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E-FILE

April 29, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Final Calculation and Supplement No. 207 to Tariff - Electric
PA. P.U.C. No. 201 for the Act 129 Phase 2
June 1, 2016 through May 31, 2017
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the final Calculation and Supplement No. 207 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 2 ("ACR-2"). This calculation of the ACR-2 for the period June 1, 2016 is being filed pursuant to the procedure set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

The ACR-2 rate for all customer classes is proposed to be set to \$0.00 effective June 1, 2016. The remaining over/under collection balance is being transferred to ACR-3 and included in that recovery mechanism effective June 1, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Final Calculation of the Phase 2 Act 129 Compliance Rider
For the Application Period June 1, 2016 through May 31, 2017**

Docket No.

April 29, 2016

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Computation Period: June 1, 2016 to May 31, 2017

(A)	(B)	(C)	(A)+(B)+(C)
Calculated Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 06/1/2016 - 5/31/2017	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) ⁽¹⁾ 06/1/2016 - 5/31/2017	E-factor for Act 129 Phase 1 (\$/KWH or \$/KW) 06/1/2016 - 5/31/2017	Adjusted Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 06/1/2016 - 5/31/2017

Actual

Residential			
Total to Recover/(Refund)	\$ -	\$ -	\$ -
Small Commercial & Industrial			
Total to Recover/(Refund)	\$ -	\$ -	\$ -
Large Commercial & Industrial			
Total to Recover/(Refund)	\$ -	\$ -	\$ -

(1) PPL Electric is not setting a rate for Act 129 Phase 2. The remaining Act 129 Phase 2 e-factor will be rolled into Act 129 Phase 3 per the Commission's Final Order at Docket No. M-2015-2515642.

PPL Electric Utilities Corporation
 Act 129-2 cost Recovery by Group
 Application Period: June 1, 2016 to May 31, 2017

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 66,224,000	\$ 21,896,000	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Low Income	\$ 21,896,000	\$ (21,896,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 88,120,000	\$ -	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Govt/Non Profit	0%	0%	58%	42%	-100%	0%
	\$ -	\$ -	\$ 23,427,940	\$ 16,965,060	\$ (40,393,000)	\$ -
Total Estimate Cost for Rate Calculation	\$ 88,120,000	\$ -	\$ 55,971,940	\$ 42,028,060	\$ -	\$ 186,120,000
Total Estimate Cost for Rate Calculation with GRT	5.9%	5.9%	5.9%	5.9%		
	\$ 93,645,058	\$ -	\$ 59,481,339	\$ 44,663,188	\$ -	\$ 197,789,585
# of Months in the Program Period (June 1, 2013-May 31, 2016)	35					
Monthly Amount to be recovered	\$ 2,675,573.09	\$ -	\$ 1,699,466.83	\$ 1,276,091.09	\$ -	
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 29,431,303.99	\$ -	\$ 18,694,135.13	\$ 14,037,001.99	\$ -	\$ 62,162,441
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Spend	\$ 93,645,058.15	\$ -	\$ 59,481,339.05	\$ 44,663,188.15	\$ -	\$ 197,789,585
Forecasted KWH or KW (Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,574	-	10,029,453,851	21,024,883	-	
Forecasted KWH or KW (Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	22,936,236	-	
Forecasted KWH or KW (Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	22,936,236	-	
Total Forecasted kWh or KW (ICAP)	40,027,501,771	-	31,804,730,448	66,897,355	-	
Estimated Rate for July 1, 2015 - May 31, 2016	\$ 0.00234	N/A	\$ 0.00187	\$ 0.66764	N/A	

⁽¹⁾ Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 6, 2014 at PUC Docket No. M-2012-2334388.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period June 1, 2013 through March 31, 2016

Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial
1	\$ 175,210,679	\$ 76,974,047	\$ 54,126,221	\$ 44,110,411
2	\$ 147,577,918	\$ 75,596,228	\$ 50,018,775	\$ 21,962,915
3	\$ 27,632,761	\$ 1,377,819	\$ 4,107,446	\$ 22,147,496

Total Revenue Received (Schedule 2, Column A, Lines 17, 18, 19)

Total Actual Expenses (Schedule 3, Column A, Lines 17, 18, 19)

Total Over/(Under) Collection (Line 1 minus Line 2)

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period June 1, 2013 through March 31, 2016

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Revenue Received June 2013 - December 2013													
1	Residential	\$ 11,646,030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,083,547	\$ 2,228,824	\$ 2,033,871	\$ 1,725,034	\$ 1,894,218	\$ 2,679,536
2	Small Commercial & Industrial	\$ 9,872,224	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 870,266	\$ 1,973,450	\$ 1,933,149	\$ 1,828,743	\$ 1,611,065	\$ 1,655,551
3	Large Commercial & Industrial	\$ 5,650,065	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 387,827	\$ 869,759	\$ 849,117	\$ 881,456	\$ 1,104,857	\$ 1,547,009
4	Total	\$ 27,168,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,351,640	\$ 5,073,033	\$ 4,816,137	\$ 4,435,273	\$ 4,610,140	\$ 5,882,096
Total Revenue Received January 2014 - December 2014													
5	Residential	\$ 29,047,050	\$ 3,346,811	\$ 3,402,723	\$ 2,996,345	\$ 2,517,846	\$ 1,774,555	\$ 1,782,556	\$ 2,341,043	\$ 2,101,615	\$ 2,106,107	\$ 1,790,675	\$ 1,967,733
6	Small Commercial & Industrial	\$ 19,603,229	\$ 1,797,991	\$ 1,608,712	\$ 1,692,803	\$ 1,648,966	\$ 1,506,926	\$ 1,282,732	\$ 1,689,135	\$ 1,606,238	\$ 1,509,635	\$ 1,397,757	\$ 1,588,241
7	Large Commercial & Industrial	\$ 17,637,750	\$ 1,505,821	\$ 1,522,327	\$ 1,533,647	\$ 1,482,673	\$ 1,519,389	\$ 1,452,694	\$ 1,443,286	\$ 1,359,298	\$ 1,475,156	\$ 1,453,794	\$ 1,386,814
8	Total	\$ 66,288,029	\$ 6,650,623	\$ 6,723,762	\$ 6,222,795	\$ 5,649,485	\$ 4,795,412	\$ 4,594,637	\$ 5,462,872	\$ 5,070,643	\$ 4,775,446	\$ 4,619,224	\$ 5,894,086
Total Revenue Received January 2015 - December 2015													
9	Residential	\$ 28,551,474	\$ 3,434,015	\$ 3,447,827	\$ 3,692,817	\$ 2,660,906	\$ 1,852,416	\$ 1,950,401	\$ 2,184,209	\$ 1,997,732	\$ 1,593,278	\$ 1,683,687	\$ 2,086,590
10	Small Commercial & Industrial	\$ 19,522,611	\$ 1,663,713	\$ 1,637,305	\$ 1,749,964	\$ 1,544,132	\$ 1,424,967	\$ 1,427,188	\$ 1,833,247	\$ 1,796,572	\$ 1,566,225	\$ 1,548,708	\$ 1,600,473
11	Large Commercial & Industrial	\$ 17,249,234	\$ 1,197,695	\$ 1,376,246	\$ 1,519,645	\$ 1,501,987	\$ 1,393,173	\$ 1,553,671	\$ 1,456,398	\$ 1,436,530	\$ 1,419,538	\$ 1,471,148	\$ 1,423,414
12	Total	\$ 65,323,319	\$ 6,295,413	\$ 6,461,378	\$ 6,962,426	\$ 5,707,025	\$ 4,670,556	\$ 4,971,250	\$ 5,473,854	\$ 5,220,834	\$ 4,569,341	\$ 4,705,543	\$ 5,110,467
Total Revenue Received January 2016 - March 2016													
13	Residential	\$ 7,729,493	\$ 2,532,556	\$ 2,796,769	\$ 2,400,168	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Small Commercial & Industrial	\$ 5,128,157	\$ 1,677,112	\$ 1,756,814	\$ 1,694,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Large Commercial & Industrial	\$ 3,573,362	\$ 1,407,152	\$ 1,457,159	\$ 709,051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total	\$ 16,431,012	\$ 5,616,820	\$ 6,010,742	\$ 4,803,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Received June 2013 - March 2016													
17	Residential	\$ 76,974,047	\$ 9,313,382	\$ 9,647,319	\$ 9,089,330	\$ 5,176,752	\$ 3,626,961	\$ 3,732,957	\$ 6,515,648	\$ 6,137,710	\$ 5,099,287	\$ 5,545,638	\$ 7,685,147
18	Small Commercial & Industrial	\$ 54,126,221	\$ 5,138,816	\$ 5,202,831	\$ 5,136,998	\$ 3,193,098	\$ 2,931,893	\$ 2,709,920	\$ 5,900,790	\$ 5,325,959	\$ 4,904,603	\$ 4,557,530	\$ 4,844,265
19	Large Commercial & Industrial	\$ 44,110,411	\$ 4,110,658	\$ 4,355,752	\$ 3,762,343	\$ 2,994,660	\$ 3,073,070	\$ 3,350,320	\$ 3,769,443	\$ 3,643,945	\$ 3,776,170	\$ 4,029,739	\$ 4,357,237
20	Total	\$ 175,210,679	\$ 18,562,856	\$ 19,205,862	\$ 17,988,671	\$ 11,366,510	\$ 9,615,947	\$ 13,031,734	\$ 16,185,881	\$ 15,107,614	\$ 13,780,060	\$ 14,132,907	\$ 16,896,649

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period June 1, 2013 through March 31, 2016

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Expenses Received June 2013 - December 2013													
1	\$ 9,437,970	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 411,169	\$ 1,117,788	\$ 1,472,452	\$ 2,147,994	\$ 1,880,998	\$ 2,407,569
2	\$ 4,776,289	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186,223	\$ 477,698	\$ 208,601	\$ 913,781	\$ 2,258,762	\$ 793,224
3	\$ 1,740,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,900	\$ 224,953	\$ 110,088	\$ 436,779	\$ 480,427	\$ 390,965
4	\$ 15,954,771	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 695,282	\$ 1,799,659	\$ 1,785,141	\$ 3,496,554	\$ 4,620,187	\$ 3,591,758
Total Expenses Received January 2014 - December 2014													
5	\$ 24,839,481	\$ 2,150,459	\$ 1,204,150	\$ 1,028,046	\$ 2,058,848	\$ 1,898,334	\$ 1,634,232	\$ 2,226,337	\$ 1,958,063	\$ 1,759,981	\$ 2,175,008	\$ 4,026,648	\$ 2,710,373
6	\$ 21,690,372	\$ 2,247,654	\$ 868,651	\$ 1,431,222	\$ 1,552,911	\$ 1,914,220	\$ 3,282,780	\$ 1,478,579	\$ 315,730	\$ 2,352,283	\$ 2,803,347	\$ 1,842,600	\$ 1,602,395
7	\$ 9,067,989	\$ 841,220	\$ 398,400	\$ 473,060	\$ 505,766	\$ 886,667	\$ 1,364,302	\$ 631,810	\$ 166,979	\$ 1,761,126	\$ 773,773	\$ 626,580	\$ 647,506
8	\$ 55,997,842	\$ 5,239,333	\$ 2,459,201	\$ 2,933,330	\$ 4,128,525	\$ 4,699,421	\$ 6,281,914	\$ 4,336,726	\$ 2,440,772	\$ 5,773,390	\$ 5,752,128	\$ 6,596,828	\$ 4,960,274
Total Expenses Received January 2015 - December 2015													
9	\$ 35,994,821	\$ 2,680,571	\$ 2,342,067	\$ 1,909,293	\$ 1,211,654	\$ 3,281,353	\$ 3,161,932	\$ 3,245,304	\$ 2,138,802	\$ 4,485,236	\$ 2,762,158	\$ 4,417,878	\$ 4,368,563
10	\$ 19,966,762	\$ 1,695,187	\$ 2,718,169	\$ 1,517,156	\$ 988,607	\$ 2,033,333	\$ 1,664,162	\$ 2,110,566	\$ 1,465,878	\$ 1,945,339	\$ 1,296,965	\$ 1,629,351	\$ 1,361,029
11	\$ 8,590,737	\$ 525,021	\$ 1,341,584	\$ 988,403	\$ 403,039	\$ 649,443	\$ 483,300	\$ 1,029,053	\$ 976,095	\$ 519,897	\$ 234,545	\$ 612,887	\$ 887,470
12	\$ 64,552,320	\$ 4,840,779	\$ 6,402,820	\$ 4,414,852	\$ 2,203,300	\$ 5,964,139	\$ 5,309,594	\$ 6,384,923	\$ 4,520,775	\$ 6,950,472	\$ 4,293,668	\$ 6,660,116	\$ 6,607,062
Total Expenses Received January 2016 - March 2016													
13	\$ 5,323,956	\$ 2,093,147	\$ 2,024,955	\$ 1,205,854	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ 3,585,352	\$ 1,432,283	\$ 892,062	\$ 1,261,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ 2,563,677	\$ 819,659	\$ 1,246,825	\$ 497,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ 11,472,985	\$ 4,345,089	\$ 4,163,842	\$ 2,964,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenses Received June 2013 - March 2016													
17	\$ 75,996,228	\$ 6,924,177	\$ 5,571,172	\$ 4,144,195	\$ 3,278,502	\$ 5,179,697	\$ 4,796,164	\$ 5,882,810	\$ 5,214,653	\$ 7,717,669	\$ 7,085,160	\$ 10,325,524	\$ 9,476,505
18	\$ 50,018,775	\$ 5,315,124	\$ 4,477,862	\$ 4,209,385	\$ 2,141,518	\$ 3,947,553	\$ 4,946,942	\$ 3,775,368	\$ 2,199,306	\$ 4,404,223	\$ 5,014,113	\$ 5,830,713	\$ 3,756,648
19	\$ 21,962,915	\$ 2,185,900	\$ 2,978,809	\$ 1,958,656	\$ 908,805	\$ 1,536,310	\$ 1,848,202	\$ 1,759,763	\$ 1,307,427	\$ 2,391,111	\$ 1,445,097	\$ 1,719,884	\$ 1,925,941
20	\$ 147,577,918	\$ 14,425,201	\$ 13,025,663	\$ 10,312,236	\$ 6,328,825	\$ 10,683,560	\$ 11,591,308	\$ 11,416,941	\$ 8,721,866	\$ 14,513,003	\$ 13,544,370	\$ 17,876,131	\$ 15,159,094



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 29, 2016

EFFECTIVE: June 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase
2

Page No. 19Z.10C

The charges under ACR 2 are set forth for the
period June 1, 2016 through May 31, 2017.

Rate Schedules RS, RTS(R), GS-1, and
GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge,
effective June 1, 2016, is revised in accordance
with the ACR 2 change

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ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE

Charges under the ACR 2 for the period June 1, 2016 through May 31, 2017, as set forth in the applicable Rate Schedules. **(C)**

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP \$0.000/KW (D)	LP-4 \$0.000/KW (D)	GS-1, GS-3, BL, and GH-2 (R) \$0.0000/KWH (D)	RS and RTS (R) \$0.00000/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.000 \$/Lamp	3,350	0.000	5,800	0.000	2,600	0.000	0.00000	0.00000	
		6,650	0.000	9,500	0.000	3,300	0.000			
		10,500	0.000	16,000	0.000	3,800	0.000			
	LED 4,300	0.000 \$/Fixture	20,000	0.000	25,500	0.000	4,900			0.000
			34,000	0.000	50,000	0.000	7,500			0.000
			51,000	0.000			15,000			0.000
						20,000	0.000			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2016

\$14.27 per month (Customer Charge, includes SMR2 and CER) plus
4.265 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2016

\$18.24 per month (Customer Charge, includes SMR 2 and CER) plus
3.098 cents per KWH (Includes ACR2, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2016

\$14.27 per month (Customer Charge includes SMR 2 and CER) plus
4.265 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2016

\$14.27 per month (Customer Charge includes SMR2 and CER) plus
4.265 cents per KWH (Includes ACR 2, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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