



Duquesne Light
Our Energy...Your Power

411 Seventh Avenue
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Pittsburgh, PA 15219

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Adrienne D. Kurtanich
Counsel

May 13, 2016

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Annual Transmission Service Charge Rate
Adjustment
Supplement No. 135 to Tariff Electric – PA. P.U.C. No. 24
Docket No. M-2016-2542924**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Company”) is an original copy of Supplement No. 135 to Tariff – Electric – Pa. P.U.C. No 24 (“Supplement No. 135”) issued May 13, 2016 to become effective June 1, 2015. Supplement No. 135 is being filed to update the Transmission Service Charge (“TSC”) in Duquesne Light’s tariff.

This filing supplements the Company’s transmission service charge filing made on April 29, 2016. It reflects the final numbers submitted by the Company to the Federal Energy Regulatory Commission (“FERC”) in its Annual Update to the FERC formula rates. This filing derives final retail transmission rates for the Company’s default service customers for the period of June 1, 2016 through May 31, 2017 based upon the final FERC submission.

Also enclosed please find Exhibit 1 and Attachment A which provide the support and detailed calculations for the proposed retail transmission rates. Page 1 of Exhibit 1 summarizes the total under collection of \$1,511,142 for the prior reconciliation period, including the e-factor reconciliation.

Attachment A sets for the calculations used to determine the proposed retail transmission rates using the reconciliation amount from Exhibit 1 and proposed rates to be effective June 1, 2016 provided on page 1 of Attachment A. The projected costs include the final revenue requirement submitted to FERC and are shown on page 3 of Attachment A.



Rosemary Chiavetta, Secretary
May 13, 2016
Page 2

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully Submitted,

Adrienne D. Kurtanich
Counsel, Regulatory

Enclosures

cc: William V. Pfrommer
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



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Dated: May 13, 2016



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: May 13, 2016

EFFECTIVE: June 1, 2016

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES
WITHIN AN EXISTING APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Appendix A – Transmission Service Charge

**Sixteenth Revised Page No. 113
Cancelling Fifteenth Revised Page No. 113**

**Ninth Revised Page No. 114
Cancelling Eighth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 13, 2016.

DECREASE

Appendix A – Transmission Service Charge

**Sixteenth Revised Page No. 113
Cancelling Fifteenth Revised Page No. 113**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 13, 2016.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.021995					(I)
RH	\$0.011716					(I)
RA	\$0.019127					(I)
GS	\$0.013278					(I)
GM < 25 kW	\$0.008054	\$1.49				(I) (I)
GM = > 25 kW	(\$0.000307)	\$1.62				(D) (I)
GMH < 25 kW	\$0.006118	\$2.48 ⁽¹⁾				(I) (I)
GMH = > 25 kW	(\$0.000172)	\$4.76				(D) (I)
GL	—	\$4.49				(I)
GLH	—	\$3.20				(I)
L	—	\$4.49				(I)
HVPS	—	\$4.49				(I)
AL	\$0.002369	—				(I)
SE	\$0.001820	—				(I)
UMS	\$0.001820	\$4.13				(I) (I)
			Rate Class			
By Wattage			SH	PAL	SM	
Mercury Vapor						
100			—	—	\$0.12	(I)
175			—	—	\$0.20	(I)
250			—	—	\$0.27	(I)
400			—	—	\$0.43	(I)
1000			—	—	\$1.02	(I)
High Pressure Sodium						
70			—	\$0.11	\$0.08	(I) (I)
100			\$0.12	\$0.19	\$0.13	(I) (I) (I)
150			\$0.18	\$0.27	\$0.19	(I) (I) (I)
200			\$0.24	—	—	(I)
250			—	\$0.42	\$0.29	(I) (I)
400			\$0.42	\$0.65	\$0.45	(I) (I) (I)
1000			—	—	\$1.03	(I)

(1) June through September

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
			Rate Class		
By Wattage			SH	PAL	SM
Flood Lighting - Unmetered					
70			—	\$0.11	—
100			—	\$0.18	—
150			—	\$0.26	—
250			—	\$0.38	—
400			—	\$0.59	—
Light-Emitting Diode (LED)					
43			—	—	\$0.04
106			—	—	\$0.10

(I)
 (I)
 (I)
 (I)
 (I)
 (I)
 (I)
 (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in MW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company’s coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(I) – Indicates Increase

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

			Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2015 to February 2016				
Revenue				
1	Total POLR Transmission Revenue	\$42,341,183	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	(\$2,693,342)	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$45,034,525</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$45,034,525	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$2,657,037		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$42,377,488</u>	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$38,547,760	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	\$24,841	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	\$852,482	Page 6, 7 and 9	
10	Ancillary Services	(\$1,280)	Page 6 and 8	
11	PJM Administrative Expense	\$0	Page 6	
12	Other PJM Expense	\$3,948,355	Page 6	
13	<u>Total Expenses</u>	<u>\$43,372,158</u>		
14	(Over)/Under Collection	\$994,670	Page 2 and 13	Line 13 less line 6
15	Interest on (Over)/Under Collection	\$38,623	Page 2 and 13	
16	<u>Total (Over)/Under Collection With Interest</u>	<u>\$1,033,293</u>	Page 13	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	\$64,787		Line 16 * 5.90%/(1-5.90%)
18	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>\$1,098,080</u>		Line 16 plus line 17
B. E-Factor Reconciliation				
March 2015 to May 2015				
19	Projected E-Factor Revenue - March 2015 to May 2015	\$256,664	Page 14	At forecast sales, May 15, 2015 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2015 to May 2015	\$82,609	Page 14	At actual sales, March 2015 to May 2015
21	<u>Net Prior Period (Over)/Under Collection - March 2015 to May 2015</u>	<u>\$174,055</u>		Line 19 less line 20
June 2015 to May 2016				
22	Actual E-Factor Revenue - June 2015 to February 2016	(\$2,775,952)	Page 15	At actual sales, June 2015 to February 2016
23	Projected E-Factor Revenue - March 2016 to May 2016	(\$790,617)	Page 15	At forecast sales, March 2016 to May 2016
24	<u>Net Current Period Revenue - June 2015 to May 2016</u>	<u>(\$3,566,568)</u>		Line 22 plus line 23
25	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>(\$3,327,562)</u>		May 15, 2015 filing, Attachment A, page 5
26	<u>Current E-Factor Balance - (Over)/Under Collection</u>	<u>\$413,061</u>		Line 25 less line 24 less line 21
C. Summary				
27	Revenue Required to Recover (Over)/Under Collection	\$1,098,080		Line 18
28	E-Factor Balance - (Over)/Under Collection	\$413,061		Line 26
29	<u>Net E-Factor Revenue (Over)/Under Collection - June 2015 to May 2016</u>	<u>\$1,511,142</u>		Line 27 plus line 28

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Revenue													
1 Total POLR Transmission Revenue	\$3,788,250	\$3,044,197	\$3,826,774	\$3,549,181	\$4,445,237	\$4,016,298	\$3,735,620	\$2,874,134	\$2,772,197	\$3,266,424	\$3,730,061	\$3,292,811	\$42,341,183
2 Less E-Factor Revenue	\$16,639	\$70,604	(\$4,634)	(\$309,052)	(\$372,069)	(\$337,618)	(\$313,162)	(\$246,032)	(\$253,055)	(\$293,304)	(\$342,633)	(\$309,027)	(\$2,693,342)
3 POLR Transmission Revenue	\$3,771,611	\$2,973,593	\$3,831,408	\$3,858,233	\$4,817,307	\$4,353,916	\$4,048,782	\$3,120,165	\$3,025,252	\$3,559,728	\$4,072,694	\$3,601,838	\$45,034,525
4 POLR Transmission Retail Revenue	\$3,771,611	\$2,973,593	\$3,831,408	\$3,858,233	\$4,817,307	\$4,353,916	\$4,048,782	\$3,120,165	\$3,025,252	\$3,559,728	\$4,072,694	\$3,601,838	\$45,034,525
5 Less PA Gross Receipts Tax (GRT)	\$222,525	\$175,442	\$226,053	\$227,636	\$284,221	\$256,881	\$238,878	\$184,090	\$178,490	\$210,024	\$240,289	\$212,508	\$2,657,037
6 Net POLR Transmission Revenue	\$3,549,086	\$2,798,151	\$3,605,355	\$3,630,597	\$4,533,086	\$4,097,035	\$3,809,904	\$2,936,076	\$2,846,762	\$3,349,704	\$3,832,405	\$3,389,329	\$42,377,488
Expenses													
7 Network Integration Transmission Service Expense	\$3,144,078	\$3,046,115	\$3,151,076	\$3,051,989	\$3,176,680	\$3,191,966	\$3,133,860	\$3,290,390	\$3,192,701	\$3,312,482	\$3,544,187	\$3,312,238	\$38,547,760
8 Reliability Must Run (RMR)	\$83	\$9,345	\$4,579	\$1,181	\$1,150	\$1,195	\$1,196	\$1,173	\$1,229	\$1,192	\$1,236	\$1,284	\$24,841
9 Deferred Tax Adjustment Charge	\$68,687	\$68,917	\$69,012	\$69,414	\$69,807	\$69,870	\$70,814	\$71,780	\$71,936	\$72,214	\$75,006	\$75,025	\$852,483
10 Ancillary Service Expense	(\$53)	(\$1,095)	\$0	(\$18)	\$0	(\$56)	(\$59)	\$0	\$0	\$0	\$0	\$0	(\$1,280)
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$264,541	\$262,450	\$263,531	\$260,480	\$348,447	\$348,765	\$353,476	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,948,355
13 Total Transmission Expenses	\$3,477,336	\$3,385,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,002,993	\$3,771,207	\$43,372,159
Over/ (Under) Collection													
14 Net (Over)/Under Collection	(\$71,750)	\$587,581	(\$117,157)	(\$247,552)	(\$937,002)	(\$485,295)	(\$250,617)	\$784,165	\$783,182	\$396,649	\$170,588	\$381,877	\$994,670
15 Interest	(\$7,534)	\$58,758	(\$11,130)	(\$22,280)	(\$79,645)	(\$38,824)	(\$18,796)	\$54,892	\$50,907	\$23,799	\$9,382	\$19,094	\$38,623
16 Total (Over)/Under Collection	(\$79,283)	\$646,339	(\$128,287)	(\$269,831)	(\$1,016,647)	(\$524,119)	(\$269,413)	\$839,057	\$834,089	\$420,448	\$179,970	\$400,971	\$1,033,294

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Small and Medium Customer Rate Classes													
1 RS	\$2,117,221	\$1,610,401	\$2,230,281	\$2,342,018	\$3,483,332	\$2,947,774	\$2,616,817	\$1,859,204	\$1,893,021	\$2,239,121	\$2,548,757	\$2,166,538	\$28,054,486
2 RH	\$203,956	\$98,959	\$75,488	\$83,480	\$98,451	\$93,749	\$84,103	\$102,922	\$102,094	\$153,377	\$250,509	\$203,879	\$1,550,963
3 RA	\$34,756	\$23,275	\$24,398	\$26,245	\$30,266	\$28,759	\$26,099	\$21,934	\$23,841	\$29,913	\$37,581	\$31,165	\$338,231
4 GS	\$55,889	\$44,183	\$41,856	\$38,615	\$40,391	\$44,553	\$37,786	\$42,062	\$30,740	\$52,858	\$46,187	\$43,020	\$518,139
5 GM<25 kW	\$257,255	\$241,239	\$315,864	\$217,685	\$219,982	\$237,074	\$216,688	\$213,136	\$225,775	\$175,801	\$219,281	\$188,915	\$2,728,695
6 GM=>25 kW	\$887,529	\$835,675	\$912,532	\$611,982	\$309,058	\$419,030	\$457,625	\$390,881	\$361,486	\$408,986	\$411,857	\$447,196	\$6,453,848
7 GMH<25 kW	\$18,423	\$12,285	\$11,877	\$19,380	\$25,632	\$22,520	\$22,145	\$12,852	\$3,263	\$11,364	\$16,563	\$10,763	\$187,077
8 GMH=>25 kW	\$81,803	\$51,059	\$53,805	\$78,722	\$102,479	\$87,197	\$86,249	\$47,673	(\$15,305)	\$22,704	\$29,544	\$27,752	\$653,681
9 AL	(\$1)	\$3	\$1	(\$1)	\$4	\$1	(\$1)	\$0	\$2	(\$1)	\$2	(\$1)	\$9
10 SE	\$5,652	\$5,441	\$5,462	\$5,744	\$6,226	\$3,330	(\$477)	\$0	\$0	\$47	\$0	\$0	\$31,426
11 SM	\$657	\$850	\$723	\$1,077	\$1,075	\$1,101	\$1,108	\$1,112	\$1,102	\$1,034	\$1,028	\$1,029	\$11,696
12 SH	\$45	\$44	\$46	\$85	\$83	\$83	\$83	\$83	\$83	\$84	\$84	\$83	\$885
13 UMS	\$1,455	\$1,385	\$1,521	\$1,796	\$1,949	\$1,932	\$1,938	\$2,131	\$1,858	\$2,075	\$1,979	\$1,734	\$21,753
14 PAL	\$86	\$84	\$91	\$217	\$211	\$211	\$208	\$209	\$205	\$209	\$210	\$206	\$2,148
15 Total Small and Medium Customers	\$3,664,726	\$2,924,682	\$3,673,942	\$3,427,055	\$4,319,138	\$3,887,315	\$3,550,371	\$2,694,199	\$2,628,167	\$3,097,583	\$3,563,580	\$3,122,280	\$40,553,039
Large Customer Rate Classes													
16 GL	\$113,432	\$108,359	\$139,851	\$112,230	\$113,902	\$115,673	\$164,459	\$153,669	\$121,055	\$142,596	\$124,639	\$148,990	\$1,558,856
17 GLH	\$10,092	\$11,158	\$12,980	\$9,896	\$12,197	\$13,309	\$20,790	\$26,268	\$22,975	\$26,245	\$41,841	\$21,541	\$229,288
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$123,524	\$119,515	\$152,832	\$122,126	\$126,099	\$128,982	\$185,249	\$179,934	\$144,030	\$168,841	\$166,481	\$170,531	\$1,788,144
21 Total Revenue	\$3,788,250	\$3,044,197	\$3,826,774	\$3,549,181	\$4,445,237	\$4,016,298	\$3,735,620	\$2,874,134	\$2,772,197	\$3,266,424	\$3,730,061	\$3,292,811	\$42,341,183

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,432,510	\$1,849,626	\$2,563,687	\$2,510,852	\$3,697,122	\$3,141,875	\$2,788,091	\$1,981,282	\$2,017,946	\$2,386,351	\$2,715,795	\$2,308,603	\$30,393,739
2 RH	\$252,119	\$122,315	\$93,306	\$96,347	\$113,488	\$108,089	\$97,015	\$118,703	\$117,741	\$176,891	\$288,917	\$235,149	\$1,820,079
3 RA	\$40,281	\$27,003	\$28,306	\$31,008	\$36,045	\$34,124	\$30,966	\$26,046	\$28,310	\$35,474	\$44,632	\$36,931	\$399,124
4 GS	\$59,400	\$46,968	\$44,474	\$45,582	\$48,559	\$52,988	\$44,916	\$50,017	\$36,588	\$62,887	\$55,008	\$51,196	\$598,582
5 GM<25 kW	\$252,854	\$237,155	\$311,038	\$242,445	\$250,871	\$268,114	\$243,735	\$237,581	\$252,727	\$197,992	\$247,056	\$212,494	\$2,954,060
6 GM=>25 kW	\$543,464	\$524,189	\$589,641	\$698,820	\$402,639	\$499,464	\$543,302	\$457,959	\$432,472	\$486,570	\$493,265	\$533,727	\$6,205,511
7 GMH<25 kW	\$14,429	\$9,622	\$9,303	\$18,832	\$25,018	\$21,865	\$21,583	\$12,356	\$2,746	\$10,665	\$15,547	\$10,102	\$172,068
8 GMH=>25 kW	\$41,431	\$25,999	\$27,234	\$87,122	\$111,405	\$95,460	\$94,377	\$55,477	(\$7,262)	\$33,305	\$43,350	\$40,929	\$648,829
9 AL	(\$1)	\$5	\$3	(\$1)	\$9	\$3	(\$0)	\$0	\$4	(\$0)	\$3	(\$0)	\$24
10 SE	\$5,652	\$5,441	\$5,462	\$5,744	\$6,226	\$3,330	(\$477)	\$0	\$0	\$47	\$0	\$0	\$31,426
11 SM	\$1,093	\$1,064	\$1,196	\$1,303	\$1,310	\$1,341	\$1,342	\$1,355	\$1,335	\$1,261	\$1,253	\$1,237	\$15,088
12 SH	\$95	\$92	\$96	\$105	\$104	\$104	\$103	\$104	\$103	\$105	\$104	\$102	\$1,218
13 UMS	\$1,809	\$1,731	\$1,894	\$1,821	\$1,974	\$1,958	\$1,964	\$2,159	\$1,884	\$2,101	\$2,004	\$1,758	\$23,056
14 PAL	\$382	\$369	\$398	\$304	\$306	\$303	\$297	\$303	\$290	\$300	\$297	\$288	\$3,837
15 GL	\$116,134	\$110,989	\$142,520	\$106,891	\$108,874	\$110,427	\$158,669	\$148,364	\$115,200	\$137,342	\$119,272	\$143,828	\$1,518,509
16 GLH	\$9,961	\$11,024	\$12,849	\$11,059	\$13,360	\$14,472	\$22,901	\$28,459	\$25,168	\$28,439	\$46,190	\$25,494	\$249,375
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$3,771,611	\$2,973,593	\$3,831,408	\$3,858,233	\$4,817,307	\$4,353,916	\$4,048,782	\$3,120,165	\$3,025,252	\$3,559,728	\$4,072,694	\$3,601,838	\$45,034,525
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,288,992	\$1,740,498	\$2,412,429	\$2,362,712	\$3,478,991	\$2,956,505	\$2,623,593	\$1,864,386	\$1,898,887	\$2,245,556	\$2,555,563	\$2,172,396	\$28,600,509
21 RH	\$237,244	\$115,098	\$87,801	\$90,662	\$106,792	\$101,712	\$91,291	\$111,699	\$110,794	\$166,455	\$271,871	\$221,275	\$1,712,694
22 RA	\$37,904	\$25,410	\$26,636	\$29,178	\$33,918	\$32,110	\$29,139	\$24,509	\$26,640	\$33,381	\$41,999	\$34,752	\$375,576
23 GS	\$55,895	\$44,197	\$41,850	\$42,893	\$45,694	\$49,861	\$42,266	\$47,066	\$34,429	\$59,176	\$51,763	\$48,176	\$563,266
24 GM<25 kW	\$237,935	\$223,162	\$292,687	\$228,140	\$236,069	\$252,295	\$229,354	\$223,563	\$237,816	\$186,311	\$232,480	\$199,957	\$2,779,771
25 GM=>25 kW	\$511,399	\$493,262	\$554,852	\$657,590	\$378,883	\$469,996	\$511,247	\$430,940	\$406,956	\$457,862	\$464,162	\$502,237	\$5,839,386
26 GMH<25 kW	\$13,578	\$9,054	\$8,754	\$17,721	\$23,542	\$20,575	\$20,309	\$11,627	\$2,584	\$10,035	\$14,629	\$9,506	\$161,916
27 GMH=>25 kW	\$38,987	\$24,465	\$25,627	\$81,982	\$104,832	\$89,828	\$88,809	\$52,204	(\$6,834)	\$31,340	\$40,793	\$38,514	\$610,548
28 AL	(\$1)	\$5	\$3	(\$1)	\$8	\$2	(\$0)	\$0	\$4	(\$0)	\$3	(\$0)	\$22
29 SE	\$5,319	\$5,120	\$5,140	\$5,405	\$5,859	\$3,134	(\$449)	\$0	\$0	\$44	\$0	\$0	\$29,572
30 SM	\$1,028	\$1,001	\$1,125	\$1,226	\$1,232	\$1,262	\$1,263	\$1,275	\$1,256	\$1,186	\$1,179	\$1,164	\$14,198
31 SH	\$89	\$87	\$90	\$99	\$97	\$98	\$97	\$98	\$97	\$99	\$98	\$96	\$1,146
32 UMS	\$1,702	\$1,628	\$1,782	\$1,713	\$1,857	\$1,842	\$1,848	\$2,031	\$1,773	\$1,977	\$1,885	\$1,655	\$21,696
33 PAL	\$359	\$348	\$375	\$286	\$288	\$285	\$279	\$285	\$273	\$282	\$279	\$271	\$3,611
34 GL	\$109,282	\$104,441	\$134,112	\$100,584	\$102,450	\$103,912	\$149,307	\$139,611	\$108,403	\$129,239	\$112,235	\$135,342	\$1,428,917
35 GLH	\$9,373	\$10,374	\$12,091	\$10,406	\$12,572	\$13,618	\$21,550	\$26,780	\$23,684	\$26,761	\$43,464	\$23,990	\$234,662
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,549,086	\$2,798,151	\$3,605,355	\$3,630,597	\$4,533,086	\$4,097,035	\$3,809,904	\$2,936,076	\$2,846,762	\$3,349,704	\$3,832,405	\$3,389,329	\$42,377,488

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2016

	<u>Mar-2015</u>	<u>Apr-2015</u>	<u>May-2015</u>	<u>June-2015</u>	<u>Jul-2015</u>	<u>Aug-2015</u>	<u>Sep-2015</u>	<u>Oct-2015</u>	<u>Nov-2015</u>	<u>Dec-2015</u>	<u>Jan-2016</u>	<u>Feb-2016</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$315,289)	(\$239,225)	(\$333,406)	(\$168,834)	(\$213,789)	(\$194,101)	(\$171,274)	(\$122,077)	(\$124,925)	(\$147,229)	(\$167,038)	(\$142,066)	(\$2,339,254)
2 RH	(\$48,163)	(\$23,356)	(\$17,820)	(\$12,867)	(\$15,037)	(\$14,340)	(\$12,912)	(\$15,781)	(\$15,647)	(\$23,514)	(\$38,408)	(\$31,270)	(\$269,116)
3 RA	(\$5,525)	(\$3,728)	(\$3,908)	(\$4,763)	(\$5,779)	(\$5,365)	(\$4,867)	(\$4,112)	(\$4,469)	(\$5,561)	(\$7,052)	(\$5,766)	(\$60,893)
4 GS	(\$3,511)	(\$2,785)	(\$2,619)	(\$6,967)	(\$8,168)	(\$8,435)	(\$7,130)	(\$7,954)	(\$5,847)	(\$10,029)	(\$8,822)	(\$8,176)	(\$80,443)
5 GM<25 kW	\$4,401	\$4,084	\$4,825	(\$24,759)	(\$30,889)	(\$31,040)	(\$27,046)	(\$24,445)	(\$26,952)	(\$22,191)	(\$27,775)	(\$23,579)	(\$225,365)
6 GM=>25 kW	\$344,065	\$311,486	\$322,892	(\$86,838)	(\$93,580)	(\$80,434)	(\$85,677)	(\$67,078)	(\$70,986)	(\$77,574)	(\$81,408)	(\$86,531)	\$248,337
7 GMH<25 kW	\$3,993	\$2,663	\$2,574	\$557	\$614	\$656	\$562	\$496	\$517	\$700	\$1,016	\$661	\$15,010
8 GMH=>25 kW	\$40,372	\$25,060	\$26,571	(\$8,400)	(\$8,927)	(\$8,263)	(\$8,129)	(\$7,805)	(\$8,043)	(\$10,601)	(\$13,807)	(\$13,177)	\$4,852
9 AL	(\$0)	(\$2)	(\$2)	\$0	(\$5)	(\$1)	(\$0)	(\$0)	(\$2)	(\$0)	(\$1)	(\$1)	(\$15)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$435)	(\$414)	(\$473)	(\$225)	(\$235)	(\$240)	(\$233)	(\$243)	(\$233)	(\$227)	(\$225)	(\$208)	(\$3,392)
12 SH	(\$50)	(\$48)	(\$50)	(\$20)	(\$21)	(\$21)	(\$20)	(\$21)	(\$20)	(\$21)	(\$21)	(\$19)	(\$332)
13 UMS	(\$354)	(\$346)	(\$374)	(\$25)	(\$25)	(\$25)	(\$26)	(\$28)	(\$26)	(\$25)	(\$25)	(\$24)	(\$1,302)
14 PAL	(\$296)	(\$285)	(\$307)	(\$87)	(\$95)	(\$92)	(\$89)	(\$94)	(\$84)	(\$91)	(\$87)	(\$81)	(\$1,689)
15 GL	(\$2,702)	(\$2,630)	(\$2,669)	\$5,340	\$5,029	\$5,247	\$5,790	\$5,304	\$5,855	\$5,254	\$5,367	\$5,162	\$40,347
16 GLH	\$132	\$132	\$132	(\$1,163)	(\$1,163)	(\$1,163)	(\$2,112)	(\$2,194)	(\$2,194)	(\$2,194)	(\$4,348)	(\$3,952)	(\$20,088)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$16,639	\$70,604	(\$4,634)	(\$309,052)	(\$372,069)	(\$337,618)	(\$313,162)	(\$246,032)	(\$253,055)	(\$293,304)	(\$342,633)	(\$309,027)	(\$2,693,342)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$2,280,293	\$2,216,085	\$2,295,122	\$2,236,595	\$2,328,681	\$2,329,575	\$2,293,146	\$2,406,908	\$2,334,678	\$2,416,794	\$2,683,324	\$2,511,564	\$28,332,766
2 Small C&I Customer Classes	\$266,458	\$260,969	\$271,412	\$261,164	\$272,189	\$273,392	\$264,487	\$274,692	\$266,937	\$275,917	\$270,202	\$244,833	\$3,202,452
3 Medium C&I Customer Classes	\$466,912	\$449,183	\$461,391	\$436,473	\$448,329	\$449,010	\$435,791	\$453,783	\$439,253	\$461,654	\$448,676	\$427,314	\$5,377,770
4 Large C&I Customer Classes	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$128,727	\$1,634,772
5 Total NITS Expense	\$3,144,078	\$3,048,115	\$3,151,076	\$3,051,989	\$3,178,680	\$3,191,966	\$3,133,860	\$3,290,390	\$3,192,701	\$3,312,482	\$3,544,187	\$3,312,238	\$38,547,760
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$62	\$7,071	\$3,467	\$895	\$876	\$913	\$913	\$899	\$943	\$915	\$947	\$1,013	\$18,914
7 Small C&I Customer Classes	\$7	\$826	\$408	\$106	\$102	\$107	\$107	\$104	\$108	\$105	\$108	\$102	\$2,190
8 Medium C&I Customer Classes	\$13	\$1,448	\$703	\$180	\$171	\$176	\$176	\$171	\$178	\$172	\$181	\$169	\$3,737
9 Total RMR Expense	\$83	\$9,345	\$4,579	\$1,181	\$1,150	\$1,195	\$1,196	\$1,173	\$1,229	\$1,192	\$1,236	\$1,284	\$24,841
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$51,972	\$52,192	\$52,310	\$52,910	\$53,312	\$53,332	\$54,248	\$55,102	\$55,230	\$55,329	\$59,158	\$59,190	\$654,284
11 Small C&I Customer Classes	\$8,073	\$6,146	\$6,186	\$6,178	\$6,231	\$6,259	\$6,257	\$6,289	\$6,315	\$6,317	\$5,957	\$5,765	\$73,973
12 Medium C&I Customer Classes	\$10,842	\$10,579	\$10,516	\$10,325	\$10,264	\$10,279	\$10,309	\$10,389	\$10,391	\$10,569	\$9,892	\$10,070	\$124,225
13 Total Deferred Tax Adjustment Expense	\$69,687	\$68,917	\$69,012	\$69,414	\$69,807	\$69,870	\$70,814	\$71,780	\$71,936	\$72,214	\$75,006	\$75,025	\$852,482
14 Total NITS, RMR and Deferred Tax Expense	\$3,212,848	\$3,124,377	\$3,224,666	\$3,122,584	\$3,247,637	\$3,263,031	\$3,205,870	\$3,363,342	\$3,265,868	\$3,385,887	\$3,620,429	\$3,388,547	\$39,425,083
Ancillary Service Expense													
15 Operating Reserves	(\$53)	\$4	\$0	\$0	\$0	(\$56)	(\$11)	\$0	\$0	\$0	\$0	\$0	(\$115)
16 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Synchronized Reserve	\$0	(\$1,099)	\$0	(\$18)	\$0	\$0	(\$0)	(\$48)	\$0	\$0	\$0	\$0	\$0
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,165)
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Ancillary Service Expense	(\$53)	(\$1,095)	\$0	(\$18)	\$0	(\$56)	(\$59)	\$0	\$0	\$0	\$0	\$0	(\$1,280)
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$2,408	\$2,402	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,810
28 PJM Customer Payment Defaults	\$0	(\$2,967)	\$0	\$0	\$0	\$0	\$0	(\$1,397)	\$0	\$0	\$0	\$0	(\$4,364)
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$262,290	\$263,171	\$263,531	\$260,480	\$348,447	\$348,765	\$353,475	\$358,296	\$359,078	\$360,465	\$382,563	\$382,660	\$3,943,223
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
31 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 CT Lost Opportunity Cost Allocation	(\$157)	(\$158)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$313)
32 Total Other PJM Expenses	\$264,541	\$262,450	\$263,531	\$260,480	\$348,447	\$348,765	\$353,476	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,948,355
33 Total PJM Ancillary, Administrative and Other Expenses	\$264,488	\$261,355	\$263,531	\$260,462	\$348,447	\$348,709	\$353,417	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,947,075
34 Total Transmission Expenses	\$3,477,336	\$3,385,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,002,993	\$3,771,207	\$43,372,158

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
POLR Single Coincident Peak (1CP) Load (MW)													
Small and Medium Customer Classes													
1 RS	644.8	646.1	647.3	659.0	658.5	663.4	680.7	681.7	680.2	682.7	759.6	759.7	8,163.7
2 RH	38.6	38.6	38.6	39.2	38.9	39.2	39.9	39.9	40.1	44.1	44.1	44.3	481.3
3 RA	7.0	7.0	7.0	8.0	7.9	8.1	8.4	8.5	8.6	8.6	9.5	9.6	100.7
4 GS	12.4	12.9	12.9	13.0	13.1	13.1	13.1	13.2	13.3	13.3	13.8	13.7	157.8
5 GM <25 kW	64.2	64.5	64.7	64.6	65.4	65.3	65.8	66.0	65.9	65.7	63.6	61.1	777.0
6 GM >25 kW	127.1	126.4	124.9	123.6	122.9	124.2	124.3	125.0	125.2	128.5	123.5	125.7	1,501.4
7 GMH <25 kW	3.8	3.8	3.8	3.8	3.8	3.9	3.8	3.8	3.8	3.8	3.9	3.8	46.0
8 GMH >25 kW	13.9	13.8	13.4	12.9	12.6	12.6	12.7	12.6	12.7	13.3	12.7	12.8	155.8
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3	2.6
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.1	0.2
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	5.0
15 Total Small and Medium Customers	913.0	914.4	913.8	924.5	923.7	930.2	949.1	951.2	950.1	956.4	1,032.8	1,032.7	11,392.1
Large Customer Classes													
16 GL	30.0	29.2	29.7	29.7	27.9	29.1	32.2	29.5	32.5	29.2	29.8	28.7	357.5
17 GLH	2.2	2.2	2.2	2.6	2.6	2.6	4.7	4.0	4.9	4.9	9.7	8.8	52.1
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	32.2	31.4	31.8	32.2	30.5	31.7	36.9	34.3	37.4	34.1	39.5	37.5	409.6
21 Total POLR 1CP (MW)	945.2	945.8	945.7	956.8	954.2	962.0	986.0	985.5	987.5	990.4	1,072.3	1,070.2	11,801.7
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
22 Residential & Lighting	691.5	692.9	694.1	708.6	705.6	711.2	729.4	730.5	729.2	731.8	815.3	815.7	8,753.8
23 Small C&I	80.5	81.3	81.4	81.5	82.4	82.3	82.8	83.1	83.8	82.8	81.4	78.6	980.8
24 Medium C&I	141.0	140.2	138.3	136.4	135.6	136.8	136.9	137.6	138.8	141.8	136.2	138.5	1,651.3
25 Large C&I	32.2	31.4	31.8	32.2	30.5	31.7	36.9	34.3	37.4	34.1	39.5	37.5	409.6
26 Total POLR 1CP (MW)	945.2	945.8	945.7	956.8	954.2	962.0	986.0	985.5	987.5	990.4	1,072.3	1,070.2	11,801.7

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$2,332,327	\$2,275,348	\$2,350,900	\$2,290,401	\$2,382,869	\$2,383,820	\$2,348,307	\$2,462,909	\$2,390,851	\$2,473,037	\$2,743,429	\$2,571,768	\$29,005,964
28 Small C&I Customer Classes	\$272,539	\$267,942	\$278,008	\$267,448	\$278,522	\$279,758	\$270,851	\$281,084	\$273,359	\$262,338	\$276,267	\$250,500	\$3,278,815
29 Medium C&I Customer Classes	\$477,567	\$461,210	\$472,610	\$446,979	\$458,764	\$459,466	\$446,277	\$464,342	\$449,822	\$472,395	\$458,749	\$437,553	\$5,505,733
30 Large C&I Customer Classes	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$128,727	\$1,634,772
31 Total NITS Expense	\$3,212,848	\$3,124,377	\$3,224,666	\$3,122,584	\$3,247,637	\$3,263,031	\$3,205,870	\$3,363,342	\$3,265,866	\$3,385,887	\$3,620,429	\$3,388,547	\$39,425,084

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Small and Medium Customer Classes													
32 RS	\$2,174,641	\$2,121,636	\$2,192,231	\$2,136,294	\$2,223,317	\$2,223,842	\$2,191,372	\$2,298,092	\$2,230,432	\$2,307,150	\$2,556,046	\$2,395,305	\$27,060,359
33 RH	\$130,165	\$128,840	\$130,844	\$128,964	\$131,356	\$131,491	\$128,355	\$134,558	\$130,963	\$135,383	\$148,347	\$139,586	\$1,594,851
34 RA	\$26,222	\$25,639	\$26,449	\$25,800	\$26,792	\$27,063	\$27,192	\$28,714	\$28,041	\$29,069	\$32,126	\$30,417	\$333,523
35 GS	\$41,885	\$42,545	\$44,149	\$42,787	\$44,394	\$44,797	\$42,880	\$44,751	\$43,691	\$45,185	\$46,888	\$43,538	\$527,400
36 GM <25 kW	\$217,630	\$212,707	\$220,835	\$212,074	\$221,118	\$221,954	\$215,402	\$223,392	\$217,178	\$224,102	\$216,118	\$194,922	\$2,597,430
37 GM >25 kW	\$430,567	\$415,803	\$426,865	\$404,876	\$416,044	\$417,208	\$404,980	\$421,963	\$408,311	\$428,051	\$416,021	\$397,133	\$4,987,822
38 GMH <25 kW	\$13,024	\$12,690	\$13,022	\$12,587	\$13,011	\$13,097	\$12,569	\$12,940	\$12,491	\$13,051	\$13,261	\$12,041	\$153,785
39 GMH >25 kW	\$47,000	\$45,407	\$45,745	\$42,103	\$42,719	\$42,257	\$41,296	\$42,379	\$41,511	\$44,344	\$42,728	\$40,421	\$517,911
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,397	\$4,114	\$8,511
44 UMS	\$1,299	\$1,233	\$1,376	\$1,343	\$1,404	\$1,424	\$1,387	\$1,548	\$1,416	\$1,434	\$1,374	\$1,277	\$16,514
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$817	\$768	\$1,585
46 Total Small and Medium Customers	\$3,082,433	\$3,004,500	\$3,101,516	\$3,004,827	\$3,120,154	\$3,123,043	\$3,065,435	\$3,208,336	\$3,114,033	\$3,227,770	\$3,478,445	\$3,259,819	\$37,790,312
Large Customer Classes													
47 GL	\$121,541	\$111,513	\$114,675	\$108,320	\$116,688	\$128,587	\$122,556	\$133,005	\$132,045	\$135,491	\$107,235	\$98,544	\$1,430,200
48 GLH	\$8,874	\$8,363	\$8,478	\$9,437	\$10,794	\$11,401	\$17,879	\$22,002	\$18,788	\$22,628	\$34,749	\$30,183	\$204,572
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$128,727	\$1,634,772
52 Total	\$3,212,848	\$3,124,377	\$3,224,666	\$3,122,584	\$3,247,637	\$3,263,031	\$3,205,870	\$3,363,342	\$3,265,866	\$3,385,887	\$3,620,429	\$3,388,547	\$39,425,084

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	175,063	132,829	185,123	209,212	254,919	240,522	212,235	151,273	154,801	182,441	206,987	178,042	2,291,446
2 RH	35,545	17,237	13,152	14,409	18,838	18,059	14,459	17,672	17,522	26,331	43,010	35,017	267,251
3 RA	3,125	2,109	2,210	2,562	3,109	2,886	2,618	2,212	2,404	2,991	3,793	3,102	33,120
4 GS	6,337	5,027	4,727	4,931	5,781	5,970	5,046	5,629	4,138	7,098	6,243	5,786	66,713
5 GM<25 kW	24,452	22,689	28,808	21,892	27,311	27,445	23,914	21,613	23,830	19,621	24,558	20,848	284,980
6 GM=>25 kW	51,966	47,045	48,768	54,240	58,451	50,240	53,515	41,898	44,338	48,453	50,848	54,048	603,810
7 GMH<25 kW	2,822	1,882	1,819	1,792	1,974	2,108	1,809	1,594	1,663	2,250	3,268	2,126	25,107
8 GMH=>25 kW	8,406	5,217	5,532	5,465	5,808	5,376	5,289	5,078	5,233	6,897	8,983	8,573	75,857
9 AL	0	3	3	0	6	2	0	0	2	0	2	1	20
10 SE	2,233	2,150	2,158	2,095	2,155	1,183	(170)	0	0	18	0	0	11,823
11 SM	903	859	982	959	999	1,022	993	1,033	989	985	957	886	11,548
12 SH	74	71	74	72	74	74	71	74	71	75	74	68	872
13 UMS	192	181	191	182	187	187	178	185	176	185	186	170	2,200
14 PAL	381	367	396	368	403	391	378	401	359	389	370	347	4,550
15 Total POLR MWh	311,499	237,667	291,941	318,179	388,014	353,463	320,336	248,663	255,528	297,715	349,280	307,012	3,679,296
Residential & Lighting Customer Classes													
16 Residential & Lighting Customer Classes	217,516	165,807	204,287	229,859	288,689	262,325	230,764	172,850	178,325	213,396	255,379	215,832	2,822,830
Small C&I													
17 Small C&I	33,812	29,598	33,353	28,814	35,066	35,522	30,768	28,837	29,631	28,969	34,070	28,759	378,799
Medium C&I													
18 Medium C&I	60,371	52,263	54,300	59,705	64,259	55,818	58,803	46,976	49,571	55,351	59,831	82,821	679,687
19 Total POLR MWh	311,499	237,667	291,941	318,179	388,014	353,463	320,336	248,663	255,528	297,715	349,280	307,012	3,679,296
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$200,150	\$197,804	\$199,753	\$198,549	\$268,110	\$266,212	\$270,784	\$273,652	\$280,588	\$276,179	\$301,729	\$301,892	\$3,033,502
21 Small C&I	\$23,408	\$23,645	\$23,822	\$23,184	\$31,104	\$31,242	\$31,232	\$31,390	\$31,521	\$31,530	\$30,383	\$29,405	\$341,668
22 Medium C&I	\$40,930	\$39,906	\$40,157	\$38,729	\$51,233	\$51,254	\$51,401	\$51,856	\$51,869	\$52,756	\$50,452	\$51,363	\$571,906
23 Total Ancillary, Admin & Other Expenses	\$264,488	\$261,355	\$263,531	\$260,462	\$348,447	\$348,709	\$353,417	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,947,075
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
24 RS	\$161,086	\$168,833	\$181,014	\$180,714	\$244,198	\$244,086	\$249,042	\$239,491	\$246,425	\$236,117	\$244,554	\$246,464	\$2,641,823
25 RH	\$32,707	\$21,883	\$12,860	\$12,446	\$15,521	\$16,297	\$16,967	\$27,978	\$27,893	\$34,078	\$50,816	\$49,025	\$318,470
26 RA	\$2,875	\$2,877	\$2,161	\$2,213	\$2,866	\$2,928	\$3,072	\$3,502	\$3,826	\$3,872	\$4,482	\$4,342	\$38,816
27 GS	\$4,413	\$4,016	\$3,348	\$3,995	\$5,128	\$5,250	\$5,122	\$6,128	\$4,402	\$7,725	\$5,568	\$5,916	\$61,011
28 GM<25 kW	\$17,029	\$18,126	\$18,986	\$17,737	\$24,226	\$24,138	\$24,274	\$23,527	\$25,350	\$21,356	\$21,901	\$21,316	\$257,965
29 GM=>25 kW	\$35,231	\$35,922	\$36,065	\$35,184	\$48,802	\$46,300	\$46,778	\$46,251	\$48,393	\$46,182	\$42,877	\$44,332	\$508,117
30 GMH<25 kW	\$1,965	\$1,503	\$1,288	\$1,452	\$1,751	\$1,854	\$1,836	\$1,735	\$1,769	\$2,449	\$2,915	\$2,173	\$22,691
31 GMH=>25 kW	\$5,699	\$3,984	\$4,091	\$3,545	\$4,630	\$4,954	\$4,623	\$5,476	\$5,476	\$6,574	\$7,575	\$7,032	\$63,788
32 AL	\$0	\$4	\$2	(\$0)	\$6	\$2	\$0	\$1	\$4	\$0	\$2	\$1	\$23
33 SE	\$2,055	\$2,729	\$2,110	\$1,810	\$1,987	\$1,201	(\$189)	\$0	\$0	\$24	\$0	\$0	\$11,715
34 SM	\$831	\$1,091	\$960	\$829	\$921	\$1,037	\$1,166	\$1,635	\$1,575	\$1,249	\$1,130	\$1,241	\$13,665
35 SH	\$68	\$90	\$72	\$62	\$68	\$75	\$84	\$117	\$113	\$97	\$88	\$96	\$1,030
36 UMS	\$176	\$230	\$186	\$157	\$172	\$180	\$209	\$293	\$280	\$240	\$220	\$238	\$2,592
37 PAL	\$351	\$468	\$387	\$318	\$371	\$396	\$444	\$636	\$571	\$503	\$438	\$485	\$5,367
38 Total	\$264,488	\$261,355	\$263,531	\$260,462	\$348,447	\$348,709	\$353,417	\$356,899	\$364,078	\$360,465	\$382,563	\$382,660	\$3,947,075

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2016

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$2,335,728	\$2,290,269	\$2,373,245	\$2,317,008	\$2,467,515	\$2,467,929	\$2,440,414	\$2,537,583	\$2,476,857	\$2,543,267	\$2,800,600	\$2,641,769	\$29,692,182
2 RH	\$162,872	\$148,723	\$143,704	\$139,410	\$146,877	\$147,787	\$145,322	\$162,535	\$158,857	\$169,461	\$199,163	\$188,611	\$1,913,322
3 RA	\$29,097	\$28,316	\$28,611	\$28,013	\$29,657	\$29,991	\$30,264	\$32,216	\$31,867	\$32,941	\$36,607	\$34,759	\$372,339
4 GS	\$46,299	\$46,561	\$47,496	\$46,782	\$49,521	\$49,958	\$48,002	\$50,879	\$48,093	\$52,910	\$52,456	\$49,454	\$588,411
5 GM<25 kW	\$234,659	\$230,832	\$239,821	\$229,811	\$245,344	\$246,091	\$239,676	\$246,920	\$242,528	\$245,458	\$238,019	\$216,237	\$2,855,395
6 GM=>25 kW	\$465,798	\$451,725	\$462,930	\$440,060	\$462,647	\$463,508	\$451,759	\$468,214	\$454,704	\$474,232	\$458,898	\$441,464	\$5,495,939
7 GMH<25 kW	\$14,989	\$14,193	\$14,311	\$14,039	\$14,762	\$14,951	\$14,405	\$14,675	\$14,260	\$15,500	\$16,176	\$14,214	\$176,476
8 GMH=>25 kW	\$52,699	\$49,391	\$49,837	\$45,648	\$47,349	\$47,212	\$45,919	\$47,984	\$46,987	\$50,918	\$50,303	\$47,452	\$581,699
9 AL	\$0	\$4	\$2	(\$0)	\$6	\$2	\$0	\$1	\$4	\$0	\$7	\$6	\$32
10 SE	\$2,055	\$2,729	\$2,110	\$1,810	\$1,987	\$1,201	(\$199)	\$0	\$0	\$24	\$0	\$0	\$11,715
11 SM	\$831	\$1,091	\$960	\$829	\$921	\$1,037	\$1,166	\$1,635	\$1,575	\$1,249	\$5,528	\$5,354	\$22,176
12 SH	\$68	\$90	\$72	\$62	\$68	\$75	\$84	\$117	\$113	\$97	\$405	\$393	\$1,644
13 UMS	\$1,475	\$1,463	\$1,562	\$1,501	\$1,577	\$1,614	\$1,596	\$1,839	\$1,696	\$1,674	\$1,594	\$1,516	\$19,106
14 PAL	\$351	\$466	\$387	\$318	\$371	\$396	\$444	\$636	\$571	\$503	\$1,254	\$1,251	\$6,949
15 Total Small and Medium Customers	\$3,346,921	\$3,265,855	\$3,365,048	\$3,265,288	\$3,468,602	\$3,471,752	\$3,418,852	\$3,565,234	\$3,478,111	\$3,588,235	\$3,861,008	\$3,642,480	\$41,737,387
<u>Large Customer Classes</u>													
16 GL	\$121,541	\$111,513	\$114,675	\$108,320	\$116,688	\$128,587	\$122,556	\$133,005	\$132,045	\$135,491	\$107,235	\$98,544	\$1,430,200
17 GLH	\$8,874	\$8,363	\$8,476	\$9,437	\$10,794	\$11,401	\$17,879	\$22,002	\$19,788	\$22,626	\$34,749	\$30,183	\$204,572
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$130,415	\$119,876	\$123,150	\$117,757	\$127,482	\$139,988	\$140,435	\$155,007	\$151,833	\$158,117	\$141,985	\$128,727	\$1,634,772
21 Total Expense	\$3,477,336	\$3,385,732	\$3,488,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,629,944	\$3,746,352	\$4,002,993	\$3,771,207	\$43,372,159

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate RS													
1 Revenue Excluding GRT	\$2,286,892	\$1,740,498	\$2,412,429	\$2,382,712	\$3,478,991	\$2,950,505	\$2,623,593	\$1,864,386	\$1,898,887	\$2,245,556	\$2,555,563	\$2,172,396	\$20,600,509
2 Expense	\$2,335,728	\$2,290,269	\$2,373,245	\$2,317,008	\$2,467,515	\$2,467,929	\$2,440,414	\$2,537,583	\$2,476,857	\$2,543,267	\$2,800,600	\$2,641,769	\$20,692,182
3 (Over)/Under Collection	\$46,736	\$549,771	(\$39,185)	(\$45,704)	(\$1,011,476)	(\$488,576)	(\$183,179)	\$673,197	\$577,969	\$267,711	\$245,037	\$469,373	\$1,091,673
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
6 Interest (Note 1)	\$4,907	\$54,977	(\$3,723)	(\$4,113)	(\$85,975)	(\$39,086)	(\$13,738)	\$47,124	\$37,568	\$17,863	\$13,477	\$23,489	\$52,749
7 Total RS (Over)/Under Collection	\$51,644	\$604,748	(\$42,907)	(\$49,818)	(\$1,097,452)	(\$527,662)	(\$196,917)	\$720,321	\$615,537	\$315,573	\$258,514	\$492,842	\$1,144,422
Rate RH													
8 Revenue Excluding GRT	\$237,244	\$115,098	\$87,801	\$90,662	\$108,792	\$101,712	\$91,291	\$111,699	\$110,794	\$166,455	\$271,871	\$221,275	\$1,712,694
9 Expense	\$182,872	\$148,723	\$143,704	\$139,410	\$146,877	\$147,787	\$145,322	\$162,535	\$158,657	\$189,481	\$189,183	\$188,611	\$1,913,322
10 (Over)/Under Collection	(\$74,372)	\$33,624	\$55,903	\$48,747	\$40,085	\$46,076	\$54,031	\$50,836	\$48,002	\$3,007	(\$72,708)	(\$32,664)	\$200,627
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
13 Interest (Note 1)	(\$7,009)	\$3,362	\$5,311	\$4,387	\$3,407	\$3,686	\$4,052	\$3,559	\$3,124	\$180	(\$3,999)	(\$1,633)	\$17,628
14 Total RH Over/(Under) Collection	(\$82,181)	\$38,987	\$61,213	\$53,135	\$43,492	\$49,762	\$58,083	\$54,394	\$51,186	\$3,187	(\$76,707)	(\$34,297)	\$218,255
Rate RA													
15 Revenue Excluding GRT	\$37,904	\$25,410	\$26,636	\$29,178	\$33,818	\$32,110	\$29,139	\$24,509	\$26,640	\$33,381	\$41,999	\$34,752	\$375,576
16 Expense	\$29,097	\$28,316	\$28,611	\$28,013	\$29,957	\$29,991	\$30,264	\$32,216	\$31,867	\$32,941	\$36,607	\$34,759	\$372,339
17 (Over)/Under Collection	(\$8,807)	\$2,906	\$1,974	(\$1,165)	(\$4,261)	(\$2,119)	\$1,126	\$7,707	\$5,226	(\$440)	(\$5,392)	\$7	(\$3,236)
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
20 Interest (Note 1)	(\$925)	\$291	\$188	(\$105)	(\$362)	(\$170)	\$84	\$539	\$340	(\$26)	(\$297)	\$0	(\$442)
21 Total RA (Over)/Under Collection	(\$9,732)	\$3,197	\$2,162	(\$1,270)	(\$4,623)	(\$2,788)	\$1,210	\$8,246	\$5,587	(\$466)	(\$5,688)	\$7	(\$3,678)
Rate QS													
22 Revenue Excluding GRT	\$55,895	\$44,197	\$41,850	\$42,893	\$45,694	\$49,861	\$42,266	\$47,068	\$34,429	\$59,176	\$51,763	\$48,176	\$563,266
23 Expense	\$48,299	\$48,561	\$47,496	\$46,782	\$49,521	\$49,958	\$48,002	\$50,879	\$48,093	\$52,910	\$52,456	\$49,454	\$586,411
24 (Over)/Under Collection	(\$9,596)	\$2,365	\$5,648	\$3,889	\$3,827	\$96	\$5,737	\$3,814	\$13,664	(\$6,266)	\$693	\$1,278	\$25,146
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
27 Interest (Note 1)	(\$1,006)	\$236	\$538	\$350	\$325	\$8	\$430	\$267	\$888	(\$376)	\$38	\$64	\$1,760
28 Total QS (Over)/Under Collection	(\$10,604)	\$2,601	\$6,183	\$4,239	\$4,153	\$104	\$6,167	\$4,081	\$14,552	(\$6,642)	\$731	\$1,342	\$26,905
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$237,935	\$223,182	\$292,687	\$228,140	\$236,069	\$252,295	\$229,354	\$223,563	\$237,816	\$188,311	\$232,480	\$199,957	\$2,779,771
30 Expense	\$234,659	\$230,832	\$239,621	\$229,611	\$245,344	\$248,091	\$239,676	\$246,920	\$242,528	\$245,458	\$238,019	\$218,237	\$2,855,395
31 (Over)/Under Collection	(\$3,277)	\$7,670	(\$52,666)	\$1,671	\$9,274	(\$6,204)	\$10,322	\$23,356	\$4,711	\$59,147	\$55,539	\$16,280	\$75,625
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	10 / 12
34 Interest (Note 1)	(\$344)	\$767	(\$5,022)	\$150	\$788	(\$466)	\$774	\$1,635	\$306	\$3,549	\$305	\$814	\$3,226
35 Total GM < 25 (Over)/Under Collection	(\$3,621)	\$8,437	(\$57,888)	\$1,821	\$10,063	(\$6,700)	\$11,096	\$24,991	\$5,016	\$62,696	\$5,844	\$17,094	\$78,851

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate GM > 25 kW													
36 Revenue Excluding GRT	\$511,399	\$493,262	\$554,852	\$657,590	\$378,883	\$469,996	\$511,247	\$430,940	\$406,956	\$457,862	\$464,162	\$502,237	\$5,839,386
37 Expense	\$465,788	\$451,725	\$462,930	\$440,060	\$462,647	\$463,508	\$451,758	\$463,214	\$454,704	\$474,232	\$456,898	\$441,464	\$5,495,039
38 (Over)/Under Collection	(\$45,601)	(\$41,537)	(\$89,122)	(\$217,530)	\$63,784	(\$6,488)	(\$59,488)	\$37,274	\$47,748	\$16,370	(\$5,265)	(\$60,772)	(\$343,447)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$4,786)	(\$4,154)	(\$8,733)	(\$19,578)	\$7,120	(\$519)	(\$4,462)	\$2,609	\$3,104	\$962	(\$290)	(\$3,039)	(\$31,746)
42 Total GM > 25 (Over)/Under Collection	(\$50,389)	(\$45,691)	(\$100,654)	(\$237,108)	\$90,864	(\$7,007)	(\$63,950)	\$39,683	\$50,652	\$17,353	(\$5,554)	(\$63,611)	(\$375,193)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$13,578	\$9,054	\$8,754	\$17,721	\$23,542	\$20,575	\$20,309	\$11,627	\$2,584	\$10,035	\$14,629	\$9,506	\$181,918
44 Expense	\$14,989	\$14,193	\$14,311	\$14,019	\$14,762	\$14,051	\$14,405	\$14,675	\$14,260	\$15,500	\$16,178	\$14,214	\$176,476
45 (Over)/Under Collection	\$1,411	\$5,130	\$5,556	(\$3,682)	(\$8,780)	(\$3,624)	(\$3,905)	\$3,048	\$11,676	\$5,465	\$1,546	\$4,708	\$14,560
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$148	\$514	\$528	(\$331)	(\$746)	(\$450)	(\$443)	\$213	\$759	\$326	\$65	\$235	\$640
49 Total GMH (Over)/Under Collection	\$1,560	\$5,653	\$6,084	(\$4,014)	(\$9,526)	(\$8,073)	(\$6,347)	\$3,262	\$12,435	\$5,793	\$1,631	\$4,943	\$15,400
Rate GMH >> 25 kW													
50 Revenue Excluding GRT	\$38,987	\$24,465	\$25,627	\$81,982	\$104,632	\$89,828	\$88,809	\$52,204	(\$6,834)	\$31,340	\$40,793	\$38,514	\$610,548
51 Expense	\$52,699	\$49,391	\$49,837	\$45,648	\$47,349	\$47,212	\$45,918	\$47,684	\$46,987	\$50,918	\$50,303	\$47,452	\$581,699
52 (Over)/Under Collection	\$13,712	\$24,926	\$24,209	(\$36,334)	(\$57,483)	(\$42,616)	(\$42,890)	(\$4,270)	\$53,620	\$19,578	\$9,510	\$8,936	(\$28,848)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,440	\$2,493	\$2,300	(\$3,270)	(\$4,686)	(\$3,406)	(\$3,217)	(\$295)	\$3,496	\$1,175	\$523	\$447	(\$3,202)
56 Total GMH (Over)/Under Collection	\$15,152	\$27,418	\$26,509	(\$39,604)	(\$62,369)	(\$48,025)	(\$46,107)	(\$4,515)	\$57,319	\$20,753	\$10,033	\$9,385	(\$32,050)
Rate AL													
57 Revenue Excluding GRT	(\$1)	\$5	\$3	(\$1)	\$8	\$2	(\$0)	\$0	\$4	(\$0)	\$3	(\$0)	\$22
58 Expense	\$0	\$4	\$2	(\$0)	\$6	\$2	\$0	\$1	\$4	\$0	\$7	\$6	\$32
59 (Over)/Under Collection	\$1	(\$0)	(\$0)	\$1	(\$3)	(\$1)	\$1	\$0	\$0	\$1	\$4	\$6	\$10
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63 Total AL (Over)/Under Collection	\$1	(\$0)	(\$0)	\$1	(\$3)	(\$1)	\$1	\$0	\$0	\$1	\$5	\$6	\$10
Rate SE													
64 Revenue Excluding GRT	\$5,319	\$5,120	\$5,140	\$5,405	\$5,859	\$3,134	(\$449)	\$0	\$0	\$44	\$0	\$0	\$29,572
65 Expense	\$2,055	\$2,729	\$2,110	\$1,810	\$1,987	\$1,201	(\$199)	\$0	\$0	\$24	\$0	\$0	\$11,715
66 (Over)/Under Collection	(\$3,264)	(\$2,391)	(\$3,030)	(\$3,595)	(\$3,672)	(\$1,933)	\$250	\$0	\$0	(\$21)	\$0	\$0	(\$17,857)
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	(\$343)	(\$239)	(\$288)	(\$324)	(\$329)	(\$155)	\$19	\$0	\$0	(\$1)	\$0	\$0	(\$1,680)
70 Total SE (Over)/Under Collection	(\$3,607)	(\$2,631)	(\$3,318)	(\$3,919)	(\$4,201)	(\$2,081)	\$269	\$0	\$0	(\$22)	\$0	\$0	(\$19,517)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate 8M													
71 Revenue Excluding GRT	\$1,028	\$1,001	\$1,125	\$1,226	\$1,232	\$1,262	\$1,263	\$1,275	\$1,256	\$1,188	\$1,170	\$1,164	\$14,188
72 Expense	\$831	\$1,091	\$960	\$829	\$921	\$1,037	\$1,166	\$1,835	\$1,575	\$1,249	\$5,528	\$5,354	\$22,176
73 (Over)/Under Collection	(\$197)	\$90	(\$165)	(\$397)	(\$312)	(\$225)	(\$97)	\$360	\$319	\$63	\$4,348	\$4,190	\$7,678
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$21)	\$9	(\$18)	(\$36)	(\$26)	(\$18)	(\$7)	\$25	\$21	\$4	\$239	\$210	\$384
77 Total 8M (Over)/Under Collection	(\$218)	\$99	(\$181)	(\$433)	(\$338)	(\$243)	(\$104)	\$385	\$340	\$67	\$4,588	\$4,400	\$8,361
Rate 8H													
78 Revenue Excluding GRT	\$89	\$87	\$90	\$99	\$97	\$98	\$97	\$98	\$97	\$99	\$98	\$96	\$1,146
79 Expense	\$68	\$90	\$72	\$62	\$68	\$75	\$64	\$117	\$113	\$97	\$405	\$393	\$1,644
(Over)/Under Collection	(\$21)	\$3	(\$18)	(\$37)	(\$30)	(\$23)	(\$13)	\$19	\$16	(\$2)	\$308	\$297	\$498
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	\$0	(\$2)	(\$3)	(\$3)	(\$2)	(\$1)	\$1	\$1	(\$0)	\$17	\$15	\$22
83 Total 8H (Over)/Under Collection	(\$23)	\$3	(\$20)	(\$40)	(\$32)	(\$25)	(\$14)	\$21	\$18	(\$2)	\$323	\$311	\$520
Rate UMS													
84 Revenue Excluding GRT	\$1,702	\$1,828	\$1,782	\$1,713	\$1,857	\$1,842	\$1,840	\$2,031	\$1,773	\$1,977	\$1,885	\$1,655	\$21,696
85 Expense	\$1,475	\$1,483	\$1,562	\$1,501	\$1,577	\$1,814	\$1,596	\$1,839	\$1,698	\$1,874	\$1,594	\$1,516	\$19,106
86 (Over)/Under Collection	(\$227)	(\$165)	(\$220)	(\$213)	(\$280)	(\$228)	(\$252)	(\$192)	(\$77)	(\$303)	(\$292)	(\$139)	(\$2,589)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$24)	(\$17)	(\$21)	(\$19)	(\$24)	(\$18)	(\$19)	(\$13)	(\$5)	(\$18)	(\$16)	(\$7)	(\$201)
90 Total UMS (Over)/Under Collection	(\$251)	(\$182)	(\$241)	(\$232)	(\$304)	(\$247)	(\$271)	(\$206)	(\$82)	(\$321)	(\$308)	(\$146)	(\$2,790)
Rate PAL													
91 Revenue Excluding GRT	\$359	\$348	\$375	\$268	\$288	\$285	\$279	\$285	\$273	\$282	\$279	\$271	\$3,811
92 Expense	\$351	\$466	\$387	\$318	\$371	\$398	\$444	\$636	\$571	\$503	\$1,254	\$1,251	\$6,949
93 (Over)/Under Collection	(\$9)	\$118	\$13	\$32	\$84	\$111	\$164	\$350	\$298	\$221	\$975	\$980	\$3,338
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$1)	\$12	\$1	\$3	\$7	\$9	\$12	\$25	\$19	\$13	\$54	\$49	\$203
97 Total PAL (Over)/Under Collection	(\$9)	\$131	\$14	\$35	\$91	\$120	\$177	\$375	\$318	\$234	\$1,028	\$1,029	\$1,541
Rate QL													
98 Revenue Excluding GRT	\$109,282	\$104,441	\$134,112	\$100,584	\$102,450	\$103,912	\$149,307	\$139,811	\$108,403	\$129,239	\$112,235	\$135,342	\$1,428,917
99 Expense	\$121,541	\$111,513	\$114,675	\$108,320	\$116,688	\$129,587	\$122,656	\$133,005	\$132,045	\$135,491	\$107,235	\$99,544	\$1,430,200
100 (Over)/Under Collection	\$12,258	\$7,073	(\$19,437)	\$7,736	\$14,238	\$24,675	(\$26,752)	(\$6,606)	\$23,642	\$6,252	(\$4,999)	(\$36,798)	\$1,283
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$1,287	\$707	(\$1,847)	\$696	\$1,210	\$1,974	(\$2,006)	(\$482)	\$1,537	\$375	(\$275)	(\$1,640)	\$1,357
104 Total QL (Over)/Under Collection	\$13,547	\$7,780	(\$21,263)	\$8,432	\$15,448	\$28,649	(\$28,758)	(\$7,069)	\$25,179	\$6,627	(\$5,274)	(\$36,638)	\$7,640

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
Rate GLH													
105 Revenue Excluding GRT	\$8,373	\$10,374	\$12,091	\$10,406	\$12,572	\$13,618	\$21,550	\$26,780	\$23,684	\$26,781	\$43,464	\$23,990	\$234,662
106 Expense	\$8,874	\$8,363	\$8,476	\$9,437	\$10,794	\$11,401	\$17,879	\$22,002	\$19,788	\$22,626	\$34,749	\$30,183	\$204,572
107 (Over)/Under Collection	(\$499)	(\$2,011)	(\$3,615)	(\$909)	(\$1,777)	(\$2,217)	(\$3,671)	(\$4,778)	(\$3,896)	(\$4,134)	(\$8,715)	\$8,193	(\$30,060)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	18 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$52)	(\$201)	(\$343)	(\$87)	(\$151)	(\$177)	(\$275)	(\$334)	(\$253)	(\$246)	(\$479)	\$310	(\$2,283)
111 Total GLH (Over)/Under Collection	(\$551)	(\$2,212)	(\$3,958)	(\$1,057)	(\$1,928)	(\$2,395)	(\$3,946)	(\$5,113)	(\$4,149)	(\$4,383)	(\$9,194)	\$6,503	(\$32,384)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	18 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	18 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$3,549,086	\$2,798,151	\$3,605,355	\$3,830,597	\$4,533,086	\$4,097,035	\$3,809,804	\$2,836,076	\$2,646,762	\$3,349,704	\$3,832,405	\$3,389,329	\$42,377,468
127 Expense	\$3,477,336	\$3,385,232	\$3,480,198	\$3,383,045	\$3,596,084	\$3,611,739	\$3,559,287	\$3,720,241	\$3,929,844	\$3,749,352	\$4,002,993	\$3,771,207	\$43,372,159
128 Total (Over)/Under Collection	(\$71,750)	\$587,581	(\$117,157)	(\$247,552)	(\$937,002)	(\$485,295)	(\$250,817)	(\$784,165)	(\$783,182)	\$396,649	\$170,588	\$381,877	\$994,871
129 Total Interest	(\$7,534)	\$58,758	(\$11,130)	(\$22,280)	(\$87,845)	(\$38,824)	(\$18,796)	\$54,892	\$50,907	\$23,799	\$9,382	\$10,094	\$38,623
130 Total (Over)/Under Collection w/ Interest	(\$79,283)	\$646,339	(\$128,287)	(\$269,831)	(\$1,016,647)	(\$524,119)	(\$269,613)	\$839,057	\$834,089	\$420,448	\$179,970	\$400,971	\$1,033,294

Summary (Over)/Under Collection by Rate Class Including Interest

Rate Class	Mar-2015	Apr-2015	May-2015	June-2015	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Total
131 RS	\$51,644	\$804,748	(\$42,907)	(\$49,818)	(\$1,097,452)	(\$527,662)	(\$196,917)	\$720,321	\$615,537	\$315,573	\$258,514	\$492,842	\$1,144,422
132 RH	(\$82,181)	\$26,887	\$81,213	\$53,135	\$43,492	\$49,762	\$58,083	\$54,394	\$5,587	\$3,187	(\$76,707)	(\$34,297)	\$218,255
133 RA	(\$9,732)	\$3,197	\$2,182	(\$1,270)	(\$4,623)	(\$2,088)	\$1,210	\$8,246	(\$5,567)	(\$8,966)	(\$7,707)	\$7	(\$3,678)
134 GS	(\$10,604)	\$2,601	\$8,183	\$4,239	\$4,153	\$104	\$8,167	\$4,081	\$14,552	(\$8,842)	\$7,31	\$1,342	\$20,906
135 GM<25 kW	(\$3,621)	\$8,437	(\$57,888)	\$1,821	\$10,083	(\$6,700)	\$11,096	\$24,991	\$5,018	\$62,596	\$5,844	\$17,094	\$76,851
136 GM>25 kW	(\$50,389)	(\$45,691)	(\$100,854)	(\$237,108)	\$90,884	(\$7,007)	(\$63,950)	\$39,883	\$50,852	\$17,353	(\$5,554)	(\$83,811)	(\$375,193)
137 GMH<25 kW	\$1,560	\$9,653	\$6,084	(\$4,014)	(\$9,526)	(\$6,073)	(\$6,347)	\$3,262	\$12,435	\$5,793	\$1,631	\$4,943	\$15,400
138 GMH>25 kW	\$15,152	\$27,418	\$26,509	(\$38,604)	(\$62,369)	(\$46,025)	(\$46,107)	(\$4,515)	\$57,319	\$20,753	\$10,033	\$9,385	(\$32,050)
139 AL	\$1	(\$0)	(\$0)	\$1	(\$3)	(\$1)	\$1	\$0	\$0	\$1	\$5	\$6	\$10
140 BE	(\$3,807)	(\$2,631)	(\$3,318)	(\$3,919)	(\$4,201)	(\$2,088)	\$269	\$0	\$0	(\$22)	\$0	\$0	(\$19,517)
141 EM	(\$218)	\$99	(\$181)	(\$433)	(\$338)	(\$243)	(\$104)	\$385	\$340	\$87	\$4,588	\$4,400	\$8,361
142 SH	(\$73)	\$3	(\$20)	(\$40)	(\$32)	(\$25)	(\$14)	\$21	\$18	(\$2)	\$323	\$311	\$520
143 UMS	(\$251)	(\$180)	(\$211)	(\$232)	(\$304)	(\$247)	(\$271)	(\$208)	(\$318)	(\$321)	(\$308)	(\$148)	(\$2,780)
144 PAL	(\$9)	\$131	\$14	\$35	\$91	\$120	\$177	\$375	\$318	\$234	\$1,028	\$1,029	\$3,541
145 GL	\$13,547	\$7,780	(\$21,283)	\$8,432	\$15,448	\$26,649	(\$28,581)	(\$7,069)	\$25,178	\$6,627	(\$5,274)	(\$38,638)	\$2,640
146 GLH	(\$551)	(\$2,212)	(\$3,958)	(\$1,057)	(\$1,928)	(\$2,395)	(\$3,946)	(\$5,113)	(\$4,149)	(\$4,383)	(\$9,194)	\$6,503	(\$32,384)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	(\$79,283)	\$646,339	(\$128,287)	(\$269,831)	(\$1,016,647)	(\$524,119)	(\$269,613)	\$839,057	\$834,089	\$420,448	\$179,970	\$400,971	\$1,033,294

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2015 to November 30, 2016. November 30, 2016 is the mid-point of the reconciliation period June 1, 2016 to May 31, 2017.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G=C*F	H = E-G	
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection	
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2015-May 2015 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2015-May 2015 Billing Units	Actual E-Factor Revenue	E-Factor Revenue	
1	RS	kWh		417,162,459	(\$751,310)	493,015,094	(\$887,920)	\$136,610
2	RH	kWh		55,998,251	(\$75,878)	65,933,368	(\$89,340)	\$13,462
3	RA	kWh		5,046,168	(\$8,922)	7,444,023	(\$13,161)	\$4,239
4	GS	kWh		14,354,659	(\$7,952)	16,090,918	(\$8,914)	\$962
5	GM < 25 kW (kWh)	kWh		66,029,412	\$11,885	73,948,579	\$13,311	(\$1,425)
6	GM < 25 kW (kW)	kW		0	\$0	376,994	\$0	\$0
7	GM => 25 kW (kWh)	kWh		149,892,468	\$992,438	147,778,765	\$978,443	\$13,995
8	GM => 25 kW (kW)	kW		0	\$0	531,081	\$0	\$0
9	GMH < 25 kW (kWh)	kWh		5,663,300	\$8,014	6,523,311	\$9,230	(\$1,217)
10	GMH < 25 kW (kW)	kW		0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh		20,224,693	\$97,139	19,155,281	\$92,003	\$5,136
12	GMH => 25 kW (kW)	kW		0	\$0	0	\$0	\$0
13	AL	kWh		3,818	(\$2)	6,098	(\$4)	\$1
14	SE	kWh		0	\$0	6,540,201	\$0	\$0
15	SM	kWh		2,325,165	(\$1,121)	2,743,926	(\$1,323)	\$202
16	SH	kWh		217,746	(\$147)	218,758	(\$148)	\$1
17	UMS (kWh)	kWh		630,591	\$0	563,701	\$0	\$0
18	UMS (kW)	kW		813	(\$748)	1,167	(\$1,074)	\$325
19	PAL	kWh		566,083	(\$439)	1,144,868	(\$888)	\$449
20	GL	kW		82,237	(\$7,401)	88,902	(\$8,001)	\$600
21	GLH	kW		18,477	\$1,109	6,576	\$395	\$714
22	L	kW		0	\$0	0	\$0	\$0
23	HVPS	kW		0	\$0	0	\$0	\$0
24	Total E-Factor Revenue				\$256,664		\$82,609	\$174,055

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2014, Attachment A, page2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2015, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2015 to May 2016

A	B	C	D	E=C*D	F	G=C*F	H
	Billing Unit	Rate per Billing Unit (1)	Actual June 2015-Feb 2016 Billing Units	Actual E-Factor Revenue	Forecast Mar 2016-May 2016 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue June 2015-May 2016
1	RS	(\$0.000807)	1,798,430,760	(\$1,451,334)	469,241,949	(\$378,678)	(\$1,830,012)
2	RH	(\$0.000893)	201,317,184	(\$179,776)	62,567,270	(\$55,873)	(\$235,649)
3	RA	(\$0.001859)	25,676,053	(\$47,732)	6,901,536	(\$12,830)	(\$60,562)
4	GS	(\$0.001413)	50,621,983	(\$71,529)	15,415,909	(\$21,783)	(\$93,312)
5	GM < 25 kW (kWh)	(\$0.001131)	211,031,093	(\$238,676)	64,706,165	(\$73,183)	(\$311,859)
6	GM < 25 kW (kW)	\$0.00	1,134,971	\$0	352,738	\$0	\$0
7	GM => 25 kW (kWh)	(\$0.001601)	456,031,308	(\$730,106)	147,347,015	(\$235,903)	(\$966,009)
8	GM => 25 kW (kW)	\$0.00	1,520,038	\$0	1,610,816	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.000311	18,583,208	\$5,779	6,647,614	\$2,067	\$7,847
10	GMH < 25 kW (kW)	\$0.00	41,288	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.001537)	56,701,645	(\$87,150)	17,857,939	(\$27,448)	(\$114,598)
12	GMH => 25 kW (kW)	\$0.00	73,497	\$0	0	\$0	\$0
13	AL	(\$0.000796)	13,667	(\$11)	7,219	(\$6)	(\$17)
14	SE	\$0.000000	5,282,404	\$0	0	\$0	\$0
15	SM	(\$0.000235)	8,804,363	(\$2,069)	3,016,038	(\$709)	(\$2,778)
16	SH	(\$0.000282)	653,486	(\$184)	217,751	(\$61)	(\$246)
17	UMS (kWh)	\$0.000000	1,636,521	\$0	1,115,582	\$0	\$0
18	UMS (kW)	(\$0.06)	3,814	(\$229)	1,695	(\$102)	(\$331)
19	PAL	(\$0.000235)	3,405,627	(\$800)	570,666	(\$134)	(\$934)
20	GL	\$0.18	268,600	\$48,348	98,952	\$17,811	\$66,159
21	GLH	(\$0.45)	45,516	(\$20,482)	8,416	(\$3,787)	(\$24,269)
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			(\$2,775,952)		(\$790,617)	(\$3,566,568)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2015, Attachment A, page 2.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2016

A	B	C	D	E
Rate Class	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/KW	Monthly Change Per Fixture
RS		\$0.021995		
RH		\$0.011716		
RA		\$0.019127		
GS		\$0.013278		
GM<25 kW		\$0.008054	\$1.49	
GM=>25 kW		(\$0.000307)	\$1.62	
GMH<25 kW		\$0.006118	\$2.48	
GMH=>25 kW		(\$0.000172)	\$4.76	
GL			\$4.49	
GLH			\$3.20	
L			\$4.49	
HVPS			\$4.49	
AL		\$0.002369		
SE		\$0.001820		
UMS		\$0.001820	\$4.13	
SM (1)		\$0.002649		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.12
175 watt lamp	74			\$0.20
250 watt lamp	102			\$0.27
400 watt lamp	161			\$0.43
1,000 watt lamp	386			\$1.02
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.08
100 watt lamp	50			\$0.13
150 watt lamp	71			\$0.19
250 watt lamp	110			\$0.29
400 watt lamp	170			\$0.45
1,000 watt lamp	387			\$1.03
<u>LED</u>				
43 watt lamp	15			\$0.04
106 watt lamp	37			\$0.10
SH (1)		\$0.002479		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.12
150 watt lamp	71			\$0.18
200 watt lamp	95			\$0.24
400 watt lamp	170			\$0.42
PAL (1)				
<u>High Pressure Sodium</u>		\$0.003823		
70 watt lamp	29			\$0.11
100 watt lamp	50			\$0.19
150 watt lamp	71			\$0.27
250 watt lamp	110			\$0.42
400 watt lamp	170			\$0.65
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.11
100 watt lamp	46			\$0.18
150 watt lamp	67			\$0.26
250 watt lamp	100			\$0.38
400 watt lamp	155			\$0.59

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2016**

A		B		C		D		E		F		G		H	
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7		Proposed Rates #REF!		B+D+F		C+E			
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kWh	Energy Rate \$/kWh	Demand Rate \$/kW/mo.				
1	RS	\$0.017602	n/a	\$0.002573	n/a	\$0.001820		\$0.001820		\$0.021995		n/a			
2	RH	\$0.008116	n/a	\$0.001780	n/a	\$0.001820		\$0.001820		\$0.011716		n/a			
3	RA	\$0.015270	n/a	\$0.002037	n/a	\$0.001820		\$0.001820		\$0.019127		n/a			
4	GS	\$0.010901	n/a	\$0.000557	n/a	\$0.001820		\$0.001820		\$0.013278		n/a			
5	GM<25 kW	\$0.005974	\$1.49	\$0.000260	n/a	\$0.001820		\$0.001820		\$0.008054		\$1.49			
6	GM=>25 kW	\$0.005197	\$1.62	(\$0.007324)	n/a	\$0.001820		\$0.001820		(\$0.000307)		\$1.62			
7	GMH<25 kW	\$0.003785	\$2.48	\$0.000513	n/a	\$0.001820		\$0.001820		\$0.006118		\$2.48			
8	GMH=>25 kW	\$0.004386	\$4.76	(\$0.006378)	n/a	\$0.001820		\$0.001820		(\$0.000172)		\$4.76			
9	AL	n/a	n/a	\$0.000549	n/a	\$0.001820		\$0.001820		\$0.002369		n/a			
10	SE	n/a	n/a	n/a	n/a	\$0.001820		\$0.001820		\$0.001820		n/a			
11	SM	n/a	n/a	\$0.000829	n/a	\$0.001820		\$0.001820		\$0.002649		n/a			
12	SH	n/a	n/a	\$0.000659	n/a	\$0.001820		\$0.001820		\$0.002479		n/a			
13	UMS	n/a	\$4.49	n/a	(\$0.36)	\$0.001820		\$0.001820		\$0.001820		\$4.13			
14	PAL	n/a	n/a	\$0.002003	n/a	\$0.001820		\$0.001820		\$0.003823		n/a			
15	GL	n/a	\$4.49	n/a	\$0.00	n/a		n/a		n/a		\$4.49			
16	GLH	n/a	\$4.49	n/a	(\$1.29)	n/a		n/a		n/a		\$3.20			
17	L	n/a	\$4.49	n/a	n/a	n/a		n/a		n/a		\$4.49			
18	HVPS	n/a	\$4.49	n/a	n/a	n/a		n/a		n/a		\$4.49			

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

A	B	C	D	E = C + D	F	G	H = E / F	I = E / G	
<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>	
1	Revenue Requirement (1)	\$142,148,844							
2	RS	1,187,947	\$60,289,260	\$3,780,092	\$64,069,352	3,639,915,280	0	\$0.017602	n/a
3	RH	56,900	\$2,887,709	\$181,057	\$3,068,766	378,111,793	0	\$0.008116	n/a
4	RA	14,704	\$746,239	\$46,789	\$793,028	51,932,718	0	\$0.015270	n/a
5	GS	18,960	\$962,215	\$60,330	\$1,022,545	93,798,996	0	\$0.010901	n/a
6	GM<25 kW	122,262	\$6,204,870	\$389,041	\$6,593,911	551,865,293	2,217,353	\$0.005974	\$1.49
7	GM=>25 kW	437,560	\$22,206,502	\$1,392,331	\$23,598,833	2,270,528,606	7,281,267	\$0.005197	\$1.62
8	GMH<25 kW	6,515	\$330,663	\$20,732	\$351,396	46,418,115	70,913	\$0.003785	\$2.48
9	GMH=>25 kW	39,289	\$1,993,923	\$125,018	\$2,118,941	241,563,088	222,394	\$0.004386	\$4.76
10	AL	0	\$0	\$0	\$0	105,140	0	n/a	n/a
11	SE	2,804	\$142,282.57	\$8,921	\$151,204	25,474,106	0	n/a	n/a
12	SM	3,043	\$154,458	\$9,684	\$164,143	27,572,410	0	n/a	n/a
13	SH	97	\$4,945	\$310	\$5,255	849,120	0	n/a	n/a
14	UMS	2,681	\$136,062	\$8,531	\$144,593	20,691,173	32,172	n/a	\$4.49
15	PAL	317	\$16,110	\$1,010	\$17,121	2,922,126	0	n/a	n/a
16	GL	492,910	\$25,015,572	\$1,568,458	\$26,584,030	2,897,427,983	5,914,921	n/a	\$4.49
17	GLH	80,171	\$4,068,718	\$255,106	\$4,323,823	470,806,295	962,047	n/a	\$4.49
18	L	195,435	\$9,918,467	\$621,880	\$10,540,347	1,303,684,192	2,345,217	n/a	\$4.49
19	HVPS	139,325	\$7,070,848	\$443,337	\$7,514,185	1,344,941,315	1,671,899	n/a	\$4.49
20	TOTAL	2,800,919	\$142,148,844	\$8,912,627	\$151,061,471	13,368,607,749	20,718,182		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 13, 2016, effective June 1, 2016 to May 31, 2017. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 29, 2015 at hour 18, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2016 to May 2017 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

	A	B	C	D [C-(B-A)]
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
	March 2015 to May 2015	June 2015 to May 2016	May 15, 2015 Filing Att. A, Page 5	Total (Over) / Under Collection
Rate Class	<u>Exh. 1, Page 14</u>	<u>Exh. 1, Page 15</u>		
1 RS	\$136,610	(\$1,830,012)	(\$1,598,282)	\$368,341
2 RH	\$13,462	(\$235,649)	(\$228,756)	\$20,355
3 RA	\$4,239	(\$60,562)	(\$42,836)	\$21,966
4 GS	\$962	(\$93,312)	(\$86,528)	\$7,746
5 GM < 25 kW	(\$1,425)	(\$311,859)	(\$324,590)	(\$14,156)
6 GM => 25 kW	\$13,995	(\$966,009)	(\$1,003,330)	(\$23,327)
7 GMH < 25 kW	(\$1,217)	\$7,847	\$7,771	(\$1,293)
8 GMH => 25 kW	\$5,136	(\$114,598)	(\$132,898)	(\$13,164)
9 AL	\$1	(\$17)	(\$13)	\$5
10 SE	\$0	\$0	(\$9,387)	(\$9,387)
11 SM	\$202	(\$2,778)	(\$2,131)	\$848
12 SH	\$1	(\$246)	(\$240)	\$7
13 UMS	\$325	(\$331)	(\$206)	\$450
14 PAL	\$449	(\$934)	(\$539)	\$845
15 GL	\$600	\$66,159	\$64,184	(\$1,375)
16 GLH	\$714	(\$24,269)	(\$35,285)	(\$10,301)
17 L	\$0	\$0	(\$7,599)	(\$7,599)
18 HVPS	\$0	\$0	\$73,102	\$73,102
19 Total	\$174,055	(\$3,566,568)	(\$3,327,562)	\$413,061

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F	G = D + E + F	H	I	J = G / H	K = G / I
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 13</u>	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection <u>Att. A, Page 4</u>	Adjustment With Interest & GRT (2) <u>Att. A, Page 12</u>	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$1,144,422	\$71,754	\$1,216,176	\$368,341	\$4,209,732	\$5,794,249	2,252,252,738	0	\$0.002573	n/a
2 RH	\$218,255	\$13,684	\$231,939	\$20,355	\$253,730	\$506,024	284,250,706	0	\$0.001780	n/a
3 RA	(\$3,678)	(\$231)	(\$3,909)	\$21,966	\$46,214	\$64,270	31,547,508	0	\$0.002037	n/a
4 GS	\$26,905	\$1,687	\$28,592	\$7,746	\$0	\$36,338	65,277,534	0	\$0.000557	n/a
5 GM<25 kW	\$78,851	\$4,944	\$83,794	(\$14,156)	\$0	\$69,638	268,287,753	0	\$0.000260	n/a
6 GM=>25 kW	(\$375,193)	(\$23,524)	(\$398,717)	(\$23,327)	(\$4,074,187)	(\$4,496,231)	613,924,112	0	(\$0.007324)	n/a
7 GMH<25 kW	\$15,400	\$966	\$16,366	(\$1,293)	\$0	\$15,073	29,378,581	0	\$0.000513	n/a
8 GMH=>25 kW	(\$32,050)	(\$2,010)	(\$34,060)	(\$13,164)	(\$435,489)	(\$482,713)	75,682,703	0	(\$0.006378)	n/a
9 AL	\$10	\$1	\$11	\$5	\$0	\$16	30,000	0	\$0.000549	n/a
10 SE	(\$19,517)	(\$1,224)	(\$20,740)	(\$9,387)	\$0	(\$9,387)	0	0	n/a	n/a
11 SM	\$8,361	\$524	\$8,886	\$848	\$0	\$9,734	11,747,435	0	\$0.000829	n/a
12 SH	\$520	\$33	\$552	\$7	\$0	\$559	849,120	0	\$0.000659	n/a
13 UMS	(\$2,790)	(\$175)	(\$2,965)	\$450	\$0	(\$2,515)	4,388,341	6,984	n/a	(\$0.36)
14 PAL	\$3,541	\$222	\$3,763	\$845	\$0	\$4,608	2,300,542	0	\$0.002003	n/a
15 GL	\$2,640	\$166	\$2,805	(\$1,375)	\$0	\$1,430	186,953,696	407,615	n/a	\$0.00
16 GLH	(\$32,384)	(\$2,030)	(\$34,414)	(\$10,301)	\$0	(\$44,716)	15,721,691	34,669	n/a	(\$1.29)
17 L	\$0	\$0	\$0	(\$7,599)	\$0	(\$7,599)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$73,102	\$0	\$73,102	0	0	n/a	n/a
19 Total	\$1,033,294	\$64,787	\$1,098,080	\$413,061	\$0	\$1,511,141	3,842,592,440	449,269		

- 1) Forecast June 2016 to May 2017 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2018 through May 2017 POLR demand is the forecast 1 CP used for billing purposes.
- 2) As a result of a 2015 PUC audit of the Transmission Service Charge for the period March 2012 through February 2015, it was determined that the company misclassified some transmission expenses between the residential and medium C&I customer classes. For the period June 2013 through February 2014, residential customer class (RS, RH,RA) expense was understated and medium C&I customer class (GM =>25 KW, GMH =>25 KW) expense was overstated. The adjustment to expense between classes is \$3,566,551. Interest was computed at the statutory rate from when the adjustment began, June 2013, through the mid-point of the rate effective period, November 30, 2016. The interest expense totaled \$677,054. The total adjustment is \$4,509,677 including GRT. See Attachment A, pages 10-12 for detailed calculations.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2016**

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$268,517	\$3,222,202
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$41,879	\$502,547
3 Dominion Virginia Power's Network Customers	\$234,578	\$2,814,934
4 PSE&G's Network Customers	\$195,747	\$2,348,965
5 PPL Electric Utilities Corp. dba PPL Utilities	\$146,345	\$1,756,135
6 AEP East Operating Companies	\$327,222	\$3,926,664
7 Atlantic Electric's Network Customers	\$4,978	\$59,738
8 Delmarva's Network Customers	\$18,494	\$221,932
9 PEPCO's Network Customers	\$22,883	\$274,600
10 Total Charges	\$1,260,643	\$15,127,717

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	1,046.0	1,754.9	2,800.9
12 Allocated Charges for Cost Recovery	\$5,649,299	\$9,478,418	\$15,127,717
13 Forecast Sales (MWh)	3,842,592	9,526,015	13,368,608
14 Average Charge for POLR Cost Recovery (\$/MWh)	\$1.4702		

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component

Component of Projected Rate		
1	Average Ancillary Service Charge (1)	n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5 n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6) \$1.4702 \$/MWh
<u>Expansion Cost Recovery</u>		
8	Expansion Cost Recovery Charges, Mar. 2015-Feb. 2016	Schedule 13 Exh. 1, page 6 \$4,810
9	Forecast POLR sales (MWh) (2)	Att. A, page 5 3,639,917
10	Expansion Cost Recovery Charge	Line 8 / Line 9 \$0.0013 \$/MWh
<u>Reliability Must Run (RMR) Charges</u>		
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6 \$14,833
12	Forecast POLR sales (MWh) (2)	Att. A, page 5 3,639,917
13	RMR Charge	Line 11 / Line 12 \$0.0041 \$/MWh
<u>Deferred Tax Charges</u>		
14	Estimated Annual Charges (4)	Attachment H-17C Exh. 1, page 6 \$861,155
15	Forecast POLR sales (MWh) (2)	Att. A, page 5 3,639,917
16	Deferred Tax Charge	Line 14 / Line 15 \$0.2366 \$/MWh
17	Total (Line 7 + Line 10 + Line 13 + Line 16)	\$1.7122 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90% \$0.1074 \$/MWh
19	Total Charges	\$1.8196 \$/MWh
20	Adjustment to Retail Rates	\$0.001820 \$/kWh

Calculation of Projected PJM Charges

21	Average PJM Charge	\$1.7122 \$/MWh
22	Forecast POLR Sales (excluding large C&I customer sales)	3,639,917 MWh
23	Projected PJM Charges	\$6,232,266

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
 (2) POLR sales and cost estimate exclude large C&I POLR sales and costs.
 (3) Estimate based on January 2015 RMR charges. Also known as Generation Deactivation charges.
 (4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/16		Proposed Rates Effective 6/1/16		Change	Change
	Rate	Charges	Rate	Charges		
Residential 600 kWh Customer (RS)						
1 Distribution (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$0.00	0.0%
2 Consumer Education Surcharge (\$ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
3 EEC&DR Surcharge, Phase I (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4 EEC&DR Surcharge, Phase II (\$/kWh)	0.2100	\$1.26	0.2100	\$1.26	\$0.00	0.0%
5 Smart Meter (\$/month)	387.00	\$3.87	387.00	\$3.87	\$0.00	0.0%
6 Universal Service Charge (\$/kWh)	0.705	\$4.23	0.705	\$4.23	\$0.00	0.0%
7 Distribution (\$/kWh)	4.7172	\$28.30	4.7172	\$28.30	\$0.00	0.0%
8 Transmission (\$/kWh)	1.2313	\$7.39	2.1995	\$13.20	\$5.81	78.6%
9 Supply (\$/kWh)	6.5398	\$39.24	6.5398	\$39.24	\$0.00	0.0%
10 Total		\$94.29		\$100.10	\$5.81	6.2%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
11 Distribution (\$/month)	\$42.00	\$42.00	\$42.00	\$42.00	\$0.00	0.0%
12 Distribution (\$/KW) - over 5KW	\$5.60	\$28.00	\$5.60	\$28.00	\$0.00	0.0%
13 Consumer Education Surcharge (\$ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
14 EEC&DR Surcharge, Phase I (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
15 EEC&DR Surcharge, Phase II (\$/kWh)	0.1600	\$3.20	0.1600	\$3.20	\$0.00	0.0%
16 Smart Meter (\$/month)	387.00	\$3.87	387.00	\$3.87	\$0.00	0.0%
17 Distribution (\$/kWh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
18 Transmission (\$/KW)	\$1.06	\$10.60	\$1.49	\$14.90	\$4.30	40.6%
19 Transmission (\$/kWh)	0.4505	\$9.01	0.8054	\$16.11	\$7.10	78.8%
20 Supply (\$/kWh)	6.0133	\$120.27	6.0133	\$120.27	\$0.00	0.0%
21 Total		\$239.28		\$250.66	\$11.40	4.8%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
22 Distribution (\$/month)	\$54.00	\$54.00	\$54.00	\$54.00	\$0.00	0.0%
23 Distribution (\$/KW) - over 5KW	\$5.58	\$111.60	\$5.58	\$111.60	\$0.00	0.0%
24 Consumer Education Surcharge (\$ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
25 EEC&DR Surcharge, Phase I (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
26 EEC&DR Surcharge, Phase II (\$/kWh)	0.1600	\$16.00	0.1600	\$16.00	\$0.00	0.0%
27 Smart Meter (\$/month)	387.00	\$3.87	387.00	\$3.87	\$0.00	0.0%
28 Distribution (\$/kWh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
29 Transmission (\$/KW)	\$1.31	\$32.75	\$1.82	\$40.50	\$7.75	23.7%
30 Transmission (\$/kWh)	0.4008	\$40.06	(0.0307)	(\$3.07)	(\$43.13)	-107.7%
31 Supply (\$/kWh)	5.4711	\$547.11	5.4711	\$547.11	\$0.00	0.0%
32 Total		\$899.92		\$864.54	(\$35.38)	-3.9%
Industrial 500 KW & 200,000 kWh Customer (GL)						
33 Distribution (\$/KW) - first 300 KW	\$2,700.00	\$2,700.00	\$2,700.00	\$2,700.00	\$0.00	0.0%
34 Distribution (\$/KW) - additional KW	\$8.15	\$1,630.00	\$8.15	\$1,630.00	\$0.00	0.0%
35 Consumer Education Surcharge (\$ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
36 EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
37 EEC&DR Surcharge, Phase II (\$/kWh)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
38 EEC&DR Surcharge, Phase II (\$/month)	\$1,021.54	\$1,021.54	\$1,021.54	\$1,021.54	\$0.00	0.0%
39 EEC&DR Surcharge, Phase II (\$/kWh)	\$0.14	\$70.00	\$0.14	\$70.00	\$0.00	0.0%
40 Smart Meter (\$/month)	387.00	\$3.87	387.00	\$3.87	\$0.00	0.0%
41 Transmission - ICP rate (\$/KW/month)	\$3.63	\$1,815.00	\$4.49	\$2,245.00	\$430.00	23.7%
42 Supply (\$/kWh)	5.5044	\$11,008.80	5.5044	\$11,008.80	\$0.00	0.0%
43 Total		\$18,249.21		\$18,879.21	\$630.00	2.4%

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

A		B		C		D		E		F		G		H		I	
Revenue at Forecast POLR Sales and Load																	
Rate Class	Forecast POLR Billing Units (June 2016 - May 2017)			Current Rates Effective 6/1/15			Proposed Rates Effective 6/1/16										
	POLR sales (kWh)	Demand (KW) (1)		Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue								
1 RS	2,252,252,738	0		\$0.012313		\$27,732,438	\$0.021995		\$49,537,398								
2 RH	284,250,706	0		\$0.005824		\$1,655,533	\$0.011716		\$3,330,168								
3 RA	31,547,508	0		\$0.009969		\$314,503	\$0.019127		\$603,397								
4 GS	85,277,534	0		\$0.007422		\$484,503	\$0.013278		\$868,729								
5 GM<25 kW	268,287,753	0		\$0.004505	\$1.06	\$1,208,690	\$0.008054	\$1.49	\$2,160,682								
6 GM=>25 kW	613,924,112	0		\$0.004006	\$1.31	\$2,459,503	(\$0.000307)	\$1.62	-\$188,720								
7 GMH<25 kW	29,378,561	0		\$0.005064	\$1.23	\$148,779	\$0.006118	\$2.48	\$179,726								
8 GMH=>25 kW	75,682,703	0		\$0.003234	\$3.86	\$244,773	(\$0.000172)	\$4.76	-\$13,048								
9 GL	186,953,696	407,615			\$3.63	\$1,479,644		\$4.49	\$1,830,193								
10 GLH	15,721,691	34,669			\$3.00	\$104,008		\$3.20	\$110,942								
11 L	0	0			\$3.45	\$0		\$4.49	\$0								
12 HVPS	0	0			\$3.45	\$0		\$4.49	\$0								
13 AL	30,000	0		\$0.000613		\$18	\$0.002369		\$71								
14 SE	0	0		\$0.001409		\$0	\$0.001820		\$0								
15 SM	11,747,435	0		\$0.001174		\$13,794	\$0.002649		\$31,114								
16 SH	849,120	0		\$0.001127		\$957	\$0.002479		\$2,105								
17 UMS	4,388,341	8,984		\$0.001409	\$3.39	\$29,659	\$0.001820	\$4.13	\$36,828								
18 PAL	2,300,542	0		\$0.001174		\$2,701	\$0.003823		\$8,794								
19 Total	3,642,592,440	449,269				\$35,879,704			\$58,496,379								

Revenue Assuming 100% POLR Forecast Sales and Load																	
Rate Class	Forecast 100% POLR Billing Units (June 2016 - May 2017)			Current Rates Effective 6/1/15			Proposed Rates Effective 6/1/16										
	POLR sales (kWh)	Demand (KW) (1)		Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue								
20 RS	3,639,915,280	0		\$0.012313		\$44,819,005	\$0.021995		\$80,058,481								
21 RH	378,111,793	0		\$0.005824		\$2,202,199	\$0.011716		\$4,429,807								
22 RA	51,932,718	0		\$0.009969		\$517,728	\$0.019127		\$993,296								
23 GS	93,798,996	0		\$0.007422		\$696,195	\$0.013278		\$1,245,426								
24 GM<25 kW	551,865,293	2,217,353		\$0.004505	\$1.06	\$4,836,658	\$0.008054	\$1.49	\$7,748,358								
25 GM=>25 kW	2,270,528,808	7,281,267		\$0.004006	\$1.31	\$18,634,851	(\$0.000307)	\$1.62	\$11,097,892								
26 GMH<25 kW	46,418,115	70,913		\$0.005064	\$1.23	\$322,294	\$0.006118	\$2.48	\$459,832								
27 GMH=>25 kW	241,563,088	222,394		\$0.003234	\$3.86	\$1,839,703	(\$0.000172)	\$4.76	\$1,016,949								
28 GL	2,897,427,983	5,914,921			\$3.63	\$21,471,164		\$4.49	\$28,557,996								
29 GLH	470,808,295	962,047			\$3.00	\$2,886,140		\$3.20	\$3,078,549								
30 L	1,303,684,192	2,345,217			\$3.45	\$8,090,999		\$4.49	\$10,530,025								
31 HVPS	1,344,941,315	1,671,899			\$3.45	\$5,768,051		\$4.49	\$7,506,826								
32 AL	105,140	0		\$0.000613		\$64	\$0.002369		\$249								
33 SE	25,474,106	0		\$0.001409		\$35,898	\$0.001820		\$46,353								
34 SM	27,572,410	0		\$0.001174		\$32,376	\$0.002649		\$73,028								
35 SH	849,120	0		\$0.001127		\$957	\$0.002479		\$2,105								
36 UMS	20,691,173	32,172		\$0.001409	\$3.39	\$138,220	\$0.001820	\$4.13	\$170,519								
37 PAL	2,922,126	0		\$0.001174		\$3,431	\$0.003823		\$11,170								
38 Total	13,388,607,749	20,718,182				\$112,095,733			\$155,026,661								

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expense Adjustment - Residential (1)**

**Residential Total Adjustment
Adjustment to 1CP Based Expenses**

	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Total</u>
1 NITS	\$348,973	\$360,658	\$362,864	\$355,375	\$371,618	\$359,511	\$375,392	\$382,254	\$341,268	\$3,257,914
2 RMR	\$0	\$4,231	\$234	\$4,093	\$3,429	\$4,704	\$4,461	\$4,494	\$9	\$25,656
3 Deferred Tax	\$7,909	\$7,910	\$7,958	\$8,054	\$8,150	\$8,148	\$8,233	\$8,675	\$8,575	\$73,612
Total	\$356,882	\$372,799	\$371,056	\$367,522	\$383,197	\$372,363	\$388,086	\$395,423	\$349,852	\$3,357,181
4 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	
5 Interest Weight	42/12	41/12	40/12	39/12	38/12	37/12	36/12	35/12	34/12	
6 Total Interest	\$74,945	\$76,424	\$74,211	\$71,667	\$72,807	\$68,887	\$69,855	\$69,199	\$59,475	\$637,471
7 Total 1CP Adjustment with Interest	\$431,827	\$449,223	\$445,268	\$439,189	\$456,005	\$441,250	\$457,942	\$464,622	\$409,327	\$3,994,652
8 Total 1CP Adjustment with Interest & GRT	\$458,903	\$477,389	\$473,185	\$466,726	\$484,596	\$468,916	\$486,654	\$493,754	\$434,992	\$4,245,114
Adjustment to MWh Based Expenses										
9 Transmission Enhancement	\$21,266	\$21,527	\$21,658	\$21,918	\$22,181	\$22,173	\$22,406	\$26,608	\$26,850	\$206,587
10 Expansion Cost Recovery	\$301	\$301	\$303	\$307	\$311	\$310	\$314	\$319	\$316	\$2,783
11 Total	\$21,568	\$21,828	\$21,961	\$22,225	\$22,491	\$22,484	\$22,720	\$26,928	\$27,165	\$209,370
12 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	
13 Interest Weight	42/12	41/12	40/12	39/12	38/12	37/12	36/12	35/12	34/12	
14 Total Interest	\$4,529	\$4,474.74	\$4,392	\$4,334	\$4,273	\$4,160	\$4,090	\$4,712	\$4,618	\$39,583
15 Total MWh Adjustment with Interest	\$26,097	\$26,303	\$26,354	\$26,559	\$26,765	\$26,643	\$26,809	\$31,640	\$31,784	\$248,953
16 Total MWh Adjustment with Interest & GRT	\$27,733	\$27,952	\$28,006	\$28,224	\$28,443	\$28,314	\$28,490	\$33,624	\$33,776	\$264,562
17 Total Adjustment	\$486,636	\$505,341	\$501,192	\$494,950	\$513,039	\$497,230	\$515,144	\$527,378	\$468,768	\$4,509,677

1) See footnote 2, Att A, Page 5

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expense Adjustment - Medium C&I (1)**

**Medium C&I Total Adjustment
Adjustment to 1CP Based Expenses**

	<u>Jun-13</u>	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>	<u>Dec-13</u>	<u>Jan-14</u>	<u>Feb-14</u>	<u>Total</u>
18 NITS	(\$348,973)	(\$360,658)	(\$362,864)	(\$355,375)	(\$371,618)	(\$359,511)	(\$375,392)	(\$382,254)	(\$341,268)	(\$3,257,914)
19 RMR	\$0	(\$4,231)	(\$234)	(\$4,093)	(\$3,429)	(\$4,704)	(\$4,461)	(\$4,494)	(\$9)	(\$25,656)
20 Deferred Tax	(\$7,909)	(\$7,910)	(\$7,958)	(\$8,054)	(\$8,150)	(\$8,148)	(\$8,233)	(\$8,675)	(\$8,575)	(\$73,612)
21 Total	(\$356,882)	(\$372,799)	(\$371,056)	(\$367,522)	(\$383,197)	(\$372,363)	(\$388,086)	(\$395,423)	(\$349,852)	(\$3,357,181)
22 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	
23 Interest Weight	42/12	41/12	40/12	39/12	38/12	37/12	36/12	35/12	34/12	
24 Total Interest	(\$74,945)	(\$76,424)	(\$74,211)	(\$71,667)	(\$72,807)	(\$68,887)	(\$69,855)	(\$69,199)	(\$59,475)	(\$637,471)
25 Total MWh Adjustment with Interest	(\$431,827)	(\$449,223)	(\$445,268)	(\$439,189)	(\$456,005)	(\$441,250)	(\$457,942)	(\$464,622)	(\$409,327)	(\$3,994,652)
26 Total MWh Adjustment with Interest & GRT	(\$458,903)	(\$477,389)	(\$473,185)	(\$466,726)	(\$484,596)	(\$468,916)	(\$486,654)	(\$493,754)	(\$434,992)	(\$4,245,114)
Adjustment to MWh Based Expenses										
27 Transmission Enhancement	(\$21,266)	(\$21,527)	(\$21,658)	(\$21,918)	(\$22,181)	(\$22,173)	(\$22,406)	(\$26,608)	(\$26,850)	(\$206,587)
28 Expansion Cost Recovery	(\$301)	(\$301)	(\$303)	(\$307)	(\$311)	(\$310)	(\$314)	(\$319)	(\$316)	(\$2,783)
29 Total	(\$21,568)	(\$21,828)	(\$21,961)	(\$22,225)	(\$22,491)	(\$22,484)	(\$22,720)	(\$26,928)	(\$27,165)	(\$209,370)
30 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	
31 Interest Weight	42/12	41/12	40/12	39/12	38/12	37/12	36/12	35/12	34/12	
32 Total Interest	(\$4,529)	(\$4,475)	(\$4,392)	(\$4,334)	(\$4,273)	(\$4,160)	(\$4,090)	(\$4,712)	(\$4,618)	(\$39,583)
33 Total MWh Adjustment with Interest	(\$26,097)	(\$26,303)	(\$26,354)	(\$26,559)	(\$26,765)	(\$26,643)	(\$26,809)	(\$31,640)	(\$31,784)	(\$248,953)
34 Total MWh Adjustment with Interest & GRT	(\$27,733)	(\$27,952)	(\$28,006)	(\$28,224)	(\$28,443)	(\$28,314)	(\$28,490)	(\$33,624)	(\$33,776)	(\$264,562)
35 Total Adjustment	(\$486,636)	(\$505,341)	(\$501,192)	(\$494,950)	(\$513,039)	(\$497,230)	(\$515,144)	(\$527,378)	(\$468,768)	(\$4,509,677)

1) See footnote 2, Att A, Page 5

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expense Adjustment Allocation (1)**

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Total
POLR Single Coincident Peak (1CP) Load (MW)										
<u>Residential and Medium Customer Classes</u>										
1 RS	554.5	557.2	562.3	566.2	567.5	567.2	569.4	564.9	567.0	5,076.2
2 RH	30.8	31.0	31.6	32.1	32.3	32.4	32.8	30.9	31.3	285.2
3 RA	6.1	6.1	6.2	6.2	6.2	6.2	6.2	5.9	6.1	55.4
4 GM >25 kW	143.3	143.9	143.7	145.8	142.8	144.0	144.1	138.4	139.7	1,283.7
5 GMH >25 kW	14.7	15.0	15.3	15.1	15.1	14.9	14.6	14.4	15.1	134.4
6 Total Residential & Medium C&I	749.5	753.2	759.1	765.4	763.6	764.7	767.3	752.6	759.3	6,834.8
7 Residential	591.5	594.3	600.1	604.5	606.0	605.8	608.4	601.7	604.4	5,416.8
8 Medium C&I	158.0	158.9	159.0	160.9	157.9	158.9	158.9	150.8	154.9	1,418.1
1CP Adjustment Expenses by Customer Class with Interest & GRT										
9 Residential Customer Class	\$458,903	\$477,389	\$473,185	\$466,726	\$484,596	\$468,916	\$486,654	\$493,754	\$434,992	\$4,245,114
10 Medium C&I Customer Class	(\$458,903)	(\$477,389)	(\$473,185)	(\$466,726)	(\$484,596)	(\$468,916)	(\$486,654)	(\$493,754)	(\$434,992)	(\$4,245,114)
11 Total Residential/Lighting & Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocated 1CP Adjustment Expenses By Rate Class										
<u>Residential and Medium Customer Classes</u>										
12 RS	\$430,220	\$447,558	\$443,360	\$437,154	\$453,815	\$439,038	\$455,429	\$463,545	\$408,088	\$3,978,206
13 RH	\$23,919	\$24,697	\$24,936	\$24,748	\$25,807	\$25,053	\$26,240	\$25,349	\$22,542	\$223,492
14 RA	\$4,763	\$4,934	\$4,869	\$4,823	\$4,974	\$4,825	\$4,965	\$4,860	\$4,363	\$43,416
15 GM => 25 kW	(\$416,259)	(\$432,323)	(\$427,717)	(\$422,649)	(\$438,326)	(\$424,998)	(\$441,327)	(\$446,466)	(\$392,458)	(\$3,842,725)
16 GMH => 25 kW	(\$42,643)	(\$45,067)	(\$45,468)	(\$43,876)	(\$46,269)	(\$43,917)	(\$45,327)	(\$47,288)	(\$42,534)	(\$402,390)
17 Total Residential & Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
POLR MWh										
<u>Residential and Medium Customer Classes</u>										
18 RS	167,187	219,229	178,189	142,319	129,574	139,208	164,056	182,124	154,978	1,476,884.9
19 RH	10,501	13,391	12,245	10,627	12,723	22,033	30,357	41,989	36,239	190,108.1
20 RA	1,774	2,278	1,937	1,530	1,478	1,745	2,160	2,536	2,338	17,768.7
21 GM => 25 kW	50,851	57,023	54,451	47,855	44,970	44,248	47,509	53,002	47,532	447,441.0
22 GMH => 25 kW	5,675	6,320	6,157	5,508	5,690	6,499	7,930	10,128	9,201	63,108.1
23 Total Residential & Medium C&I	235,989	298,242	252,980	207,840	194,427	213,733	252,011	269,780	250,287	2,195,289
24 Residential	179,463	234,898	192,372	154,477	143,768	162,986	196,572	226,649	193,554	1,684,739.7
25 Medium C&I	56,525	63,343	60,608	53,363	50,660	50,747	55,438	63,131	56,733	510,549.1
MWh Adjustment Expenses by Customer Class with Interest & GRT										
26 Residential Customer Class	\$27,733	\$27,952	\$28,006	\$28,224	\$28,443	\$28,314	\$28,490	\$33,624	\$33,776	\$264,562
27 Medium C&I Customer Class	(\$27,733)	(\$27,952)	(\$28,006)	(\$28,224)	(\$28,443)	(\$28,314)	(\$28,490)	(\$33,624)	(\$33,776)	(\$264,562)
28 Total Residential/Lighting & Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocated MWh Adjustment Expenses By Rate Class										
<u>Residential and Medium Customer Classes</u>										
29 RS	\$25,836	\$26,067	\$25,941	\$26,003	\$25,635	\$24,183	\$23,777	\$27,018	\$27,044	\$231,526
30 RH	\$1,623	\$1,593	\$1,783	\$1,941.73	\$2,517	\$3,628	\$4,400	\$6,228	\$6,324	\$30,238
31 RA	\$274	\$271	\$282	\$280	\$291	\$303	\$313	\$376	\$408	\$2,798
32 GM => 25 kW	(\$24,849)	(\$25,163)	(\$25,161)	(\$25,311)	(\$25,248)	(\$24,688)	(\$24,415.07)	(\$28,229)	(\$28,299)	(\$231,463)
33 GMH => 25 kW	(\$2,784)	(\$2,789)	(\$2,845)	(\$2,913)	(\$3,195)	(\$3,626)	(\$4,075.07)	(\$5,394)	(\$5,478)	(\$33,100)
34 Total Residential & Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1) See footnote 2, Att A, Page 5