



An Exelon Company

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May 16, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) –
Procurement Classes 3-4, PECO Tariff Electric No. 5, Supplement No. 13
Effective July 1, 2016, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 13 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's monthly adjustments to Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial and Procurement Class 4 – Hourly Pricing, Large Commercial & Industrial effective July 1, 2016 through July 31, 2016, respectively.

The proposed rate for Rate HT (High Tension Power) for July 2016 of 0.970 cents/kWh reflects an increase of 1.438 cents/kWh compared to the rate effective June 2016 for Procurement Class 3 - Hourly Pricing.

The proposed rate for Rate HT (High Tension Power) for July 2016 of 0.223 cents/kWh reflects an increase of 0.354 cents/kWh compared to the rate effective June 2016 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 3 Hourly Pricing – Medium Commercial & Industrial (100KW < Demand <= 500KW);
Attachment 2 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
Attachment 3 – Revised GSA Tariffs

Rosemary Chiavetta, Secretary
May 16, 2016
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R Chiavetta', with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 3 – HOURLY PRICING**

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs
For the Period July 1, 2016 through July 31, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Jul-16	\$102,174		\$62	\$1,757

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Jul-16	29,568,944	17,958,444	2,116,244	9,494,256
E factor Sales Jun-16 through Nov-16	139,733,775	85,019,998	9,868,269	44,845,507

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 29, 2016
and March 2016, April 2016 and May 2016**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729	
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391	
Aug-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961	
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250	
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608	
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99319481	\$4,183,525	
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	1.00000000	\$3,548,644	
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328	
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089	
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978	
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736	
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081	
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073	
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233	
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125	
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384	
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650	
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018	
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329	
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136	
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984	
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215	
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055	
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856	
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473	
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244	
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575	
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674	
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810	
Apr-16								
May-16								

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier-Current Revenue for Energy, Water and Sewer	Additional AFPS Revenue	Administrative Cost	Current Revenue for GRI	Total Current Period Revenue Est GRI	E Factor Est: Interest and GRI for 3 month recovery	E Factor Est: Interest and GRI for 12 month recovery	E Factor Est: Interest Period Revenue Excl GRI	Total Current and Prior Period Revenue Est GRI	Month Over/(Under) Collection	Cumulative Over/(Under) Collection	Month Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Month Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery
	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
June-13	\$5,000,370	\$13,699	\$27,379	\$5,101,368	(\$20,078)	\$0	(\$117,458)	(\$20,078)	\$5,081,290	(\$145,039)	(\$1,521,584)	(\$1,521,584)	(\$1,521,584)		
July-13	\$4,114,220	\$2,772	\$25,545	\$4,142,537	(\$16,754)	\$0	(\$18,754)	(\$16,754)	\$4,125,782	\$142,401	\$1,647,224	\$1,647,224	\$1,647,224		
Aug-13	\$4,403,038	\$3,522	\$30,522	\$4,437,082	\$552,115	\$0	\$552,115	\$552,115	\$4,987,897	\$920,183	(\$524,440)	(\$524,440)	(\$524,440)		
Sept-13	\$3,923,179	\$2,898	\$491,949	\$4,417,926	\$491,949	\$0	\$491,949	\$491,949	\$4,909,846	\$534,323	\$97,643	\$97,643	\$97,643		
Oct-13	\$3,686,095	\$4,703	\$29,822	\$3,720,620	\$5,940	\$0	\$5,940	\$5,940	\$4,230,080	\$534,323	\$268,690	\$268,690	\$268,690		
Nov-13	\$4,267,841	\$59,402	\$23,781	\$4,350,024	\$5,940	\$0	\$5,940	\$5,940	\$4,350,024	\$106,082	\$372,742	\$372,742	\$372,742		
Dec-13	\$4,693,222	\$65,305	\$26,121	\$4,784,648	\$6,530	\$0	\$6,530	\$6,530	\$4,356,944	\$106,082	\$503,570	\$503,570	\$503,570		
Jan-14	\$4,396,738	\$61,186	\$24,466	\$4,482,370	\$6,116	\$0	\$6,116	\$6,116	\$4,363,086	\$106,082	\$609,656	\$609,656	\$609,656		
Feb-14	\$4,005,204	\$58,490	\$45,163	\$4,108,857	(\$117,458)	\$0	(\$117,458)	(\$117,458)	\$4,091,399	(\$195,165)	\$791,495	\$791,495	\$791,495		
Mar-14	\$4,005,204	\$41,382	\$41,089	\$4,107,675	(\$106,851)	\$0	(\$106,851)	(\$106,851)	\$4,000,824	(\$195,165)	\$591,081	\$591,081	\$591,081		
Apr-14	\$3,554,879	\$27,351	\$27,351	\$3,609,581	(\$98,402)	\$0	(\$98,402)	(\$98,402)	\$3,511,179	(\$631,156)	\$349,925	\$349,925	\$349,925		
May-14	\$4,205,441	\$39,031	\$39,031	\$4,313,513	(\$243,218)	\$0	(\$243,218)	(\$243,218)	\$3,870,295	(\$403,100)	\$64,205	\$64,205	\$64,205		
June-14	\$4,049,843	\$29,924	\$29,924	\$4,109,691	(\$297,677)	\$0	(\$297,677)	(\$297,677)	\$3,872,618	(\$263,462)	\$370,867	\$370,867	\$370,867		
July-14	\$4,050,708	\$34,691	\$40,474	\$4,125,871	(\$185,181)	\$0	(\$185,181)	(\$185,181)	\$3,987,437	(\$79,649)	\$201,423	\$201,423	\$201,423		
Aug-14	\$3,481,496	\$29,915	\$34,901	\$3,546,312	\$142,369	\$0	\$142,369	\$142,369	\$3,845,068	\$172,316	\$105,981	\$105,981	\$105,981		
Sept-14	\$3,480,008	\$29,902	\$34,884	\$3,544,794	\$142,343	\$0	\$142,343	\$142,343	\$3,987,437	\$172,316	\$105,981	\$105,981	\$105,981		
Oct-14	\$3,480,008	\$29,902	\$34,884	\$3,544,794	\$142,343	\$0	\$142,343	\$142,343	\$4,129,840	\$172,316	\$105,981	\$105,981	\$105,981		
Nov-14	\$4,729,561	\$71,629	\$38,915	\$4,839,105	\$106,278	\$0	\$106,278	\$106,278	\$4,946,078	\$241,235	\$245,811	\$245,811	\$245,811		
Dec-14	\$4,495,396	\$73,479	\$38,962	\$4,607,837	\$114,712	\$0	\$114,712	\$114,712	\$5,060,790	\$226,135	\$492,046	\$492,046	\$492,046		
Jan-15	\$4,076,151	\$44,903	\$44,903	\$4,166,057	\$100,035	\$0	\$100,035	\$100,035	\$4,960,755	\$226,135	\$245,811	\$245,811	\$245,811		
Feb-15	\$3,772,091	\$37,772	\$42,706	\$3,852,569	(\$110,798)	\$0	(\$110,798)	(\$110,798)	\$4,850,000	(\$102,705)	\$978,282	\$978,282	\$978,282		
Mar-15	\$3,427,496	\$33,084	\$42,493	\$3,503,073	(\$107,688)	\$0	(\$107,688)	(\$107,688)	\$4,742,312	(\$102,705)	\$673,577	\$673,577	\$673,577		
Apr-15	\$3,095,093	\$35,613	\$16,541	\$3,147,247	(\$43,053)	\$0	(\$43,053)	(\$43,053)	\$4,698,259	(\$102,705)	\$673,577	\$673,577	\$673,577		
May-15	\$3,891,130	\$29,293	\$15,141	\$3,935,564	(\$46,304)	\$0	(\$46,304)	(\$46,304)	\$4,651,955	(\$127,211)	\$673,577	\$673,577	\$673,577		
June-15	\$3,237,272	\$29,093	\$11,694	\$3,277,060	(\$47,193)	\$0	(\$47,193)	(\$47,193)	\$4,604,762	(\$119,246)	\$330,232	\$330,232	\$330,232		
July-15	\$2,658,862	\$23,037	\$13,822	\$2,695,721	\$41,543	\$0	\$41,543	\$41,543	\$3,770,150	\$178,895	\$163,137	\$163,137	\$163,137		
Aug-15	\$3,832,651	\$26,396	\$72,780	\$3,931,727	\$39,530	\$0	\$39,530	\$39,530	\$3,810,620	\$178,895	\$163,137	\$163,137	\$163,137		
Sept-15	\$4,332,558	\$30,064	\$82,890	\$4,445,512	\$28,812	\$0	\$28,812	\$28,812	\$3,839,432	\$178,895	\$163,137	\$163,137	\$163,137		
Oct-15	\$4,088,883	\$26,238	\$77,810	\$4,192,931	\$42,131	\$0	\$42,131	\$42,131	\$3,881,563	\$178,895	\$163,137	\$163,137	\$163,137		
Nov-15	\$3,003,456	\$0	\$4,371	\$3,007,827	\$39,535	\$0	\$39,535	\$39,535	\$3,921,358	\$178,895	\$163,137	\$163,137	\$163,137		
Dec-15					(\$179,527)	\$0	(\$179,527)	(\$179,527)	\$3,741,831	(\$591,500)					
Jan-16					(\$159,204)	\$0	(\$159,204)	(\$159,204)	\$3,582,627	(\$591,500)					
Feb-16					(\$125,616)	\$0	(\$125,616)	(\$125,616)	\$3,457,011	(\$591,500)					
Mar-16						\$0			\$3,457,011	(\$591,500)					
Apr-16						\$0			\$3,457,011	(\$591,500)					
May-16						\$0			\$3,457,011	(\$591,500)					
June-16						\$0			\$3,457,011	(\$591,500)					
July-16						\$0			\$3,457,011	(\$591,500)					
Aug-16						\$0			\$3,457,011	(\$591,500)					
Sept-16						\$0			\$3,457,011	(\$591,500)					
Oct-16						\$0			\$3,457,011	(\$591,500)					
Nov-16						\$0			\$3,457,011	(\$591,500)					
Dec-16						\$0			\$3,457,011	(\$591,500)					
Jan-17						\$0			\$3,457,011	(\$591,500)					
Feb-17						\$0			\$3,457,011	(\$591,500)					
Mar-17						\$0			\$3,457,011	(\$591,500)					
Apr-17						\$0			\$3,457,011	(\$591,500)					
May-17						\$0			\$3,457,011	(\$591,500)					
June-17						\$0			\$3,457,011	(\$591,500)					
July-17						\$0			\$3,457,011	(\$591,500)					
Aug-17						\$0			\$3,457,011	(\$591,500)					
Sept-17						\$0			\$3,457,011	(\$591,500)					
Oct-17						\$0			\$3,457,011	(\$591,500)					
Nov-17						\$0			\$3,457,011	(\$591,500)					
Dec-17						\$0			\$3,457,011	(\$591,500)					
Jan-18						\$0			\$3,457,011	(\$591,500)					
Feb-18						\$0			\$3,457,011	(\$591,500)					
Mar-18						\$0			\$3,457,011	(\$591,500)					
Apr-18						\$0			\$3,457,011	(\$591,500)					
May-18						\$0			\$3,457,011	(\$591,500)					
June-18						\$0			\$3,457,011	(\$591,500)					
July-18						\$0			\$3,457,011	(\$591,500)					
Aug-18						\$0			\$3,457,011	(\$591,500)					
Sept-18						\$0			\$3,457,011	(\$591,500)					
Oct-18						\$0			\$3,457,011	(\$591,500)					
Nov-18						\$0			\$3,457,011	(\$591,500)					
Dec-18						\$0			\$3,457,011	(\$591,500)					
Jan-19						\$0			\$3,457,011	(\$591,500)					
Feb-19						\$0			\$3,457,011	(\$591,500)					
Mar-19						\$0			\$3,457,011	(\$591,500)					
Apr-19						\$0			\$3,457,011	(\$591,500)					
May-19						\$0			\$3,457,011	(\$591,500)					
June-19						\$0			\$3,457,011	(\$591,500)					
July-19						\$0			\$3,457,011	(\$591,500)					
Aug-19						\$0			\$3,457,011	(\$591,500)					
Sept-19						\$0			\$3,457,011	(\$591,500)					
Oct-19						\$0			\$3,457,011	(\$591,500)					
Nov-19						\$0			\$3,457,011	(\$591,500)					
Dec-19						\$0			\$3,457,011	(\$591,500)					
Jan-20						\$0			\$3,457,011	(\$591,500)					
Feb-20						\$0			\$3,457,011	(\$591,500)					
Mar-20						\$0									

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)
 Application Period: July 1, 2016 through July 31, 2016
 cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT	Incl. Line	w/GRT	Incl. Line	w/GRT	Incl. Line									
		Loss Ratio														
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 96,173 page 2	0.333	0.352	0.374	0.346	0.368	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353
-Additional AEPS Cost	\$ 4 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 96,177	0.333	0.352	0.374	0.346	0.368	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353
AC Administrative Cost Factor																
-Administrative Cost	\$ 1,714 page 2	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total Administrative Service Cost	\$ 1,714	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
E Factor Including Interest																
-Over/(Under) Collection Jan 2011 to Mar 2016	\$ 265,224 page 5	0.920	0.920	0.978	0.920	0.978	0.920	0.978	0.920	0.978	0.920	0.978	0.920	0.978	0.920	0.978
-Net Interest Jan 2011 to Mar 2016	\$ 5,886 page 6	0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
-Prior Period Over/Under Collection Revenue, Apr 2016 to Jun 2016	\$ (230,727) page 5	-0.765	-0.765	-0.813	-0.765	-0.813	-0.765	-0.813	-0.765	-0.813	-0.765	-0.813	-0.765	-0.813	-0.765	-0.813
-Prior Period Interest Revenue, Apr 2016 to Jun 2016	\$ (4,392) page 6	-0.013	-0.013	-0.016	-0.013	-0.016	-0.013	-0.016	-0.013	-0.016	-0.013	-0.016	-0.013	-0.016	-0.013	-0.016
Total E Factor Including Interest	\$ 45,991	0.160	0.160	0.170	0.160	0.170	0.160	0.170	0.160	0.170	0.160	0.170	0.160	0.170	0.160	0.170
WC Working Capital Adjustment																
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC + E + WC)		0.211	0.230	0.244	0.224	0.238	0.210	0.223	0.210	0.223	0.210	0.223	0.210	0.223	0.210	0.223
S Sales for Application Period in kWh																
	28,830,668 page 3															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs
For the Period July 1, 2016 through July 31, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jul-16	\$96,173	\$4	\$1,714

**PECO GSA 4 (Hourly) Default kWh Sales
For the Period July 1, 2016 through July 31, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jul-16	28,839,668	1,595,949	273,216	26,970,503	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through March 31, 2016
and April 2016, May 2016 and June 2016

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Services and AEPs Excl GRT		Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT		Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	
	(8)	(9)	(10)	(11)=(8)+(9)+(10)									(12)
Jun-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$0	\$884,388	\$4,112,389	\$853,659	\$853,659	(\$1,323,181)	
Jul-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$0	\$257,931	\$3,212,552	\$600,145	\$600,145	(\$469,522)	
Aug-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	\$0	(\$176,633)	\$2,373,594	(\$321,696)	(\$321,696)	\$130,623	
Sep-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$0	\$349,814	\$2,645,438	\$93,867	\$93,867	(\$191,073)	
Oct-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$0	\$98,789	\$2,592,153	\$150,733	\$150,733	\$97,206	
Nov-13	\$2,597,010	\$187,978	\$15,233	\$2,801,221	(\$464,902)	\$0	\$0	(\$464,902)	\$2,336,319	(\$432,290)	(\$432,290)	\$53,527	
Dec-13	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$224,993	\$0	\$0	\$224,993	\$6,084,850	(\$4,509,502)	(\$4,509,502)	(\$378,763)	
Jan-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$0	\$486,540	\$9,974,309	\$5,437,093	\$5,437,093	(\$4,888,265)	
Feb-14	\$4,404,096	\$183,389	\$19,796	\$4,607,281	(\$66,893)	\$0	\$0	(\$66,893)	\$4,540,398	(\$83,270)	(\$83,270)	\$548,828	
Mar-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	\$0	(\$94,944)	\$2,589,874	\$353,379	\$353,379	\$465,558	
Apr-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	\$0	(\$419,004)	\$1,740,340	(\$163,146)	(\$163,146)	\$818,937	
May-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$0	\$161,690	\$1,865,740	\$55,956	\$55,956	\$655,791	
Jun-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	\$0	(\$10,180)	\$1,922,972	(\$69,889)	(\$69,889)	\$711,747	
Jul-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	\$0	(\$384,363)	\$1,359,910	(\$304,363)	(\$304,363)	\$641,858	
Aug-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	\$113,489	\$0	\$0	\$113,489	\$1,673,428	(\$368,543)	(\$368,543)	\$337,495	
Sep-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$60,363	\$0	\$0	\$60,363	\$1,363,767	(\$29,430)	(\$29,430)	(\$31,048)	
Oct-14	\$1,371,436	\$181,196	\$10,261	\$1,562,893	(\$85,748)	\$0	\$0	(\$85,748)	\$1,478,119	(\$41,892)	(\$41,892)	(\$60,478)	
Nov-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$55,939)	\$0	\$0	(\$55,939)	\$1,371,371	(\$228,834)	(\$228,834)	(\$331,204)	
Dec-14	\$1,651,908	\$228,984	\$9,892	\$1,890,784	\$212,516	\$0	\$0	\$212,516	\$1,834,845	(\$879,928)	(\$879,928)	(\$84,100)	
Jan-15	\$2,644,285	\$248,594	\$11,138	\$2,904,017	\$144,697	\$0	\$0	\$144,697	\$3,049,712	\$247,104	\$247,104	(\$964,028)	
Feb-15	\$3,335,648	\$183,178	\$14,863	\$3,533,689	\$121,377	\$0	\$0	\$121,377	\$3,655,066	\$975,543	\$975,543	\$11,515	
Mar-15	\$1,225,246	\$175,666	\$12,705	\$1,413,617	(\$327,809)	\$0	\$0	(\$327,809)	\$2,017,786	\$541,037	\$541,037	\$552,552	
Apr-15	\$1,153,776	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$0	\$704,950	\$1,987,263	(\$403,391)	(\$403,391)	\$149,161	
May-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	(\$586,686)	\$0	\$0	(\$586,686)	\$1,082,499	\$737,966	\$737,966	\$887,127	
Jun-15	\$1,583,143	\$175,006	\$7,561	\$1,765,710	(\$413,734)	\$0	\$0	(\$413,734)	\$1,351,976	(\$488,709)	(\$488,709)	\$398,418	
Jul-15	\$1,120,395	\$133,531	\$7,812	\$1,261,738	(\$86,638)	\$0	\$0	(\$86,638)	\$1,170,100	(\$135,488)	(\$135,488)	\$152,442	
Aug-15	\$1,472,501	\$170,311	\$9,811	\$1,652,723	(\$136,630)	\$0	\$0	(\$136,630)	\$1,510,092	\$166,641	\$166,641	\$183,595	
Sep-15	\$1,000,563	\$117,860	\$6,897	\$1,125,320	(\$127,687)	\$0	\$0	(\$127,687)	\$988,690	(\$207,440)	(\$207,440)	(\$23,845)	
Oct-15	\$1,099,092	\$151,267	\$8,060	\$1,258,419	\$443,765	\$0	\$0	\$443,765	\$1,702,184	\$26,167	\$26,167	\$26,322	
Nov-15	\$1,350,771	\$167,693	\$3,348	\$1,521,812	(\$317,844)	\$0	\$0	(\$317,844)	\$1,204,300	\$442,893	\$442,893	\$471,215	
Dec-15	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$41,626)	\$0	\$0	(\$41,626)	\$1,415,786	(\$64,611)	(\$64,611)	\$329,835	
Jan-16	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$108,946)	\$0	\$0	(\$108,946)	\$897,785	\$18,638	\$18,638	\$265,224	
Feb-16						\$0	\$0						
Mar-16						\$0	\$0						
Apr-16						\$0	\$0						
May-16						\$0	\$0						
Jun-16						\$0	\$0						

ATTACHMENT 3

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 16, 2016

Effective July 1, 2016

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – 1st Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 6th Revised Page No. 34

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
LOADS GREATER THAN 100 KW UP TO 500 KW

Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. 1-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} \times 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma \text{O}/(\text{U})/\text{S}_3 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₃ = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	\$0.00991	\$0.00985	\$0.00970

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1 + RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O/(U)/S_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00244	\$0.00238	\$0.00223	\$0.00223

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase