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E-File

June 20, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 210 to Tariff
Electric PA. P.U.C. No. 201 for the
Smart Meter Rider – Phase 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 210 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This calculation of the SMR 2 for the period beginning July 1, 2016 through September 30, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

Cc via email: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire
Ms. Lori Burger
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
Smart Meter Rider Phase 2**

**For the Application Period
July 1, 2016 through September 30, 2016**

Docket No.

June 20, 2016

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	Total	Residential	Small C&I	Large C&I	
Smart Meter Rider Phase 2 Charge					
1	Applicable Plant (Schedule 2, Line 2, Column Z)	\$5,421,653	\$4,056,482	\$1,184,631	\$180,541
Less:					
2	Accumulated Depreciation (Schedule 2, Line 3, Column Z)	252,758	189,114	55,228	8,417
3	Retirements (Schedule 2, Line 4, Column Z)	-	-	-	-
SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)					
4		\$5,168,895	\$3,867,368	\$1,129,403	\$172,124
Less:					
5	Accumulated Deferred Income Taxes	24,453	\$18,295	5,343	814
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	\$5,193,348	\$3,885,663	\$1,134,746	\$172,938
Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)					
7	1.85%	96,077	71,885	20,993	3,199
8	Income Taxes 49.68%	47,733	35,714	10,430	1,590
9	Operating Expenses (Schedule 5, Line 3, Column P, Q, & R)	742,830	555,785	162,308	24,736
10	Cost Savings (Schedule 6, Line 9, Column P, Q, & R)	0	0	0	0
11	State Flow-Through	(3,820)	(2,858)	(835)	(127)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column P, Q, & R)	123,384	92,316	26,959	4,109
13	E=Experienced Net Over/(Under) Collections, excluding Interest (A)	138,859	159,262	(17,931)	(2,472)
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	\$867,345	\$593,580	\$237,786	\$35,979
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	\$921,727	\$630,797	\$252,695	\$38,235
16	Number of Customer Bills per Quarter		3,750,930	536,431	4,069
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		\$0.16	\$0.44	\$8.84
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		\$0.17	\$0.47	\$9.40

Note 1:

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes Smart Meter Rider Phase 1 ("SMR 1") and Phase 2 ("SMR 2") reconciliations. SMR 1 Reconciliation filed on 01/29/2016 at Docket Number M-2015-2474347. SMR 2 Reconciliation filed on 01/29/2016 at Docket Number M-2015-2504513.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
1	\$0	\$354,484	\$514	\$5,174	\$8,124	\$3,090
2	-	354,484	354,998	360,172	368,296	371,386
Less:						
3	-	11,816	17,733	23,741	29,894	36,103
4	-	-	-	-	-	-
5	\$0	\$342,668	\$337,265	\$336,431	\$338,402	\$335,283
6	-	11,816	5,917	6,008	6,153	6,209

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Total 2015						
								Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total 2015
1	\$0	\$0	\$0	\$701,343	\$82,569	\$12,526	\$1,167,824							
2	371,386	371,386	371,386	1,072,729	1,155,298	1,167,824	1,167,824							
3	42,312	48,521	54,730	62,887	73,222	83,821	83,821							
4	-	-	-	-	-	-	\$0							
5	329,074	\$322,865	\$316,656	\$1,009,842	\$1,082,076	1,084,003	\$1,084,003							
6	6,209	6,209	6,209	8,157	10,335	10,599	83,821							

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(N)	(O)	(P)	(Q)	(R)	(S)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1 Incremental Plant Additions (Schedule 4)	\$729,513	\$4,171	\$3,461	(\$2,165)	\$3,518,849	\$0
2 Cumulative Plant (Sum of Line 1)	1,897,337	1,901,508	1,904,969	1,902,804	5,421,653	
Less:						
3 Accumulated Depreciation (Sum of Line 6)	106,608	129,374	152,210	174,993	252,758	
4 Retirements (Schedule 4)	-	-	-	-	-	-
5 SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	1,790,728	\$1,772,134	\$1,752,759	\$1,727,811	\$5,168,895	\$0
6 Dep = Depreciation Expense (Schedule 4)	22,788	22,766	22,836	22,783	77,765	-

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	47.20%	4.69%	2.21%
2	Common Equity	52.80%	9.80%	5.17%
3	Total	<u>100.00%</u>		<u>7.38%</u>
4	7.38% Annual PTRR / 4 quarters = 1.85% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 3/1/2016 Gross Plant Total \$1,904,968.48 MTD Depr Exp \$22,835.61
 To Date 3/31/2016 Gross Reserve Total \$152,209.12
 Net Plant Total \$1,752,759.36

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$1,098,250.36	\$3,080.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,101,330.36
365.1 - Overhead Conductors-RF Mesh	\$883.53	\$430.09	\$0.00	\$0.00	\$0.00	\$0.00	\$1,313.62
370.5 - RF Mesh AMRs	\$802,373.70	-\$49.20	\$0.00	\$0.00	\$0.00	\$0.00	\$802,324.50
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$1,901,507.59	\$3,460.89	\$0.00	\$0.00	\$0.00	\$0.00	\$1,904,968.48

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$110,041.34	\$18,375.80	\$0.00	\$0.00	\$128,417.14
365.1 - Overhead Conductors-RF Mesh	\$0.93	\$2.31	\$0.00	\$0.00	\$3.24
370.5 - RF Mesh AMRs	\$19,331.24	\$4,457.50	\$0.00	\$0.00	\$23,788.74
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$129,373.51	\$22,835.61	\$0.00	\$0.00	\$152,209.12

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 4/1/2016	Gross Plant Total	\$1,902,803.75	
To Date 4/30/2016	Gross Reserve Total	\$174,992.56	MTD Depr Exp
	<u>Net Plant Total</u>	<u>\$1,727,811.19</u>	<u>\$22,783.44</u>

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$1,101,330.36	-\$3,080.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,098,250.36
365.1 - Overhead Conductors-RF Mesh	\$1,313.62	\$566.01	\$0.00	\$0.00	\$0.00	\$0.00	\$1,879.63
370.5 - RF Mesh AMRs	\$802,324.50	\$349.26	\$0.00	\$0.00	\$0.00	\$0.00	\$802,673.76
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$1,904,968.48	-\$2,164.73	\$0.00	\$0.00	\$0.00	\$0.00	\$1,902,803.75

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$128,417.14	\$18,321.76	\$0.00	\$0.00	\$146,738.90
365.1 - Overhead Conductors-RF Mesh	\$3.24	\$3.35	\$0.00	\$0.00	\$6.59
370.5 - RF Mesh AMRs	\$23,788.74	\$4,458.33	\$0.00	\$0.00	\$28,247.07
391.1 - RF Mesh Comp AMR Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$152,209.12	\$22,783.44	\$0.00	\$0.00	\$174,992.56

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 5/1/2016	Gross Plant Total	\$5,421,652.92	MTD Depr Exp	\$77,764.89
To Date 5/31/2016	Gross Reserve Total	\$252,757.45		
	Net Plant Total	\$5,168,895.47		

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$1,098,250.36	\$3,085,182.36	\$0.00	\$0.00	\$0.00	\$0.00	\$4,183,432.72
365.1 - Overhead Conductors-RF Mesh	\$1,879.63	\$7,373.69	\$0.00	\$0.00	\$0.00	\$0.00	\$9,253.32
370.5 - RF Mesh AMRs	\$802,673.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$802,673.76
391.1 - RF Mesh AMR Comp Equip	\$0.00	\$426,293.12	\$0.00	\$0.00	\$0.00	\$0.00	\$426,293.12
Total Assets	\$1,902,803.75	\$3,518,849.17	\$0.00	\$0.00	\$0.00	\$0.00	\$5,421,652.92

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$146,738.90	\$69,741.48	\$0.00	\$0.00	\$216,480.38
365.1 - Overhead Conductors-RF Mesh	\$6.59	\$11.67	\$0.00	\$0.00	\$18.26
370.5 - RF Mesh AMRs	\$28,247.07	\$4,459.30	\$0.00	\$0.00	\$32,706.37
391.1 - RF Mesh AMR Comp Equip	\$0.00	\$3,552.44	\$0.00	\$0.00	\$3,552.44
Total Reserve	\$174,992.56	\$77,764.89	\$0.00	\$0.00	\$252,757.45

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1	\$0	\$0	\$0	\$0	\$0	\$63,576
2	0	0	0	0	0	196,484
3	\$0	\$0	\$0	\$0	\$0	\$260,060

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total 2015
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$445,031
2	216,219	261,011	217,471	217,121	242,943	204,076	1,555,325
3	\$279,795	\$324,587	\$281,047	\$280,697	\$306,519	\$267,652	\$2,000,356

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(N)	(O)	(P)	(Q)	(R)	(S)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	206,427	240,353	179,292	187,465	185,346	185,346
3	\$270,003	\$303,928	\$242,868	\$251,041	\$248,922	\$248,922
						\$0

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(T)	(U)	(V)	(W)	(Y)	(X)	(Z)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total 2015 & 2016
1							\$317,878
2							998,883
3	\$0	\$0	\$0	\$0	\$0	\$0	\$1,316,762

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1	Meter Reading	\$0	\$0	\$0	\$0	\$0
2	Meter Services	0	0	0	0	0
3	Back Office	0	0	0	0	0
4	Contact Center	0	0	0	0	0
5	Theft Reduction	0	0	0	0	0
6	Revenue Enhancement	0	0	0	0	0
7	Avoided Capital Costs	0	0	0	0	0
8	Distribution Operations	0	0	0	0	0
9	Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total 2015
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	0	0	0	0	0	0	0
3 Back Office	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

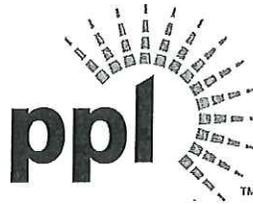
PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(N)	(O)	(P)	(Q)	(R)	(S)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	0	0	0	0	0	0
3 Back Office	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: July 1, 2016 through September 30, 2016

Line No.	(T)	(U)	(V)	(W)	(Y)	(X)	(Z)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total 2015 & 2016
1							\$0
2							\$0
3							\$0
4							\$0
5							\$0
6							\$0
7							\$0
8							\$0
9							\$0
							\$0

9 Total Cost Savings (Line 1 through Line 8)



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 20, 2016

EFFECTIVE: July 1, 2016

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page Nos. 19Z.14C

The charges under the SMR 2 are set forth for the period July 1, 2016 through September 30, 2016.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective July 1, 2016, is revised in accordance with the SMR 2 changes.

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SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGE

Charges under the SMR 2 for the period July 1, 2016 through September 30, 2016, as set forth in the applicable Rate Schedules. (C)

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S \$9.40/Bill (I)	GS-1, GS-3, BL, and GH-2 (R) \$0.47/Bill (I)	RS and RTS (R) \$0.17/Bill (I)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: July 1, 2016

\$14.28 per month (Customer Charge, includes SMR2 and CER) plus
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: July 1, 2016

\$18.25 per month (Customer Charge, includes SMR 2 and CER) plus
3.433 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: July 1, 2016

\$14.28 per month (Customer Charge includes SMR 2 and CER) plus
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: July 1, 2016

\$14.28 per month (Customer Charge includes SMR2 and CER) plus
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)