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E-FILE

April 29, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 205 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 205 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-2 ("GSC-2"). This calculation of the GSC-2, for the period June 1, 2016 through November 30, 2016, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-2**

For the Application Period June 1, 2016 through May 31, 2017

Docket No.

April 29, 2016

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2016 through May 31, 2017

Line No.		(B) Large Commercial & Industrial Real Time Price	Components by kWh for PTC
1	Projected Energy Procurement Expenses	\$ 3,648,007	
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 10,996	
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 14,475	
	Total Line 2	\$ 25,471	\$ 0.00010
3	Total Expenses (Line 1 plus Line 2)	\$ 3,673,478	
4	Net Over/(Under) Collection, Including Interest (a)	\$ 1,426,187	
5	Net Prior Period Remaining Balance (b)	(166,488)	
6	Net Over/(Under) Collection Amount	\$ 1,259,699	\$ (0.00509)
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 2,413,779	
8	Projected Total Retail KWh Sales to Customers (Schedule B - Expenses, Line 7 for Revised)	247,243,018	
9	1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699	
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)	w/o GRT \$ 0.00976 w/GRT \$ 0.01037	
12	<u>Additional information pertaining to PTC</u> Supplier Adder		\$ 0.00384
13	Supplier Risk Factor		\$ (0.00115)

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report - Attachment 1

(b) Schedule 4 of the Generation Supply Charge - 2 Reconciliation Report - Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2016 through May 31, 2017

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
1	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007	3,548,007
2A	10,896	10,896	10,896	10,896	10,896	10,896	10,896	10,896	10,896	10,896	10,896	10,896	10,896
2B	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475	14,475
	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471
3	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349	239,222,349
4A	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554	86,689,554
4B	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621	1,036,621
4C	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293	91,340,293
5A	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667	125,630,667
5B	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824
5C	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567	128,000,567
6	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128	26,902,128
7	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018	247,243,018

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION
Report For The Period April 1, 2015 to March 31, 2016

<u>Line No.</u>		<u>(A)</u> <u>Total - GSC-2</u>
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	<u>\$ 11,251,013</u>
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	5,439,148
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	<u>5,811,865</u>
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	<u>4,509,498</u>
5	Net Over/(Under) Collection (Line 3 minus Line 4)	1,302,367
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	123,820
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	<u>\$ 1,426,187</u>
8	E-Factor Balance (Schedule 4, Line 14, Column B)	(166,488)
9	Total Over/(Under) Collection	<u><u>\$ 1,259,699</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC-2") REVENUES AND EXPENSES
Large Commercial and Industrial

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Total
1	Actual Energy Revenues Available (excluding GRT), (Schedule 5, column E)	565,014	528,932	748,017	1,280,059	1,218,159	1,212,109	945,434	1,111,257	398,338	607,415	958,387	850,830	\$ 11,251,013
2	Back Out Energy Expenses	159,738	303,551	417,364	678,295	651,836	696,698	438,803	419,861	407,747	528,705	429,993	395,273	5,375,904
B	Back Out Net Metering Expenses	4,789	5,327	4,789	3,327	-	12,911	6,711	18,748	6,453	2,770	-	5,539	62,244
3	Actual Revenues Available (Line 1 minus line 2A and B)	405,276	225,381	331,028	597,487	566,323	515,411	507,631	691,396	290,591	77,710	528,404	455,557	\$ 5,811,865
A	Procurement Expense (Capacity/Admin.)	207,738	216,768	361,315	477,012	463,637	405,964	393,888	413,500	419,900	369,674	373,324	365,332	\$ 4,486,072
B	PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Net Metering Expenses	1,242	1,111	655	1,059	954	949	1,002	1,049	922	735	680	831	\$ 11,079
D	Administrative Expenses PY	2,513	85	1,223	56	1,720	14	6,310	(751)	806	98	(322)	689	\$ 12,347
E	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total Expenses to Recover	211,493	217,964	363,059	478,127	466,321	404,947	401,200	413,788	421,628	390,447	373,682	366,822	\$ 4,559,488
6	Net Over/(Under) Collection (Line 3 minus Line 5)	193,783	8,417	(49,171)	119,370	100,002	181,553	107,720	257,760	100,502	(114,507)	154,742	245,196	1,302,367
7	Interest on Over/(Under) Collection (Schedule 3, column E)	25,858	1,066	(4,425)	13,529	10,667	18,755	9,401	22,339	8,040	(6,298)	10,316	14,552	\$ 128,620
8	Net Over/(Under) Collection, including Interest (Line 6 plus Line 7)	219,621	9,483	(53,596)	132,899	110,669	200,308	110,121	280,099	108,542	(120,805)	165,058	257,788	\$ 1,428,187

PPL ELECTRIC UTILITIES CORPORATION
INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)		(B)	(C)	(D)	(E)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)			
1	April 2015	8.00%	6.00%	20	\$ 193,783	\$ 25,838	
2	May 2015	8.00%	6.00%	19	8,417	1,066	
3	June 2015	8.00%	6.00%	18	(49,171)	(4,425)	
4	July 2015	8.00%	6.00%	17	119,370	13,529	
5	August 2015	8.00%	6.00%	16	100,002	10,667	
6	September 2015	8.00%	6.00%	15	187,553	18,755	
7	October 2015	8.00%	6.00%	14	100,720	9,401	
8	November 2015	8.00%	6.00%	13	257,760	22,339	
9	December 2015	8.00%	6.00%	12	100,502	8,040	
10	January 2016	8.00%	6.00%	11	(114,507)	(6,298)	
11	February 2016	8.00%	6.00%	10	154,742	10,316	
12	March 2016	8.00%	6.00%	9	243,196	14,592	
13	Total				\$ 1,302,367	\$ 123,820	

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over/(under) collections shown in column D times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C). Interest is calculated halfway through the following reconciliation period.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period April 1, 2015 to March 31, 2016

Line No.	Month	(A)	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
			Large Commercial and Industrial
			Over/(Under) Balance (2)
1	Balance - March 31, 2015 (3)	\$	(990,819)
2	April 2015	94,374	(896,445)
3	May 2015	61,839	(834,606)
4	June 2015	37,432	(797,174)
5	July 2015	78,968	(718,206)
6	August 2015	78,933	(639,273)
7	September 2015	73,563	(565,710)
8	October 2015	60,210	(505,500)
9	November 2015	65,920	(439,580)
10	December 2015	69,711	(369,869)
11	January 2016	66,594	(303,275)
12	February 2016	64,956	(238,319)
13	March 2016	71,831	(166,488)
14	Expected Balance - March 31, 2016	<u>\$ 824,331</u>	<u>\$ (166,488)</u>

(1) From Schedule 5, Column (D), for the respective month

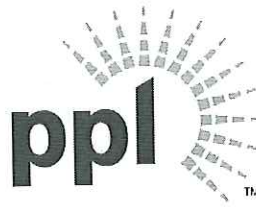
(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule A, Line 6 for the respective rate group, of the Company's Proposed June 2015 - May 2016 Generation Supply Charge Filing dated May 1, 2015 at Docket No. 2015-2480774.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF GENERATION SUPPLY CHARGE REVENUES
 ("GSC-2")
 For the Period April 1, 2015 to March 31, 2016

Month	(A)		(B)		(C)		(D)		(E)	
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Recouped Through E Factor (.012081564) \$/KWH (2)		Net GSC - 2 Revenue (3)	
April	2015	14,308,000	\$ 700,731	\$	659,388	\$	94,374	(4)	565,014	
May	2015	9,375,400	\$ 628,875	\$	591,771	\$	61,839	(4)	529,932	
June	2015	10,941,800	\$ 822,007	\$	773,509	\$	37,432	(2)	736,077	
July	2015	23,082,996	\$ 1,444,237	\$	1,359,027	\$	78,968	(2)	1,280,059	
August	2015	23,072,790	\$ 1,378,419	\$	1,297,092	\$	76,933	(2)	1,218,159	
September	2015	21,503,112	\$ 1,366,283	\$	1,285,672	\$	73,563	(2)	1,212,109	
October	2015	17,599,790	\$ 1,068,697	\$	1,005,644	\$	60,210	(2)	945,434	
November	2015	19,269,004	\$ 1,250,985	\$	1,177,177	\$	65,920	(2)	1,111,257	
December	2015	20,377,099	\$ 1,069,119	\$	1,006,041	\$	69,711	(2)	936,330	
January	2016	19,466,098	\$ 928,809	\$	874,009	\$	66,594	(2)	807,415	
February	2016	18,987,124	\$ 1,087,517	\$	1,023,353	\$	64,956	(2)	958,397	
March	2016	20,996,756	\$ 1,086,781	\$	1,022,661	\$	71,831	(2)	950,830	
		218,979,969	\$ 12,832,460	\$	12,075,344	\$	824,331	\$	11,251,013	

(1) Column (B) times (1 - GRT).
 (2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2015-2016 application period, filed May 1, 2015, Docket No. M-2015-2480774.
 (3) Column (C) less Column (D) for the respective month.
 (4) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2014-2015 application period.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 29, 2016

EFFECTIVE: June 1, 2016

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -2 (GSC-2)

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The interest calculation verbage was updated.

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(Continued)

GENERATION SUPPLY CHARGE-2

(C)

The Generation Supply Charge-2 (GSC-2) shall be charged to customers in the Large Commercial & Industrial Customer Class who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules GS-3, LP-4, LP-5, LPEP, and standby service for the foregoing rate schedules. The GSC-2 will not apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater. This peak demand will be based on the customer's ICAP peak load contribution assigned for the 2016-2017 PJM Planning Year. The GSC-2 shall have one rate option provision: Hourly Default Service Option. **(C)**

PURPOSE

The Hourly Default Service Option provides default electric generation service to eligible customers in the Large Commercial & Industrial Customer Class who have not selected an alternative generation supplier.

PRICING PROVISIONS

All of the following charges apply to this rate option.

- GSC-2 Energy Charge per KWH: The product of actual real-time Locational Marginal Prices at the PPL Residual Aggregate Node as reported by PJM Interconnection, LLC. (PJM) for each hour of the billing month expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC-2 Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended May 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to June 1, 2015 (as determined by amortizing such costs ratably over the 24-month period June 1, 2015 through May 31, 2017). In addition, the initial computation period will include any remaining over or undercollection balance as of March 31, 2015 related to application of the GSC-2 for the Large Commercial and Industrial Customer Class.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

The following rate components of the GSC-2 shall be filed with the Pennsylvania Public Utility Commission (Commission) thirty (30) days prior to each application year (June 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSC-2 Administrative Charge and (2) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The reconciliation of the GSC-2 will be the difference between the actual administration costs incurred and the applicable billed revenue for the computation period. These rate components, as well as any net over or undercollection of these rate components as of the end of the 12-month period ending March 31 immediately preceding the computation period and set forth as a separate E-factor reconciliation component, shall become effective for BUSS rendered on and after the following June 1, and shall remain in effect for a period of one year.

By May 1 of each year, the Company will file with the Commission the experienced net over or undercollection of the GSC-2 associated with the above-identified costs that are incurred to provide generation supply for participating BUSS customers as of the end of the calendar month ending two months prior to the computation period, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred. (C)

The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.