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June 30, 2016

VIA E-FILING

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

**Re: Supplement No. 247 to Columbia Gas of Pennsylvania, Inc. to
Tariff Gas Pa. P.U.C. No.9- Quarterly Rider USP Filing**

Secretary Chiavetta:

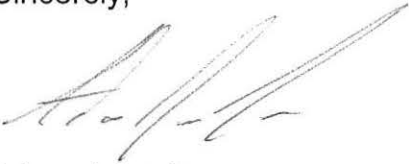
Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 247 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 247"). Supplement No. 247 issued June 30, 2016, to be effective July 1, 2016, is filed in compliance with the Order of the Pennsylvania Public Utility Commission effective October 1, 2010 at Docket No. R-2009-2149262. Supplement No. 247 increases Columbia's Rider USP rate to \$0.07230 per therm from the current rate of \$0.06576 per therm.

Also attached, please find the supporting calculations for the Rider USP, which reflect updated gas costs, program costs, and enrollment information.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at (724.416.6390) or to Columbia's Counsel, Theodore J. Gallagher (724.416.6355), at the address written above, or to Columbia's outside counsel, Michael W. Hassell, Post & Schell P.C., 17 North Second Street, 12th Floor, Harrisburg, Pennsylvania 17101, (717.612.6029).

Sincerely,

A handwritten signature in black ink, appearing to read 'A. Lanier', with a long, sweeping horizontal stroke extending to the right.

Adam J. Lanier

Enclosure

c: Theodore J. Gallagher, Esquire
Andrew S. Tubbs, Esquire
Michael W. Hassell, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: June 30, 2016

EFFECTIVE: July 1, 2016

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes a Change to the Existing Tariff - See List of Decreases Made by This Tariff Supplement on Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" has increased. The "Total Effective Rate" has increased.
21	Rider Summary	The "Universal Service Plan – Rider USP" has increased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" has increased. The "Total Pass-through Charge" has increased for rate schedules RSS and RDS.

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FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

Rate Summary

Rate per thm

Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>						
Customer Charge	\$ 16.75	-	-	-	0.00	16.75
Usage Charge	\$ 0.47806	0.31678	(0.06811)	0.19963	0.00000	0.92636
Customer Transferring from Rate Schedule RDS - Usage Charge	\$ 0.47806	0.31678	-	4/ 0.19963	0.00000	0.99447
<u>Rate RDS - Residential Distribution Service</u>						
Customer Charge	\$ 16.75	-	-		0.00	16.75
Usage Charge:						
Customers Electing CHOICE - 1st Year	\$ 0.47806	-	(0.06811) 5/	0.16883	0.00000	0.57878
Customers Electing CHOICE - 2nd Year	\$ 0.47806	-	-	0.16883	0.00000	0.64689

1/ Please see Page No. 21a for rate components.
 2/ Please see Page No. 21b for rate components.
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.
 4/ If a customer transfers to RSS from RDS, the Gas Cost Adjustment shall not be billed for up to twelve billing cycles.
 5/ If a customer transfers to RDS from RSS, the Gas Cost Adjustment shall be billed for up to twelve billing cycles.

Issued: June 30, 2016

Mark Kempic - President

Effective: July 1, 2016

Columbia Gas of Pennsylvania, Inc.

Rider Summary

Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.07230 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00000%	This percentage is applied to a portion of the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01677 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00727 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00695 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00470 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00136 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary
 Rate per thm

Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.14145	(0.01422)	(0.03080)	-	-	-	0.09643
Rate RSS - Residential Sales Service	\$ 0.14145	(0.01422)	-	-	0.00010	0.07230	0.19963
Rate SGSS - Small General Sales Service	\$ 0.14145	(0.01422)	-	-	0.00010	-	0.12733
Rate LGSS - Large General Sales Service	\$ 0.14145	(0.01422)	-	-	-	-	0.12723
Rate MLSS Main Line Sales Service	\$ 0.14145	(0.01422)	-	-	-	-	0.12723
Rate RDS - Residential Distribution Service	\$ 0.14145	(0.01422)	(0.03080)	-	0.00010	0.07230	0.16883
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.14145	(0.01422)	(0.03080)	-	0.00010	-	0.09653
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.14145	(0.01422)	-	-	0.00010	-	0.12733
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate

Effective July 1, 2016

Line No.	Description	Amount
1	<u>Current CAP Enrollment</u>	
2	Enrolled Customers	22,138
3	Average Consumption - Thm	1,234
4	Revenues Billed	28,957,900
5	Customer Payments	<u>(14,249,790)</u>
6	Discounts for Current Customers (Line 4 + Line 5)	<u><u>14,708,110</u></u>
7	<u>Projected CAP Enrollment</u>	
8	Estimated Enrollment	500
9	Consumption - Thm	1,234
10	Revenues Billed	654,031
11	Customer Payments	<u>(321,840)</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u><u>332,191</u></u>
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	15,040,301
15	CAP Pre-Program Arrearages	825,853
16	CAP Application Fees	240,000
17	CAP Administrative Costs	282,132
18	Low Income Usage Reduction Program (LIURP)	4,906,581
19	Energy Efficiency Program (EE)	500,000
20	Fuel Fund	375,000
21	Emergency Repair Fund	600,000
22	2015 Rider USP Undercollection	^{1/} 817,715
23	Interest on 2015 Undercollection	^{1/} 61,922
24	Reconciliation of prior year Over/Undercollection	^{1/} (766,169)
25	Total Discount to be Recovered (SUM Lines 14-24)	<u><u>22,883,335</u></u>
26	Rate Determinants Thm	^{2/} <u><u>316,515,840</u></u>
27	Rider USP Rate per Thm (Line 25 / Line 26)	<u><u>\$ 0.07230</u></u>

^{1/} Reconciliation Factor \$113,468/316,515,840 = \$0.00036

^{2/} Based on the volumes reflected in Columbia's October 2015 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective July 1, 2016

Line No.	Description	Amount
		\$
1	<u>CURRENT ENROLLMENT:</u>	
2	Enrolled CAP Customers	22,138
3	Customer Charge	
4	Monthly Customer Charge	16.75
5	STAS & DISC factor	0.00000
6	STAS & DISC Customer Rate Charge (Line 4 x Line 5)	0.00000
7	Total Customer Charge (Line 4 + Line 6)	16.75
8	Annual Customer Charge Revenue (Line 2 x Line 7 x 12)	4,449,740
9	Base Rate Charge	
10	Average Annual Normalized Volumes - Thm	1,234
11	Base rate charge	0.47806
12	STAS & DISC factor	0.00000
13	STAS & DISC Base Rate Charge (Line 11 x Line 12)	0.00000
14	Total Base Rate (Line 11 + Line 13)	0.47806
15	Annual Base Rate Volume Revenue (Line 2 x Line 10 x Line 14)	13,059,250
16	Commodity Charge	
17	E-Factor	(0.01422)
18	PGDC	0.14145
19	NGS Supply Charge	0.32268
20	Capacity Assignment Factor	(0.03080)
21	Pipeline Refund	0.00000
22	Merchant Function Charge	0.00000
23	Total Billed Rate (SUM Lines 17-22)	0.41911
24	Average Annual Normalized Volumes - Thm	1,234
25	Annual Commodity Charges (Line 2 x Line 23 x Line 29)	11,448,910
26	Total Revenue Billed for Enrolled Customers (Line 8 + Line 15 + Line 25)	28,957,900
27	<u>PROJECTED ENROLLMENT:</u>	
28	2Q 2016	500
29	Customer Charge	
30	Monthly Customer Charge (Line 7)	\$ 16.75
31	Annual Customer Charge (Line 28 x Line 30 x 12)	100,500
32	Base Rate Charge	
33	Total Billed Rate (Line 14)	\$0.47806
34	Adjusted base rate volumes	1,234
35	Annual Base Rate Charge (Line 28 x Line 33 x Line 34)	294,951
36	Commodity Charge	
37	Total Billed Rate (Line 23)	\$0.41911
38	Average Annual Normalized Volumes - Thm	1,234
39	Annual Commodity Charges (Line 28 x Line 37 x Line 38)	258,580
40	Total Revenue for Projected Enrollment (Line 31 + Line 35 + Line 39)	654,031

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments
Effective July 1, 2016

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	<u>Current</u>	
2	Customers Enrolled	22,138
3	Average Required Monthly Payment	\$ 53.64
4	Annual Required Payment (Line 2 x Line 3 x 12)	<u>14,249,790</u>
5	<u>Projected</u>	
6	Customers Enrolled	500
7	Average Required Monthly Payment	\$ 53.64
8	Annual Required Payment (Line 6 x Line 7 x 12)	<u>321,840</u>
9	Total Customer Payments - Current (Line 4)	14,249,790
10	Total Customer Payments - Projected (Line 8)	321,840