



Duquesne Light

Our Energy...Your Power

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May 10, 2016

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
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400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Duquesne Light Company – Supplement No. 134 to Tariff Electric – PA. P.U.C.
No. 24; Docket No. P-2015-2506002**

Dear Secretary Chiavetta:

Enclosed for filing please find an original copy of Supplement No. 134 to Duquesne Light Company's ("Company") Tariff Electric – PA. P.U.C. No. 24. Supplement No. 134 is filed in compliance with Commission Order P-2015-2506002 entered on January 28, 2016 to implement the Company's Time-Of-Use ("TOU") program on June 1, 2016. Paragraph No. 2 on page 8 of the Order directed the Company to file the tariff sheets on at least ten days' notice if one or more qualified EGSs offered to provide TOU service. Accordingly, Supplement No. 134 is submitted to become effective on June 1, 2016 when the Company's TOU program goes into effect.

If you have any questions regarding the information in this filing, please feel free to contact me or Bill Pfrommer at (412) 393-3623.

Respectfully Submitted,

Adrienne D. Kurtanich
Counsel, Regulatory

Enclosure

cc: William V. Pfrommer
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

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Dated: May 10, 2016



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: May 10, 2016

EFFECTIVE: June 1, 2016

Issued in compliance with Commission Order entered January 15, 2015, at Docket No. P-2014-2418242, Order entered July 30, 2015, at Docket No. P-2015-2484590 and Order entered January 28, 2016, at Docket No. P-2015-2506002.

NOTICE

THIS TARIFF SUPPLEMENT MODIFIES LANGUAGE IN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGE

Rider No. 8 – Default Service Supply

**Fourth Revised Page No. 88C
Cancelling Third Revised Page No. 88C**

Language has been added at the end of the "DSSa" formula explanation under "Calculation of Rate" to include cost recovery of implementing the time-of-use program.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 88E
Cancelling First Revised Page No. 88E**

Language has been added under "Miscellaneous" to state where the costs incurred by the Company to implement the time-of-use program will be recovered.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)****CONTINGENCY PLAN**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(RFP + (DSS_a + E))/S] * F * [1/(1 - T)]$$

Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- RFP** = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."
- DSSa** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. The costs for Residential customers will also include the costs to implement the time-of-use program available to these customers. See the "Miscellaneous" section of this Rider for additional information. (C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

ANNUAL RECONCILIATION

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the ten (10) months beginning April 1, 2015, and ending January 31, 2016, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2016. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

In compliance with Commission Order entered January 15, 2015, at Docket No. P-2014-2418242, Commission Order entered July 30, 2015, at Docket No. P-2015-2484590 and Commission Order entered January 28, 2016, at Docket No. P-2015-2506002, the Company is implementing a Time-of-Use ("TOU") service program. (C)

The costs incurred by the Company to implement the TOU program, whether it's an EGS provided program or a DSS program, shall be included in the determination of the DSS rate for the Residential customer class as approved by Commission Order entered January 28, 2016, at Docket No. P-2015-2506002. (C)