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E-FILE

May 21, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 208 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 3
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 3 ("ACR-3"). This calculation of the ACR-3 for the period June 1, 2016 through May 31, 2017 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

The ACR-2 remaining over/under collection will be transferred to ACR-3 and included in this recovery mechanism effective June 1, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 3 Act 129 Compliance Rider
For the Application Period June 1, 2016 through May 31, 2017**

Docket No.

April 29, 2016

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Computation Period: June 1, 2016 to May 31, 2017

	(A)	(B)	(C)	(A)+(B)+(C)
	Calculated Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 06/1/2016 - 5/31/2017	E-factor for Act 129 Phase 3 (\$/KWH or \$/KW) 06/1/2016 - 5/31/2017	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) ⁽¹⁾ 06/1/2016 - 5/31/2017	Adjusted Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 06/1/2016 - 5/31/2017

Actual

Residential				
Total to Recover/(Refund)	\$ 0.00345	\$ -	\$ (0.00010)	\$ 0.00335
Small Commercial & Industrial				
Total to Recover/(Refund)	\$ 0.00215	\$ -	\$ (0.00037)	\$ 0.00178
Large Commercial & Industrial				
Total to Recover/(Refund)	\$ 0.741	\$ -	\$ (1.226)	\$ (0.485)

(1) E-factor for Act 129 Phase 2 includes any remaining over/(under) collections from Phase 1.

PPL Electric Utilities Corporation
 Act 129-3 cost Recovery by Group
 Application Period: June 1, 2016 to May 31, 2017

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 26,115,000	\$ 9,949,000	\$ 14,171,000	\$ 8,969,000	\$ 3,268,000	\$ 62,472,000
Allocation of Low Income	\$ 9,949,000	\$ (9,949,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 36,064,000	\$ -	\$ 14,171,000	\$ 8,969,000	\$ 3,268,000	\$ 62,472,000
Allocation of Govt/Non Profit	\$ -	\$ -	\$ 1,960,800	\$ 1,307,200	\$ (3,268,000)	\$ -
	0%	0%	60%	40%	-100%	0%
Total Estimate Cost for Rate Calculation	\$ 36,064,000	\$ -	\$ 16,131,800	\$ 10,276,200	\$ -	\$ 62,472,000
Total Estimate Cost for Rate Calculation with GRT	\$ 38,325,186	\$ -	\$ 17,143,252	\$ 10,920,510	\$ -	\$ 66,388,948
	5.9%		5.9%	5.9%		
Total Remaining Phase II costs	\$ 9,029,290	\$ -	\$ 5,300,980	\$ 3,318,730	\$ -	\$ -
Total Recoverable Costs for June 1, 2016 through May 31, 2017	\$ 47,354,476	\$ -	\$ 22,444,232	\$ 14,239,240	\$ -	\$ -
Forecasted KWH or KW(ICAP) (Revenue Month, June 1, 2016 - May 31, 2017)	13,719,351,743	-	10,439,401,566	19,724,408	-	-
Estimated Rate for June 1, 2016 - May 31, 2017	\$ 0.00345	N/A	\$ 0.00215	\$ 0.741	N/A	N/A

⁽¹⁾ Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 17, 2016 at PUC Docket # M-2015-2515642.

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Adjustment from June 1, 2016 to May 31, 2017

	(A) Estimated Act 129 Cost Recovery with GRT (1) 6/1/2015 - 5/31/2016	(B) Actual Act 129 Cost Recovery with GRT (1) 6/1/2015 - 5/31/2016	(C) Variance Budget vs Actual Over/(Under) 6/1/2015 - 5/31/2016	(D) Prior Over/(Under) Collection 6/1/2014 - 5/31/2015	(E) Total Over/(Under) Collection 6/1/2015 - 5/31/2016	(F) Budgeted KWH or KW 6/1/2016 - 5/31/2017	(E/F) x (-1) E-Factor Recover/(Refund) 6/1/2016 - 5/31/2017
Actual							
Residential							
Total	\$ -	\$ -	\$ -	\$ -	\$ -	KWH	-
Small Commercial & Industrial							
Total	\$ -	\$ -	\$ -	\$ -	\$ -	10,439,401,566	-
Large Commercial & Industrial							
Total	\$ -	\$ -	\$ -	\$ -	\$ -	KW	-
						19,224,408	\$ -

(1) ACR-3 is being first implemented in June 2016 and so no prior periods exist.

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Adjustment from June 1, 2016 to May 31, 2017

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received with GRT 6/1/2013 - 5/31/2016	Actual Act 129 Expenses 6/1/2013 - 5/31/2016	Variance Actual Revenue vs Actual Expense Over/(Under) 6/1/2013 - 5/31/2016	Phase I Over/(Under) Collection 6/1/2013 - 5/31/2016	Total Over/(Under) Collection 6/1/2013 - 5/31/2016	Budgeted KWH or KW 6/1/2016 - 5/31/2017	E-Factor Recover/(Refund) 6/1/2016 - 5/31/2017
Actual							
Residential						KWH	
Total	\$ 76,974,047	\$ 75,596,228	\$ 1,377,819	\$ (12,320)	\$ 1,365,499	13,719,351,743	\$ (0.00010)
Small Commercial & Industrial						KW	
Total	\$ 54,126,221	\$ 50,018,775	\$ 4,107,446	\$ (202,016)	\$ 3,905,430	10,439,401,566	\$ (0.00037)
Large Commercial & Industrial						KW	
Total	\$ 44,110,411	\$ 21,962,915	\$ 22,147,496	\$ 1,420,390	\$ 23,567,886	19,224,408	\$ (1.226)

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period June 1, 2013 through March 31, 2016

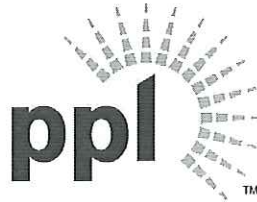
Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial	
1	Total Revenue Received (Schedule 2, Column A, Lines 17, 18, 19)	\$ 175,210,679	\$ 76,974,047	\$ 54,126,221	\$ 44,110,411
2	Total Actual Expenses (Schedule 3, Column A, Lines 17, 18, 19)	\$ 147,577,918	\$ 75,596,228	\$ 50,018,775	\$ 21,962,915
3	Total Over/(Under) Collection (Line 1 minus Line 2)	\$ 27,632,761	\$ 1,377,819	\$ 4,107,446	\$ 22,147,496

PPL ELECTRIC UTILITIES CORPORATION
 ACT 126 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period June 1, 2013 through March 31, 2016

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Revenue Received June 2013 - December 2013													
1	\$ 11,646,030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,063,547	\$ 2,229,824	\$ 2,033,871	\$ 1,725,034	\$ 1,894,218	\$ 2,679,536
2	\$ 9,872,224	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 870,266	\$ 1,973,450	\$ 1,933,149	\$ 1,828,743	\$ 1,611,065	\$ 1,655,551
3	\$ 5,650,065	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 397,827	\$ 665,759	\$ 849,117	\$ 881,496	\$ 1,104,857	\$ 1,547,009
4	\$ 27,168,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,351,640	\$ 5,073,033	\$ 4,816,137	\$ 4,435,273	\$ 4,610,140	\$ 5,882,096
Total Revenue Received January 2014 - December 2014													
5	\$ 29,047,050	\$ 3,346,811	\$ 3,402,723	\$ 2,996,345	\$ 2,517,846	\$ 1,774,565	\$ 1,782,556	\$ 2,341,043	\$ 2,101,615	\$ 2,106,107	\$ 1,790,675	\$ 1,967,733	\$ 2,919,031
6	\$ 19,603,229	\$ 1,797,991	\$ 1,808,712	\$ 1,692,803	\$ 1,648,966	\$ 1,506,926	\$ 1,282,732	\$ 1,689,135	\$ 2,094,083	\$ 1,606,238	\$ 1,508,635	\$ 1,397,757	\$ 1,588,241
7	\$ 17,637,750	\$ 1,505,821	\$ 1,522,327	\$ 1,533,647	\$ 1,482,673	\$ 1,503,921	\$ 1,519,399	\$ 1,452,694	\$ 1,443,286	\$ 1,358,298	\$ 1,475,136	\$ 1,453,734	\$ 1,396,814
8	\$ 66,288,029	\$ 6,650,623	\$ 6,733,762	\$ 6,222,795	\$ 5,649,485	\$ 4,785,412	\$ 4,584,687	\$ 5,462,872	\$ 5,639,994	\$ 5,070,643	\$ 4,775,446	\$ 4,819,224	\$ 5,894,086
Total Revenue Received January 2015 - December 2015													
9	\$ 28,551,474	\$ 3,434,015	\$ 3,447,827	\$ 3,892,817	\$ 2,660,906	\$ 1,852,416	\$ 1,950,401	\$ 1,977,306	\$ 2,184,209	\$ 1,997,732	\$ 1,588,578	\$ 1,683,687	\$ 2,086,890
10	\$ 19,522,811	\$ 1,663,713	\$ 1,637,305	\$ 1,749,984	\$ 1,544,132	\$ 1,424,967	\$ 1,427,188	\$ 1,740,117	\$ 1,833,247	\$ 1,786,572	\$ 1,596,225	\$ 1,548,708	\$ 1,600,473
11	\$ 17,249,234	\$ 1,197,685	\$ 1,376,246	\$ 1,519,645	\$ 1,501,987	\$ 1,393,173	\$ 1,555,671	\$ 1,499,799	\$ 1,455,388	\$ 1,436,530	\$ 1,419,538	\$ 1,471,148	\$ 1,423,414
12	\$ 65,323,319	\$ 6,295,413	\$ 6,461,378	\$ 6,962,428	\$ 5,707,025	\$ 4,670,556	\$ 4,931,260	\$ 5,217,222	\$ 5,473,854	\$ 5,220,834	\$ 4,659,341	\$ 4,703,543	\$ 5,110,467
Total Revenue Received January 2016 - March 2016													
13	\$ 7,729,493	\$ 2,532,556	\$ 2,796,769	\$ 2,400,168	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ 5,128,157	\$ 1,677,112	\$ 1,756,814	\$ 1,694,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ 3,573,382	\$ 1,407,152	\$ 1,457,159	\$ 709,051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ 16,431,012	\$ 5,616,820	\$ 6,010,742	\$ 4,803,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Received June 2013 - March 2016													
17	\$ 76,974,047	\$ 9,313,382	\$ 9,647,319	\$ 9,089,330	\$ 5,178,752	\$ 3,626,891	\$ 3,732,957	\$ 5,401,896	\$ 6,515,648	\$ 6,137,710	\$ 5,099,287	\$ 5,545,638	\$ 7,695,147
18	\$ 54,126,221	\$ 5,138,616	\$ 5,202,891	\$ 5,136,898	\$ 3,193,098	\$ 2,931,893	\$ 2,709,920	\$ 4,279,518	\$ 5,900,790	\$ 5,325,959	\$ 4,904,603	\$ 4,557,530	\$ 4,844,265
19	\$ 44,110,411	\$ 4,110,658	\$ 4,355,752	\$ 3,762,543	\$ 2,994,660	\$ 2,897,094	\$ 3,075,070	\$ 3,350,320	\$ 3,769,443	\$ 3,643,945	\$ 3,776,170	\$ 4,025,739	\$ 4,357,237
20	\$ 173,210,679	\$ 18,562,656	\$ 19,205,882	\$ 17,988,671	\$ 11,356,510	\$ 9,455,968	\$ 9,515,947	\$ 13,031,734	\$ 16,185,981	\$ 15,107,614	\$ 13,780,060	\$ 14,132,907	\$ 16,886,649

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period June 1, 2013 through March 31, 2016

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Expenses Received June 2013 - December 2013													
1	\$ 9,437,970	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 411,169	\$ 1,117,788	\$ 1,472,452	\$ 2,147,994	\$ 1,880,998	\$ 2,407,569
2	\$ 4,776,289	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186,223	\$ 417,698	\$ 206,601	\$ 913,781	\$ 2,258,762	\$ 783,224
3	\$ 1,740,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,900	\$ 224,653	\$ 110,088	\$ 496,779	\$ 480,427	\$ 380,965
4	\$ 15,954,771	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 695,292	\$ 1,759,839	\$ 1,789,141	\$ 3,488,554	\$ 4,620,187	\$ 3,591,758
Total Expenses Received January 2014 - December 2014													
5	\$ 24,839,481	\$ 2,150,459	\$ 1,204,150	\$ 1,029,048	\$ 2,066,848	\$ 1,898,334	\$ 1,634,232	\$ 2,226,337	\$ 1,958,863	\$ 1,759,981	\$ 2,175,008	\$ 4,026,648	\$ 2,710,373
6	\$ 21,680,372	\$ 2,247,654	\$ 866,651	\$ 1,431,222	\$ 1,552,911	\$ 1,914,220	\$ 3,282,780	\$ 1,478,579	\$ 315,730	\$ 2,252,283	\$ 2,803,347	\$ 1,942,600	\$ 1,602,385
7	\$ 9,067,989	\$ 841,220	\$ 388,400	\$ 473,050	\$ 505,766	\$ 886,867	\$ 1,394,902	\$ 631,810	\$ 166,979	\$ 1,761,126	\$ 773,773	\$ 626,590	\$ 647,506
8	\$ 55,597,842	\$ 5,239,333	\$ 2,459,201	\$ 2,933,330	\$ 4,128,525	\$ 4,699,421	\$ 6,281,914	\$ 4,338,726	\$ 2,440,772	\$ 5,773,380	\$ 5,752,128	\$ 6,595,828	\$ 4,960,274
Total Expenses Received January 2015 - December 2015													
9	\$ 35,994,821	\$ 2,690,571	\$ 2,342,067	\$ 1,909,293	\$ 1,211,654	\$ 3,281,363	\$ 3,161,932	\$ 3,245,304	\$ 2,198,802	\$ 4,485,236	\$ 2,762,158	\$ 4,417,878	\$ 4,358,563
10	\$ 19,966,762	\$ 1,635,187	\$ 2,719,169	\$ 1,517,156	\$ 598,607	\$ 2,033,333	\$ 1,664,162	\$ 2,710,566	\$ 1,465,878	\$ 1,945,339	\$ 1,296,985	\$ 1,623,351	\$ 1,361,029
11	\$ 8,590,737	\$ 525,021	\$ 1,341,584	\$ 988,403	\$ 403,039	\$ 649,443	\$ 483,300	\$ 1,029,053	\$ 916,095	\$ 519,897	\$ 224,545	\$ 612,887	\$ 887,470
12	\$ 64,552,320	\$ 4,840,779	\$ 6,402,820	\$ 4,414,852	\$ 2,208,300	\$ 5,964,139	\$ 5,309,394	\$ 6,384,923	\$ 4,520,775	\$ 6,950,472	\$ 4,293,688	\$ 6,660,116	\$ 6,607,062
Total Expenses Received January 2016 - March 2016													
13	\$ 5,323,956	\$ 2,093,147	\$ 2,024,955	\$ 1,205,854	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ 3,885,352	\$ 1,432,283	\$ 892,062	\$ 1,261,007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ 2,563,677	\$ 819,659	\$ 1,246,825	\$ 497,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ 11,472,985	\$ 4,345,089	\$ 4,163,842	\$ 2,964,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenses Received June 2013 - March 2016													
17	\$ 75,596,228	\$ 6,924,177	\$ 5,571,172	\$ 4,144,195	\$ 3,278,502	\$ 5,179,697	\$ 4,796,164	\$ 5,882,810	\$ 5,214,653	\$ 7,717,669	\$ 7,085,160	\$ 10,326,524	\$ 9,476,505
18	\$ 50,016,775	\$ 5,315,124	\$ 4,477,982	\$ 4,209,385	\$ 2,141,518	\$ 3,947,553	\$ 4,946,942	\$ 3,775,368	\$ 2,199,306	\$ 4,404,223	\$ 5,014,113	\$ 5,830,713	\$ 3,756,648
19	\$ 21,962,915	\$ 2,185,900	\$ 2,976,809	\$ 1,959,656	\$ 908,805	\$ 1,536,310	\$ 1,848,202	\$ 1,759,763	\$ 1,307,427	\$ 2,391,111	\$ 1,445,097	\$ 1,719,894	\$ 1,925,941
20	\$ 147,577,918	\$ 14,426,201	\$ 13,025,863	\$ 10,312,236	\$ 6,328,625	\$ 10,663,560	\$ 11,591,308	\$ 11,416,941	\$ 8,721,286	\$ 14,513,003	\$ 13,544,370	\$ 17,876,131	\$ 15,159,094



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 29, 2016

EFFECTIVE: June 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase
3

Page No. 19Z.10C

The new ACR 3 was added to provide recovery of Company's cost for Act 129 compliance for the period June 1, 2016 through May 31, 2021. This rate is stated for the period June 1, 2016 through May 31, 2017.

Rate Schedules RS, RTS(R), GS-1, and
GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2016, is revised in accordance with the ACR 3 change

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RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	ACR 3	MFC	SMR 1	SMR 2	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X	X		X	X	X	X	X
LP-5	X			X	X	X	X		X	X	X		X
LPEP	X			X	X	X	X		X	X	X		X
BL				X	X	X	X	X	X	X	X	X	X
SA				X	X	X	X	X	X		X	X	X
SM (R)				X	X	X	X	X	X		X	X	X
SHS				X	X	X	X	X	X		X	X	X
SLE				X	X	X	X	X	X		X	X	X
SE				X	X	X	X	X	X		X	X	X
TS (R)				X	X	X	X	X	X		X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X	X	X

Rider Titles

EEC = Emergency Energy Conservation Rider

USR = Universal Service Rider

NM = Net Metering for Renewable Customer-Generators

MBC = Metering and Billing Credit Rider

ACR 1 = Act 129 Compliance Rider – Phase 1

ACR 2 = Act 129 Compliance Rider – Phase 2

ACR 3 = Act 129 Compliance Rider – Phase 3

MFC = Merchant Function Charge Rider

SMR 1 = Smart Meter Rider – Phase 1

SMR 2 = Smart Meter Rider – Phase 2

CER = Competitive Enhancement Rider

DSIC = Distribution System Improvement Charge

SDER = Storm Damage Expense Rider

ACT 129 COMPLIANCE RIDER – PHASE 3

A Phase 3 Act 129 Compliance Rider (ACR 3) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The ACR 3 will be implemented beginning June 1, 2016.

The ACR 3 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 3 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 3 charge shall be included in the distribution charges on a kWh basis of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 3.

The ACR 3 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 3 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 3 for the Large C&I class shall be computed using the following formula:

$$ACR\ 3 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = An annual budget of all costs required for the Company to implement its Commission-approved Phase 3 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The annual project program cost is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months in the Company's EE&C Plan for the given application year. All deferred design and development cost, general administrative costs, and applicable statewide evaluator costs will be amortized over a 60 month period.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior PJM Planning Year.
- E = Net over or undercollection of the ACR 3 charges as of the end of the 12-month period ending March 31 immediately preceding the next compliance year. Reconciliation of the ACR 3 will be conducted separately for each of the three customer classes based upon the actual expenses incurred and actual revenues received for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 3 revenues and expenses shall be adjusted during the 2017-2018 ACR 3 application year to reflect actual data for the months of April and May 2015, as well as any expenses incurred prior to May 31, 2016, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 3 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 3 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 3, if left unchanged, would result in a material over or undercollection of Phase 3 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 3 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 2 EE&C Plan on May 31, 2016, collections under the ACR 2 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected as a separate line item in the E factor calculation and will be refunded or recovered through application of the ACR 3 rate effective June 1, 2016 through May 31, 2017. If any over/under collection balance is expected to remain after March 31, 2017, the collection will be included in the ACR 3 rate going forward.

Minimum bills shall not be reduced by reason of the ACR 3 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 3 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 1, and ACR 2, and ACR 3 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 3 within thirty (30) days following the conclusion of each compliance-year.

Application of the ACR 3 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 3 and the costs included therein.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 3 CHARGE

Charges under the ACR 3 for the period June 1, 2016 through May 31, 2017 , as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$(0.485)/KW	\$0.00178/KWH	\$0.00335/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.117 \$/Lamp	3,350	0.087	5,800	0.053	2,600	0.023	0.00178	0.00130	
		6,650	0.137	9,500	0.076	3,300	0.033			
		10,500	0.191	16,000	0.112	3,800	0.034			
	LED 4,300	0.027 \$/Fixture	20,000	0.302	25,500	0.202	4,900			0.046
			34,000	0.515	50,000	0.316	7,500			0.059
			51,000	0.712			15,000			0.110
						20,000	0.171			

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2016

\$14.27 per month (Customer Charge, includes SMR2 and CER) plus
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2016

\$18.24 per month (Customer Charge, includes SMR 2 and CER) plus
3.433 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2016

\$14.27 per month (Customer Charge includes SMR 2 and CER) plus
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2016

\$14.27 per month (Customer Charge includes SMR2 and CER) plus
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change