



An Exelon Company

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PECO  
Regulatory Policy and Strategy  
2301 Market Street  
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Philadelphia, PA 19103

May 16, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,  
PECO Energy Electric Tariff No. 5, Supplement No. 11,  
Effective June 1, 2016, Docket No. R-2010-2161575**

Dear Secretary Chiavetta:

This filing contains PECO's semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2016. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1 Revised tariff pages for TSC;  
Attachment 2 TSC Calculation for Residential Rates R & RH;  
Attachment 3 TSC Calculation for Small C&I Rate GS;  
Attachment 4 TSC Calculation for Large C&I Rates HT, PD, EP;  
Attachment 5 TSC Calculation for Street Lighting Rates SLE, SLS, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W.", followed by a long horizontal flourish.

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# **ATTACHMENT 1**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued May 16, 2016**

**Effective June 1, 2016**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Transmission Service Charge – 1st Revised Page No. 40**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10
2. Service Limitations .....	10
3. Customer's Installation .....	11
4. Application for Service.....	12
5. Credit .....	13
6. Private-Property Construction.....	14 <sup>1</sup> , 15
7. Extensions .....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment .....	19
11. Tariff and Contract Options.....	20
12. Service Continuity .....	21
13. Customer's Use of Service .....	22
14. Metering.....	22
15. Demand Determination.....	23 <sup>1</sup>
16. Meter Tests .....	24
17. Billing and Standard Payment Options.....	25
18. Payment Terms & Termination of Service.....	26 <sup>1</sup> , 27
19. Unfulfilled Contracts .....	28
20. Cancellation by Customer.....	28
21. General.....	29 <sup>1</sup>
22. Rules For Designation of Procurement Class.....	29 <sup>1</sup>
23. EGS Switching.....	30 <sup>1</sup>
24. Load Data Exchange.....	30
STATE TAX ADJUSTMENT CLAUSE.....	31
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	32 <sup>2</sup> , 33 <sup>2</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3 .....	33A
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 .....	34 <sup>2</sup>
RECONCILIATION .....	35 <sup>1</sup> , 36 <sup>2</sup>
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	38
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS .....	39 <sup>1</sup>
TRANSMISSION SERVICE CHARGE.....	40 <sup>1</sup>
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	41
SMART METER COST RECOVERY SURCHARGE.....	42 <sup>1</sup>
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC) .....	43
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	44
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) .....	45, 46, 47
<b>RATES:</b>	
Rate R Residence Service .....	48 <sup>3</sup>
Rate R-H Residential Heating Service .....	49 <sup>3</sup>
Rate RS-2 Net Metering .....	50, 51 <sup>1</sup> , 52
Rate GS General Service.....	53 <sup>3</sup> , 54
Rate PD Primary-Distribution Power.....	55 <sup>3</sup>
Rate HT High-Tension Power.....	56 <sup>3</sup>
Rate EP Electric Propulsion.....	57 <sup>1</sup>
Rate POL Private Outdoor Lighting.....	58, 59
Rate SL-S Street Lighting-Suburban Counties .....	60, 61
Rate SL-E Street Lighting Customer-Owned Facilities .....	62, 63
Rate TLCL Traffic Lighting Constant Load Service.....	64
Rate BLI Borderline Interchange Service .....	65
Rate AL Alley Lighting in City of Philadelphia.....	66
<b>RIDERS:</b>	
Applicability Index of Riders.....	67
Capacity Reservation Rider.....	68, 69, 70
CAP Rider - Customer Assistance Program.....	71 <sup>2</sup> , 72 <sup>2</sup>
Casualty Rider .....	73
Commercial/Industrial Direct Load Control Program Rider .....	74, 75
Construction Rider .....	76

**TRANSMISSION SERVICE CHARGE**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

**Applicability:** The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

**Billing Provisions:** The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

**C** – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

**WC** – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$363 per mW. WC is a component of the 'C' factor

**E** – The estimated over or under recovery from the applicable reconciliation period.

**I** – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

**n** – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

- Residential – Rates R, RH (reconciled as a group)
- Small C&I – Rate GS
- Large C&I – Rates HT, PD, EP (reconciled as a group)
- Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

**S** – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filings and Reconciliations:** The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year

**Current Transmission Service Rate:**

- R= \$.00648 per kilowatthour (I)
- RH= \$.00648 per kilowatthour (I)
- Small C&I = \$1.22 per billed kW (D)
- Large C&I = \$1.58 per billed kW (D)
- Street Lighting = \$.00074 per kilowatt hour (I)

(D) Denotes Decrease  
 (I) Denotes Increase

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**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**ISSUED BY: C. L. Adams – President & CEO  
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PHILADELPHIA, PA. 19101**

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**NOTICE**

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PECO Energy Company

Supplement No. 11 to  
Tariff Electric Pa. P.U.C. No. 6  
Eleventh Revised Page No. 1  
Supersedes Tenth Revised Page No. 1

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**Transmission Service Charge – 1st Revised Page No. 40**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Deleted: ~~EGS Switching – 1st Revised Page No. 30~~

Wording added for seamless moves and instant connects in accordance with Docket No. M-2014-2401085.¶

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PECO Energy Company

TABLE OF CONTENTS

List of Communities Served ..... 4  
 How to Use Loose-Leaf Tariff ..... 5  
 Definition of Terms and Explanation of Abbreviations ..... 6,7,8,9  
**RULES AND REGULATIONS**  
 1. The Tariff ..... 10  
 2. Service Limitations ..... 10  
 3. Customer's Installation ..... 11  
 4. Application for Service ..... 12  
 5. Credit ..... 13  
 6. Private-Property Construction ..... 14<sup>1</sup>, 15  
 7. Extensions ..... 16,17  
 8. Rights-of-Way ..... 18  
 9. Introduction of Service ..... 19  
 10. Company Equipment ..... 19  
 11. Tariff and Contract Options ..... 20  
 12. Service Continuity ..... 21  
 13. Customer's Use of Service ..... 22  
 14. Metering ..... 22  
 15. Demand Determination ..... 23<sup>1</sup>  
 16. Meter Tests ..... 24  
 17. Billing and Standard Payment Options ..... 25  
 18. Payment Terms & Termination of Service ..... 26<sup>1</sup>, 27  
 19. Unfulfilled Contracts ..... 28  
 20. Cancellation by Customer ..... 28  
 21. General ..... 29<sup>1</sup>  
 22. Rules For Designation of Procurement Class ..... 29<sup>1</sup>  
 23. EGS Switching ..... 30<sup>1</sup>  
 24. Load Data Exchange ..... 30  
**STATE TAX ADJUSTMENT CLAUSE**  
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2 ..... 32<sup>2</sup>, 33<sup>2</sup>  
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3 ..... 33A  
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 ..... 34<sup>3</sup>  
**RECONCILIATION** ..... 35<sup>1</sup>, 36<sup>2</sup>  
**NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)** ..... 37  
**PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)** ..... 38  
**PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS** ..... 39<sup>1</sup>  
**TRANSMISSION SERVICE CHARGE** ..... 40<sup>1</sup>  
**NON-BYPASSABLE TRANSMISSION CHARGE (NBT)** ..... 41  
**SMART METER COST RECOVERY SURCHARGE** ..... 42<sup>1</sup>  
**PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)** ..... 43  
**PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II** ..... 44  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)** ..... 45, 46, 47  
**RATES:**  
 Rate R Residence Service ..... 48<sup>3</sup>  
 Rate R-H Residential Heating Service ..... 49<sup>3</sup>  
 Rate RS-2 Net Metering ..... 50, 51<sup>1</sup>, 52  
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 Rate POL Private Outdoor Lighting ..... 58, 59  
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 Rate TLCL Traffic Lighting Constant Load Service ..... 64  
 Rate BLI Borderline Interchange Service ..... 65  
 Rate AL Alley Lighting in City of Philadelphia ..... 66  
**RIDERS:**  
 Applicability Index of Riders ..... 67  
 Capacity Reservation Rider ..... 68, 69, 70  
 CAP Rider - Customer Assistance Program ..... 71<sup>1</sup>, 72<sup>2</sup>  
 Casualty Rider ..... 73  
 Commercial/Industrial Direct Load Control Program Rider ..... 74, 75  
 Construction Rider ..... 76

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 (I) Denotes Increase

# **ATTACHMENT 2**

**PECO - Electric**  
**June 2016 Transmission Service Charge (TSC)**  
**Semiannual Rate Calculation**

**TSC 1: Rates R, RH**

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 24,143,105	\$0.00566	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (1,844,638)	-\$0.00043	p. 3 of 4
b. Interest	\$ <u>(29,657)</u>	-\$0.00001	p. 4 of 4
	\$ (1,874,295)	-\$0.00044	
(3) Net Recoverable (C - E)	\$ 26,017,401	\$0.00610	
(4) S = Projected Sales (kWh) for Computation Period	4,264,233,688		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) <b>TSC = [(C+E-I)/S]/(1-T)</b>	<b>\$0.00648</b>		

# PECO - June 2016 TSC C-Factor Calculation

## TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-16 (est)	\$ 3,957,795	638,625,370
Jul-16 (est)	\$ 4,089,907	840,667,650
Aug-16 (est)	\$ 4,089,907	901,684,298
Sep-16 (est)	\$ 3,957,795	751,720,386
Oct-16 (est)	\$ 4,089,907	563,445,159
Nov-16 (est)	\$ 3,957,795	\$ 568,090,825
<b>Total</b>	<b>\$ 24,143,105</b>	<b>4,264,233,688</b>

**Estimated Recovery C-Factor** \$0.00566 per kWh

PECO - June 2016  
TSC

E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Jun-15	\$ 3,852,677	705,718,921	0.0056	\$ 3,942,156	2,244	\$ 29,960	\$ 3,912,196	\$ 59,519	\$ (0.0009)	\$ (653,167)	\$ 3,259,028	\$ (593,648)	\$ 3,139,969
Jul-15	\$ 3,880,398	845,343,952	0.0056	\$ 4,771,997	2,242	\$ 29,927	\$ 4,742,071	\$ 861,672	\$ (0.0009)	\$ (790,662)	\$ 3,951,409	\$ 71,010	\$ 2,546,321
Aug-15	\$ 3,979,297	902,438,190	0.0056	\$ 5,084,908	2,241	\$ 29,920	\$ 5,054,988	\$ 1,075,690	\$ (0.0009)	\$ (842,507)	\$ 4,212,480	\$ 233,183	\$ 2,617,331
Sep-15	\$ 3,844,456	882,067,446	0.0056	\$ 4,979,765	2,240	\$ 29,902	\$ 4,949,863	\$ 1,105,407	\$ (0.0009)	\$ (825,086)	\$ 4,124,777	\$ 280,321	\$ 2,850,514
Oct-15	\$ 3,974,947	592,799,035	0.0056	\$ 3,342,633	2,242	\$ 29,926	\$ 3,312,707	\$ (662,240)	\$ (0.0009)	\$ (553,834)	\$ 2,758,873	\$ (1,216,073)	\$ 3,130,835
Nov-15	\$ 3,849,228	513,378,313	0.0056	\$ 2,932,153	2,243	\$ 29,940	\$ 2,902,214	\$ (947,014)	\$ (0.0009)	\$ (485,822)	\$ 2,416,392	\$ (1,432,836)	\$ 1,914,762
Dec-15	\$ 3,970,755	670,208,633	0.0056	\$ 3,770,301	2,241	\$ 29,921	\$ 3,740,380	\$ (230,375)	\$ (0.0002)	\$ (109,740)	\$ 3,630,640	\$ (340,115)	\$ 141,810
Jan-16	\$ 4,209,905	813,159,844	0.0056	\$ 4,570,834	2,375	\$ 67,615	\$ 4,503,218	\$ 293,313	\$ (0.0002)	\$ (133,041)	\$ 4,370,177	\$ 160,272	\$ 302,083
Feb-16	\$ 3,939,258	790,551,768	0.0056	\$ 4,449,403	2,376	\$ 67,648	\$ 4,381,762	\$ 442,504	\$ (0.0002)	\$ (129,506)	\$ 4,252,256	\$ 312,998	\$ 615,081
Mar-16	\$ 4,206,540	650,863,163	0.0056	\$ 3,659,529	2,376	\$ 67,648	\$ 3,591,881	\$ (614,659)	\$ (0.0002)	\$ (106,516)	\$ 3,485,365	\$ (721,175)	\$ (106,094)
Apr-16	\$ 4,066,306	539,124,610	0.0056	\$ 3,030,408	2,375	\$ 67,621	\$ 2,962,787	\$ (1,103,519)	\$ (0.0002)	\$ (88,204)	\$ 2,874,583	\$ (1,191,724)	\$ (1,297,817)
May-16 (EST)	\$ 4,040,800	662,881,055	0.0056	\$ 3,667,079	2,331	\$ 66,364	\$ 3,600,715	\$ (440,085)	\$ (0.0002)	\$ (106,736)	\$ 3,493,979	\$ (546,821)	\$ (1,844,638)
													<b>Total Recovery E-Factor \$ (1,844,638)</b>

(a) Effective January 1, 2016, Working Capital is changing from \$356MW to \$363MW. See Docket #R-2015-2468981.  
Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

## PECO - June 2016 TSC

**TSC 1: Rates R, RH**

### Interest Calculation

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$
Jun-15	705,718,921	\$ 59,519	6%	9/12	\$ 2,678	(0.0000)	\$ (5,441)	(2,763)	\$ 16,937
Jul-15	845,343,952	\$ 861,672	6%	8/12	\$ 34,467	(0.0000)	\$ (6,587)	27,880	\$ 14,174
Aug-15	902,438,190	\$ 1,075,690	6%	7/12	\$ 37,649	(0.0000)	\$ (7,019)	30,630	\$ 42,054
Sep-15	882,067,446	\$ 1,105,407	6%	6/12	\$ 33,162	(0.0000)	\$ (6,874)	26,289	\$ 72,684
Oct-15	592,799,035	\$ (662,240)	6%	5/12	\$ (16,556)	(0.0000)	\$ (4,614)	(21,170)	\$ 98,973
Nov-15	513,378,313	\$ (947,014)	6%	4/12	\$ (18,940)	(0.0000)	\$ (4,047)	(22,988)	\$ 77,803
Dec-15	670,208,633	\$ (230,375)	6%	9/12	\$ (10,367)	(0.0000)	\$ (9,447)	(19,814)	\$ 54,815
Jan-16	813,159,844	\$ 293,313	3.5%	8/12	\$ 6,844	(0.0000)	\$ (11,453)	(4,609)	\$ 35,001
Feb-16	790,551,768	\$ 442,504	3.5%	7/12	\$ 9,034	(0.0000)	\$ (11,149)	(2,114)	\$ 30,392
Mar-16	650,863,163	\$ (614,659)	3.5%	6/12	\$ (10,757)	(0.0000)	\$ (9,170)	(19,926)	\$ 28,278
Apr-16	539,124,610	\$ (1,103,519)	3.5%	5/12	\$ (16,093)	(0.0000)	\$ (7,593)	(23,686)	\$ 8,352
May-16 (EST)	662,881,055	\$ (440,085)	3.5%	4/12	\$ (5,134)	(0.0000)	\$ (9,189)	(14,323)	\$ (15,335)
									\$ (29,657)
									<b>Net Interest \$ (29,657)</b>

(a) Interest Revenues are allocated on a percentage basis.

# **ATTACHMENT 3**

**PECO - Electric**  
**June 2016 Transmission Service Charge (TSC)**  
**Semiannual Rate Calculation**

**TSC 2: Rate GS**

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 6,224,584	\$1.52	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,483,627	\$0.36	p. 3 of 4
b. Interest	\$ <u>27,857</u>	\$0.01	p. 4 of 4
	\$ 1,511,484	\$0.37	
(3) Net Recoverable (C - E)	\$ 4,713,100	\$1.15	
(4) S = Projected Sales (kW) for Computation Period	4,102,836		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) <b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$1.22</b>		

**PECO - June 2016  
TSC**

**C-Factor Calculation**

**TSC 2: Rate GS**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-16 (est) \$	1,020,400	722,960
Jul-16 (est) \$	1,054,461	751,418
Aug-16 (est) \$	1,054,461	749,269
Sep-16 (est) \$	1,020,400	677,156
Oct-16 (est) \$	1,054,461	608,511
Nov-16 (est) \$	1,020,400	593,522
<b>Total \$</b>	<b>6,224,584</b>	<b>4,102,836</b>

**Estimated Recovery C-Factor \$1.52 per kW**

**PECO - June 2016  
TSC**

**E-Factor Calculation**

**TSC 2: Rate GS**

E-Factor Period	Actual		C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
	TSC Costs (1)	Default Sales (KW) (2)											
Balance													\$ (284,327)
Jun-15	\$ 1,178,832	702,711	1.67	\$ 1,176,089	687	\$ 9,167	\$ 1,166,922	\$ (11,910)	0.06	\$ 44,630	\$ 1,211,552	\$ 32,720	\$ (251,607)
Jul-15	\$ 1,195,211	714,291	1.67	\$ 1,195,469	690	\$ 9,218	\$ 1,186,251	\$ (8,960)	0.06	\$ 45,366	\$ 1,231,617	\$ 36,406	\$ (215,201)
Aug-15	\$ 1,227,325	748,610	1.67	\$ 1,252,908	691	\$ 9,228	\$ 1,243,680	\$ 16,355	0.06	\$ 47,546	\$ 1,291,226	\$ 63,901	\$ (151,300)
Sep-15	\$ 1,191,446	743,274	1.67	\$ 1,243,977	694	\$ 9,267	\$ 1,234,710	\$ 43,264	0.06	\$ 47,207	\$ 1,281,916	\$ 90,471	\$ (60,829)
Oct-15	\$ 1,231,433	642,656	1.67	\$ 1,075,578	694	\$ 9,271	\$ 1,066,307	\$ (165,126)	0.06	\$ 40,816	\$ 1,107,124	\$ (124,310)	\$ (185,139)
Nov-15	\$ 1,187,557	621,706	1.67	\$ 1,040,516	692	\$ 9,237	\$ 1,031,279	\$ (156,278)	0.06	\$ 39,486	\$ 1,070,765	\$ (116,792)	\$ (301,931)
Dec-15	\$ 1,220,886	653,447	1.94	\$ 1,268,325	689	\$ 9,200	\$ 1,259,125	\$ 38,240	0.04	\$ 28,404	\$ 1,287,530	\$ 66,644	\$ (235,287)
Jan-16	\$ 998,327	710,160	1.94	\$ 1,378,405	563	\$ 16,034	\$ 1,362,370	\$ 364,043	0.04	\$ 30,870	\$ 1,393,240	\$ 394,913	\$ 159,626
Feb-16	\$ 926,978	692,562	1.94	\$ 1,344,246	559	\$ 15,917	\$ 1,328,329	\$ 401,351	0.04	\$ 30,105	\$ 1,358,434	\$ 431,455	\$ 591,081
Mar-16	\$ 980,652	688,078	1.94	\$ 1,335,544	554	\$ 15,771	\$ 1,319,773	\$ 339,121	0.04	\$ 29,910	\$ 1,349,683	\$ 369,031	\$ 960,112
Apr-16	\$ 939,296	626,049	1.94	\$ 1,215,147	549	\$ 15,620	\$ 1,199,527	\$ 260,231	0.04	\$ 27,213	\$ 1,226,740	\$ 287,444	\$ 1,247,557
May-16 (EST)	\$ 1,041,800	652,566	1.94	\$ 1,266,615	601	\$ 17,110	\$ 1,249,505	\$ 207,704	0.04	\$ 28,366	\$ 1,277,871	\$ 236,070	\$ 1,483,627

**Total Recovery E-Factor \$ 1,483,627**

(a) Effective January 1, 2016, Working Capital is changing from \$356MW to \$363MW. See Docket #R-2015-2468981.  
Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2016  
TSC

Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (16,122)
Jun-15	702,711	\$ (11,910)	6%	9/12	\$ (536)	\$ 0.00	\$ 2,595	\$ 2,059	\$ (14,063)
Jul-15	714,291	\$ (8,960)	6%	8/12	\$ (358)	\$ 0.00	\$ 2,638	\$ 2,279	\$ (11,783)
Aug-15	748,610	\$ 16,355	6%	7/12	\$ 572	\$ 0.00	\$ 2,765	\$ 3,337	\$ (8,446)
Sep-15	743,274	\$ 43,264	6%	6/12	\$ 1,298	\$ 0.00	\$ 2,745	\$ 4,043	\$ (4,404)
Oct-15	642,656	\$ (165,126)	6%	5/12	\$ (4,128)	\$ 0.00	\$ 2,373	\$ (1,755)	\$ (6,158)
Nov-15	621,706	\$ (156,278)	6%	4/12	\$ (3,126)	\$ 0.00	\$ 2,296	\$ (830)	\$ (6,988)
Dec-15	653,447	\$ 38,240	6%	9/12	\$ 1,721	\$ 0.00	\$ 696	\$ 2,416	\$ (4,572)
Jan-16	710,160	\$ 364,043	3.5%	8/12	\$ 8,494	\$ 0.00	\$ 756	\$ 9,250	\$ 4,679
Feb-16	692,562	\$ 401,351	3.5%	7/12	\$ 8,194	\$ 0.00	\$ 737	\$ 8,931	\$ 13,610
Mar-16	688,078	\$ 339,121	3.5%	6/12	\$ 5,935	\$ 0.00	\$ 732	\$ 6,667	\$ 20,277
Apr-16	626,049	\$ 260,231	3.5%	5/12	\$ 3,795	\$ 0.00	\$ 666	\$ 4,461	\$ 24,739
May-16 (EST)	652,566	\$ 207,704	3.5%	4/12	\$ 2,423	\$ 0.00	\$ 695	\$ 3,118	\$ 27,857
								<b>Net Interest</b>	<b>\$ 27,857</b>

(a) Interest Revenues are allocated on a percentage basis.

# **ATTACHMENT 4**

**PECO - Electric  
June 2016 Transmission Service Charge (TSC)  
Semiannual Rate Calculation**

**TSC 3: Rates HT, PD, EP**

	Amount	\$/kWh	
(1)	\$ 997,647	\$2.18	p. 2 of 4
(2)	\$ 311,515	\$0.68	p. 3 of 4
	\$ <u>5,572</u>	\$0.01	p. 4 of 4
	\$ 317,087	\$0.69	
(3)	\$ 680,560	\$1.49	
(4)	456,868		
(5)	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$1.58</b>	

**PECO - June 2016  
TSC  
C-Factor Calculation**

**TSC 3: Rates HT, PD, EP**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-16 (est) \$	163,545	86,390
Jul-16 (est) \$	169,004	84,827
Aug-16 (est) \$	169,004	75,526
Sep-16 (est) \$	163,545	76,740
Oct-16 (est) \$	169,004	68,900
Nov-16 (est) \$	163,545	64,485
<b>Total \$</b>	<b>997,647</b>	<b>456,868</b>

**Estimated Recovery C-Factor \$2.18 per kW**

**PECO - June 2016  
TSC  
E-Factor Calculation**

**TSC 3: Rates PD, HT, EP**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jun-15	\$ 155,556	119,106	\$ 1.67	\$ 198,617	91	\$ 1,210	\$ 197,407	\$ 41,851	\$ 0.25	\$ 30,308	\$ 227,715	\$ 72,158	\$ (148,278)
Jul-15	\$ 159,947	117,416	\$ 1.67	\$ 195,798	92	\$ 1,234	\$ 194,564	\$ 34,617	\$ 0.25	\$ 29,878	\$ 224,442	\$ 64,495	\$ (76,120)
Aug-15	\$ 167,443	155,165	\$ 1.67	\$ 258,748	94	\$ 1,259	\$ 257,489	\$ 90,047	\$ 0.25	\$ 39,484	\$ 296,973	\$ 129,530	\$ (11,625)
Sep-15	\$ 162,788	118,543	\$ 1.67	\$ 197,679	95	\$ 1,266	\$ 196,413	\$ 33,625	\$ 0.25	\$ 30,165	\$ 226,577	\$ 63,790	\$ 117,906
Oct-15	\$ 171,541	83,484	\$ 1.67	\$ 139,216	97	\$ 1,291	\$ 137,924	\$ (33,617)	\$ 0.25	\$ 21,244	\$ 159,168	\$ (12,373)	\$ 181,695
Nov-15	\$ 172,673	97,943	\$ 1.67	\$ 163,326	101	\$ 1,343	\$ 161,983	\$ (10,690)	\$ 0.25	\$ 24,923	\$ 186,906	\$ 14,233	\$ 169,322
Dec-15	\$ 180,526	109,725	\$ 2.02	\$ 220,854	102	\$ 1,360	\$ 219,494	\$ 38,969	\$ (0.29)	\$ (31,563)	\$ 187,931	\$ 7,405	\$ 190,960
Jan-16	\$ 180,661	127,972	\$ 2.02	\$ 257,581	102	\$ 2,902	\$ 254,680	\$ 74,019	\$ (0.29)	\$ (36,812)	\$ 217,868	\$ 37,207	\$ 228,167
Feb-16	\$ 167,013	110,886	\$ 2.02	\$ 223,191	101	\$ 2,868	\$ 220,324	\$ 53,310	\$ (0.29)	\$ (31,897)	\$ 188,426	\$ 21,413	\$ 249,580
Mar-16	\$ 154,047	103,524	\$ 2.02	\$ 208,372	87	\$ 2,477	\$ 205,894	\$ 51,847	\$ (0.29)	\$ (29,779)	\$ 176,115	\$ 22,068	\$ 271,647
Apr-16	\$ 146,840	97,958	\$ 2.02	\$ 197,169	86	\$ 2,442	\$ 194,728	\$ 47,887	\$ (0.29)	\$ (28,178)	\$ 166,549	\$ 19,709	\$ 291,356
May-16 (EST)	\$ 166,975	110,064	\$ 2.02	\$ 221,537	96	\$ 2,742	\$ 218,794	\$ 51,820	\$ (0.29)	\$ (31,661)	\$ 187,134	\$ 20,159	\$ 311,515
													<b>Total Recovery E-Factor \$ 311,515</b>

(a) Effective January 1, 2016, Working Capital is changing from \$356MMW to \$363MMW. See Docket #R-2015-2468981.

Working Capital / mo = \$363MMW \* (1-GRT) \* 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

## PECO - June 2016 TSC

### Interest Calculation

**TSC 3: Rates HT, PD, EP**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (4,176)
Jun-15	119,106	\$ 41,851	6%	9/12	\$ 1,883	\$ 0.01	\$ 837	\$ 2,720	\$ (1,456)
Jul-15	117,416	\$ 34,617	6%	8/12	\$ 1,385	\$ 0.01	\$ 825	\$ 2,209	\$ 753
Aug-15	155,165	\$ 90,047	6%	7/12	\$ 3,152	\$ 0.01	\$ 1,090	\$ 4,241	\$ 4,995
Sep-15	118,543	\$ 33,625	6%	6/12	\$ 1,009	\$ 0.01	\$ 833	\$ 1,841	\$ 6,836
Oct-15	83,484	\$ (33,617)	6%	5/12	\$ (840)	\$ 0.01	\$ 586	\$ (254)	\$ 6,582
Nov-15	97,943	\$ (10,690)	6%	4/12	\$ (214)	\$ 0.01	\$ 688	\$ 474	\$ 7,056
Dec-15	109,725	\$ 38,969	6%	9/12	\$ 1,754	\$ (0.01)	\$ (1,374)	\$ 380	\$ 7,436
Jan-16	127,972	\$ 74,019	3.5%	8/12	\$ 1,727	\$ (0.01)	\$ (1,602)	\$ 125	\$ 7,561
Feb-16	110,886	\$ 53,310	3.5%	7/12	\$ 1,088	\$ (0.01)	\$ (1,388)	\$ (300)	\$ 7,262
Mar-16	103,524	\$ 51,847	3.5%	6/12	\$ 907	\$ (0.01)	\$ (1,296)	\$ (389)	\$ 6,873
Apr-16	97,958	\$ 47,887	3.5%	5/12	\$ 698	\$ (0.01)	\$ (1,226)	\$ (528)	\$ 6,345
May-16 (EST)	110,064	\$ 51,820	3.5%	4/12	\$ 605	\$ (0.01)	\$ (1,378)	\$ (773)	\$ 5,572
								<b>Net Interest \$</b>	<b>5,572</b>

(a) Interest Revenues are allocated on a percentage basis.

# **ATTACHMENT 5**

**PECO - Electric**  
**June 2016 Transmission Service Charge (TSC)**  
**Semiannual Rate Calculation**

**TSC 4: Rates SLE, SLS, POL, AL, TLCL**

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 6,252	\$0.00076	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	464	\$0.00006	p. 3 of 4
b. Interest	<u>15</u>	\$0.00000	p. 4 of 4
	479	\$0.00006	
(3) Net Recoverable (C - E)	\$ 5,773	\$0.00070	
(4) S = Projected Sales (kWh) for Computation Period	8,250,955		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) <b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00074</b>		

**PECO - June 2016  
TSC  
C-Factor Calculation**

**TSC 4: Rates SLE, SLS, POL, AL, TLCL**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-16 (est) \$	1,025	1,362,234
Jul-16 (est) \$	1,059	1,376,186
Aug-16 (est) \$	1,059	1,401,569
Sep-16 (est) \$	1,025	1,385,352
Oct-16 (est) \$	1,059	1,379,826
Nov-16 (est) \$	1,025	1,345,788
<b>Total \$</b>	<b>6,252</b>	<b>8,250,955</b>

**Estimated Recovery C-Factor \$0.00076 per kWh**

**PECO - June 2016  
TSC  
E-Factor Calculation**

**TSC 4: Rates SLE, SLS, POL, AL, TLCL**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (e) per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jun-15	\$ 1,399	2,270,802	\$ 0.0007	\$ 1,574	1	11	\$ 1,563	\$ 164	\$ (0.0001)	\$ (180)	\$ 1,383	\$ (15)	\$ 1,142
Jul-15	\$ 1,185	2,282,288	\$ 0.0007	\$ 1,500	1	9	\$ 1,491	\$ 306	\$ (0.0001)	\$ (171)	\$ 1,320	\$ 135	\$ 1,261
Aug-15	\$ 1,017	2,136,749	\$ 0.0007	\$ 1,393	1	8	\$ 1,386	\$ 369	\$ (0.0001)	\$ (159)	\$ 1,227	\$ 210	\$ 1,471
Sep-15	\$ 981	2,126,873	\$ 0.0007	\$ 1,376	1	8	\$ 1,369	\$ 387	\$ (0.0001)	\$ (157)	\$ 1,212	\$ 230	\$ 1,701
Oct-15	\$ 1,016	2,120,089	\$ 0.0007	\$ 1,370	1	8	\$ 1,363	\$ 347	\$ (0.0001)	\$ (156)	\$ 1,206	\$ 191	\$ 1,892
Nov-15	\$ 1,085	1,467,850	\$ 0.0007	\$ 840	1	8	\$ 832	\$ (253)	\$ (0.0001)	\$ (96)	\$ 736	\$ (349)	\$ 1,543
Dec-15	\$ 1,144	2,144,157	\$ 0.0005	\$ 1,311	1	9	\$ 1,303	\$ 159	\$ (0.0002)	\$ (414)	\$ 889	\$ (255)	\$ 1,288
Jan-16	\$ 1,142	2,224,731	\$ 0.0005	\$ 1,269	1	18	\$ 1,250	\$ 108	\$ (0.0002)	\$ (401)	\$ 850	\$ (292)	\$ 996
Feb-16	\$ 967	2,682,092	\$ 0.0005	\$ 1,762	1	17	\$ 1,745	\$ 777	\$ (0.0002)	\$ (556)	\$ 1,189	\$ 221	\$ 1,217
Mar-16	\$ 984	1,908,719	\$ 0.0005	\$ 1,061	1	16	\$ 1,046	\$ 61	\$ (0.0002)	\$ (335)	\$ 710	\$ (274)	\$ 943
Apr-16	\$ 960	1,843,125	\$ 0.0005	\$ 1,027	1	16	\$ 1,011	\$ 51	\$ (0.0002)	\$ (324)	\$ 687	\$ (273)	\$ 670
May-16 (EST)	\$ 1,046	2,045,112	\$ 0.0005	\$ 1,253	1	17	\$ 1,236	\$ 189	\$ (0.0002)	\$ (396)	\$ 840	\$ (206)	\$ 464
													<b>Total Recovery E-Factor \$ 464</b>

(a) Effective January 1, 2016, Working Capital is changing from \$356MW to \$363MW. See Docket #R-2015-2468981.

(b) Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(c) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2016  
TSC  
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 157
Jun-15	2,270,802	\$ 164	6%	9/12	\$ 7	\$ (0.0000)	\$ (24)	\$ (17)	\$ 140
Jul-15	2,282,288	\$ 306	6%	8/12	\$ 12	\$ (0.0000)	\$ (23)	\$ (11)	\$ 129
Aug-15	2,136,749	\$ 369	6%	7/12	\$ 13	\$ (0.0000)	\$ (22)	\$ (9)	\$ 120
Sep-15	2,126,873	\$ 387	6%	6/12	\$ 12	\$ (0.0000)	\$ (21)	\$ (10)	\$ 111
Oct-15	2,120,089	\$ 347	6%	5/12	\$ 9	\$ (0.0000)	\$ (21)	\$ (13)	\$ 98
Nov-15	1,467,850	\$ (253)	6%	4/12	\$ (5)	\$ (0.0000)	\$ (13)	\$ (18)	\$ 80
Dec-15	2,144,157	\$ 159	6%	9/12	\$ 7	\$ (0.0000)	\$ (16)	\$ (9)	\$ 71
Jan-16	2,224,731	\$ 108	3.5%	8/12	\$ 3	\$ (0.0000)	\$ (16)	\$ (13)	\$ 58
Feb-16	2,682,092	\$ 777	3.5%	7/12	\$ 16	\$ (0.0000)	\$ (22)	\$ (6)	\$ 52
Mar-16	1,908,719	\$ 61	3.5%	6/12	\$ 1	\$ (0.0000)	\$ (13)	\$ (12)	\$ 40
Apr-16	1,843,125	\$ 51	3.5%	5/12	\$ 1	\$ (0.0000)	\$ (13)	\$ (12)	\$ 28
May-16 (EST)	2,045,112	\$ 189	3.5%	4/12	\$ 2	\$ (0.0000)	\$ (15)	\$ (13)	\$ 15
<b>Net Interest</b>									<b>\$ 15</b>

(a) Interest Revenues are allocated on a percentage basis.