/o GRT)
 Energy Rate (\$/KWH) (w/ GRT)
 Demand Rate (\$/KW) (w/ GRT)
 (A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$
 (B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$
 (C) Schedule 1 of the Transmission Service Charge Reconciliation Report
 (D) Schedule 7 of the Transmission Service Charge Reconciliation Report

PPL ELECTRIC UTILITIES CORPORATION
 Projected June 2016 - May 2017 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Total
	1 Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2015 to March 31, 2016

Line No.	Total	Residential	Small & Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$84,707,725	\$71,430,501	\$12,055,775	\$1,120,434	\$101,015
2	92,766,980	78,030,182	13,529,864	1,102,668	104,266
3	1,294,573	1,294,573	-	-	-
4	1,120,854	49,062	358,915	712,877	-
5	(10,474,662)	(7,943,316)	(1,833,004)	(695,111)	(3,251)
6	(750,943)	(596,426)	(111,180)	(43,420)	83
7	(11,225,625)	(8,539,742)	(1,944,184)	(738,531)	(3,168)
8	(158,198)	421,447	(462,412)	(105,079)	(12,154)
8A	199,241	330,605	(131,364)	-	-
9	(\$11,184,552)	(\$7,787,690)	(\$2,537,960)	(\$843,610)	(\$15,322)

Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)

Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)

Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)

Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)

Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)

Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)

Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)

Remaining E-Factor Balance (Schedule 7, Line 14, Columns B, D, F, H, and J)

Remaining E-Factor Balance (Schedule 7A, Line 14, Columns B, D, and F)

Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8 plus Line 8A)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	7,422,908	7,661,645	6,575,173	6,774,175	6,758,573	6,626,768	6,738,348	6,521,271	6,655,371	6,796,178	6,379,148	6,635,329	81,684,887
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Leases (Point-to-Point) Credits	(4,585)	(11,935)	(11,560)	(6,005)	(7,482)	(12,962)	(10,815)	(11,087)	(10,078)	(8,210)	(3,864)	(9,509)	(107,472)
8	Non-Firm Point-to-Point Transmission Service Credits	9,173	910,942	946,965	950,959	946,609	946,609	945,969	946,011	925,897	944,738	947,922	950,180	11,279,389
9	PJM Schedule 13 Exempt Cost Recovery Mechanism	6,107	-	-	-	-	-	(3,345)	-	-	-	-	-	6,107
10	PJM Customer Payment Defaults	(7,104)	-	-	-	-	-	-	-	-	-	-	-	(7,104)
11	Deferred Tax Adjustment	2,578	2,578	2,578	2,578	2,578	2,578	2,578	2,578	2,578	857	857	857	26,773
12	Total Demand Components	8,331,662	6,563,530	7,515,856	7,721,747	7,702,468	7,463,223	7,672,736	7,458,173	7,513,768	7,733,563	7,324,043	7,776,857	92,770,245
Energy Components														
14	Reliability First Corporation Charge (RFC)	-	-	-	-	(912)	-	-	-	-	-	-	-	(912)
15	PJM System Control and Dispatch Service	-	-	-	-	(13,898)	-	-	-	(6)	-	-	-	(13,904)
16	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	(2,936)	-	-	-	(1)	-	-	-	(2,937)
17	Dispatch and Frequency Response Service	-	-	-	-	(7,630)	-	-	-	(12)	-	-	-	(7,642)
18	Day Ahead Reserves	-	-	-	-	(4,475)	-	-	-	(4)	-	-	-	(4,479)
19	Operating Reserves - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Real Time (Balancing)	(191)	-	-	-	27,262	(1,048)	-	1	(42)	1	-	(1,142)	24,842
22	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Operating Reserve - Spinning Reserve Service	-	-	-	-	(4,945)	-	-	-	(22)	-	-	-	(4,967)
24	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	(561)	-	-	-	-	-	-	-	(561)
25	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Michigan-Ontario Phase Angle Regulators	-	-	-	-	(504)	-	-	-	(1)	-	-	-	(505)
28	Total Energy Components	(191)	-	-	-	(8,799)	(1,048)	-	1	(88)	1	-	(1,142)	(11,265)
29	Total	8,331,491	6,563,530	7,515,856	7,721,747	7,693,669	7,462,175	7,672,736	7,458,174	7,513,680	7,733,564	7,324,043	7,775,715	92,766,980
Demand Factors														
30	Small Commercial & Industrial	89.27%	85.49%	85.43%	89.89%	89.81%	89.79%	85.91%	89.69%	84.52%	85.64%	85.64%	85.59%	85.59%
31	Large Commercial & Industrial - Primary	14.90%	14.90%	14.85%	14.75%	14.81%	14.52%	15.00%	14.80%	14.92%	13.82%	13.82%	13.82%	13.82%
32	Large Commercial & Industrial - Transmission	1.73%	1.38%	1.51%	1.45%	1.30%	1.21%	1.11%	1.18%	1.16%	0.72%	0.75%	0.74%	0.74%
33	Large Commercial & Industrial - Residential	0.10%	0.23%	0.20%	0.07%	0.08%	0.08%	0.08%	0.07%	0.40%	0.01%	0.01%	0.01%	0.01%
Energy Factors														
34	Residential	80.8%	78.0%	78.1%	79.7%	80.2%	77.2%	78.3%	78.8%	81.0%	82.2%	83.3%	82.0%	82.0%
35	Small Commercial & Industrial	17.0%	19.8%	19.6%	18.4%	17.9%	21.1%	20.0%	19.3%	17.0%	16.2%	15.4%	16.4%	16.4%
36	Large Commercial & Industrial - Primary	1.6%	1.4%	1.7%	1.7%	1.4%	1.4%	1.5%	1.6%	1.3%	1.2%	1.2%	1.4%	1.4%
37	Large Commercial & Industrial - Transmission	0.6%	0.8%	0.6%	0.3%	0.2%	0.3%	0.2%	0.3%	0.7%	0.4%	0.2%	0.2%	0.3%
Demand Expense Allocation														
38	Residential	6,637,792	7,149,691	6,270,478	6,470,824	6,455,438	6,253,484	6,430,519	6,242,247	6,275,489	6,623,023	6,269,381	6,660,878	78,039,204
39	Small Commercial & Industrial	1,241,420	1,275,966	1,116,856	1,137,413	1,113,292	1,113,292	1,150,910	1,123,291	1,121,009	1,054,085	999,000	1,057,465	13,529,864
40	Large Commercial & Industrial - Primary	144,130	118,177	113,880	108,105	99,995	90,290	95,168	89,014	87,159	85,692	54,930	57,553	1,102,688
41	Large Commercial & Industrial - Transmission	6,332	19,656	15,932	5,405	6,162	5,971	6,138	5,221	30,054	773	732	778	104,268
Energy Expense Allocation														
42	Residential	(155)	-	-	-	(7,054)	(809)	1	1	(71)	1	-	(935)	(9,022)
43	Small Commercial & Industrial	(32)	-	-	-	(1,577)	(221)	-	-	(15)	-	-	(187)	(2,032)
44	Large Commercial & Industrial - Primary	(3)	-	-	-	(147)	(15)	-	-	(1)	-	-	(16)	(182)
45	Large Commercial & Industrial - Transmission	(1)	-	-	-	(21)	(3)	-	-	(1)	-	-	(3)	(29)
Total														
46	Residential	6,937,637	7,149,691	6,270,478	6,470,824	6,448,384	6,252,625	6,430,520	6,242,248	6,275,428	6,623,024	6,269,381	6,659,942	78,039,182
47	Small Commercial & Industrial	1,241,388	1,275,966	1,116,856	1,137,413	1,139,159	1,113,292	1,150,910	1,123,291	1,121,009	1,054,085	999,000	1,057,465	13,529,864
48	Large Commercial & Industrial - Primary	144,130	118,177	113,880	108,105	99,995	90,290	95,168	89,014	87,159	85,692	54,930	57,553	1,102,688
49	Large Commercial & Industrial - Transmission	6,332	19,656	15,932	5,405	6,162	5,969	6,138	5,221	30,054	773	732	778	104,268
50	Total	8,331,491	6,563,530	7,515,856	7,721,747	7,693,669	7,462,175	7,672,736	7,458,174	7,513,680	7,733,564	7,324,043	7,775,715	92,766,980

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Year-to-date
Demand Components														
1	Network Transmission Service Charge	14,006	14,473	12,511	12,928	12,928	12,511	12,928	12,511	12,928	17,288	16,173	17,288	168,473
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	30,608	30,423	30,380	30,438	30,473	30,297	30,550	30,577	30,684	11,031	11,065	11,121	307,647
4	Reactive Supply and Voltage Control from Generation Sources Service	59	-	-	612	-	-	-	-	-	-	-	-	671
5	Reactive Services Charges	191	190	159	238	159	251	160	160	160	58	58	58	1,842
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	(21)	(22)	(11)	(14)	(25)	(21)	(21)	(19)	(20)	(10)	(24)	(216)
8	Non-Firm Point-to-Point Transmission Service Credits	(8)	-	-	-	-	-	-	-	-	-	-	-	-
9	Transmission Enhancement Charges	1,730	1,730	1,807	1,815	1,815	1,815	1,815	1,815	1,815	2,403	2,403	2,403	23,366
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	12	-	-	-	-	-	-	-	-	-	-	-	12
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	46,588	46,795	44,835	45,408	45,361	45,461	45,432	45,042	45,568	30,760	29,669	30,846	501,795
Energy Components														
13	Reliability First Corporation Charge (RFC)	2,189	2,245	2,174	2,245	2,256	2,189	2,260	2,183	2,183	817	767	822	25,062
14	PJM System Control and Dispatch Service	35,578	36,281	33,995	35,528	36,109	35,328	36,283	34,836	35,065	12,549	11,875	13,018	356,423
15	Transmission Owner Scheduling, System Control and Dispatch Service	7,047	7,225	6,998	7,227	7,263	7,044	7,275	7,026	7,247	2,511	2,359	2,527	71,749
16	Regulation and Frequency Response Service	30,666	39,823	19,487	17,720	16,495	24,377	22,493	19,970	17,381	4,079	4,388	4,158	221,047
17	Day Ahead Scheduling Reserve	87	12,110	12,886	19,378	6,777	20,170	1,762	972	483	114	291	40	75,070
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	6,126	10,745	15,444	7,435	6,741	7,136	6,390	8,196	8,045	4,299	4,232	4,088	88,877
20	Real Time (Balancing)	2,868	6,301	4,625	7,231	5,396	441	4,047	2,031	1,473	2,130	1,328	1,942	39,813
21	Synchronous Condensing Charge	-	-	-	-	-	9	-	32	-	-	-	-	41
22	Operating Reserve - Spinning Reserve Service	(9,886)	(166,159)	2,674	2,623	3,126	3,195	18,294	7,392	12,239	1,620	1,123	2,932	(122,827)
23	North American Electric Reliability Corporation Charge (NERC)	1,346	1,380	1,336	1,380	1,387	1,345	1,389	1,341	2,886	500	470	503	15,363
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	1,566	2,091	1,565	1,566	818	1,562	3,197	1,694	2,951	737	422	301	18,460
26	Michigan-Ontario Phase Angle Regulators	333	330	359	320	300	309	333	392	376	358	103	107	3,680
27	Total Energy Components	77,910	(49,588)	101,553	102,651	86,668	103,125	103,723	86,065	93,161	29,714	27,358	30,438	792,778
28	Total	\$ 124,508	\$ (2,793)	\$ 146,388	\$ 148,059	\$ 132,029	\$ 148,586	\$ 148,155	\$ 131,107	\$ 138,729	\$ 60,474	\$ 57,047	\$ 61,284	\$ 1,294,573

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-date
1	Residential	\$ 3,540	\$ 20,894	\$ 2,709	\$ 2,839	\$ 1,283	\$ 4,725	\$ 2,812	\$ 1,051	\$ 2,986	\$ 1,799	\$ 1,510	\$ 2,914	\$ 49,062
2	Small Commercial & Industrial	\$ 15,254	\$ 94,384	\$ 104,072	\$ 16,386	\$ 15,503	\$ 17,656	\$ 17,029	\$ 16,087	\$ 13,667	\$ 17,659	\$ 14,880	\$ 16,338	\$ 358,915
3	Large Commercial & Industrial - Primary	\$ 31,340	\$ 68,486	\$ 69,400	\$ 12,197	\$ 44,008	\$ 112,078	\$ 52,853	\$ 41,359	\$ (41,451)	\$ 38,900	\$ 38,370	\$ 245,337	\$ 712,877
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 50,134	\$ 183,764	\$ 176,181	\$ 31,422	\$ 60,794	\$ 134,459	\$ 72,694	\$ 58,497	\$ (24,798)	\$ 58,358	\$ 54,760	\$ 264,589	\$ 1,120,854

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) April 2015	(B) May 2015	(C) June 2015	(D) July 2015	(E) August 2015	(F) September 2015	(G) October 2015	(H) November 2015	(I) December 2015	(J) January 2016	(K) February 2016	(L) March 2016	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,248,345,005	879,316,289	966,996,524	1,085,955,987	1,201,293,228	1,098,756,488	870,725,245	924,785,714	1,146,467,630	1,394,210,571	1,534,653,190	1,320,308,380	13,673,814,271
2	Less: Shoppers	626,368,180	438,353,391	479,951,167	538,649,880	594,357,741	585,428,987	453,993,251	466,526,163	582,033,978	705,170,871	778,488,945	654,502,123	6,853,053,687
3	Net KWH	622,076,825	440,962,898	487,045,357	547,306,107	606,935,487	513,327,501	416,729,994	458,259,551	564,433,652	689,039,700	756,164,245	665,806,257	6,820,760,584
4	Less Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	10,804,7231
5	KWH for Use in Energy Allocation	672,484,656	475,810,528	526,552,359	593,263,941	655,766,183	597,954,131	469,276,543	465,006,669	612,070,029	744,488,318	815,197,033	707,359,026	82.0%
6	KWH % for Energy Expense Allocation	80.8%	78.0%	78.1%	79.7%	80.2%	77.2%	78.3%	78.6%	81.0%	82.2%	83.3%	82.0%	
Small Commercial & Industrial														
7	Actual KWH Sales Billed	854,550,847	788,219,264	867,553,657	901,642,038	860,222,657	951,419,981	820,766,557	812,220,313	839,228,385	890,620,556	920,650,177	887,179,194	10,484,273,806
8	Less: Shoppers	729,759,437	676,590,718	745,072,754	774,919,451	824,541,511	800,006,977	709,462,282	699,813,907	720,674,831	744,929,870	780,873,926	758,540,497	8,957,185,661
9	Net KWH	124,791,410	111,628,546	122,481,103	126,722,587	135,681,146	151,412,984	111,304,275	112,406,406	118,553,554	135,690,686	139,776,251	130,638,697	1,527,088,145
10	Less Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	10,804,7231
11	KWH for Use in Energy Allocation	141,316,497	120,612,093	132,337,440	136,920,246	146,598,721	163,597,537	120,261,187	121,452,009	128,093,832	146,810,029	151,024,369	141,151,495	16.4%
12	KWH % for Energy Expense Allocation	17.0%	19.8%	19.6%	18.4%	17.9%	21.1%	20.0%	19.3%	17.0%	16.2%	15.4%	16.4%	
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	517,275,060	491,828,990	540,029,360	583,223,510	601,421,870	571,748,990	526,736,350	523,545,950	501,592,450	494,635,060	520,174,600	513,576,700	6,385,789,890
14	Less: Shoppers	504,243,370	483,638,120	529,103,800	571,180,240	588,463,350	561,392,200	518,335,180	514,079,610	492,340,510	484,573,140	509,312,100	501,821,540	6,258,480,260
15	Net KWH	13,031,690	8,190,870	10,925,560	12,043,270	12,958,520	10,357,790	8,401,170	9,466,340	9,251,940	10,061,920	10,862,500	11,755,160	127,309,630
16	Less Factor	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	10,536,4821
17	KWH for Use in Energy Allocation	13,730,817	8,630,296	11,514,858	12,889,370	13,653,721	10,913,467	8,851,878	9,974,192	9,748,185	10,601,724	11,445,254	12,385,803	1.4%
18	KWH % for Energy Expense Allocation	1.6%	1.4%	1.7%	1.7%	1.7%	1.4%	1.5%	1.6%	1.3%	1.2%	1.2%	1.4%	
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	524,103,500	438,793,800	566,409,700	523,427,400	504,693,400	503,731,370	467,437,300	506,259,100	460,440,650	443,339,200	472,103,200	474,174,200	5,886,912,820
20	Less: Shoppers	519,035,500	434,143,800	562,792,700	521,596,400	502,756,400	501,768,500	466,059,300	506,670,100	455,300,600	439,651,200	470,376,200	472,026,200	5,852,666,900
21	Net KWH	5,068,000	4,650,000	3,617,000	1,841,000	1,937,000	1,962,870	1,378,000	1,589,000	5,140,050	3,688,000	1,727,000	2,148,000	34,745,920
22	Less Factor	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	10,268,241
23	KWH for Use in Energy Allocation	5,203,945	4,774,732	3,714,023	1,890,383	1,988,958	2,016,522	1,414,964	1,631,623	5,277,927	3,786,927	1,773,325	2,205,618	0.3%
24	KWH % for Energy Expense Allocation	0.6%	0.8%	0.6%	0.3%	0.2%	0.3%	0.2%	0.3%	0.7%	0.4%	0.2%	0.3%	
Total														
25	Actual KWH Sales Billed	3,144,874,412	2,898,189,353	2,940,389,441	3,084,248,995	3,267,691,155	3,125,657,819	2,685,965,452	2,768,791,077	2,849,749,115	3,212,805,387	3,447,581,167	3,195,238,474	36,430,790,787
26	Less: Shoppers	2,372,584,487	2,033,315,719	2,316,027,421	2,404,535,971	2,510,129,002	2,408,697,544	2,129,840,553	2,187,189,780	2,250,319,917	2,374,325,081	2,537,081,171	2,395,990,852	27,920,886,508
27	Net KWH	772,289,925	864,873,634	624,362,020	689,712,964	757,562,153	717,060,275	556,124,899	581,601,297	599,429,198	838,480,306	910,500,000	799,247,622	8,509,904,279
28	KWH for Use in Energy Allocation	832,735,955	609,827,649	674,116,680	744,793,943	816,008,563	774,380,629	600,254,672	626,064,923	755,189,954	905,486,996	983,440,031	863,134,896	9,189,436,911

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)	(C) Total		(D) Interest on Over/(Under) Collection		(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial		(H) Interest on Over/(Under) Collection		(I) Large Comm. & Industrial		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection		
				Over/(Under) Collection	Total (1)	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection				
1	April 2015	4.75%	20		\$ (1,197,989)	\$ (94,841)	\$ (1,181,946)	\$ (93,571)	\$ 92,614	\$ 7,332	\$ (103,606)	\$ (8,202)	\$ (5,051)	\$ (400)										
2	May	4.75%	19		(3,344,578)	(251,540)	(3,003,956)	(225,923)	(217,212)	(16,336)	(132,544)	(9,968)	9,134	687										
3	June	4.75%	18		(1,740,377)	(124,002)	(1,333,784)	(95,032)	(299,461)	(21,337)	(108,546)	(7,734)	1,414	101										
4	July	5.00%	17		(865,471)	(62,720)	(695,439)	(49,260)	(187,457)	(13,278)	(5,832)	(413)	3,257	231										
5	August	5.25%	16		(172,376)	(12,067)	(30,678)	(2,147)	(122,423)	(8,570)	(23,280)	(1,630)	4,005	280										
6	September	5.25%	15		(626,672)	(41,126)	(432,546)	(28,386)	(92,203)	(6,051)	(102,150)	(6,704)	227	15										
7	October	5.00%	14		(2,255,820)	(131,590)	(1,889,548)	(110,224)	(319,798)	(18,655)	(46,146)	(2,692)	(328)	(19)										
8	November	5.00%	13		(1,734,119)	(93,932)	(1,428,659)	(77,386)	(287,958)	(15,598)	(18,230)	(987)	728	39										
9	December	5.00%	12		(574,896)	(28,745)	(364,167)	(18,208)	(246,681)	(12,334)	57,783	2,889	(21,831)	(1,092)										
10	January 2016	5.25%	11		513,219	24,699	576,885	27,763	(66,330)	(3,288)	93	4	4,571	220										
11	February	5.00%	10		1,681,667	70,069	1,662,943	69,289	21,195	883	(1,862)	(78)	(608)	(25)										
12	March	5.00%	9		(137,270)	(5,148)	(177,579)	6,659	(105,290)	(3,948)	(210,791)	(7,905)	1,232	46										
13					<u>\$ (10,474,682)</u>	<u>\$ (750,943)</u>	<u>\$ (7,943,316)</u>	<u>\$ (596,426)</u>	<u>\$ (1,833,004)</u>	<u>\$ (111,180)</u>	<u>\$ (695,111)</u>	<u>\$ (43,420)</u>	<u>\$ (3,251)</u>	<u>\$ 83</u>										

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2015 to March 31, 2016

Residential Month	(A)	(B)	(C)	(D)	(E)	(F)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (0.01022708) \$(/KWH) (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing 0.001315339 \$(/KWH) (6)	Net TSC - 1 Revenue (4)
April	7,548,415	7,103,058	127,855	272,799 (2)	818,665	5,883,739
May	5,341,732	5,026,569	90,478	193,016 (2)	579,239	4,163,836
June	6,043,093	5,686,551	102,358	498,402 (5)	-	5,085,791
July	7,021,020	6,606,780	118,922	561,575 (5)	-	5,926,283
August	7,761,086	7,303,182	131,457	620,707 (5)	-	6,551,018
September	7,076,669	6,659,146	119,865	565,891 (5)	-	5,973,390
October	5,559,749	5,231,724	94,171	444,614 (5)	-	4,692,939
November	5,859,229	5,513,534	99,244	468,543 (5)	-	4,945,747
December	7,177,357	6,753,893	121,570	579,347 (5)	-	6,052,976
January	8,546,069	8,135,951	169,083	704,686 (5)	-	7,262,182
February	9,536,207	8,973,571	207,289	775,401 (5)	-	7,990,881
March	8,236,264	7,750,324	179,032	668,573 (5)	-	6,901,719
	<u>85,806,890</u>	<u>80,744,283</u>	<u>1,561,324</u>	<u>6,354,554</u>	<u>1,397,904</u>	<u>71,430,501</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.

(3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial .23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial .10%.

(4) Column (C) less Column (D) for the respective month.

(5) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2015 to March 31, 2016

Small C&I	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .008543193 \$/KWH (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (.001774525) \$/KWH (6)	Net TSC - 1 Revenue (4)
	April	2015 \$ 958,196	\$ 901,662	\$ 902	\$ (216,403) (2)	\$ (232,093)	\$ 1,349,256
	May	2015 819,472	771,123	771	(184,697) (2)	(198,089)	1,153,138
	June	2015 909,450	855,792	856	(66,531) (5)	-	921,467
	July	2015 954,735	898,406	899	(68,835) (5)	-	966,342
	August	2015 1,019,657	959,497	959	(73,701) (5)	-	1,032,239
	September	2015 1,017,488	957,456	957	(82,246) (5)	-	1,038,745
	October	2015 837,906	788,470	788	(60,459) (5)	-	848,141
	November	2015 840,737	791,152	791	(61,059) (5)	-	851,420
	December	2015 876,145	824,452	824	(64,397) (5)	-	888,025
	January	2016 989,653	931,263	1,555	(73,706) (5)	-	1,003,414
	February	2016 1,021,639	961,361	2,211	(75,925) (5)	-	1,035,075
	March	2016 956,026	899,620	2,069	(70,962) (5)	-	988,513
		\$ 11,201,123	\$ 10,540,254	\$ 13,552	\$ (1,098,921)	\$ (430,182)	\$ 12,055,775

(1) Column (B) lines (1-GRT)
 (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.
 (3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial, .23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial, .10%.
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.
 (6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2015 to March 31, 2016

Large C&I - Primary	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (\$,002884721)/KWH (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)
	April	2015 \$ 76,375	\$ 71,869	\$ -	\$ -	\$ -	\$ 71,869
	May	2015 57,512	54,119	-	-	-	54,119
	June	2015 112,508	105,870	-	31,526 (5)	-	74,344
	July	2015 158,566	149,211	-	34,741 (5)	-	114,470
	August	2015 168,007	158,095	-	37,382 (5)	-	120,713
	September	2015 138,254	130,087	-	29,879 (5)	-	100,218
	October	2015 123,390	116,110	-	24,235 (5)	-	91,875
	November	2015 147,131	138,450	-	27,307 (5)	-	111,143
	December	2015 138,342	130,180	-	26,689 (5)	-	103,491
	January	2016 131,457	123,701	-	29,028 (5)	-	94,675
	February	2016 130,471	122,773	-	31,335 (5)	-	91,438
	March	2016 133,888	125,989	-	33,910 (5)	-	92,079
		\$ 1,515,901	\$ 1,426,454	\$ -	\$ 306,030	\$ -	\$ 1,120,434

(1) Column (B) times (1-GRT)
(2) April 30, 2014 over/under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.
(3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial .23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial .10%
(4) Column (C) less Column (D) less Column E for the respective month.
(5) March 31, 2015 over/under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.
(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2015 to March 31, 2016

Large C&I - Transmission	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor \$,000657925/KWH (5)	Recouped/(Refunded) Through E Factor Demand/Interim Rate Filing (6)	Net TSC -1 Revenue (4)						
	April	2015 \$ 3,486	\$ 3,280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,280				
	May	2015 30,637	28,830	-	-	-	-	-	28,830				
	June	2015 14,948	14,066	-	(2,380) (5)	-	-	-	16,446				
	July	2015 7,918	7,451	-	(1,211) (5)	-	-	-	8,662				
	August	2015 9,428	8,872	-	(1,274) (5)	-	-	-	10,146				
	September	2015 5,211	4,904	-	(1,291) (5)	-	-	-	6,195				
	October	2015 5,211	4,904	-	(906) (5)	-	-	-	5,810				
	November	2015 5,211	4,904	-	(1,045) (5)	-	-	-	5,849				
	December	2015 5,145	4,841	-	(3,382) (5)	-	-	-	8,223				
	January	2016 3,101	2,918	-	(2,426) (5)	-	-	-	5,344				
	February	2016 (1,076)	(1,013)	-	(1,136) (5)	-	-	-	123				
	March	2016 631	594	-	(1,413) (5)	-	-	-	2,007				
		\$ 89,851	\$ 84,551	\$ -	\$ (16,464)	\$ -	\$ -	\$ -	\$ 101,015				

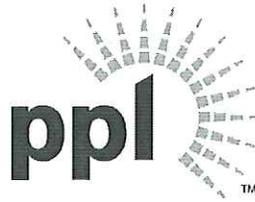
(1) Column (B) lines (1-GRT)
(2) April 30, 2014 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period. Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.
(3) For 2016 Residential MFC 2.31%, Small Commercial and Industrial, 23%, for 2015 Residential MFC 1.8%, Small Commercial and Industrial, 1.0%.
(4) Column (C) less Column (D) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-248073s, dated May 1, 2015.
(5) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate e-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one e-factor.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period April 1, 2015 to March 31, 2016

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		(Refund)/ Recovery (1)	Total	Over/(Under) Balance (2)	Residential	Over/(Under) Balance (2)	Small Comm. & Industrial	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)			
1	Balance - March 31, 2015 (2)	\$	\$	(768,481)	\$	(1,067,299)	\$	298,818	\$				
2	April 2015	\$	586,572	\$	(181,909)	\$	818,665	\$	(248,634)	\$	(232,093)	\$	66,725
3	May 2015	\$	381,150	\$	199,241	\$	579,239	\$	330,605	\$	(198,089)	\$	(131,364)
4	June 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
5	July 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
6	August 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
7	September 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
8	October 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
9	November 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
10	December 2015	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
11	January 2016	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
12	February 2016	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
13	March 2016	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
14		\$	967,722	\$	199,241	\$	1,397,904	\$	330,605	\$	(430,182)	\$	(131,364)

(1) From Schedule 6, Column (E), for the respective month and rate group.

(2) The remaining E-Factor balance related to the Demand Factor Settlement, Schedule 1, Line 13B from the Company's annual Transmission Service Charge reconciliation report filed April 30, 2015 at Docket No.: 2015-2481741.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 29, 2016

EFFECTIVE: June 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2016 through May 31, 2017.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Eighty-Seventh
	3A	One-Hundred-Forteenth
	3B	Ninety-Second
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Thirteenth
State Tax Adjustment Charge -----	16	Thirty-Third
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fourteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A	Fifth Fifth Seventh Second
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Seventh Sixteenth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B	Fifteenth Thirty-first Seventh Eighth
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Eighth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Ninth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2016 through May 31, 2017 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.01147 (I)	0.01461 (I)
Demand Rate (\$/kW)	13.569 (I)	3.054 (D)		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.752 \$/Lamp	3,350	0.563	5,800	0.342	2,600	0.148	0.01147	0.00838
6,650			0.880	9,500	0.490	3,300	0.216			
10,500			1.230	16,000	0.720	3,800	0.218			
LED 4,300	0.177 \$/Fixture	20,000	1.948	25,500	1.300	4,900	0.298	0.01147	0.00838	
		34,000	3.321	50,000	2.039	7,500	0.380			
		51,000	4.589			15,000	0.709			
						20,000	1.099			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change