



**Duquesne Light**  
Our Energy...Your Power

411 Seventh Avenue  
15<sup>th</sup> Floor  
Pittsburgh, PA 15219

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Adrienne D. Kurtanich  
Counsel

June 9, 2016

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2nd Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Supplement No. 137 to Tariff Electric – PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 137 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24. Both clean and red lined copies of Supplement No. 137 have been included in this submittal. The modifications reflected in Supplement No. 137 revise the language in Rider No. 8 – Default Service Supply and also in Appendix A – Transmission Service Charges to reflect the change to a symmetrical rate of interest as required by the Commission's Final Rulemaking Order on Automatic Adjustment Clauses entered June 11, 2015, at Docket No. L-2014-2421001.

In compliance with the Order entered on June 11, 2015 at Docket No. L-2014-2421001, Duquesne Light hereby submits Supplement 137 on less than 60 days' notice to become effective on July 1, 2016. Accordingly, Duquesne Light requests a waiver of the 60 day statutory notice requirement pursuant to 52 Pa. Code § 53.31 and requests that Supplement No. 137 be effective on July 1, 2016.

If you have any questions regarding the information in this filing, please feel free to contact me or Bill Pfrommer at (412) 393-3623.

Respectfully Submitted,

Adrienne D. Kurtanich  
Counsel, Regulatory

Enclosures

cc: William V. Pfrommer  
Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

### VIA U.S. MAIL

Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street, 2nd Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Office of Special Assistants  
Pennsylvania Public Utility Commission  
3<sup>rd</sup> Floor, 9 East  
Harrisburg, PA 17101-1923

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Office of Small Business Advocate  
Commerce Tower, Suite 202  
300 North Second Street  
Harrisburg, PA 17101-1923

Pennsylvania Public Utility Commission  
Bureau of Audits  
Commonwealth Keystone Building  
400 North Street, 3rd Floor, F East  
Harrisburg, PA 17120

Pennsylvania Public Utility Commission  
UPARC  
Bureau of Audits  
3070 William Pitt Way  
Pittsburgh, PA 15238



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Adrienne D. Kurtanich, Esq.  
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411 Seventh Avenue, 15-7  
Pittsburgh, PA 15219  
Phone: 412-393-1482  
Fax: 412-393-5711  
akurtanich@duqlight.com

Dated: June 9, 2016



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**  
411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**  
President and Chief Executive Officer

ISSUED: June 9, 2016

EFFECTIVE: July 1, 2016

Issued in compliance with Commission's Final Rulemaking Order entered June 11, 2015,  
at Docket No. L-2014-2421001.

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# NOTICE

**THIS TARIFF SUPPLEMENT REVISES LANGUAGE IN RIDER NO. 8 – DEFAULT SERVICE SUPPLY  
AND APPENDIX A – TRANSMISSION SERVICE CHARGES TO IMPLEMENT THE INTEREST RATE  
METHODOLOGY AS REVISED AND SET FORTH IN TITLE 52 § 54.190(c)**

See Page Two

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rider No. 8 – Default Service Supply

Second Revised Page No. 88D  
Cancelling First Revised Page No. 88D

Appendix A – Transmission Service Charges

Ninth Revised Page No. 116  
Cancelling Eighth Revised Page No. 116

Language has been revised to comply with the Commission's Final Rulemaking Order Re: Automatic Adjustment Clauses Related to Electric Default Service entered June 11, 2015, at Docket No. L-2014-2421001 and which became effective on Saturday, December 19, 2015, upon publication in the Pennsylvania Bulletin.

Title 52 Pa. Code §54.190 Universal interest applicable to over collections and under collections resulting from reconciliation of automatic adjustment clauses costs and revenues related to electric default service.

- (c) *Interest collectible on over collections and under collections.* When revenues exceed costs, the over collections shall be refunded to customers with interest. When costs exceed revenues, the under collections shall be collected from customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the *Wall Street Journal*. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

**E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1, 2015, shall include reconciliation of revenue and expense for the six (6) month period October 2014 through March 2015. The DSS rate effective December 1, 2015, shall include reconciliation of revenue and expense for the four (4) month period April 2015 through July 2015. Thereafter, the DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)

**S** = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

**F** = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2015 through November 30, 2015	1.0075	0.6136
December 1, 2015 through May 31, 2016	1.0075	0.6136
June 1, 2016 through November 30, 2016	1.0052	0.7327
December 1, 2016 through May 31, 2017	1.0052	0.7327

**T** = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §9.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

For Rate Schedules AL, SE, SM, SH and PAL:

The annual revenue requirement and over or under collection shall be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load from the previous calendar year. PJM charges that are load based will also be allocated to each rate class for cost recovery based on the rate class contribution to the coincident peak load. PJM charges that are energy based will be billed on a per kWh basis. All such charges will be adjusted for Pennsylvania gross receipts tax. For rate schedules SM, SH and PAL, a kWh charge will be determined to recover the allocated revenue requirement and PJM charges. An equivalent fixed monthly charge will be determined based on the monthly kWh usage applicable for each fixture.

Where:

- TSC = Transmission service charge to be applied to all Transmission billing units (either kWh or kW, as indicated.)
- RCRR = Projected total revenue requirement and PJM charges established for the computation year of June 1<sup>st</sup> through May 31<sup>st</sup>, corresponding to the PJM planning year. The revenue requirement shall be allocated to the specific rate classes by applying the ratio of the RC1CP to the Duquesne Zone 1CP for the prior year. PJM charges shall be allocated to each rate class on the basis incurred (i.e. 1CP, kW, kWh).
- “e” = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28<sup>th</sup> or 29<sup>th</sup> to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C) (C)
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

(C) – Indicates Change

ISSUED: JUNE 9, 2016

EFFECTIVE: JULY 1, 2016



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**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
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**President and Chief Executive Officer**

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