



An Exelon Company

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May 19, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: Replacement Page to Page 2 and 20, Supplement No. 26 to Electric Generation Supplier Tariff – Pa PUC No. 1S, originally issued on May 9, 2016 effective June 10, 2016, Docket No. M-2014-2401085

Dear Secretary Chiavetta:

PECO Energy Company previously issued Tariff Supplement No. 26 to PECO's Electric Generation Supplier Tariff - Pa. P.U.C. No. 1S bearing an effective date of June 10, 2016. This letter transmits for filing with the Commission replacement pages for page 2 and 20. Page Nos. 2 and 20 are revised to correct the effective date to June 10, 2016.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr. /mcc".

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

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Supplement No. 26 to
Tariff Electric Pa. P.U.C. No. 1S
Third Revised Page No. 20

PECO Energy Company Superseding Second Revised Page No. 20

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5.2 THIS SECTION IS NO LONGER APPLICABLE

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5.3 Switching Among EGSs (or between an EGS and the Company as the Default Supplier) on active accounts and pending active (Instant Connect) accounts in accordance with Commission Order M-2014-2401085, and any other applicable Commission Orders.

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5.3.1

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(a) If a Customer contacts a new EGS to request a change of EGS and the new EGS agrees to serve the Customer, the Customer's new EGS shall obtain appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of EGS. The authorization may be obtained through direct oral confirmation. It is the EGS's responsibility to maintain evidence of the Customer's written authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Commission.

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Issued May 9, 2016

Effective June 10, 2016

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